

Transcript Exhibit(s)

Docket #(s):	E-01933A-07-0402
	E-01933A-05-0650
	· .
Exhibit #: TEP	7
Part	3 of 3

Arizona Corporation Commission DOCKETED

JUL 25 2008

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Schedule H-1 Page 1 of 1 HYBRID Proposed Net Revenue \$416,375,728 338,291,177 79,342,198 43,723,700 6,202,747 20,060,218 21,279,733 Proposed Percent Increase 35.39% 23.23% 47.38% 15.70% 52.13% 46.60% N/A Proposed Net Increase \$108,840,598 63,763,301 25,505,321 5,933,345 2,125,443 6,376,330 272,544,338 Tucson Electric Power Company
Adjusted Present Retes by Customer Classifications
Test Year Ended December 31, 2006
(Thousands of Dollars) N/A Adjusted Present Net Revenue "Excluding" DSMRCTC Revenue \$307,535,130 274,527,876 53,836,878 37,790,355 4,077,303 ¹³,683,888 691,451,429 21,279,733 \$112.731.163 Proposed Percent Increase 18.23% 12.34% 17.09% 0.00% 12.19% 23.59% NA Proposed Net Increase \$64,215,446 37,150,518 11,580,469 0 673,801 3,829,560 Adjusted Present DSM Revenue "Including" SMRCTC Revenue \$352,160,282 301,140,659 67,761,730 43,723,700 5,528,946 ^{16,230,658} 21,279,733 786,545,975 \$807.825.708 Recap Schedules A-1 Residential Service Large Light & Power Other Public Authorities Other Operating Revenue General Service Pricing Plans Subtotal <u>Supporting Schedules</u> (a) H-2 (P2) Total Lighting Mines Line No. C) 0

Tucson Electric Power Company Comparisons of Sales by Rate Schedules Present And Proposed Rates Test Year Ended December 31, 2006

					Actual				Adjusted		
Line No.	Pricing Plans	Rate Schedule Present	Proposed Rate Schedule	kWh Sales	Average Number of Customers	Average kWh per Customer	TY Customer & Weather Adjustments	kWh Sales	Average Number of Customers	Average kWh per Customer	Line No.
-	Residential Service	R-01	R-01 Frozen	3,567,817,416	339,638	10,505	72,840,748	3,640,658,164	342,228	10,638	₩.
7	Residential Water Heating - Frozen	R-02	R-02	5,343,705	2,428	2,201	(83,160)	5,260,545	2,394	2,197	7
က	Residential Time of Use	R-21	R-70N	52,512,231	2,913	18,027	103,691	52,615,922	2,876	18,295	ო
4	Residential Time of Use	R-70	R-70N	61,932,355	4,128	15,003	2,218,067	64,150,421	4,229	15,169	4
ĸ	Special Residential Electric Service	R-201A,B,C	R-201AF,R-201BN,R-201CN	90,060,256	690'2	12,741	11,607,063	101,667,319	7,921	12,835	rc.
ø	General Service	GS-10	GS-10 Frozen	1,746,912,156	32,496	53,758	16,529,818	1,763,441,974	32,717	53,900	9
7	General Service PRS	PRS-10	PRS-10	211,780	-	211,780	0	211,780	-	211,780	7
ω	General Service Time of Use	92-S9	GS-76N	130,795,686	933	140,213	5,932,046	136,727,732	973	140,522	œ
თ	Interruptible Agricultural Pumping	GS-31	GS-31	16,196,892	42	389,504	0	16,196,892	42	389,504	თ
9	General Service Mobile Home Parks	GS-11	GS-11 Frozen	60,220,816	357	168,528	111,723	60,332,539	357	168,999	10
=	Large General Service	GS-13	LGS-85N	1,204,228,137	909	2,007,047		1,204,228,137	009	2,007,047	1
12	Large General Service PRS	PRS-13	PRS-13	4,759,193	2	2,379,597	0	4,759,193	8	2,379,597	12
13	Large General Service Time of Use	GS-85A and GS-85F	RGS-85N	129,085,866	51	2,514,660	(604,456)	128,481,410	51	2,519,243	13
4	Large Light and Power	LLP-14	ND6-471	605,322,891	60	78,106,180	8,774,400	614,097,291	80	76,762,161	41
15	Large Light and Power PRS	PRS-14	PRS-14	93,605,189	-	93,605,189	0	93,605,189	-	93,605,189	15
15	Large Light and Power Time of Use	06-477	NO6-HTT	241,242,523	ĸ	48,248,505	0	241,242,523	ဌ	48,248,505	15
91	Mines	Contract	Contract	924,897,900	2	462,448,950	0	924,897,900	2	462,448,950	16
17	Traffic Signals and Street Lighting	PS-41,P47	PS-41,P47	33,727,523	ю	4,215,940	0	33,727,523	80	4,215,940	17
8	Lighting	PS-50,GS-51	PS-50,GS-51	7,287,604	82	404,867	0	7,287,604	18	404,867	18
19	Municipal Service	PS-40	PS-40	101,362,469	ю	33,787,490	0	101,362,469	က	33,787,490	19
50	Municipal Water Pumping	PS-43	PS-43	123,896,575	32	3,871,768	0	123,896,575	32	3,871,768	20
2	TOTAL ELECTRIC SALES			9,201,419,165	388,306	732,612,453	117,429,939	9,318,849,104	392,074	731,274,596	21

Tucson Electric Power Company
Comparisons of Revenues by Rate Schedules
Present And Proposed Rates
Test Year Ended December 31, 2006

Increase based on current test year revenues

Increase based on exclusion of DSM and CTC revenues from base rates

					Proposed Increase	crease	TY Customer			Adjusted TY		Proposed Increase	crease	
Line No.	Pricing Plans	Proposed Rate Schedule	TY Net Revenue	Current Revenues (current rates)	မာ	8	& Weather Adjustment	Adjusted TY Revenues	DSM & CTC TY Revenues	Revenue Excluding DSM & CTC	Proposed Net Revenue	↔	%	No S
-	Residential Service	R-01 Frozen	\$326,638,569	\$334,456,520	\$59,218,532	17.71%	\$6,361,346	\$332,999,916	\$40,656,160	\$292,343,756	\$393,675,052	\$101,331,296	34.66%	- -
7	Residential Water Heating - Frozen	R-02	377,945	377,070	121,089	32.11%	(5,258)	372,687	60,352	312,336	498,158	185,823	59.49%	2
ო	Residential Time of Use	R-70N	4,038,561	4,061,339	1,386,939	34.15%	9,923	4,048,485	596,376	3,452,108	5,448,278	1,996,170	57.82%	ю
4	Residential Time of Use	R-70N	5,028,446	5,206,635	1,641,214	31.52%	169,327	5,197,773	704,367	4,493,407	6,847,850	2,354,443	52.40%	4
Ŋ	Special Residential Electric Service	R-201AF,R- 201BN,R-201CN	7,171,809	8,058,717	1,847,673	22.93%	789,477	7,961,286	1,027,762	6,933,524	066,390	2,972,866	42.88%	S
ဖ	General Service	GS-10 Frozen	184,484,386	174,402,701	16,134,216	9.25%	1,792,034	186,276,420	21,701,976	164,574,444	190,536,917	25,962,473	15.78%	ဖ
7	General Service PRS	PRS-10	27,548	27,548	313	1.14%	٥	27,548	4,938	22,610	27,862	5,252	23.23%	~
œ	General Service Time of Use	N92-26N	11,259,445	11,956,223	2,140,394	17.90%	519,262	11,778,707	1,620,604	10,158,103	14,096,617	3,938,514	38.77%	œ
6	Interruptible Agricultural Pumping	GS-31	829,122	828,017	278,816	33.67%	a	829,122	136,851	692,271	1,106,834	414,563	59.88%	o
10	General Service Mobile Home Parks	GS-11 Frozen	5,149,961	5,216,954	681,945	13.07%	10,608	5,160,569	890,154	4,270,415	5,898,899	1,628,484	38.13%	5
7	Large General Service	LGS-85N	96,706,993	99,150,600	15,440,329	15.57%	0	96,706,993	10,497,250	86,209,743	114,590,930	28,381,187	32.92%	7
12	Large General Service PRS	PRS-13	673,375	624,446	-391	~90.0-	0	673,375	48,929	624,446	624,055	(391)	%90 [.] 0-	12
13	Large General Service Time of Use	LGS-85N	9,125,944	8,934,168	2,474,896	27.70%	(34,783)	9,091,160	1,115,317	7,975,843	11,409,064	3,433,221	43.05%	5
4	Large Light and Power	NO6-477	36,942,524	40,797,241	10,363,991	25.40%	2,474,246	39,416,770	4,786,322	34,630,447	51,161,232	16,530,785	47.73%	4
15	Large Light and Power PRS	PRS-14	7,426,586	7,431,748	2,176,272	29.28%	٥	7,426,586	907,158	6,519,428	9,608,020	3,088,591	47.38%	15
16	Large Light and Power Time of Use	N06-4TT	14,192,415	19,532,740	-959,794	4.91%	0	14,192,415	1,505,413	12,687,002	18,572,947	5,885,945	46.39%	91
17	Mines	Contract	43,723,700	43,723,700	0	0.00%	0	43,723,700	5,933,345	37,790,355	43,723,700	5,933,345	15.70%	17
18	Traffic Signals and Street Lighting	PS-41,P47	2,285,481	2,288,783	662,780	28.96%	٥	2,285,481	345,305	1,940,176	2,951,563	1,011,387	52.13%	18
9	Lighting	PS-50,GS-51	2,200,219	3,240,163	11,021	0.34%	447	2,200,666	63,538	2,137,128	3,251,184	1,114,056	52.13%	6
29	Municipal Service	PS-40	8,163,883	8,182,623	2,737,919	33.46%	0	8,163,883	1,129,600	7,034,283	10,920,543	3,886,260	55.25%	50
27	Municipal Water Pumping	PS-43	8,023,449	8,048,035	1,091,641	13.56%	0	8,023,449	1,373,844	6,649,605	9,139,675	2,490,070	37.45%	
22	TOTAL ELECTRIC REVENUES		\$774,470,361	\$786,545,975	\$117,449,793	14.93%	\$12,086,629	\$786,556,990	\$95,105,561	\$691,451,429	\$903,995,768	\$212,544,338	30.74%	23

			Incres	ase
	Present Rate	Proposed Rate	\$	%
Residential Pricing Plan R01 - FROZEN				
Customer Charge per Month				
Single-Phase	\$4.90	\$9.00	\$4.10	83.67%
Three-Phase	\$12.26	\$15.00	\$2.74	22.35%
Summer (May-Úct)				
1st 500 kWhs	\$0.090921	\$0.045818	-\$0.045103	-49.61%
501 kWhs - 3,500 kWhs	\$0.090921	\$0.055818	-\$0.035103	-38.61%
3,501 kWhs and above	\$0.090921	\$0.060818	-\$0.030103	-33.11%
Winter (Nov-Apr)				
1st 500 kWhs	\$0.078970	\$0.040818	-\$0.038152	-48.31%
501 kWhs - 3,500 kWhs	\$0.078970	\$0.050818	-\$0.028152	-35.65%
3,501 kWhs and above	\$0.078970	\$0.055818	-\$0.023152	-29.32%
Generation Capacity, all kWhs	N/A	\$0.000335	\$0.000335	100.00%
Fuel and Purchased Power Summer				
1st 500 kWhs	\$0.00000	\$0.037621	\$0.037621	100.00%
501 kWhs - 3,500 kWhs	\$0,00000	\$0.047621	\$0.047621	100.00%
3,501 kWhs and above	\$0.000000	\$0.052621	\$0.052621	100.00%
Fuel and Purchased Power Winter				
1st 500 kWhs	\$0.000000	\$0.032621	\$0.032621	100.00%
501 kWhs - 3,500 kWhs	\$0.000000	\$0.042621	\$0.042621	100.00%
3,501 kWhs and above	\$0.000000	\$0.047621	\$0.047621	100.00%
Residential Water Heating Pricing Plan R02 - FROZEN				
Customer Charge per Month	\$7.85	\$0.00	-\$7.85	-100.00%
Delivery Charges - All kWhs	\$0.054358	\$0.050000	-\$0.004358	-8.02%
Generation Capacity - All kWhs	\$0.00000	\$0.000335	\$0.000335	100.00%
Fuel and Purchased Power				
All kWhs	\$0.000000	\$0.044362	\$0.044362	100.00%

			Increas	ie.
	Present Rate	Proposed Rate	\$	%
Residential Pricing Plan R-21 - ELIMINATED				
Proposed Rates are new Pricing Plan R-70N	\$6.86	\$9.00	\$2.14	31.20%
Customer Charge per Month	\$0.00	\$5,00	Ψ2.14	31.20%
On-Peak Summer (May-Oct)				
1st 500 kWhs	\$0.125413	\$0.081084	-\$0.044329	-35.35%
501 kWhs - 3,500 kWhs	\$0.125413	\$0.091084	-\$0.034329	-27.37%
3,501 kWhs and above	\$0.125413	\$0.096084	-\$0.029329	-23.39%
Off-Peak Summer				
1st 500 kWhs	\$0.050165	\$0.031584	-\$0.018581	-37.04%
501 kWhs - 3,500 kWhs	\$0.050165	\$0.041584	-\$0.008581	-17.11%
3,501 kWhs and above	\$0.050165	\$0.046584	-\$0.003581	-7.14%
Shoulder-Peak Summer				
1st 500 kWhs	\$0.000000	\$0.046780	\$0.046780	100.00%
501 kWhs - 3,500 kWhs	\$0.000000	\$0.056780	\$0,056780	100.00%
3,501 kWhs and above	\$0.00000	\$0.061780	\$0.061780	100.00%
On-Peak Winter (Nov-Apr)				
1st 500 kWhs	\$0.099018	\$0.068745	-\$0.030273	-30.57%
501 kWhs - 3,500 kWhs	\$0.099018	\$0.078745	-\$0.020273	-20.47%
3,501 kWhs and above	\$0.099018	\$0.083745	-\$0.015273	-15.42%
Off-Peak Winter				
1st 500 kWhs	\$0.050165	\$0.019245	-\$0.030920	-61.64%
501 kWhs - 3,500 kWhs	\$0.050165	\$0.029245	-\$0.020920	-41.70%
3,501 kWhs and above	\$0.050165	\$0.034245	-\$0.015920	-31.74%
Generation Capacity, all kWhs	N/A	\$0.000335	\$0.000335	100.00%
Fuel and Purchased Power On-Peak Summer				
1st 500 kWhs	\$0.000000	\$0.072887	\$0.072887	100.00%
501 kWhs - 3,500 kWhs	\$0.00000	\$0.082887	\$0.082887	100.00%
3,501 kWhs and above	\$0.00000	\$0.087887	\$0.087887	100.00%
Fuel and Purchased Power Off-Peak Summer				
1st 500 kWhs	\$0.000000	\$0.023387	\$0.023387	100.00%
501 kWhs - 3,500 kWhs	\$0.00000	\$0.033387	\$0.033387	100.00%
3,501 kWhs and above	\$0.00000	\$0.038387	\$0.038387	100.00%
Fuel and Purchased Power Shoulder-Peak Summer				
1st 500 kWhs	\$0.00000	\$0.038583	\$0.038583	100.00%
501 kWhs - 3,500 kWhs	\$0.00000	\$0.048583	\$0.048583	100.00%
3,501 kWhs and above	\$0.000000	\$0.053583	\$0.053583	100.00%
Fuel and Purchased Power On-Peak Winter				
1st 500 kWhs	\$0.00000	\$0.060548	\$0.060548	100.00%
501 kWhs - 3,500 kWhs	\$0.000000	\$0.070548	\$0.070548	100.00%
3,501 kWhs and above	\$0.00000	\$0.075548	\$0.075548	100.00%
Fuel and Purchased Power Off-Peak Winter				
1st 500 kWhs	\$0.00000	\$0.011048	\$0.011048	100.00%
501 kWhs - 3,500 kWhs	\$0.000000	\$0.021048	\$0.021048 \$0.026048	100.00%
3,501 kWhs and above	\$0.00000	\$0.026048	\$0.026048	100.00%

			Increas	e
	Present Rate	Proposed Rate	\$	%
Residential Pricing Plan Time of Use R-70 - ELIMINATED				
Proposed Rates are new Pricing Plan R-70N	40.70	*0.00	#0.00	20.740/
Customer Charge per Month	\$6.78	\$9.00	\$2.22	32.74%
On-Peak Summer (May-Oct)				
1st 500 kWhs	\$0,184171	\$0.081084	-\$0.103087	-55.97%
501 kWhs - 3,500 kWhs	\$0,184171	\$0.091084	-\$0.093087	-50.54%
3,501 kWhs and above	\$0.184171	\$0.096084	-\$0.088087	-47.83%
Off-Peak Summer				
1st 500 kWhs	\$0.058160	\$0.031584	-\$0.026576	-45.69%
501 kWhs - 3,500 kWhs	\$0.058160	\$0.041584	-\$0.016576	-28.50%
3,501 kWhs and above	\$0.058160	\$0.046584	-\$0.011576	-19.90%
Shoulder-Peak Summer				
1st 500 kWhs	\$0.116318	\$0.046780	-\$0.069538	-59.78%
501 kWhs - 3,500 kWhs	\$0.116318	\$0.056780	-\$0.059538	-51.19%
3,501 kWhs and above	\$0.116318	\$0.061780	-\$0.054538	-46.89%
On-Peak Winter (Nov-Apr)				
1st 500 kWhs	\$0.126011	\$0.068745	-\$0.057266	-45.45%
501 kWhs - 3,500 kWhs	\$0.126011	\$0.078745	-\$0.047266	-37.51%
3,501 kWhs and above	\$0.126011	\$0.083745	-\$0.042266	-33.54%
Off-Peak Winter				
1st 500 kWhs	\$0.043619	\$0.019245	-\$0.024374	-55.88%
501 kWhs - 3,000 kWhs	\$0,043619	\$0.029245	-\$0.014374	-32.95%
3,501 kWhs and above	\$0.043619	\$0.034245	-\$0.009374	-21.49%
Generation Capacity, all kWhs	N/A	\$0.000335	\$0.000335	100.00%
Fuel and Purchased Power On-Peak Summer				
1st 500 kWhs	\$0.000000	\$0.072887	\$0.072887	100.00%
501 kWhs - 3,500 kWhs	\$0.000000	\$0.082887	\$0.082887	100.00%
3,501 kWhs and above	\$0.00000	\$0.087887	\$0.087887	100.00%
Fuel and Purchased Power Off-Peak Summer				
1st 500 kWhs	\$0.000000	\$0.023387	\$0.023387	100.00%
501 kWhs - 3,500 kWhs	\$0.000000	\$0.033387	\$0.033387	100.00%
3,501 kWhs and above	\$0.000000	\$0.038387	\$0.038387	100.00%
Fuel and Purchased Power Shoulder-Peak Summer				
1st 500 kWhs	\$0.00000	\$0.038583	\$0.038583	100.00%
501 kWhs - 3,500 kWhs	\$0.000000	\$0.048583	\$0.048583	100.00%
3,501 kWhs and above	\$0.000000	\$0.053583	\$0.053583	100.00%
Fuel and Purchased Power On-Peak Winter				
1st 500 kWhs	\$0.000000	\$0.060548	\$0.060548	100.00%
501 kWhs - 3,500 kWhs	\$0.000000	\$0.070548	\$0.070548	100.00%
3,501 kWhs and above	\$0.000000	\$0.075548	\$0.075548	100.00%
Fuel and Purchased Power Off-Peak Winter				
1st 500 kWhs	\$0.00000	\$0.011048	\$0.011048	100.00%
501 kWhs - 3,500 kWhs	\$0.000000	\$0.021048	\$0.021048	100.00%
3,501 kWhs and above	\$0.00000	\$0.026048	\$0.026048	100.00%

			Increas	ie
	Present Rate	Proposed Rate	\$	%
Special Residential Electric Service R201A - FROZEN				
Customer Charge per Month (Single-Phase)	\$4.90	\$9.00	\$4.10	83.67%
Mid-Summer (Jun-Aug)				
1st 500 kWhs	\$0.090920	\$0,053500	-\$0.037420	-41.16%
501 kWhs - 3,500 kWhs	\$0.090920	\$0.063500	-\$0.027420	<i>-</i> 30.16%
3,501 kWhs and above	\$0.090920	\$0.068500	-\$0.022420	-24.66%
Remaining Summer (May, Sep-Oct)				
1st 500 kWhs	\$0.074191	\$0.048500	-\$0.025691	-34.63%
501 kWhs - 3,500 kWhs	\$0.074191	\$0.058500	-\$0.015691	<i>-</i> 21.15%
3,501 kWhs and above	\$0.074191	\$0.063500	-\$0.010691	-14.41%
Winter (Nov-Apr)				
1st 500 kWhs	\$0.064440	\$0.046000	-\$0.018440	-28.62%
501 kWhs - 3,500 kWhs	\$0.064440	\$0.056000	-\$0.008440	-13.10%
3,501 kWhs and above	\$0.064440	\$0.061000	-\$0.003440	-5.34%
Generation Capacity, all kWhs	N/A	\$0.000335	\$0.000335	100.00%
Fuel and Purchased Power Mid-Summer				
1st 500 kWhs	\$0.00000	\$0.025640	\$0.025640	100.00%
501 kWhs - 3,500 kWhs	\$0.00000	\$0,035640	\$0.035640	100.00%
3,501 kWhs and above	\$0.00000	\$0.040640	\$0.040640	100.00%
Fuel and Purchased Power Remaining Summer				
1st 500 kWhs	\$0.000000	\$0.020640	\$0.020640	100.00%
501 kWhs - 3,500 kWhs	\$0.000000	\$0.030640	\$0.030640	100.00%
3,501 kWhs and above	\$0.00000	\$0.035640	\$0.035640	100.00%
Fuel and Purchased Power Winter				
1st 500 kWhs	\$0.000000	\$0.018140	\$0.018140	100.00%
501 kWhs - 3,500 kWhs	\$0.00000	\$0.028140	\$0.028140	100.00%
3,501 kWhs and above	\$0.00000	\$0.033140	\$0.033140	100.00%

			Increas	
	Present Rate	Proposed Rate	\$	%
Special Residential Electric Service Time of Use R-201B - Proposed Rates are new Pricing Plan R-201BN	ELIMINATED			
Customer Charge per Month	\$6.78	\$9.00	\$2.22	32.74%
On-Peak Mid-Summer (Jun-Aug)				
1st 500 kWhs	\$0.184171	\$0.054100	-\$0.130071	-70.63%
501 kWhs - 3,500 kWhs	\$0.184171	\$0.064100	-\$0.120071	-65.20%
3,501 kWhs and above	\$0.184171	\$0.059100	-\$0.125071	-67.91%
Off-Peak Mid-Summer				
1st 500 kWhs	\$0.058160	\$0.039100	-\$0.019060	-32.77%
501 kWhs - 3,500 kWhs	\$0.058160	\$0.049100	-\$0.009060	-15.58%
3,501 kWhs and above	\$0.058160	\$0.044100	-\$0.014060	-24.17%
Shoulder-Peak Mid-Summer				
1st 500 kWhs	\$0.116318	\$0.044100	-\$0.072218	-62.09%
501 kWhs - 3,500 kWhs	\$0.116318	\$0.054100	-\$0.062218	-53.49%
3,501 kWhs and above	\$0.116318	\$0.049100	-\$0.067218	-57.79%
On-Peak Remaining Summer (May, Sep-Oct)				
1st 500 kWhs	\$0.146415	\$0.049100	-\$0.097315	-66.47%
501 kWhs - 3,500 kWhs	\$0.146415	\$0.059100	-\$0.087315	-59.64%
3,501 kWhs and above	\$0.146415	\$0.054100	-\$0.092315	-63.05%
Off-Peak Remaining Summer	#O 040000	60.024400	¢ 0.012126	-26.25%
1st 500 kWhs	\$0,046236	\$0.034100	-\$0.012136 -\$0.002136	-26.25% -4.62%
501 kWhs - 3,500 kWhs 3,501 kWhs and above	\$0,046236 \$0.046236	\$0.044100 \$0.039100	-\$0.007136	-15.43%
3,501 kvvns and above	\$0.040230	Φ0.033100	-40.007130	-13.4370
Shoulder-Peak Remaining Summer				•
1st 500 kWhs	\$0.092473	\$0.039100	-\$0,053373	-57.72%
501 kWhs - 3,500 kWhs	\$0.092473	\$0.049100	-\$0.043373	-46.90%
3,501 kWhs and above	\$0.092473	\$0.044100	-\$0.048373	-52.31%
On-Peak Winter (Nov-Apr)				
1st 500 kWhs	\$0.100179	\$0.046600	-\$0.053579	-53.48%
501 kWhs - 3,500 kWhs	\$0.100179	\$0.056600	-\$0.043579	-43.50%
3,501 kWhs and above	\$0.100179	\$0.051600	-\$0.048579	-48.49%
Off-Peak Winter				
1st 500 kWns	\$0.034673	\$0.041600	\$0.006927	19.98%
501 kWhs - 3,500 kWhs	\$0.034673	\$0.051600	\$0.016927	48.82%
3,501 kWhs and above	\$0.034673	\$0.046600	\$0.011927	34.40%
Generation Capacity, all kWhs	N/A	\$0.000335	\$0.000335	100.00%
Fuel and Purchased Power On-Peak Mid-Summer				
1st 500 kWhs	\$0.000000	\$0.031240	\$0.031240	100.00%
501 kWhs - 3,500 kWhs	\$0.000000	\$0.041240	\$0.041240	100.00%
3,501 kWhs and above	\$0,00000	\$0.036240	\$0.036240	100.00%
Fuel and Purchased Power Off-Peak Mid-Summer_				
1st 500 kWhs	\$0.00000	\$0.016240	\$0.016240	100.00%
501 kWhs - 3,500 kWhs	\$0.000000	\$0.026240	\$0.026240	100.00%
3,501 kWhs and above	\$0.000000	\$0.021240	\$0.021240	100.00%
Fuel and Purchased Power Shoulder-Peak Mid-Summer				
1st 500 kWhs	\$0.00000	\$0.021240	\$0.021240	100.00%
501 kWhs - 3,500 kWhs	\$0.000000	\$0.031240	\$0.031240	100.00%
3,501 kWhs and above	\$0.000000	\$0.026240	\$0.026240	100.00%
•				

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			Increas	se
	Present Rate	Proposed Rate	\$	<u>%</u>
	5. M			
Special Residential Electric Service Time of Use R-201B Proposed Rates are new Pricing Plan R-201BN (Continu	•	iueaj		
Fuel and Purchased Power On-Peak Remaining Summer				
1st 500 kWhs	\$0.000000	\$0.026240	\$0.026240	100.00%
501 kWhs - 3,500 kWhs	\$0.000000	\$0.036240	\$0.036240	100.00%
3,501 kWhs and above	\$0.00000	\$0.031240	\$0.031240	100.00%
Fuel and Purchased Power Off-Peak Remaining Summer				
1st 500 kWhs	\$0.00000	\$0.011240	\$0.011240	100.00%
501 kWhs - 3,500 kWhs	\$0.000000	\$0.021240	\$0.021240	100.00%
3,501 kWhs and above	\$0.00000	\$0.016240	\$0.016240	100.00%
Fuel and Purchased Power Shoulder-Peak Remaining Summ	<u>ner</u>			
1st 500 kWhs	\$0.00000	\$0.016240	\$0.016240	100.00%
501 kWhs - 3,500 kWhs	\$0,000000	\$0.026240	\$0.026240	100.00%
3,501 kWhs and above	\$0.000000	\$0.021240	\$0.021240	100.00%
Fuel and Purchased Power On-Peak Winter				
1st 500 kWhs	\$0.00000	\$0.023740	\$0.023740	100.00%
501 kWhs - 3,500 kWhs	\$0.00000	\$0.033740	\$0.033740	100.00%
3,501 kWhs and above	\$0,00000	\$0,028740	\$0.028740	100.00%
Fuel and Purchased Power Off-Peak Winter				
1st 500 kWhs	\$0.000000	\$0.018740	\$0.018740	100.00%
501 kWhs - 3,500 kWhs	\$0.000000	\$0.028740	\$0.028740	100.00%
3,501 kWhs and above	\$0.00000	\$0.023740	\$0.023740	100.00%

			Increas	e
	Present Rate	Proposed Rate	\$	%
Special Residential Electric Service R-201C - ELIMINATED Proposed Rates are new Pricing Plan R-201CN				
Customer Charge per Month	\$6.78	\$9.00	\$2.22	32.74%
On-Peak Mid-Summer (Jun-Aug)				
1st 500 kWhs	\$0.184171	\$0.053018	-\$0.131153	-71.21%
501 kWhs - 3,500 kWhs	\$0.184171	\$0.062818	-\$0.121353	-65.89%
3,501 kWhs and above	\$0.184171	\$0.057918	-\$0.126253	-68.55%
Off-Peak Mid-Summer				
1st 500 kWhs	\$0.058160	\$0.038318	-\$0.019842	-34.12%
501 kWhs - 3,500 kWhs	\$0.058160	\$0.048118	-\$0.010042	-17.27%
3,501 kWhs and above	\$0.058160	\$0.043218	-\$0.014942	-25.69%
Shoulder-Peak Mid-Summer				
1st 500 kWhs	\$0.116318	\$0.043218	-\$0.073100	-62.84%
501 kWhs - 3,500 kWhs	\$0.116318	\$0.053018	-\$0.063300	-54.42%
3,501 kWhs and above	\$0.116318	\$0.048118	-\$0.068200	-58.63%
On-Peak Remaining Summer (May, Sep-Oct)				
1st 500 kWhs	\$0.137207	\$0.048118	-\$0.089089	-64.93%
501 kWhs - 3,500 kWhs	\$0.137207	\$0.057918	-\$0.079289	-57.79%
3,501 kWhs and above	\$0.137207	\$0.053018	-\$0.084189	-61.36%
Off-Peak Remaining Summer				
1st 500 kWhs	\$0.043328	\$0.033418	-\$0.009910	-22.87%
501 kWhs - 3,500 kWhs	\$0.043328	\$0.043218	-\$0.000110	-0.25%
3,501 kWhs and above	\$0.043328	\$0.038318	-\$0.005010	-11.56%
Shoulder-Peak Remaining Summer				
1st 500 kWhs	\$0.086658	\$0.038318	-\$0.048340	-55.78%
501 kWhs - 3,500 kWhs	\$0.086658	\$0.048118	-\$0.038540	-44.47%
3,501 kWhs and above	\$0.086658	\$0.043218	-\$0.043440	-50.13%
On-Peak Winter (Nov-Apr)				
1st 500 kWhs	\$0.093879	\$0.045668	-\$0.048211	-51.35%
501 kWhs - 3,500 kWhs	\$0.093879	\$0.055468	-\$0.038411	-40.92%
3,501 kWhs and above	\$0.093879	\$0.050568	-\$0.043311	-46.13%
Off-Peak Winter				
1st 500 kWhs	\$0.032491	\$0.040768	\$0.008277	25.47%
501 kWhs - 3,500 kWhs	\$0.032491	\$0.050568	\$0.018077	55.64%
3,501 kWhs and above	\$0.032491	\$0.045668	\$0.013177	40.56%
Generation Capacity, all kWhs	N/A	\$0.000335	\$0.000335	100.00%
Fuel and Purchased Power On-Peak Mid-Summer				
1st 500 kWhs	\$0.000000	\$0.029823	\$0.029823	100.00%
501 kWhs - 3,500 kWhs	\$0.000000	\$0.039623	\$0.039623	100.00%
3,501 kWhs and above	\$0.000000	\$0.034723	\$0.034723	100.00%
Fuel and Purchased Power Off-Peak Mid-Summer				
1st 500 kWhs	\$0.000000	\$0.015123	\$0.015123	100.00%
501 kWhs - 3,500 kWhs	\$0.000000	\$0.024923	\$0.024923	100.00%
3,501 kWhs and above	\$0.000000	\$0.020023	\$0.020023	100.00%
Fuel and Purchased Power Shoulder-Peak Mid-Summer				
1st 500 kWhs	\$0.00000	\$0.020023	\$0.020023	100.00%
501 kWhs - 3,500 kWhs	\$0.00000	\$0.029823	\$0.029823	100.00%
3,501 kWhs and above	\$0.00000	\$0.024923	\$0.024923	100.00%

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			Increas	se
	Present Rate	Proposed Rate	\$	%
Special Residential Electric Service R-201C - ELIMINATED	(Continued)			
Proposed Rates are new Pricing Plan R-201CN (Continued	•			
Fuel and Purchased Power On-Peak Remaining Summer				
1st 500 kWhs	\$0.000000	\$0.024923	\$0.024923	100.00%
501 kWhs - 3,500 kWhs	\$0.000000	\$0.034723	\$0.034723	100.00%
3,501 kWhs and above	\$0.000000	\$0.029823	\$0.029823	100.00%
Fuel and Purchased Power Off-Peak Remaining Summer				
1st 500 kWhs	\$0.000000	\$0.010223	\$0.010223	100.00%
501 kWhs - 3,500 kWhs	\$0.000000	\$0.020023	\$0.020023	100.00%
3,501 kWhs and above	\$0.000000	\$0.015123	\$0.015123	100.00%
Fuel and Purchased Power Shoulder-Peak Remaining Summe	<u>r_</u>			
1st 500 kWhs	\$0.000000	\$0.015123	\$0.015123	100.00%
501 kWhs - 3,500 kWhs	\$0.000000	\$0.024923	\$0.024923	100.00%
3,501 kWhs and above	\$0.00000	\$0.020023	\$0.020023	100.00%
Fuel and Purchased Power On-Peak Winter				
1st 500 kWhs	\$0.000000	\$0.022473	\$0.022473	100.00%
501 kWhs - 3,500 kWhs	\$0.000000	\$0.032273	\$0.032273	100.00%
3,501 kWhs and above	\$0.00000	\$0.027373	\$0.027373	100.00%
Fuel and Purchased Power Off-Peak Winter				
1st 500 kWhs	\$0.000000	\$0.017573	\$0.017573	100.00%
501 kWhs - 3,500 kWhs	\$0.000000	\$0.027373	\$0.027373	100.00%
3,501 kWhs and above	\$0.000000	\$0.022473	\$0.022473	100.00%

			Increas	se
	Present Rate	Proposed Rate	\$	%%
Small General Service Pricing Plan GS-10 - FROZEN				
Customer Charge per Month				
Single-Phase	\$5.88	\$9.00	\$3.12	53.06%
Three-Phase	\$13.24	\$16.00	\$2.76	20.85%
Summer (May-Oct)				
First 3400 kWh per month	\$0,113695	(not used in propo	sed rates)	
1st 500 kWhs	\$0,100343	\$0.053865	-\$0.046478	-46.32%
501 kWhs - 54,500 kWhs	\$0.100343	\$0.063865	-\$0.036478	-36.35%
All remaining kWhs	\$0.100343	\$0.068865	-\$0.031478	-31.37%
Winter (Nov-Apr)				
First 3400 kWh per month	\$0.113695	(not used in propo	•	
1st 500 kWhs	\$0.093772	\$0.048865	-\$0.044907	-47.89%
501 kWhs - 54,500 kWhs	\$0.093772	\$0.058865	-\$0.034907	-37.23%
All remaining kWhs	\$0.093772	\$0.063865	-\$0.029907	-31.89%
Generation Capacity, all kWhs	N/A	\$0.000208	\$0.000208	100.00%
Fuel and Purchased Power Summer				
1st 500 kWhs	\$0,00000	\$0.033597	\$0.033597	100.00%
501 kWhs - 54,500 kWhs	\$0.00000	\$0.043597	\$0.043597	100,00%
All remaining kWhs	\$0.000000	\$0.048597	\$0.048597	100.00%
Fuel and Purchased Power Winter				
1st 500 kWhs	\$0,000000	\$0.028597	\$0.028597	100.00%
501 kWhs - 54,500 kWhs	\$0,000000	\$0.038597	\$0.038597	100.00%
All remaining kWhs	\$0.000000	\$0.043597	\$0.043597	100.00%
General Service Mobile Home Parks Pricing Plan GS-	11 - FROZEN			
Customer Charge per Month				
Single-Phase	\$5.88	\$9.00	\$3.12	53.06%
Three-Phase	\$13.24	\$16.00	\$2.76	20.85%
Summer (May-Oct) all kWhs	\$0.090921	\$0.055431	-\$0.035490	-39.03%
Winter (Nov-Apr) all kWhs	\$0.079870	\$0.048888	-\$0.030982	-38.79%
Generation Capacity, all kWhs	N/A	\$0.000208	\$0.000208	100.00%
Fuel and Purchased Power - all kWhs	N/A	\$0.044362	\$0.044362	100.00%

			Increas	е
	Present Rate	Proposed Rate	\$	%
Small General Service Time of Use Pricing Plan GS-70 Proposed rates are new Small General Service Pricing				
Customer Charge per Month				
Single-Phase	\$6.78	\$9.00	\$2.22	32.74%
Three-Phase	\$14.14	\$16.00	\$1.86	13.15%
On-peak Summer (May-Oct)				
1st 500 kWhs	\$0.222943	\$0.090729	-\$0.132214	-59.30%
501 kWhs - 54,500 kWhs	\$0.222943	\$0.100729	-\$0.122214	-54.82%
All remaining kWhs	\$0.222943	\$0.105729	-\$0.117214	-52.58%
Off-peak Summer				
1st 500 kWhs	\$0.067853	\$0.041229	-\$0.026624	-39.24%
501 kWhs - 54,500 kWhs	\$0.067853	\$0.051229	-\$0.016624	-24.50%
All remaining kWhs	\$0.067853	\$0.056229	-\$0.011624	-17.13%
Shoulder-peak Summer				
1st 500 kWhs	\$0.140551	\$0.054919	-\$0.085632	-60.93%
501 kWhs - 54,500 kWhs	\$0,140551	\$0.064919	-\$0.075632	-53.81%
All remaining kWhs	\$0.140551	\$0.069919	-\$0.070632	-50.25%
On-peak Winter (Nov-Apr)				
1st 500 kWns	\$0.150244	\$0.079700	-\$0.070544	-46.95%
501 kWhs - 54,500 kWhs	\$0.150244	\$0.089700	-\$0.060544	-40.30%
All remaining kWhs	\$0.150244	\$0.094700	-\$0.055544	-36.97%
Off-peak Winter				
1st 500 kWhs	\$0.053312	\$0.030200	-\$0.023112	-43.35%
501 kWhs - 54,500 kWhs	\$0.053312	\$0.040200	-\$0.013112	-24.60%
All remaining kWhs	\$0.053312	\$0.045200	-\$0.008112	-15.22%
Generation Capacity, all kWhs	N/A	\$0.000208	\$0.000208	100.00%
Fuel and Purchased Power On-Peak Summer				
1st 500 kWhs	\$0,000000	\$0.070461	\$0.070461	100.00%
501 kWhs - 54,500 kWhs	\$0.000000	\$0.080461	\$0.080461	100.00%
All remaining kWhs	\$0.000000	\$0.085461	\$0.085461	100,00%
Fuel and Purchased Power Off-Peak Summer				
1st 500 kWhs	\$0.000000	\$0.020961	\$0.020961	100.00%
501 kWhs - 54,500 kWhs	\$0.000000	\$0.030961	\$0.030961	100.00%
All remaining kWhs	\$0.000000	\$0.035961	\$0.035961	100.00%
Fuel and Purchased Power Shoulder Summer				
1st 500 kWhs	\$0.00000	\$0.034651	\$0.034651	100.00%
501 kWhs - 54,500 kWhs	\$0,000000	\$0.044651	\$0.044651	100.00%
All remaining kWhs	\$0.00000	\$0.049651	\$0.049651	100.00%
Fuel and Purchased Power On-Peak Winter				402.222
1st 500 kWhs	\$0.000000	\$0.059431	\$0.059431	100.00%
501 kWhs - 54,500 kWhs	\$0.000000	\$0.069431 \$0.074434	\$0.069431 \$0.074431	100.00%
All remaining kWhs	\$0.000000	\$0.074431	\$0.074431	100.00%
Fuel and Purchased Power Off-Peak Winter				
1st 500 kWhs	\$0.000000	\$0.009931	\$0.009931	100.00%
501 kWhs - 54,500 kWhs	\$0.00000	\$0.019931 \$0.034931	\$0.019931 \$0.034931	100.00%
All remaining kWhs	\$0.00000	\$0.024931	\$0.024931	100.00%

			Increas	e
	Present Rate	Proposed Rate	\$	%
A de la contraction de la cont				
Interruptible Agricultural Pumping Pricing Plan GS-31 Energy kWh Charge - Summer (May-Oct)	\$0.051500	\$0.027500	-\$0.02	-46.60%
Energy kWh Charge - Winter (Nov-Apr)	\$0.050208	\$0.022500	-\$0.03	-55.19%
Generation Capacity, all kWhs	N/A	\$0.000208	\$0.000208	100.00%
Fuel and Purchased Power - all kWhs	N/A	\$0.042091	\$0.042091	100.00%
Large General Service Pricing Plan GS-13 - ELIMINATED Proposed rates are new Pricing Plan LGS-85N				
First 200 kW or Less Per Month	\$1,675.88	(not used in propo	sed rates)	
Customer Charge Per Month	\$0.00	\$371.88	\$371.88	
Demand Charge Per Month				
Summer (May-Oct)			** *****	100.000/
On-peak kWs	\$0.00	\$3.00	\$3.000000	100.00%
Off-peak kWs	\$0.00	\$1.00	\$0.999000	100.00%
Winter (Nov-Apr)	\$0.00	\$3.00	\$3,00000	100.00%
On-peak kWs Off-peak kWs	\$0.00	\$3.00 \$1.00	\$0.999000	100.00%
Summer All Additional kW				
On-peak kWs	\$6.52	\$3.00	-\$3.520000	-53.99%
Off-peak kWs	\$0.00	\$1.00	\$0.999000	100.00%
Winter All Additional kW				
On-peak kWs	\$6.52	\$3.00	-\$3.520000	-53.99%
Off-peak kWs	\$0.00	\$1.00	\$0.999000	100.00%
Summer	40.000744	#0.050000	-\$0,006752	-10.59%
On peak kWhs	\$0.063744	\$0.056992 \$0.035742	-\$0.008752	-43.93%
Off-peak kWhs Shoulder Peak kWhs	\$0.063744 \$0.063744	\$0.041076	-\$0.022668	-35.56%
Winter				
On-peak kWhs	\$0.060556	\$0.052310	-\$0.008246	-13.62%
Off-peak kWhs	\$0.060556	\$0.031060	-\$0.029496	-48.71%
Generation Capacity, all kWhs	N/A	\$0.000208	\$0.000208	100.00%
Fuel and Purchased Power Summer				
On-peak kWhs	\$0.000000	\$0.081447	\$0.081447	100.00%
Off-peak kWhs	\$0.000000	\$0.031947	\$0.031947	100.00%
Shoulder Peak kWhs	\$0.00000	\$0.045637	\$0.045637	100.00%
Fuel and Purchased Power Winter	\$0.000000	\$0.069950	\$0.069950	100.00%
On-peak kWhs	\$0.00000	\$0.020450	\$0.020450	100.00%
Off-peak kWhs	ψυ,υυυυυ	ψ0.020 1 00	40.020700	, 50.0070

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			Increas	se
	Present Rate	Proposed Rate	\$	%
Large General Service Time of Use Pricing Plan GS-85.	A - ELIMINATED			
Proposed rates are new Pricing Plan LGS-85N				
Customer Charge per Month	\$98.01	\$371.88	\$273.87	279.43%
Demand Charge Per Month				
Summer (May-Oct)				
On-peak kWs	\$7.50	\$3.00	-\$4.500000	100.00%
Off-peak kWs	\$0.00	\$1.00	\$0.999000	100.00%
Winter (Nov-Apr)				
On-peak kWs	\$4.96	\$3.00	-\$1.960000	100.00%
Off-peak kWs	\$0.00	\$1.00	\$0.999000	100.00%
Summer All Additional kW				
On-peak kWs	\$7.50	\$3.00	-\$4.500000	-60.00%
Off-peak kWs	\$0.00	\$1.00	\$0.999000	100.00%
Winter All Additional kW				
On-peak kWs	\$4.96	\$3.00	-\$1.960000	-39.52%
Off-peak kWs	\$0.00	\$1.00	\$0.999000	100.00%
Summer				
On-peak kWhs	\$0.069587	\$0.056992	-\$0.012595	-18.10%
Off-peak kWhs	\$0.061746	\$0.035742	-\$0.026004	-42.11%
Shoulder Peak kWhs	\$0.065667	\$0.041076	-\$0.024591	-37.45%
<u>Winter</u>				
On-peak kWhs	\$0.065667	\$0.052310	-\$0.013357	-20.34%
Off-peak kWhs	\$0.057826	\$0.031060	-\$0.026766	-46.29%
Generation Capacity, all kWhs	N/A	\$0.000208	\$0.000208	100.00%
Fuel and Purchased Power Summer				
On-peak kWhs	\$0.000000	\$0.081447	\$0.081447	100.00%
Off-peak kWhs	\$0.00000	\$0.031947	\$0.031947	100.00%
Shoulder Peak kWhs	\$0.00000	\$0.045637	\$0.045637	100.00%
Fuel and Purchased Power Winter				
On-peak kWhs	\$0.000000	\$0.069950	\$0.069950	100.00%
Off-peak kWhs	\$0.00000	\$0.020450	\$0.020450	100.00%

			Increase		
	Present Rate	Proposed Rate	\$	%	
	·				
Large General Service Time of Use Pricing Plan GS-85F	ELIMINATED				
Proposed rates are new Pricing Plan LGS-85N	- CLIMINA I ED				
Customer Charge per Month	\$94.60	\$371.88	\$277.28	293.11%	
Sastemen Smarge per mornin	******	•	•		
Demand Charge Per Month					
Summer (May-Oct)					
On-peak kWs	\$16.34	\$3.00	-\$13.340000	100.00%	
Off-peak kWs	\$0.00	\$1.00	\$0.999000	100.00%	
Winter (Nov-Apr)					
On-peak kWs	\$9.10	\$3.00	-\$6.100000	100.00%	
Off-peak kWs	\$0.00	\$1.00	\$0.999000	100.00%	
O					
Summer All Additional kW	\$16.34	\$3.00	-\$13,340000	-81.64%	
On-peak kWs	\$0.00	\$3.00 \$1.00	\$0.999000	100.00%	
Off-peak kWs	\$0,00	\$1.00	φυ.333000	100.0070	
Winter All Additional kW					
On-peak kWs	\$9.10	\$3.00	-\$6.100000	-67.03%	
Off-peak kWs	\$0.00	\$1.00	\$0,999000	100,00%	
Summer					
On-peak kWhs	\$0.104973	\$0.056992	-\$0.047981	-45.71%	
Off-peak kWhs	\$0.031320	\$0.035742	\$0.004422	14.12%	
Shoulder Peak kWhs	\$0.076808	\$0.041076	-\$0.035732	-46.52%	
Winter					
On-peak kWhs	\$0.076808	\$0.052310	-\$0.024498	-31.90%	
Off-peak kWhs	\$0.031320	\$0.031060	-\$0.000260	-0.83%	
Generation Capacity, all kWhs	N/A	\$0.000208	\$0.000208	100.00%	
Fuel and Purchased Power Summer					
On-peak kWhs	\$0.00000	\$0.081447	\$0.081447	100.00%	
Off-peak kWhs	\$0.000000	\$0.031947	\$0.031947	100.00%	
Shoulder Peak kWhs	\$0.000000	\$0.045637	\$0.045637	100.00%	
Greenwer Court Natio	42	,	*		
Fuel and Purchased Power Winter					
On-peak kWhs	\$0.000000	\$0.069950	\$0.069950	100.00%	
Off-peak kWhs	\$0.00000	\$0.020450	\$0.020450	100.00%	

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			Increas	se
	Present Rate	Proposed Rate	\$	%
Large Light and Power Pricing Plan LLP-14 - ELIMINATED				
Proposed rates are new Pricing Plan LLP-90N				
Customer Charge per Month	\$0.00	\$500.00	\$500.00	100.00%
Demand Charge Per Month				
Summer (May-Oct)				
On-peak kWs	\$9.97	\$7.00	-\$2.970000	100.00%
Off-peak kWs	\$0.00	\$2,33	\$2.331000	100.00%
Winter (Nov-Apr)				
On-peak kWs	\$9.97	\$7.00	-\$2.970000	100.00%
Off-peak kWs	\$0.00	\$2.33	\$2.331000	100.00%
Summer (May-Oct)				
On-peak kWhs	\$0.046001	\$0.032950	-\$0.013051	-28.37%
Off-peak kWhs	\$0.046001	\$0.020450	-\$0.025551	-55.54%
Shoulder-peak kWhs	\$0.046001	\$0.023270	-\$0.022731	-49.41%
Winter (Nov-Apr)				
On-peak kWhs	\$0.043701	\$0.028980	-\$0.014721	-33.69%
Off-peak kWhs	\$0.043701	\$0.016480	-\$0.027221	-62.29%
Generation Capacity, all kWhs	N/A	\$0.000414	\$0.000414	100.00%
Fuel and Purchased Power Summer				
On-peak kWhs	\$0.00000	\$0.048676	\$0.048676	100.00%
Off-peak kWhs	\$0,000000	\$0.036176	\$0.036176	100.00%
Shoulder Peak kWhs	\$0.000000	\$0.038996	\$0.038996	100.00%
Fuel and Purchased Power Winter				
On-peak kWhs	\$0.000000	\$0.037836	\$0.037836	100.00%
Off-peak kWhs	\$0.000000	\$0.044706	\$0.044706	100.00%

			Increase		
	Present Rate	Proposed Rate	\$	%	
Large Light and Power Time of Use Pricing Plan LLP- Proposed rates are new Pricing Plan LLP-90N	90A - ELIMINATED				
Customer Charge per Month	\$0.00	\$500.00	\$500.00	100.00%	
Customer Charge per Month	\$0.00	4000.00	4000.00	.00.0070	
Demand Charge Per Month					
Summer (May-Oct)					
On-peak kWs	\$10.95	\$7.00	-\$3.950000	100.00%	
Off-peak kWs	\$10.95	\$2.33	-\$8.619000	100.00%	
Winter (Nov-Apr)					
On-peak kWs	\$8.99	\$7.00	-\$1.990000	100.00%	
Off-peak kWs	\$8.99	\$2.33	-\$6.659000	100.00%	
Summer (May Oct)					
Summer (May-Oct)	\$0.058806	\$0.032950	-\$0.025856	-43.97%	
On-peak kWhs	· ·		·		
Off-peak kWhs	\$0.041654	\$0.020450	-\$0.021204	-50.91%	
Shoulder-peak kWhs	\$0.049005	\$0.023270	-\$0.025735	-52.52%	
Winter (Nov-Apr)					
On-peak kWhs	\$0.058806	\$0.028980	-\$0.029826	-50.72%	
Off-peak kWhs	\$0.041654	\$0.016480	-\$0.025174	-60.44%	
Generation Capacity, all kWhs	N/A	\$0.000414	\$0.000414	100.00%	
Fuel and Purchased Power Summer					
On-peak kWhs	\$0.00000	\$0.048676	\$0.048676	100.00%	
Off-peak kWhs	\$0.00000	\$0.036176	\$0.036176	100.00%	
Shoulder Peak kWhs	\$0.000000	\$0.038996	\$0.038996	100.00%	
Sticulder Fear Kants	ψο.σσσσσσ	ψ0.000000	ψ0.050000	100.0070	
Fuel and Purchased Power Winter	***	40.007000	** ***	400.000/	
On-peak kWhs	\$0.000000	\$0.037836	\$0.037836	100.00%	
Off-peak kWhs	\$0.000000	\$0.044706	\$0.044706	100.00%	
Large Light and Power Time of Use Pricing Plan LLP- Proposed rates are new Pricing Plan LLP-90N	-90F - ELIMINATED				
Customer Charge per Month	\$0.00	\$500.00	\$500.00	100.00%	
Demand Charge Per Month					
Summer (May-Oct)					
On-peak kWs	\$20.34	\$7.00	-\$13,340000	100.00%	
Off-peak kWs	\$20.34	\$2.33	-\$18.009000	100.00%	
Winter (Nov-Apr)	640.70	\$7.00	£2.720000	400.000/	
On-peak kWs	\$10.73	\$7.00	-\$3.730000	100.00%	
Off-peak kWs	\$10.73	\$2.33	-\$8.399000	100.00%	
Summer (May-Oct)					
On-peak kWhs	\$0.083541	\$0.032950	-\$0.050591	-60.56%	
Off-peak kWhs	\$0.028002	\$0.020450	-\$0.007552	-26.97%	
Shoulder-peak kWhs	\$0.042003	\$0.023270	-\$0.018733	-44.60%	
Winter (Nov-Apr)					
On-peak kWhs	\$0.042003	\$0.028980	-\$0.013023	-31.01%	
Off-peak kWhs	\$0.028002	\$0.016480	-\$0.011522	-41.15%	
		*******	********	400.00%	
Generation Capacity, all kWhs	N/A	\$0.000414	\$0,000414	100.00%	
Fuel and Purchased Power Summer					
On-peak kWhs	\$0.00000	\$0.048676	\$0.048676	100.00%	
Off-peak kWhs	\$0.00000	\$0.036176	\$0.036176	100.00%	
Shoulder Peak kWhs	\$0,000000	\$0.038996	\$0.038996	100.00%	
Fuel and Purchased Power Winter				÷	
On-peak kWhs	\$0.00000	\$0.037836	\$0.037836	100.00%	
Off-peak kWhs	\$0.000000	\$0.044706	\$0.044706	100.00%	
Family 11.110	***************************************	,	,		

			Increas	e
	Present Rate	Proposed Rate	\$	%
Municipal Service Pricing Plan PS-40				
Summer - all kWhs (May-Oct)	\$0.082463	\$0.059931	-\$0.022532	-27.32%
Winter - all kWhs (Nov-Apr)	\$0.078340	\$0.049931	-\$0.028409	-36.26%
Generation Capacity, all kWhs	N/A	\$0.000328	\$0.000328	100.00%
Fuel and Purchased Power Summer	\$0.000000	\$0.063934		
Fuel and Purchased Power Winter	\$0.00000	\$0.034866	\$0.034866	100.00%
Municipal Service Pricing Plan PS-43	#D 0004C0	BO 050004	#0 000E00	27 220/
Summer - all kWhs (May-Oct) Winter - all kWhs (Nov-Apr)	\$0.082463 \$0.078340	\$0.059931 \$0.049931	-\$0.022532 -\$0.028409	-27.32% -36.26%
WHITE Pail KWIIS (WOV-NPI)	\$0.070040	ψ0.043331	-\$0.020+03	-00.2070
Generation Capacity, all kWhs	N/A	\$0.000328	\$0.000328	100.00%
Fuel and Purchased Power Summer	\$0.000000	\$0.049500	\$0.049500	100.00%
Fuel and Purchased Power Winter	\$0.000000	\$0.039500	\$0.039500	100.00%
Municipal Interruptible Service Pricing Plan PS-45&46				
Summer - all kWhs (May-Oct)	\$0.051500	\$0.029931	-\$0.021569	-41.88%
Winter - all kWhs (Nov-Apr)	\$0.050208	\$0.028931	-\$0.021277	-42.38%
Generation Capacity, all kWns	N/A	\$0.000328	\$0.000328	100.00%
Fuel and Purchased Power Summer	\$0.000000	\$0.019500	\$0.019500	100.00%
Fuel and Purchased Power Winter	\$0.000000	\$0.019500	\$0.019500	100.00%
Traffic Signals and Street Lighting Pricing Plan PS-41&47				
All kWns	\$0.067861	\$0.049353	-\$0.018508	-27.27%
Generation Capacity, all kWhs	N/A	\$0.000168	\$0.000168	100.00%
Fuel and Purchased Power - all kWhs	N/A	\$0.037991	\$0.037991	100.00%

			Combined	Increase			
	Present Rate	Delivery Charge	\$ Per Customer Month Generation Capacity	\$ Per Customer Month Fuel & Purchased Power	Proposed Rate \$/Customer	\$	%
Lighting Pricing Plan PS-50, PS-51, and PS-52							
Per 100 Watt	\$11.26	\$10.33	\$0.005049	\$1.141857	\$11.48	\$0.218811	1.94%
Per 250 Watt	\$16.90	\$15.51	\$0.012621	\$2.854643	\$18.37	\$1.474298	8.72%
Per 400 Watt	\$26.07	\$23.92	\$0.020194	\$4.567429	\$28.51	\$2.438827	9.35%
Per One Pole	\$3.93	\$3.61	\$0.000000	\$0.000000	\$3.61	-\$0.323927	-8.24%
Underground Service	\$21.33	\$19.57	\$0.000000	\$0,000000	\$19.57	-\$1.758106	-8.24%
55OH - new	\$11.26	\$10.33	\$0.002777	\$0.628022	\$10.96	-\$0.297297	-2.64%
55P -new	\$11.26	\$10.33	\$0.002777	\$0.628022	\$10.96	-\$0.297297	-2.64%
55UG -new	\$11.26	\$10.33	\$0.002777	\$0.628022	\$10.96	-\$0.297297	-2.64%
70UG -new	\$11.26	\$10.33	\$0.003534	\$0.799300	\$11.13	-\$0.125261	-1.11%

	Present	Proposed		
Residential Pricing Plan R01 - FROZEN				
Customer Charge per Month				
Single-Phase	\$4.90	\$9.00		
Summer (May-Oct)				
1st 500 kWhs	\$0.090921	\$0.045818		
501 kWhs - 3,500 kWhs	\$0,090921	\$0.055818		
3,501 kWhs and above	\$0.090921	\$0.060818		
Generation Capacity, all kWhs	N/A	\$0.000335		
Fuel and Purchased Power Summer				
1st 500 kWhs	\$0.00000	\$0.037621		
501 kWhs - 3,500 kWhs	\$0.00000	\$0.047621		
3,501 kWhs and above	\$0.00000	\$0.052621		
			Proposed Increase	Proposed Increase
Monthly KWH Usage	Present Rate	Proposed Rate	\$	%
400				
+00	\$41.27	\$42.51	\$1.24	3.01%
600	\$41.27 \$59.45	\$42.51 \$61.26	\$1.2 4 \$1.81	3.01% 3.05%
		-		
600	\$59.45	\$61.26	\$1.81	3.05%
600 800	\$59.45 \$77.64	\$61.26 \$82.02	\$1.81 \$4.38	3.05% 5.64%
600 800 1.000	\$59.45 \$77.64 \$95.82	\$61.26 \$82.02 \$102.77	\$1.81 \$4.38 \$6.95	3.05% 5.64% 7.26%
600 800 1,000 1,500	\$59.45 \$77.64 \$95.82 \$141.28	\$61.26 \$82.02 \$102.77 \$154.66	\$1.81 \$4.38 \$6.95 \$13.38	3.05% 5.64% 7.26% 9.47%
600 800 1,000 1,500 2,000	\$59.45 \$77.64 \$95.82 \$141.28 \$186.74	\$61.26 \$82.02 \$102.77 \$154.66 \$206.55	\$1.81 \$4.38 \$6.95 \$13.38 \$19.81	3.05% 5.64% 7.26% 9.47% 10.61%

	Present	Proposed		
Residential Pricing Plan R01 - FROZEN				
Customer Charge per Month				
Single-Phase	\$4.90	\$9.00		
Winter (Nov-Apr)				
1st 500 kWhs	\$0.078970	\$0.040818		
501 kWhs - 3,500 kWhs	\$0.078970	\$0.050818		
3,501 kWhs and above	\$0.078970	\$0.055818		
Generation Capacity, all kWhs	N/A	\$0.000335		
Fuel and Purchased Power Winter				
1st 500 kWhs	\$0.000000	\$0.032621		
501 kWhs - 3,500 kWhs	\$0.00000	\$0.042621		
3,501 kWhs and above	\$0.000000	\$0.047621		
			Proposed	Proposed
	Total Bill	Total Bill	Increase	Increase
Monthly KWH Usage	Present Rate	Proposed Rate	\$	%%
400	\$36.49	\$38.51	\$2.02	5.54%
600	\$52.28	\$55.26	\$2.98	5.70%
800	\$68.08	\$74.02	\$5.94	8.73%
1,000	\$83.87	\$92.77	\$8.90	10.62%
1,500	\$123.36	\$139.66	\$16.31	13.22%
2,000	\$162.84	\$186.55	\$23.71	14.56%
2,500	\$202.33	\$233.43	\$31.11	15.38%
5,000	\$399.75	\$482.87	\$83.12	20.79%
10,000	\$794.60	\$1,001.74	\$207.14	26.07%

Residential Water Heating Pricing Plan R02 - FRO	Present DZEN	Proposed		
Customer Charge per Month	\$7.85	\$0.00		
Delivery Charges - All kWhs	\$0.054358	\$0.050000		
Generation Capacity - All kWhs	\$0.000000	\$0.000335		
Fuel and Purchased Power All kWhs	\$0.00000	\$0.044362	Proposed Increase	Proposed Increase
Monthly KWH Usage	Present Rate	Proposed Rate	\$	%
400	\$29.59	\$37.88	\$8.29	28.00%
600	\$40.46	\$56.82	\$16.35	40.41%
800	\$51.34	\$75.76	\$24.42	47.57%
1,000	\$62.21	\$94.70	\$32.49	52.23%
1,500	\$89.39	\$142.05	\$52.66	58.91%
2,000	\$116.57	\$189.39	\$72.83	62.48%
2,500	\$143.75	\$236.74	\$93.00	64.70%
5,000	\$279.64	\$473.49	\$193.85	69.32%
10,000	\$551.43	\$946.97	\$395.54	71.73%

	Present	Proposed		
Residential Pricing Plan R-21 - ELIMINATED				
Proposed Rates are new Pricing Plan R-70N				
Customer Charge per Month	\$6.86	\$9.00		
On-Peak Summer (May-Oct)	43.49	•		
1st 500 kWhs	\$0.125413	\$0.081084		
501 kWhs - 3,500 kWhs	\$0.125413	\$0.091084		
3,501 kWhs and above	\$0.125413	\$0.096084		
Off-Peak Summer	56.69			
1st 500 kWhs	\$0.050165	\$0.031584		
501 kWhs - 3,500 kWhs	\$0.050165	\$0.041584		
3,501 kWhs and above	\$0.050165	\$0.046584		
Shoulder-Peak Summer		21.2%		
1st 500 kWhs	\$0.000000	\$0.046780		
501 kWhs - 3,500 kWhs	\$0.000000	\$0.056780		
3,501 kWhs and above	\$0.000000	\$0.061780		
Generation Capacity, all kWhs	\$0.000000	\$0.000335		
Fuel and Purchased Power On-Peak Summer				
1st 500 kWhs	\$0.00000	\$0.072887		
501 kWhs - 3,500 kWhs	\$0.00000	\$0.082887		
3,501 kWhs and above	\$0.000000	\$0.087887		
Fuel and Purchased Power Off-Peak Summer				
1st 500 kWhs	\$0.000000	\$0.023387		
501 kWhs - 3,500 kWhs	\$0.00000	\$0.033387		
3,501 kWhs and above	\$0.00000	\$0.038387		
Fuel and Purchased Power Shoulder-Peak Summer				
1st 500 kWhs	\$0.000000	\$0.038583		
501 kWhs - 3,500 kWhs	\$0.000000	\$0.048583		
3,501 kWhs and above	\$0.00000	\$0.053583		
			Proposed	Proposed
	Total Dill	Total Bill	Increase	Increase
	Total Bill	I Otal Dill	mucase	macasc
Monthly KWH Usage	Present Rate	Proposed Rate	#ICI ease \$	% ————————————————————————————————————
Monthly KWH Usage				
	Present Rate	Proposed Rate	\$	%
400	Present Rate \$40.00	Proposed Rate. \$43.05	\$ \$3.05	7.62%
400 600	Present Rate \$40.00 \$56.57	Proposed Rate. \$43.05 \$60.07	\$ \$3.05 \$3.50	% 7.62% 6.19%
400 600 800	\$40.00 \$56.57 \$73.14	\$43.05 \$60.07 \$77.10	\$ \$3.05 \$3.50 \$3.95	% 7.62% 6.19% 5.41%
400 600 800 1,000	\$40.00 \$56.57 \$73.14 \$89.71	\$43.05 \$60.07 \$77.10 \$95.16	\$ \$3.05 \$3.50 \$3.95 \$5.45	% 7.62% 6.19% 5.41% 6.07%
400 600 800 1,000 1,500	\$40.00 \$56.57 \$73.14 \$89.71 \$131.14	\$43.05 \$60.07 \$77.10 \$95.16 \$143.24	\$ \$3.05 \$3.50 \$3.95 \$5.45 \$12.10	% 7.62% 6.19% 5.41% 6.07% 9.23%
400 600 800 1,000 1,500 2,000	\$40.00 \$56.57 \$73.14 \$89.71 \$131.14 \$172.57	\$43.05 \$60.07 \$77.10 \$95.16 \$143.24 \$191.32	\$3.05 \$3.50 \$3.95 \$5.45 \$12.10 \$18.75	% 7.62% 6.19% 5.41% 6.07% 9.23% 10.87%

	Present	Proposed	
Residential Pricing Plan R-21 - ELIMINATED			
Proposed Rates are new Pricing Plan R-70N			
Customer Charge per Month	\$6.86	\$9.00	
On-Peak Winter (Nov-Apr)	22.69	%	38.7%
1st 500 kWhs	\$0.099018	\$0.068745	
501 kWhs - 3,500 kWhs	\$0.099018	\$0.078745	
3,501 kWhs and above	\$0.099018	\$0.083745	
Off-Peak Winter	77.49	%	61.3%
1st 500 kWhs	\$0.050165	\$0.019245	
501 kWhs - 3,500 kWhs	\$0.050165	\$0.029245	
3,501 kWhs and above	\$0.050165	\$0.034245	
Generation Capacity, all kWhs	N/A	\$0.000335	
Fuel and Purchased Power On-Peak Winter			
1st 500 kWhs	\$0.000000	\$0.060548	
501 kWhs - 3,500 kWhs	\$0.000000	\$0.070548	
3,501 kWhs and above	\$0.000000	\$0.075548	
Fuel and Purchased Power Off-Peak Winter			
1st 500 kWhs	\$0.000000	\$0.011048	
501 kWhs - 3,500 kWhs	\$0.00000	\$0.021048	
3,501 kWhs and above	\$0.000000	\$0.026048	

Monthly KWH Usage	Present Rate	Proposed Rate	Proposed Increase \$	Proposed Increase %
400	\$31.34	\$36.58	\$5.23	16.70%
600	\$43.58	\$50.36	\$6.78	15.56%
800	\$55.82	\$64.15	\$8.33	14.92%
1,000	\$68.06	\$80,20	\$12.14	17.83%
1.500	\$98.66	\$122.41	\$23.75	24.07%
2,000	\$129.26	\$166.88	\$37.61	29.10%
2.500	\$159.86	\$211.35	\$51.48	32.20%
5,000	\$312.87	\$433.69	\$120.83	38.62%
10.000	\$618.87	\$908.39	\$289.51	46.78%

	Present	Proposed	-		
Residential Pricing Plan Time of Use R-70 - ELIMI Proposed Rates are new Pricing Plan R-70N	NATED				
Customer Charge per Month	\$6.78	\$9.00			
On-Peak Summer (May-Oct)	18.3	3%	22.3%		
1st 500 kWhs	\$0.184171	\$0.081084			
501 kWhs - 3,500 kWhs	\$0.184171	\$0.091084			
3,501 kWhs and above	\$0.184171	\$0.096084			
Off-Peak Summer	74.4	4%	56.3%		
1st 500 kWhs	\$0.058160	\$0.031584			
501 kWhs - 3,500 kWhs	\$0.058160	\$0.041584			
3,501 kWhs and above	\$0.058160	\$0.046584			
Shoulder-Peak Summer	7.3		21.4%		
1st 500 kWhs	\$0.116318	\$0.046780			
501 kWhs - 3,500 kWhs	\$0.116318	\$0.056780			
3,501 kWhs and above	\$0.116318	\$0.061780			
Generation Capacity, all kWhs	\$0.000000	\$0.000335			
Fuel and Purchased Power On-Peak Summer					
1st 500 kWhs	\$0.000000	\$0.072887			
501 kWhs - 3,500 kWhs	\$0.000000	\$0.082887			
3,501 kWhs and above Fuel and Purchased Power Off-Peak Summer	\$0,000000	\$0.087887			
1st 500 kWhs	\$0,00000	\$0.023387			
501 kWhs - 3,500 kWhs	\$0.00000	\$0.033387			
3,501 kWhs and above	\$0.00000	\$0.038387			
Fuel and Purchased Power Shoulder-Peak Summer					
1st 500 kWhs	\$0.000000	\$0.038583			
501 kWhs - 3,500 kWhs	\$0.00000	\$0.048583			
3,501 kWhs and above	\$0.00000	\$0.053583			
	Total Bill	Total Bill		Proposed Increase	Proposed Increase
Monthly KWH Usage	Present Rate	Proposed Rate		\$	%
400	\$40.97	\$42.57		\$1.60	3.91%
600	\$58.06	\$59.35		\$1.29	2.23%
800	\$75.15	\$76.14		\$0.98	1.31%
1,000	\$92.24	\$94.18		\$1.93	2.10%
1,500	\$ 134.98	\$141.77		\$6.79	5.03%
2.000	\$177.71	\$189.36		\$11.65	6.56%
2.500	\$220.44	\$238.80		\$18.36	8.33%
5,000	\$434.10	\$498.60		\$64.49	14.86%
10,000	\$861.42	\$1.039.49		\$178.07	20.67%

	Present	Proposed			
Residential Pricing Plan Time of Use R-70 - ELIN	INATED				
Proposed Rates are new Pricing Plan R-70N					
Customer Charge per Month	\$6.78	\$9.00			
On-Peak Winter (Nov-Apr)	21.49	6	37.6%		
1st 500 kWhs	\$0.126011	\$0.068745			
501 kWhs - 3,500 kWhs	\$0.126011	\$0.078745			
3,501 kWhs and above	\$0.126011	\$0.083745			
Off-Peak Winter	78.6%	6	62.4%		
1st 500 kWhs	\$0.043619	\$0.019245			
501 kWhs - 3,000 kWhs	\$0.043619	\$0.029245			
3,501 kWhs and above	\$0.043619	\$0.034245			
Generation Capacity, all kWhs	N/A	\$0.000335			
Fuel and Purchased Power On-Peak Winter					
1st 500 kWhs	\$0.00000	\$0.060548			
501 kWhs - 3,500 kWhs	\$0.00000	\$0.070548			
3,501 kWhs and above	\$0.00000	\$0.075548			
Fuel and Purchased Power Off-Peak Winter					
1st 500 kWhs	\$0.00000	\$0.011048			
501 kWhs - 3,500 kWhs	\$0.00000	\$0.021048			
3,501 kWhs and above	\$0,00000	\$0.026048			
				Proposed	Proposed
				Increase	Increase
Monthly KWH Usage	Present Rate	Proposed Rate		\$	%
400	\$31.29	\$36.16		\$4.87	15.57%
600	\$43.54	\$49.73		\$6.19	14.23%
800	\$55.79	\$63.31		\$7.52	13.48%
1,000	\$68.05	\$79.36		\$11.32	16.63%
1,500	\$98.68	\$120.84		\$22.16	22.45%
2,000	\$129.31	\$164.78		\$35.47	27.43%
2.500	\$159.94	\$208.73		\$48.78	30.50%
5,000	\$313.11	\$428.45		\$115.34	36.84%
10,000	\$619.43	\$897.90		\$278.47	44.96%

	Present	Proposed		
Special Residential Electric Service R201A - FROZ	EN			
Customer Charge per Month (Single-Phase)	\$4.9 0	\$9.00		
Mid-Summer (Jun-Aug)				
1st 500 kWhs	\$0.090920	\$0.053500		
501 kWhs - 3,500 kWhs	\$0.090920	\$0.063500		
3,501 kWhs and above	\$0.090920	\$0.068500		
Generation Capacity, all kWhs	N/A	\$0.000335		
Fuel and Purchased Power Mid-Summer				
1st 500 kWhs	\$0.000000	\$0.025640		
501 kWhs - 3,500 kWhs	\$0.00000	\$0.035640		
3,501 kWhs and above	\$0.00000	\$0.040640		
			Proposed	Proposed
	Total Bill	Total Bill	Increase	Increase
Monthly KWH Usage	Present Rate	Proposed Rate	\$	%
400	\$41.27	\$40.79	(\$0.48)	-1.16%
600	\$59.45	\$58.68	(\$0.77)	-1.29%
800	\$77.64	\$78.58	\$0.94	1.22%
1.000	\$95.82	\$98.47	\$2.65	2.77%
1,500	\$141.28	\$148.21	\$6.93	4.91%
2,000	\$186.74	\$197.95	\$11.21	6.00%
2.500	\$232.20	\$247.69	\$15.49	6.67%
5,000	\$459.50	\$511.37	\$51.87	11.29%
10,000	\$914.10	\$1,058.75	\$144.65	15.82%

	Present	Proposed		
Special Residential Electric Service R201A - FROZ	EN			
Customer Charge per Month (Single-Phase)	\$4.90	\$9.00		
Remaining Summer (May, Sep-Oct)				
1st 500 kWhs	\$0.074191	\$0.048500		
501 kWhs - 3,500 kWhs	\$0.074191	\$0.058500		
3,501 kWhs and above	\$0.074191	\$0.063500		
Generation Capacity, all kWhs	N/A	\$0.000335		
Fuel and Purchased Power Remaining Summer				
1st 500 kWhs	\$0.00000	\$0.020640		
501 kWhs - 3,500 kWhs	\$0.000000	\$0.030640		
3,501 kWhs and above	\$0.00000	\$0.035640		
			Proposed	Proposed
	Total Bill	Total Bill	Increase	Increase
Monthly KWH Usage	Present Rate	Proposed Rate	\$	
400			CO 04	6.40%
1	\$34.58	\$36.79	\$2.21	0.1070
600	\$34.58 \$49.41	\$36.79 \$52.68	\$2.21 \$3.27	6.62%

600	\$49.41	\$52.68	\$3.27	6.62%
600 800	\$49.41 \$64.25	\$52.68 \$70.58	\$3.27 \$6.33	6.62% 9.85%
600 800 1,000	\$49.41 \$64.25 \$79.09	\$52.68 \$70.58 \$88.47	\$3.27 \$6.33 \$9.38	6.62% 9.85% 11.86%
600 800 1,000 1,500	\$49.41 \$64.25 \$79.09 \$116.19	\$52.68 \$70.58 \$88.47 \$133.21	\$3.27 \$6.33 \$9.38 \$17.03	6.62% 9.85% 11.86% 14.65%
600 800 1,000 1,500 2,000	\$49.41 \$64.25 \$79.09 \$116.19 \$153.28	\$52.68 \$70.58 \$88.47 \$133.21 \$177.95	\$3.27 \$6.33 \$9.38 \$17.03 \$24.67	6.62% 9.85% 11.86% 14.65% 16.09%
600 800 1,000 1,500 2,000 2,500	\$49.41 \$64.25 \$79.09 \$116.19 \$153.28 \$190.38	\$52.68 \$70.58 \$88.47 \$133.21 \$177.95 \$222.69	\$3.27 \$6.33 \$9.38 \$17.03 \$24.67 \$32.31	6.62% 9.85% 11.86% 14.65% 16.09%

Proposed
Increase
%
13.41%
13.41% 14.05%
14.05%
14.05% 17.94%
14.05% 17.94% 20.38%
14.05% 17.94% 20.38% 23.78%
14.05% 17.94% 20.38% 23.78% 25.54%

	Present		Proposed			
Special Residential Electric Service Time of Use R-201	B - ELIMINATED					
Proposed Rates are new Pricing Plan R-201BN						
Customer Charge per Month	\$6.78		\$9.00			
On-Peak Mid-Summer (Jun-Aug)		18.9%		22.4%		
1st 500 kWhs	\$0.184171		\$0.054100			
501 kWhs - 3,500 kWhs	\$0.184171		\$0.064100			
3,501 kWhs and above	\$0.184171		\$0.059100			
Off-Peak Mid-Summer		73.3%		55.5%		
1st 500 kWhs	\$0.058160		\$0.039100			
501 kWhs - 3,500 kWhs	\$0.058160		\$0.049100			
3,501 kWhs and above	\$0.058160		\$0.044100			
Shoulder-Peak Mid-Summer	60 446240	7.8%	60.044100	22.1%		
1st 500 kWhs 501 kWhs - 3,500 kWhs	\$0.116318 \$0.116318		\$0.044100 \$0.054100			
3,501 kWhs and above	\$0.116318		\$0.049100			
3,501 KVVIIS and above	\$0.110510		ψ0.0 4 9100			
Generation Capacity, all kWhs	N/A		\$0.000335			
Fuel and Purchased Power On-Peak Mid-Summer						
1st 500 kWhs	\$0.000000		\$0.031240			
501 kWhs - 3,500 kWhs	\$0.000000		\$0.041240			
3,501 kWhs and above	\$0.000000		\$0,036240			
Fuel and Purchased Power Off-Peak Mid-Summer	* 0.000000		60.046340			
1st 500 kWhs 501 kWhs - 3,500 kWhs	\$0.000000 \$0.000000		\$0.016240 \$0.026240			
3,501 kWhs and above	\$0.000000		\$0.020240			
Fuel and Purchased Power Shoulder-Peak Mid-Summer	ψ0.000000		Q 0.021240			
1st 500 kWhs	\$0.000000		\$0.021240			
501 kWhs - 3,500 kWhs	\$0.000000		\$0.031240			
3,501 kWhs and above	\$0.000000		\$0.026240			
					Proposed	Proposed
	Total Bill		Total Bill		Increase	Increase
Monthly KWH Usage	Present Rate		Proposed Rate		\$	%
400	\$41.38		\$34.84		(\$6.54)	-15.81%
600	\$58.68		\$47.76		(\$10.92)	-18.61%
800	\$75.98		\$60.68		(\$15.30)	-20.14%
1.000	\$93.28		\$74.70		(\$18.58)	-19.92%
1,500	\$136.52		\$112.55		(\$23.98)	-17.56%
2,000	\$179.77		\$150.40		(\$29.37)	-16.34%
2.500	\$223.02		\$190.48		(\$32.54)	-14.59%
5,000	\$439.26		\$401.97		(\$37.29)	-8.49%
10,000	\$871.74		\$804.41		(\$67.33)	-7.72%
•						

	Present	Proposed			
Special Residential Electric Service Time of Use R-201	B - ELIMINATED		•		
Proposed Rates are new Pricing Plan R-201BN					
Customer Charge per Month	\$6.78	\$9.00			
Customer Charge per Month	16. 0	• • • • • • • • • • • • • • • • • • • •	20.3%		
On-Peak Remaining Summer (May, Sep-Oct)			20.570		
1st 500 kWhs	\$0.146415 \$0.146415	\$0.049100 \$0.059100			
501 kWhs - 3,500 kWhs	•	• • • • • • • • • • • • • • • • • • • •			
3,501 kWhs and above	\$0.146415 76.2	\$0.054100	57.9%		
Off-Peak Remaining Summer 1st 500 kWhs	\$0.046236	\$0.034100	31.370		
501 kWhs - 3,500 kWhs	\$0.046236	\$0.044100			
3,501 kWhs and above	\$0.046236	\$0.039100			
Shoulder-Peak Remaining Summer	7.8	•	21.8%		
1st 500 kWhs	\$0.092473	\$0.039100	21.070		
501 kWhs - 3,500 kWhs	\$0.092473	\$0.049100			
3,501 kWhs and above	\$0.092473	\$0.044100			
3,501 kvviis and above	φ0.032473	φυ.υ-+-100			
Generation Capacity, all kWhs	N/A	\$0.000335			
Fuel and Purchased Power On-Peak Remaining Summer					
1st 500 kWhs	\$0.000000	\$0.026240			
501 kWhs - 3,500 kWhs	\$0.000000	\$0.036240			
3,501 kWhs and above	\$0.000000	\$0.031240			
Fuel and Purchased Power Off-Peak Remaining Summer					
1st 500 kWhs	\$0.000000	\$0.011240			
501 kWhs - 3,500 kWhs	\$0.000000	\$0.021240			
3,501 kWhs and above	\$0.000000	\$0.016240			
Fuel and Purchased Power Shoulder-Peak Remaining Su					
1st 500 kWhs	\$0.000000	\$0.016240			
501 kWhs - 3,500 kWhs	\$0.000000	\$0.026240			
3,501 kWhs and above	\$0.000000	\$0.021240			
				Proposed	Proposed
	Tatal Dill	Total Dill		Increase	Increase
A44-1-1/A4 ()	Total Bill	Total Bill		s s	%
Monthly KWH Usage	Present Rate	Proposed Rate		Φ	70
400	\$33.14	\$30.58		(\$2.56)	-7.74%
600	\$46.32	\$41.37		(\$4.96)	-10.70%
800	\$5 9.50	\$52.15		(\$7.35)	-12.35%
1.000	\$72.68	\$64.52		(\$8.16)	-11.23%
1,500	A40E 04	\$97.28		(\$8.36)	-7.91%
l .	\$105.64				{
2,000	\$138.59	\$130.04		(\$8.55)	-6.17%
2,500	\$138.59 \$171.54	\$130.04 \$163.86		(\$7.68)	-4.48%
	\$138.59	\$130.04			

	Present	Proposed		
Special Residential Electric Service Time of Use F	R-201B - ELIMINATED			
Proposed Rates are new Pricing Plan R-201BN				
Customer Charge per Month	\$6.78	\$9.00		
On-Peak Winter (Nov-Apr)	23.6%	40.	5%	
1st 500 kWhs	\$0.100179	\$0.046600		
501 kWhs - 3,500 kWhs	\$0.100179	\$0.056600		
3,501 kWhs and above	\$0.100179	\$0.051600		
Off-Peak Winter	76.4%		5%	
1st 500 kWhs	\$0.034673	\$0.041600		
501 kWhs - 3,500 kWhs	\$0.034673	\$0.051600		
3,501 kWhs and above	\$0.034673	\$0.046600		
Generation Capacity, all kWhs	N/A	\$0.000335		
Fuel and Purchased Power On-Peak Winter				
1st 500 kWhs	\$0.00000	\$0.023740		
501 kWhs - 3,500 kWhs	\$0.00000	\$0.033740		
3,501 kWhs and above	\$0.00000	\$0.028740		
Fuel and Purchased Power Off-Peak Winter				
1st 500 kWhs	\$0.00000	\$0.018740		
501 kWhs - 3,500 kWhs	\$0.00000	\$0.028740		
3,501 kWhs and above	\$0.00000	\$0.023740		
			Proposed	Proposed
	Total Bill	Total Bill	Increase	Increase
Monthly KWH Usage	Present Rate	Proposed Rate	\$	<u> </u>
400	\$26.82	\$34.89	\$8.07	30.08%
600	\$36.84	\$47.84	\$10.99	29.84%
800	\$46.87	\$60.78	\$13.92	29.70%
1,000	\$56.89	\$75.62	\$18.73	32.93%
1,500	\$81.94	\$1 16.09	\$34.15	41.68%
2,000	\$106.99	\$158.46	\$51.46	48.10%
2,500	\$132.05	\$200.82	\$68.77	52.08%
5.000	\$257.32	\$412.65	\$155.33	60.36%
10.000	\$507.85	\$806.29	\$298.44	58.76%
1				

Customer Charge per Month \$6.78 \$9.00 On-Peak Mid-Summer (Jun-Aug) 17.5% 21.0% 1st 500 kWhs \$0.184171 \$0.053018 501 kWhs - 3,500 kWhs \$0.184171 \$0.062818 3,501 kWhs and above \$0.184171 \$0.057918		Present		Proposed			
Customer Charge per Month On-Peak Mid-Summer (Jun-Aug) 17.5% 17.5% 17.5% 17.5% 21.0% 1st 500 kWhs 30.184171 3.00 kWhs 3.050 kWhs 50.184171 3.00 kWhs 3.050 kWhs 50.184171 3.00 kWhs 3.050 kWhs 50.058160 501 kWhs 3.050 kWhs 50.058160 501 kWhs 3.050 kWhs 50.058160 501 kWhs 3.050 kWhs 50.058160 3.00 kWhs 3.050 kWhs 50.116318 50.1 kWhs 3.050 kWhs 50.116318 50.0 kWhs 3.0 kWhs 30.00000 50.00000 50.00000 50.00000 50.00000 50.00000 50.00000 50.00000 50.00000 50.000003 3.501 kWhs and above Euel and Purchased Power Off-Peak Mid-Summer 11500 kWhs 50.00000 50.00000 50.00000 50.00000 50.000003 3.501 kWhs and above 50.000000 50.000003 5	Special Residential Electric Service R-201C - ELIMINA	TED					
17.5% 21.0%	Proposed Rates are new Pricing Plan R-201CN						
On-Peak Mid-Summer (Jun-Aug) 1st 500 kWhs \$0.184171 \$0.062818 3,00 kWhs \$0.184171 \$0.062818 3,00 kWhs \$0.184171 \$0.062818 3,00 kWhs \$0.064171 \$0.062818 3,00 kWhs \$0.065160 \$0.04818 3,501 kWhs 3,0058160 \$0.048118 3,501 kWhs 3,0058160 \$0.048118 3,501 kWhs 3,0058160 \$0.048218 3,501 kWhs 3,0058160 \$0.048218 3,501 kWhs 3,0058160 \$0.048218 3,501 kWhs 3,0058160 \$0.048218 3,501 kWhs 3,0068160 \$0.04818 3,501 kWhs 3,0068160 \$0.048223 3,501 kWhs 3,0068160 \$0.048223 3,501 kWhs 3,0068160 \$0.00600 \$0.024923 3,501 kWhs 3,0068160 \$0.00600 \$0.00623 3,501 kWhs 3,0068160 \$0.006000 \$0.006000000000000000000000	Customer Charge per Month	\$6.78		\$9.00			
1st 500 kWhs - 3,500 kWhs \$0,184171 \$0,053018 \$0,057918 \$0,048118 \$0,058160 \$0,048118 \$0,057918 \$0,048118 \$0,057918 \$0,048118 \$0,057918 \$0			17.5%		21.0%		
S01 kWhs - 3,500 kWhs S0,184171 S0,062818 S0,057918 S0,057918 S0,057918 S0,057918 S0,057918 S0,058160 S0,038318 S0,058160 S0,048118 S0,0	,	\$0.184171		\$0.053018			
Off-Peak Mid-Summer 1st 500 kV/hs		\$0.184171		\$0.062818			
1st 500 kWhs 501 kWhs 30.058160 \$0.038318 501.4kWhs -3.500 kWhs 50.058160 \$0.043218 501.4kWhs -4.500 kWhs 50.058160 \$0.043218 50.043218 501.4kWhs -3.500 kWhs \$0.016318 \$0.043218 501.4kWhs -3.500 kWhs \$0.116318 \$0.043218 501.4kWhs -3.500 kWhs \$0.116318 \$0.053018 3.501 kWhs -3.500 kWhs \$0.116318 \$0.00000 \$0.029823 501 kWhs -3.500 kWhs \$0.00000 \$0.029823 501 kWhs -3.500 kWhs \$0.00000 \$0.039623 3.501 kWhs -3.500 kWhs \$0.00000 \$0.039623 3.501 kWhs -3.500 kWhs \$0.00000 \$0.039623 3.501 kWhs -3.500 kWhs \$0.00000 \$0.024923 \$0.00000 \$0.034723 \$0.00000 \$0.024923 \$0.00000 \$0.024923 \$0.00000 \$0.024923 \$0.00000 \$0.020023 \$0.00000 \$0.020023 \$0.00000 \$0.020023 \$0.00000 \$0.020023 \$0.00000 \$0.020023 \$0.00000 \$0.020023 \$0.00000 \$0.020023 \$0.00000 \$0.020023 \$0.00000 \$0.020023 \$0.00000 \$0.020023 \$0.00000 \$0.024923 \$0.00000 \$0.024923 \$0.000000 \$0.020023 \$0.00000 \$0.020023 \$0.00000 \$0.020023 \$0.00000 \$0.020023 \$0.00000 \$0.020023 \$0.00000 \$0.020023 \$0.00000 \$0.020023 \$0.00000 \$0.020023 \$0.00000 \$0.020023 \$0.00000 \$0.020023 \$0.00000 \$0.020023 \$0.00000 \$0.020023 \$0.00000 \$0.020023 \$0.00000 \$0.020023 \$0.00000 \$0.020023 \$0.00000 \$0.020023 \$0.00000 \$0.020023 \$0.000000 \$0.000000 \$0.00000 \$0.000000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.0	3,501 kWhs and above	\$0.184171		\$0.057918			
501 kWhs - 3,500 kWhs	Off-Peak Mid-Summer		74.4%		56.6%		
3,501 kWhs and above	1st 500 kWhs	\$0.058160		\$0.038318			
Shoulder-Peak Mid-Summer	501 kWhs - 3,500 kWhs	\$0.058160		\$0.048118			
1st 500 kWhs	3,501 kWhs and above	\$0.058160		\$0.043218			
\$0.1 kWhs - 3,500 kWhs 3,501 kWhs and above \$0.116318 \$0.048118 Generation Capacity, all kWhs N/A \$0.000335 Fuel and Purchased Power On-Peak Mid-Summer 1st 500 kWhs \$0.000000 \$0.039623 \$3,501 kWhs - 3,500 kWhs \$0.000000 \$0.039623 \$3,501 kWhs - 3,500 kWhs \$0.000000 \$0.034723 Fuel and Purchased Power Off-Peak Mid-Summer 1st 500 kWhs \$0.000000 \$0.00000 \$0.015123 \$501 kWhs - 3,500 kWhs \$0.000000 \$0.024923 \$3,501 kWhs and above Fuel and Purchased Power Shoulder-Peak Mid-Summer 1st 500 kWhs \$0.000000 \$0.020023 Fuel and Purchased Power Shoulder-Peak Mid-Summer 1st 500 kWhs \$0.000000 \$0.020023 Fuel and Purchased Power Shoulder-Peak Mid-Summer 1st 500 kWhs \$0.000000 \$0.020023 Fuel and Purchased Power Shoulder-Peak Mid-Summer 1st 500 kWhs \$0.000000 \$0.020023 Fuel and Purchased Power Shoulder-Peak Mid-Summer 1st 500 kWhs \$0.000000 \$0.020023 Fuel and Purchased Power Shoulder-Peak Mid-Summer 1st 500 kWhs \$0.000000 \$0.020023 Fuel and Purchased Power Shoulder-Peak Mid-Summer 1st 500 kWhs \$0.000000 \$0.020023 Fuel and Purchased Power Shoulder-Peak Mid-Summer 1st 500 kWhs \$0.000000 \$0.020023 Fuel and Purchased Power Shoulder-Peak Mid-Summer 1st 500 kWhs \$0.000000 \$0.020023 Fuel and Purchased Power Shoulder-Peak Mid-Summer 1st 500 kWhs \$0.000000 \$0.020023 Fuel and Purchased Power Shoulder-Peak Mid-Summer 1st 500 kWhs \$0.000000 \$0.020023 Fuel and Purchased Power Shoulder-Peak Mid-Summer 1st 500 kWhs \$0.000000 \$0.020023 Fuel and Purchased Power Shoulder-Peak Mid-Summer 1st 500 kWhs \$0.000000 \$0.020023 Fuel and Purchased Power Shoulder-Peak Mid-Summer 1st 500 kWhs \$0.000000 \$0.020023 Fuel and Purchased Power Shoulder-Peak Mid-Summer 1st 500 kWhs \$0.000000 \$0.020023 Fuel and Purchased Power Shoulder-Peak Mid-Summer 1st 500 kWhs \$0.000000 \$0.020023 Fuel and Purchased Power Shoulder-Peak Mid-Summer 1st 500 kWhs \$0.0000000 \$0.020023 Fuel and Purchased Power Shoulder-Peak Mid-Summer 1st 500 kWhs \$0.00000000000000000000000000000000000	Shoulder-Peak Mid-Summer		8.2%		22.3%		
3,501 kWhs and above \$0.116318 \$0.0048118 Generation Capacity, all kWhs N/A \$0.000335 Fuel and Purchased Power On-Peak Mid-Summer 1st 500 kWhs \$0.000000 \$0.039623 3,501 kWhs and above \$0.000000 \$0.034723 Fuel and Purchased Power Off-Peak Mid-Summer 1st 500 kWhs \$0.000000 \$0.034723 Fuel and Purchased Power Off-Peak Mid-Summer 1st 500 kWhs \$0.000000 \$0.024923 3,501 kWhs and above \$0.000000 \$0.024923 3,501 kWhs and above \$0.000000 \$0.020023 Fuel and Purchased Power Shoulder-Peak Mid-Summer 1st 500 kWhs \$0.000000 \$0.020023 Fuel and Purchased Power Shoulder-Peak Mid-Summer 1st 500 kWhs \$0.000000 \$0.020023 Total Bill Total Bill Increase Increase Monthly KWH Usage Proposed Rate \$ % 400 \$40.71 \$33.86 \$6.85) -16.83% 600 \$57.73 \$46.29 \$(\$11.45) -19.83% 800 \$74.76 \$58.71 \$(\$16.04) -21.46% 1.000 \$91.72 \$72.45 \$(\$19.28) -21.02% 1.500 \$134.28 \$109.07 \$(\$25.21) -18.78% 2.000 \$176.66 \$145.69 \$(\$30.96) -17.53% 2.500 \$219.10 \$183.96 \$(\$35.14) -16.04% 5.000%	1st 500 kWhs			-			
Seminarian Sem	501 kWhs - 3,500 kWhs	•					
Substitute	3,501 kWhs and above	\$0.116318		\$0.048118			
1st 500 kWhs	Generation Capacity, all kWhs	N/A		\$0.000335			
\$0.000000 \$0.039623 3,501 kWhs and above \$0.000000 \$0.034723 Fuel and Purchased Power Off-Peak Mid-Summer 1st 500 kWhs \$0.000000 \$0.024923 3,501 kWhs and above \$0.000000 \$0.024923 3,501 kWhs and above \$0.000000 \$0.020023 Fuel and Purchased Power Shoulder-Peak Mid-Summer 1st 500 kWhs \$0.000000 \$0.020023 Fuel and Purchased Power Shoulder-Peak Mid-Summer 1st 500 kWhs \$0.000000 \$0.020023 501 kWhs - 3,500 kWhs \$0.000000 \$0.029823 3,501 kWhs and above \$0.00000000000000000000000000000000000	Fuel and Purchased Power On-Peak Mid-Summer						
3,501 kWhs and above \$0.000000 \$0.034723 Fuel and Purchased Power Off-Peak Mid-Summer 1st 500 kWhs \$0.000000 \$0.024923 3,501 kWhs -3,500 kWhs \$0.000000 \$0.020023 Fuel and Purchased Power Shoulder-Peak Mid-Summer 1st 500 kWhs \$0.000000 \$0.020023 Fuel and Purchased Power Shoulder-Peak Mid-Summer 1st 500 kWhs \$0.000000 \$0.020923 3,501 kWhs -3,500 kWhs \$0.000000 \$0.029823 3,501 kWhs and above \$0.000000 \$0.024923 Total Bill Total Bill Present Rate Proposed Increase Increase Increase \$% 400 \$40.71 \$33.86 \$(\$6.85) -16.83% 600 \$57.73 \$46.29 \$(\$11.45) -19.83% 800 \$74.76 \$58.71 \$(\$16.04) -21.46% 1.000 \$91.72 \$72.45 \$(\$19.28) -21.02% 1.500 \$134.28 \$109.07 \$(\$25.21) -18.78% 2.000 \$176.66 \$145.69 \$(\$30.96) -17.53% 2.500 \$219.10 \$183.96 \$(\$35.14) -16.04% 5.000 \$431.48 \$388.31 \$(\$43.16) -10.00%	1st 500 kWhs	\$0.000000		\$0.029823			
Total Bill	501 kWhs - 3,500 kWhs	\$0.000000		\$0.039623			
1st 500 kWhs \$0.000000 \$0.015123 501 kWhs - 3,500 kWhs \$0.000000 \$0.024923 3,501 kWhs and above \$0.000000 \$0.020023 Fuel and Purchased Power Shoulder-Peak Mid-Summer 1st 500 kWhs \$0.000000 \$0.020023 501 kWhs - 3,500 kWhs \$0.000000 \$0.029823 3,501 kWhs and above \$0.000000 \$0.024923 Proposed Increase Increa		\$0.000000		\$0.034723			
\$0.00000 \$0.024923 \$3,501 kWhs and above \$0.000000 \$0.020023 \$0.000000 \$0.020023 \$0.000000 \$0.020023 \$0.000000 \$0.020023 \$0.000000 \$0.020023 \$0.000000 \$0.020023 \$0.000000 \$0.020023 \$0.000000 \$0.029823 \$0.000000 \$0.024923 \$0.000000 \$0.024923 \$0.000000 \$0.024923 \$0.000000 \$0.024923 \$0.000000 \$0.024923 \$0.000000 \$0.024923 \$0.000000 \$0.024923 \$0.000000 \$0.024923 \$0.000000 \$0.024923 \$0.000000 \$0.024923 \$0.000000 \$0.024923 \$0.000000 \$0.024923 \$0.000000 \$0.024923 \$0.000000 \$0.024923 \$0.000000 \$0.024923 \$0.0000000 \$0.024923 \$0.000000 \$0.024923 \$0.000000 \$0.024923 \$0.000000 \$0.024923 \$0.0000000 \$0.024923 \$0.0000000 \$0.024923 \$0.0000000 \$0.024923 \$0.0000000 \$0.024923 \$0.0000000 \$0.024923 \$0.0000000 \$0.000000 \$0.0000000 \$0.0000000 \$0.0000000 \$0.0000000 \$0.0000000 \$0.0000000 \$0.0000000 \$0.0000000 \$0.0000000 \$0.0000000 \$0.0000000 \$0.00000000	Fuel and Purchased Power Off-Peak Mid-Summer						
3,501 kWhs and above \$0.000000 \$0.020023 Fuel and Purchased Power Shoulder-Peak Mid-Summer 1st 500 kWhs				• -			
Substitute	•	•		•			
1st 500 kWhs \$0.000000 \$0.020023 501 kWhs - 3,500 kWhs \$0.000000 \$0.029823 3,501 kWhs and above \$0.000000 \$0.024923 Total Bill Total Bill Proposed Rate Propos		\$0.000000		\$0.020023			
501 kWhs - 3,500 kWhs 3,501 kWhs and above \$0.000000 \$0.029823 Total Bill Present Rate Total Bill Proposed Rate Proposed Increase Increase Increase S Proposed Increase S 400 \$40.71 \$33.86 (\$6.85) -16.83% 600 \$57.73 \$46.29 (\$11.45) -19.83% 800 \$74.76 \$58.71 (\$16.04) -21.46% 1.000 \$91.72 \$72.45 (\$19.28) -21.02% 1.500 \$134.28 \$109.07 (\$25.21) -18.78% 2.000 \$176.66 \$145.69 (\$30.96) -17.53% 2.500 \$219.10 \$183.96 (\$35.14) -16.04% 5.000 \$431.48 \$388.31 (\$43.16) -10.00%		** *****		#D D20022			
Total Bill Total Bill Total Bill Total Bill Increase I				•			
Monthly KWH Usage Total Bill Present Rate Total Bill Proposed Rate Total Bill Increase Increase Increase Proposed Increase Increase Proposed Increase <td>•</td> <td>-</td> <td></td> <td></td> <td></td> <td></td> <td></td>	•	-					
Monthly KWH Usage Total Bill Present Rate Total Bill Proposed Rate Total Bill Proposed Rate Increase % 400 \$40.71 \$33.86 (\$6.85) -16.83% 600 \$57.73 \$46.29 (\$11.45) -19.83% 800 \$74.76 \$58.71 (\$16.04) -21.46% 1,000 \$91.72 \$72.45 (\$19.28) -21.02% 1,500 \$134.28 \$109.07 (\$25.21) -18.78% 2,000 \$176.66 \$145.69 (\$30.96) -17.53% 2,500 \$219.10 \$183.96 (\$35.14) -16.04% 5,000 \$431.48 \$388.31 (\$43.16) -10.00%	3,501 kvvns and above	\$0.00000		\$0.024323			
Monthly KWH Usage Present Rate Proposed Rate \$ % 400 \$40.71 \$33.86 (\$6.85) -16.83% 600 \$57.73 \$46.29 (\$11.45) -19.83% 800 \$74.76 \$58.71 (\$16.04) -21.46% 1,000 \$91.72 \$72.45 (\$19.28) -21.02% 1,500 \$134.28 \$109.07 (\$25.21) -18.78% 2,000 \$176.66 \$145.69 (\$30.96) -17.53% 2,500 \$219.10 \$183.96 (\$35.14) -16.04% 5,000 \$431.48 \$388.31 (\$43.16) -10.00%						•	•
400 \$40.71 \$33.86 (\$6.85) -16.83% 600 \$57.73 \$46.29 (\$11.45) -19.83% 800 \$74.76 \$58.71 (\$16.04) -21.46% 1.000 \$91.72 \$72.45 (\$19.28) -21.02% 1.500 \$134.28 \$109.07 (\$25.21) -18.78% 2.000 \$176.66 \$145.69 (\$30.96) -17.53% 2.500 \$219.10 \$183.96 (\$35.14) -16.04% 5.000 \$431.48 \$388.31 (\$43.16) -10.00%							
600 \$57.73 \$46.29 (\$11.45) -19.83% 800 \$74.76 \$58.71 (\$16.04) -21.46% 1,000 \$91.72 \$72.45 (\$19.28) -21.02% 1,500 \$134.28 \$109.07 (\$25.21) -18.78% 2,000 \$176.66 \$145.69 (\$30.96) -17.53% 2,500 \$219.10 \$183.96 (\$35.14) -16.04% 5,000 \$431.48 \$388.31 (\$43.16) -10.00%	Monthly KWH Usage	Present Rate		Proposed Rate		\$	
800 \$74.76 \$58.71 (\$16.04) -21.46% 1,000 \$91.72 \$72.45 (\$19.28) -21.02% 1,500 \$134.28 \$109.07 (\$25.21) -18.78% 2,000 \$176.66 \$145.69 (\$30.96) -17.53% 2,500 \$219.10 \$183.96 (\$35.14) -16.04% 5,000 \$431.48 \$388.31 (\$43.16) -10.00%	400	\$40.71		\$33.86		(\$6.85)	-16.83%
1,000 \$91.72 \$72.45 (\$19.28) -21.02% 1,500 \$134.28 \$109.07 (\$25.21) -18.78% 2,000 \$176.66 \$145.69 (\$30.96) -17.53% 2,500 \$219.10 \$183.96 (\$35.14) -16.04% 5,000 \$431.48 \$388.31 (\$43.16) -10.00%	600	\$57.73		\$46.29		(\$11.45)	-19.83%
1.500 \$134.28 \$109.07 (\$25.21) -18.78% 2.000 \$176.66 \$145.69 (\$30.96) -17.53% 2.500 \$219.10 \$183.96 (\$35.14) -16.04% 5.000 \$431.48 \$388.31 (\$43.16) -10.00%	800	\$74.76		\$58.71		(\$16.04)	-21.46%
2,000 \$176.66 \$145.69 (\$30.96) -17.53% 2,500 \$219.10 \$183.96 (\$35.14) -16.04% 5,000 \$431.48 \$388.31 (\$43.16) -10.00%	1,000	\$91.72		\$72.45		(\$19.28)	-21.02%
2.500 \$219.10 \$183.96 (\$35.14) -16.04% 5.000 \$431.48 \$388.31 (\$43.16) -10.00%	1.500	\$134.28		\$109.07		(\$25.21)	-18.78%
5.000 \$431.48 \$388.31 (\$43.16) -10.00%	2,000	\$176.66		\$145.69		(\$30.96)	-17.53%
	2,500	\$219.10		\$183.96		(\$35.14)	-16.04%
10,000 \$856.04 \$775.82 (\$80.23) -9.37%	5.000	\$431.48		\$388.31		(\$43.16)	-10.00%
	10,000	\$856.04		\$775.82		(\$80.23)	-9.37%

	Present		Proposed			
Special Residential Electric Service R-201C - ELIMINAT	ED					
Proposed Rates are new Pricing Plan R-201CN						
Customer Charge per Month	\$6.78		\$9.00			
On-Peak Remaining Summer (May, Sep-Oct)	Ψω =	16.8%	**	21.0%		
1st 500 kWhs	\$0.137207	10.070	\$0.048118			
501 kWhs - 3,500 kWhs	\$0.137207		\$0.057918			
3,501 kWhs and above	\$0.137207		\$0.053018			
Off-Peak Remaining Summer	Ψ0	75.7%	V	57.4%		
1st 500 kWhs	\$0.043328	• • • • • • • • • • • • • • • • • • • •	\$0.033418			
501 kWhs - 3,500 kWhs	\$0.043328		\$0.043218			
3,501 kWhs and above	\$0.043328		\$0.038318			
Shoulder-Peak Remaining Summer		7.6%		21.6%		
1st 500 kWhs	\$0.086658		\$0.038318			
501 kWhs - 3,500 kWhs	\$0.086658		\$0.048118			
3,501 kWhs and above	\$0.086658		\$0.043218			
Generation Capacity, all kWhs	N/A		\$0.000335			
Fuel and Purchased Power On-Peak Remaining Summer						
1st 500 kWhs	\$0.000000		\$0.024923			
501 kWhs - 3,500 kWhs	\$0.000000		\$0.034723			
3,501 kWhs and above	\$0.000000		\$0.029823			
Fuel and Purchased Power Off-Peak Remaining Summer						
1st 500 kWhs	\$0.000000		\$0.010223			
501 kWhs - 3,500 kWhs	\$0.000000		\$0.020023			
3,501 kWhs and above	\$0.000000		\$0.015123			
Fuel and Purchased Power Shoulder-Peak Remaining Sur						
1st 500 kWhs	\$0.000000		\$0,015123			
501 kWhs - 3,500 kWhs	\$0.000000		\$0.024923			
3,501 kWhs and above	\$0.000000		\$0.020023			
					Proposed	Proposed
	Total Bill		Total Bill		Increase	Increase
Monthly KWH Usage	Present Rate		Proposed Rate		\$	<u>%</u>
400	\$31.72		\$29.91		(\$1.81)	-5.71%
600	\$ 44.19		\$40.36		(\$3.83)	-8.66%
800	\$56.66		\$50.82		(\$5.84)	-10.31%
1.000	\$69.13		\$62.71		(\$6.42)	-9.28%
1,500	\$100.31		\$94.47		(\$5.84)	-5.82%
2.000	\$131.49		\$126.23		(\$5.26)	-4.00%
2.500	\$162.66		\$159.28		(\$3.38)	-2.08%
5.000	\$318.54		\$338.96		\$20.42	6.41%
10,000	\$630.31		\$676.42		\$46.12	7.32%
l l						

	Present	Proposed		
Special Residential Electric Service R-201C - ELIM	INATED			
Proposed Rates are new Pricing Plan R-201CN				
Customer Charge per Month	\$6.78	\$9.00		
On-Peak Winter (Nov-Apr)	23.9%	40.9%		
1st 500 kWhs	\$0.093879	\$0.045668		
501 kWhs - 3,500 kWhs	\$0.093879	\$0.055468		
3,501 kWhs and above	\$0.093879	\$0.050568		
Off-Peak Winter	76.1%	59.1%		
1st 500 kWhs	\$0.032491	\$0.040768		
501 kWhs - 3,500 kWhs	\$0.032491	\$0.050568		
3,501 kWhs and above	\$0.032491	\$0.045668		
Generation Capacity, all kWhs	N/A	\$0.000335		
Fuel and Purchased Power On-Peak Winter				
1st 500 kWhs	\$0.000000	\$0.022473		
501 kWhs - 3,500 kWhs	\$0.000000	\$0.032273		
3,501 kWhs and above	\$0.000000	\$0.027373		
Fuel and Purchased Power Off-Peak Winter				
1st 500 kWhs	\$0.000000	\$0.017573		
501 kWhs - 3,500 kWhs	\$0.000000	\$0.027373		
3,501 kWhs and above	\$0.000000	\$0.022473		
			Proposed	Proposed
	Total Bill	Total Bill	Increase	Increase
Monthly KWH Usage	Present Rate	Proposed Rate	\$	<u> </u>
400	\$25.64	\$34.07	\$8.43	32.89%
600	\$35.07	\$46.61	\$11.54	32.91%
800	\$44.50	\$59.14	\$14.65	32.92%
1,000	\$53.93	\$73.47	\$19.55	36.25%
1.500	\$77.50	\$112.82	\$35.32	45.58%
2.000	\$101.07	\$153.96	\$52.89	52.33%
2,500	\$124.64	\$195.10	\$70.45	56.52%
5.000	\$242.51	\$400.80	\$158.29	65.27%
10,000	\$478.24	\$782.80	\$304.56	63.68%

	Present	Proposed		
Small General Service Pricing Plan GS-10 - FROZEN				
Customer Charge per Month				
Single-Phase	\$5.88	\$9.00		
Summer (May-Oct)				
First 3400 kWh per month	\$0.113695	(not used in proposed rates)		
1st 500 kWhs	\$0.100343	\$0.053865		
501 kWhs - 54,500 kWhs	\$0.100343	\$0.063865		
All remaining kWhs	\$0.100343	\$0.068865		
Generation Capacity, all kWhs	N/A	\$0.000208		
Fuel and Purchased Power Summer				
1st 500 kWhs	\$0,000000	\$0.033597		
501 kWhs - 54,500 kWhs	\$0.000000	\$0.043597		
All remaining kWhs	\$0.000000	\$0.048597		
			Proposed	Proposed
	Total Bill	Total Bill	Proposed Increase	Increase
Monthly KWH Usage	Total Bill Present Rate	Total Bill Proposed Rate	•	•
Monthly KWH Usage			Increase	Increase
	Present Rate	Proposed Rate	Increase \$	Increase %
500	Present Rate \$62.73	Proposed Rate \$52.84	Increase \$ (\$9,89)	Increase % -15.77%
500 1,000	\$62.73 \$119.58	Proposed Rate \$52.84 \$106.67	(\$9.89) (\$12.90)	-15.77% -10.79%
500 1.000 2.000	\$62.73 \$119.58 \$233.27	\$52.84 \$106.67 \$214.34	(\$9.89) (\$12.90) (\$18.93)	-15.77% -10.79% -8.11%
500 1,000 2,000 2,500	\$62.73 \$119.58 \$233.27 \$290.12	\$52.84 \$106.67 \$214.34 \$268.18	(\$9.89) (\$12.90) (\$18.93) (\$21.94)	-15.77% -10.79% -8.11% -7.56%
500 1,000 2,000 2,500 3,500	\$62.73 \$119.58 \$233.27 \$290.12 \$402.48	\$52.84 \$106.67 \$214.34 \$268.18 \$375.85	(\$9.89) (\$12.90) (\$18.93) (\$21.94) (\$26.63)	-15.77% -10.79% -8.11% -7.56% -6.62%
500 1,000 2,000 2,500 3,500 5,000	\$62.73 \$119.58 \$233.27 \$290.12 \$402.48 \$552.99	\$52.84 \$106.67 \$214.34 \$268.18 \$375.85 \$537.35	(\$9.89) (\$12.90) (\$18.93) (\$21.94) (\$26.63) (\$15.64)	-15.77% -10.79% -8.11% -7.56% -6.62% -2.83%
500 1.000 2.000 2.500 3.500 5.000 10.000	\$62.73 \$119.58 \$233.27 \$290.12 \$402.48 \$552.99 \$1.054.71	\$52.84 \$106.67 \$214.34 \$268.18 \$375.85 \$537.35 \$1.075.70	(\$9.89) (\$12.90) (\$18.93) (\$21.94) (\$26.63) (\$15.64) \$20.99	-15.77% -10.79% -8.11% -7.56% -6.62% -2.83% 1.99%

Small General Service Pricing Plan GS-10 - FROZEN	Present	Proposed		
-				
Customer Charge per Month	45.00	***		
Single-Phase	\$5.88	\$9.00		
Winter (Nov-Apr)	** ***			
First 3400 kWh per month	\$0.113695	(not used in proposed rates)		
1st 500 kWhs	\$0.093772	\$0.048865		
501 kWhs - 54,500 kWhs	\$0.093772	\$0.058865		
All remaining kWhs	\$0.093772	\$0.063865		
Generation Capacity, all kWhs	N/A	\$0.000208		
Fuel and Purchased Power Winter				
1st 500 kWhs	\$0.000000	\$0.028597		
501 kWhs - 54,500 kWhs	\$0.000000	\$0.038597		
All remaining kWhs	\$0.000000	\$0.043597		
				5
			Proposed	Proposed
		T. 1. 1. D. 11	•	
	Total Bill	Total Bill	Increase	Increase
Monthly KWH Usage	Total Bill Present Rate	Total Bill Proposed Rate	•	
Monthly KWH Usage 500			Increase	Increase
	Present Rate	Proposed Rate	Increase \$	Increase %
500	Present Rate \$62.73	Proposed Rate \$47.84	\$ (\$14.89)	Increase % -23.74%
500 1,000	\$62.73 \$119.58	Proposed Rate \$47.84 \$96.67	(\$14.89) (\$22.90)	-23.74% -19.16%
500 1.000 2.000	\$62.73 \$119.58 \$233.27	Proposed Rate \$47.84 \$96.67 \$194.34	(\$14.89) (\$22.90) (\$38.93)	-23.74% -19.16% -16.69%
500 1.000 2.000 2.500	\$62.73 \$119.58 \$233.27 \$290.12	Proposed Rate \$47.84 \$96.67 \$194.34 \$243.18	(\$14.89) (\$22.90) (\$38.93) (\$46.94)	-23.74% -19.16% -16.69% -16.18%
500 1.000 2.000 2.500 3.500	\$62.73 \$119.58 \$233.27 \$290.12 \$401.82	Proposed Rate \$47.84 \$96.67 \$194.34 \$243.18 \$340.85	(\$14.89) (\$22.90) (\$38.93) (\$46.94) (\$60.97)	-23.74% -19.16% -16.69% -16.18% -15.17%
500 1,000 2,000 2,500 3,500 5,000	\$62.73 \$119.58 \$233.27 \$290.12 \$401.82 \$542.48	\$47.84 \$96.67 \$194.34 \$243.18 \$340.85 \$487.35	(\$14.89) (\$22.90) (\$38.93) (\$46.94) (\$60.97) (\$55.13)	-23.74% -19.16% -16.69% -16.18% -15.17% -10.16%
500 1.000 2.000 2.500 3,500 5,000 10.000	\$62.73 \$119.58 \$233.27 \$290.12 \$401.82 \$542.48 \$1.011.34	\$47.84 \$96.67 \$194.34 \$243.18 \$340.85 \$487.35	(\$14.89) (\$22.90) (\$38.93) (\$46.94) (\$60.97) (\$55.13) (\$35.64)	-23.74% -19.16% -16.69% -16.18% -15.17% -10.16% -3.52%

GS-11 - FROZEN	Proposed		
\$5.88	\$9.00		
\$0.090921	\$0.055431		
N/A	\$0.000208		
N/A	\$0.044362		
		Proposed	Proposed
Total Bill	Total Bill	Increase	Increase
Present Rate	Proposed Rate	\$	%
\$ 51.34	\$59.00	\$7.66	14.92%
\$96.80	\$109.00	\$12.20	12.60%
\$187.72	\$209.00	\$21.28	11.34%
\$233.18	\$259.00	\$25.82	11.07%
\$324.10	\$359.01	\$34.90	10.77%
\$460.49	\$509.01	\$48.52	10.54%
\$915.09	\$1,009.02	\$93.93	10.26%
\$2,733.51	\$3,009.06	\$275.55	10.08%
\$4.551.93	\$5,009.09	\$457.16	10.04%
	\$5.88 \$0.090921 N/A N/A Total Bill Present Rate \$51.34 \$96.80 \$187.72 \$233.18 \$324.10 \$460.49 \$915.09 \$2.733.51	\$5.88 \$9.00 \$0.090921 \$0.055431 N/A \$0.000208 N/A \$0.044362 Total Bill Total Bill Proposed Rate \$51.34 \$59.00 \$96.80 \$109.00 \$187.72 \$209.00 \$233.18 \$259.00 \$324.10 \$359.01 \$460.49 \$509.01 \$915.09 \$1,009.02 \$2,733.51 \$3,009.06	\$5.88 \$9.00 \$0.090921 \$0.055431 N/A \$0.000208 N/A \$0.044362 Total Bill Total Bill Increase Proposed Rate \$ \$51.34 \$59.00 \$7.66 \$96.80 \$109.00 \$112.20 \$187.72 \$209.00 \$21.28 \$233.18 \$259.00 \$25.82 \$324.10 \$359.01 \$34.90 \$460.49 \$509.01 \$48.52 \$915.09 \$1.009.02 \$93.93 \$2,733.51 \$3,009.06 \$275.55

	Present	Proposed		
General Service Mobile Home Parks Pricing P	lan GS-11 - FROZEN			
Customer Charge per Month				
Single-Phase	\$5.88	\$9.00		
Winter (Nov-Apr) all kWhs	\$0.079870	\$0.048888		
Generation Capacity	\$0.00000	\$0.000208		
Fuel and Purchased Power - all kWhs	N/A	\$0.044362		
			Proposed	Proposed
	Total Bill	Total Bill	Increase	Increase
Monthly KWH Usage	Present Rate	Proposed Rate	\$	%
500	\$45.82	\$55.73	\$9.91	21.64%
1,000	\$85.75	\$102.46	\$16.71	19.49%
2,000	\$165.62	\$195.92	\$30.30	18.29%
2,500	\$205.56	\$242.65	\$37.09	18.04%
3,500	\$285.43	\$336.11	\$50.68	17.76%
5,000	\$405.23	\$476.29	\$71.06	17.54%
10,000	\$804.58	\$943.59	\$139.01	17.28%
30,000	\$2,401.98	\$2.812.77	\$410.79	17.10%
50,000	\$3,999.38	\$4.681.94	\$682.56	17.07%

	Present	Proposed			
Small General Service Time of Use Pricing Plan Proposed rates are new Small General Service					
Customer Charge per Month					
Single-Phase	\$6.78	\$9.00			
On-peak Summer (May-Oct)	16.29	%	18.2%		
1st 500 kWhs	\$0.222943	\$0.090729			
501 kWhs - 54,500 kWhs	\$0.222943	\$0.100729			
All remaining kWhs	\$0.222943	\$0.105729			
Off-peak Summer	78.29		64.9%		
1st 500 kWhs	\$0.067853	\$0.041229			
501 kWhs - 54,500 kWhs	\$0.067853	\$0.051229			
All remaining kWhs	\$0.067853	\$0.056229	47.00/		
Shoulder-peak Summer	5.7%		17.0%		
1st 500 kWhs	\$0.140551 \$0.140551	\$0.054919 \$0.064919			
501 kWhs - 54,500 kWhs	\$0.140551 \$0,140551	\$0.069919			
All remaining kWhs	\$0.1 4 0001	\$0.009919			
Generation Capacity, all kWhs	N/A	\$0.000208			
Fuel and Purchased Power On-Peak Summer					
1st 500 kWhs	\$0.00000	\$0.070461			
501 kWhs - 54,500 kWhs	\$0.00000	\$0.080461			
All remaining kWhs	\$0.00000	\$0.085461			
Fuel and Purchased Power Off-Peak Summer		** ****			
1st 500 kWhs	\$0.000000	\$0.020961 \$0.030961			
501 kWhs - 54,500 kWhs	\$0.000000 \$0.00000	\$0.035961			
All remaining kWhs Fuel and Purchased Power Shoulder Summer	\$0.00000	\$0.033 3 01			
1st 500 kWhs	\$0.00000	\$0.034651			
501 kWhs - 54,500 kWhs	\$0.00000	\$0.044651			
All remaining kWhs	\$0.000000	\$0.049651			
				Proposed	Proposed
	Total Bill	Total Bill		Increase	Increase
Monthly KWH Usage	Present Rate	Proposed Rate		\$	%
500	\$55.30	\$51.51		(\$3.78)	-6.84%
1,000	\$103.81	\$97.00		(\$6.81)	-6.56%
2,000	\$200.85	\$195.01		(\$5.84)	-2.91%
2,500	\$249.37	\$244.01		(\$5.36)	-2.15%
3,500	\$346.40	\$346.60		\$0.20	0.06%
5,000	\$491.95	\$504.14		\$12.19	2.48%
10,000	\$977.13	\$1,029.29		\$52.16	5.34%
30.000	\$1,948.24	\$3,129.87		\$1,181.62	60.65%
50,000	\$3,682.67	\$5,230.45		\$1.547.77	42.03%

	Present	Proposed		
Small General Service Time of Use Pricing Plan G				
Proposed rates are new Small General Service Pr	icing Plan GS-76N			
Customer Charge per Month				
Single-Phase	\$6.78	\$9.00		
On-peak Winter (Nov-Apr)	19.2%			
1st 500 kWhs	\$0.150244	\$0.079700		
501 kWhs - 54,500 kWhs	\$0.150244	\$0.089700		
All remaining kWhs	\$0.150244	\$0.094700		
Off-peak Winter	80.8%	67.0%		
1st 500 kWhs	\$0.053312	\$0.030200		
501 kWhs - 54,500 kWhs	\$0.053312	\$0.040200		
All remaining kWhs	\$0.053312	\$0.045200		
Generation Capacity, all kWhs	N/A	\$0.000208		
Fuel and Purchased Power On-Peak Winter				
1st 500 kWhs	\$0.00000	\$0.059431		
501 kWhs - 54,500 kWhs	\$0.00000	\$0.069431		
All remaining kWhs	\$0.00000	\$0.074431		
Fuel and Purchased Power Off-Peak Winter				
1st 500 kWhs	\$0.000000	\$0.009931		
501 kWhs - 54,500 kWhs	\$0.00000	\$0.019931		
All remaining kWhs	\$0.00000	\$0.024931		
			Proposed	Proposed
	Total Bill	Total Bill	Increase	Increase
Monthly KWH Usage	Present Rate	Proposed Rate	\$\$	%
500	\$42.76	\$45.52	\$2.76	6.45%
1,000	\$78.75	\$85.44	\$6.69	8.50%
2,000	\$150.72	\$175.10	\$24.38	16.17%
2,500	\$186.70	\$221.62	\$34.92	18.70%
3,500	\$258.67	\$314.67	\$55.99	21.65%
5,000	\$366.63	\$454.24	\$87.61	23.90%
10,000	\$726.48	\$919.48	\$193.00	26.57%
30,000	\$2,165.88	\$2,780.45	\$614.57	28.38%
50,000	\$3,605.28	\$4.641.42	\$1,036.14	28.74%

Interruptible Agricultural Pumping Pricing Plan GS-31	Present	Proposed		
Energy kWh Charge - Summer (May-Oct)	\$0.051500	\$0.027500		
Generation Capacity, all kWhs	N/A	\$0.000208		
Fuel and Purchased Power - all kWhs	N/A	\$0.042091		
Monthly KWH Usage	Total Bill Present Rate	Total Bill Proposed Rate	Proposed Increase \$	Proposed Increase %
500	\$25.75	\$34.90	\$9.15	35.53%
1,000	\$51.50	\$69.80	\$18.30	35.53%
2,000	\$103.00	\$139.60	\$36.60	35.53%
2,500	\$128.75	\$174.50	\$4 5.7 5	35.53%
3,500	\$180.25	\$244.30	\$64.05	35.53%
5.000	\$257.50	\$349.00	\$91.50	35.53%
10.000	\$515.00	\$697.99	\$182.99	35.53%
30,000	\$1,545.00	\$2,093.97	\$548.97	35.53%
50,000	\$2,575.00	\$3,489.95	\$914.95	35.53%

	Present	Proposed		
Interruptible Agricultural Pumping Pricing Pla	n GS-31			
Energy kWh Charge - Winter (Nov-Apr)	\$0.050208	\$0.022500		
Generation Capacity, all kWhs	N/A	\$0.000208		
Fuel and Purchased Power - all kWhs	N/A	\$0.042091		
Maethly WMI Hages	Total Bill Present Rate	Total Bill Proposed Rate	Proposed Increase \$	Proposed Increase %
Monthly KWH Usage				
500	\$25.10	\$32.40	\$7.30	29.06%
1,000	\$50.21	\$64.80	\$14.59	29.06%
2.000	\$100.42	\$129.60	\$29.18	29.06%
2,500	\$125.52	\$162.00	\$36.48	29.06%
3,500	\$175.73	\$226.80	\$ 51.07	29.06%
5,000	\$251.04	\$324.00	\$72.96	29.06%
10,000	\$502.08	\$647.99	\$145.91	29.06%
30,000	\$1,506.24	\$1.943.97	\$437,73	29.06%
50,000	\$2,510.40	\$3,239.95	\$729.55	29.06%

	Present		Proposed			
Large General Service Pricing Plan GS-13 - ELIMINATO Proposed rates are new Pricing Plan LGS-85N		•				
First 200 kW or Less Per Month Customer Charge Per Month	\$1,675.88 \$0.00		(not used in propo \$371.88	osed rates)		
Demand Charge Per Month						
Summer (May-Oct) On-peak kWs	\$0.00		\$3.00	50.5%		
Off-peak kWs	\$0.00		\$1.00	49.5%		
Summer All Additional kW On-peak kWs	\$ 6.52		\$0.00			
Off-peak kWs	\$0.00		\$0.00			
Summer						
On-peak kWhs	\$0.063744 \$0.063744	18.9% 74.3%	\$0.056992	20.3% 60.2%		
Off-peak kWhs Shoulder Peak kWhs	\$0.063744	6.8%	\$0.035742 \$0.041076	19.5%		
Generation Capacity, all kWhs	N/A		\$0.000208			
Fuel and Purchased Power Summer	00.000000		00 004 : -=			
On-peak kWhs Off-peak kWhs	\$0.000000 \$0.000000		\$0.081447 \$0.031947			
Shoulder Peak kWhs	\$0.000000		\$0.031947			
	Total Bill		Total Bill		Proposed Increase	Proposed Increase
Monthly KWH Usage	Present Rate		Proposed Rate		<u> </u>	- %
100.000	\$8,050.28		\$10,174.05		\$2,123.77	26.38%
150,000	\$11,237.48		\$14.472.10		\$3,234.62	28.78%
200,000	\$14.424.68		\$18,770,15		\$4,345,47	30.13%
250,000	\$17.611.88		\$23,068.20		\$5,456.32	30.98%
300.000	\$20,799.08		\$27.366.25		\$6,567.17	31.57%
Assuming 600 KW Demand						
	Present		Proposed			
Large General Service Pricing Plan GS-13 - ELIMINAT Proposed rates are new Pricing Plan LGS-85N	ED	•	, , , , , , , , , , , , , , , , , , , 	•		
First 200 kW or Less Per Month Customer Charge Per Month	\$1,675.88 \$0.00		(not used in prop \$371.88	osed rates)		
Demand Charge Per Month						
Winter (Nov-Apr) On-peak kWs	\$0.00		\$3.00	50.5%		
Off-peak kWs	\$0.00		\$1.00	49.5%		
Winter All Additional kW						
On-peak kWs	\$6.52		\$0.00			
Off-peak kWs	\$0.00		\$0.00			
Winter	\$0.060556	23.5%	\$0.052310	35.4%		
On-peak kWhs Off-peak kWhs	\$0.060556	76.5%	\$0.031060	64.6%		
Generation Capacity, all kWhs	N/A		\$0.000208			
Fuel and Purchased Power Winter						
On-peak kWhs	\$0.000000 \$0.000000		\$0.069950 \$0.020450			
Off-peak kWhs	\$0.000000		\$0.020450			
					Proposed Increase	Proposed Increase
	Total Bill		Total Bill			
Monthly KWH Usage	Total Bill Present Rate		Total Bill Proposed Rate		\$	% ————————————————————————————————————
Monthly KWH Usage 100,000			Proposed Rate \$9,256.07		\$ \$1,524.59	% 19.72%
	Present Rate		Proposed Rate \$9,256.07 \$13,095.13		\$ \$1,524.59 \$2,335.85	% 19.72% 21.71%
100,000	\$7,731.48 \$10,759.28 \$13,787.08		Proposed Rate \$9,256.07 \$13,095.13 \$16,934.20		\$ \$1,524.59 \$2,335.85 \$3,147.12	% 19.72% 21.71% 22.83%
100,000 150,000	\$7,731.48 \$10,759.28		Proposed Rate \$9,256.07 \$13,095.13		\$ \$1,524.59 \$2,335.85	% 19.72% 21.71%

Assuming 600 KW Demand

	Present		Proposed			
Large General Service Time of Use Pricing Pla Proposed rates are new Pricing Plan LGS-85N		•				
Customer Charge per Month	\$98.01		\$371.88			
Demand Charge Per Month						
Summer (May-Oct)	\$7.50	100.0%	\$3.00	50.5%		
On-peak kWs Off-peak kWs	\$0.00	100.076	\$1.00	49.5%		
Summer All Additional kW						
On-peak kWs	\$7.50		\$0.00			
Off-peak kWs	\$0.00		\$0.00			
Summer	#0.000£07	40.40/	#0.0E0000	17.3%		
On-peak kWhs Off-peak kWhs	\$0.069587 \$0.061746	16.4% 78.0%	\$0.056992 \$0.035742	64.5%		
Shoulder Peak kWhs	\$0.065667	5.6%	\$0.041076	18.1%		
Generation Capacity, all kWhs	N/A		\$0.000208			
Fuel and Purchased Power Summer						
On-peak kWhs	\$0.000000		\$0.081447			
Off-peak kWhs Shoulder Peak kWhs	\$0.000000 \$0.000000		\$0.031947 \$0.045637			
Shoulder Fear Kyvns	\$0.00000		\$0.0 1 0007			
Monthly KWH Usage	Total Bill Present Rate		Total Bill Proposed Rate		Proposed Increase \$	Proposed Increase %
100,000	\$10,922.92		\$9,940.15		(\$982.76)	-9.00%
150,000	\$14,085.37		\$14,121.25		\$35.88	0.25%
200,000	\$17,247.82		\$18,302.35		\$1,054.53	6.11%
250,000	\$20,410.28		\$22,483.46		\$2,073.18	10.16%
300,000	\$23,572.73		\$26,664.56		\$3,091.83	13.12%
Assuming 600 KW Demand						
7.55uming 555 TVV Demand						
Large General Service Time of Use Pricing Pla	Present an GS-85A - ELIMINATED	5	Proposed	-		
Proposed rates are new Pricing Plan LGS-85N						
Customer Charge per Month	\$98.01		\$371.88			
Demand Charge Per Month						
Winter (Nov-Apr)	\$4.96	100.0%	\$3.00	50.5%		
On-peak kWs Off-peak kWs	\$0.00	100.0%	\$1.00	49.5%		
Winter All Additional kW						
On-peak kWs	\$4.96		\$0.00			
Off-peak kWs	\$0.00		\$0.00			
Winter			** *****	54.50		
On-peak kWhs Off-peak kWhs	\$0.065667 \$0.057826	20.7% 79.3%	\$0.052310 \$0.031060	34.5% 65.5%		
Generation Capacity, all kWhs	N/A		\$0.000208			
Fuel and Purchased Power Winter						
On-peak kWhs	\$0.000000		\$0.069950			
Off-peak kWhs	\$0.000000		\$0.020450			
					Proposed	Proposed
Monthly KIMA Linga	Total Bill		Total Bill Proposed Rate		Increase \$	Increase %
Monthly KWH Usage	Present Rate		\$9,189.36		\$1,529.04	19.96%
100,000	\$7,660.32 \$9,953.48		\$12,995.07		\$1,529.04	30.56%
200,000	\$12,246.64		\$16,800.78		\$4,554.14	37.19%
250,000	\$14,539.79		\$20,606.48		\$6,066.69	41.72%
300,000	\$16,832.95		\$24,412.19		\$7,579.24	45.03%
·			W47.714.10		W1,U1U.LT	70.0070

Assuming 600 KW Demand

	Present		Proposed			
_arge General Service Time of Use Pricing Pla Proposed rates are new Pricing Plan LGS-85N						
Customer Charge per Month	\$94.60		\$371.88			
	\$0.4.00		ψ5/1.00			
Demand Charge Per Month Summer (May-Oct)						
On-peak kWs	\$ 16.34 1	100.0%	\$3.00	50.5%		
Off-peak kWs	\$0.00		\$1.00	49.5%		
Summer All Additional kW						
On-peak kWs	\$16.34		\$0.00			
Off-peak kWs	\$0.00		\$0.00			
Summer						
On-peak kWhs		16.4%	\$0.056992	17.3%		
Off-peak kWhs		78.0%	\$0.035742	64.5%		
Shoulder Peak kWhs	\$0.076808	5.6%	\$0.041076	18.1%		
Generation Capacity, all kWhs	N/A		\$0.000208			
Fuel and Purchased Power Summer						
On-peak kWhs	\$0.00000		\$0.081447			
Off-peak kWhs	\$0.000000		\$0.031947			
Shoulder Peak kWhs	\$0.00000		\$0.045637			
					Proposed	Proposed
Monthly KWH Usage	Total Bill Present Rate		Total Bill Proposed Rate		Increase \$	Increase %
100,000	\$14,492.70		\$9,938.51		(\$4,554.19)	-31.42%
150,000	\$16,789.74		\$14,118.79		(\$2,670.95)	-15.91%
200,000	\$19.086.79		\$18,299.07		(\$787.72)	-4.13%
200,000			\$22,479.35		\$1,095.51	5.12%
250,000			J22,413.33		\$1,085.51	J. 12 /0
250,000	\$21,383.84		the est of		\$2.070.74	12 509/
250,000 300,000 Assuming 600 KW Demand	\$21,383,84 \$23,680.89		\$26,659.63 Proposed		\$2,978.74	12.58%
300,000	\$23,680.89 Present an GS-85F - ELIMINATED				\$2,978.74	12.58%
300,000 Assuming 600 KW Demand Large General Service Time of Use Pricing Pl	\$23,680.89 Present an GS-85F - ELIMINATED				\$2,978.74	12.58%
300,000 Assuming 600 KW Demand Large General Service Time of Use Pricing Ple Proposed rates are new Pricing Plan LGS-85N Customer Charge per Month	\$23.680.89 Present an GS-85F - ELIMINATED		Proposed		\$2,978.74	12.58%
300,000 Assuming 600 KW Demand Large General Service Time of Use Pricing Plan Proposed rates are new Pricing Plan LGS-85N	\$23.680.89 Present an GS-85F - ELIMINATED		Proposed		\$2,978.74	12.58%
300,000 Assuming 600 KW Demand Large General Service Time of Use Pricing Plane Proposed rates are new Pricing Plane LGS-85N Customer Charge per Month Demand Charge Per Month Winter (Nov-Apr) On-peak kWs	\$23.680.89 Present an GS-85F - ELIMINATED \$94.60	100.0%	Proposed \$371.88	50.5%	\$2,978.74	12.58%
300,000 Assuming 600 KW Demand Large General Service Time of Use Pricing Plane Proposed rates are new Pricing Plane LGS-856 Customer Charge per Month Demand Charge Per Month Winter (Nov-Apr)	\$23,680.89 Present an GS-85F - ELIMINATED N \$94.60	100.0%	Proposed \$371.88	50.5% 49.5%	\$2,978.74	12.58%
300,000 Assuming 600 KW Demand Large General Service Time of Use Pricing Plane Proposed rates are new Pricing Plane LGS-85N Customer Charge per Month Demand Charge Per Month Winter (Nov-Apr) On-peak kWs	\$23.680.89 Present an GS-85F - ELIMINATED \$94.60	100.0%	\$371.88 \$3.00 \$1.00		\$2,978.74	12.58%
300,000 Assuming 600 KW Demand Large General Service Time of Use Pricing Plane Proposed rates are new Pricing Plane LGS-85N Customer Charge per Month Demand Charge Per Month Winter (Nov-Apr) On-peak kWs Off-peak kWs	\$23.680.89 Present an GS-85F - ELIMINATED \$94.60	100.0%	Proposed \$371.88		\$2,978.74	12.58%
300,000 Assuming 600 KW Demand Large General Service Time of Use Pricing Plane Proposed rates are new Pricing Plane LGS-858 Customer Charge per Month Demand Charge Per Month Winter (Nov-Apr) On-peak kWs Off-peak kWs	\$23,680.89 Present an GS-85F - ELIMINATED \$94.60 \$9.10 \$0.00	100.0%	\$371.88 \$3.00 \$1.00		\$2,978.74	12.58%
300,000 Assuming 600 KW Demand Large General Service Time of Use Pricing Plan Proposed rates are new Pricing Plan LGS-85N Customer Charge per Month Demand Charge Per Month Winter (Nov-Apr) On-peak kWs Off-peak kWs Winter All Additional kW On-peak kWs Off-peak kWs	\$23.680.89 Present an GS-85F - ELIMINATED \$94.60 \$9.10 \$0.00 \$9.10 \$0.00		\$371.88 \$3.00 \$1.00 \$0.00 \$0.00	49.5%	\$2,978.74	12.58%
300,000 Assuming 600 KW Demand Large General Service Time of Use Pricing Plan Proposed rates are new Pricing Plan LGS-856 Customer Charge per Month Demand Charge Per Month Winter (Nov-Apr) On-peak kWs Off-peak kWs Winter All Additional kW On-peak kWs Off-peak kWs Winter All Additional kW On-peak kWs Off-peak kWs	\$23,680.89 Present an GS-85F - ELIMINATED \$94.60 \$9.10 \$0.00 \$9.10 \$0.00	20.8%	\$371.88 \$3.00 \$1.00 \$0.00 \$0.00	49.5% 34.4%	\$2,978.74	12.58%
Assuming 600 KW Demand Large General Service Time of Use Pricing Plant Proposed rates are new Pricing Plant LGS-856 Customer Charge per Month Demand Charge Per Month Winter (Nov-Apr) On-peak kWs Off-peak kWs Off-peak kWs Off-peak kWs Off-peak kWs	\$23,680.89 Present an GS-85F - ELIMINATED \$94.60 \$9.10 \$0.00 \$9.10 \$0.00 \$0.076808 \$0.031320		\$371.88 \$3.00 \$1.00 \$0.00 \$0.00 \$0.052310 \$0.031060	49.5%	\$2,978.74	12.58%
Assuming 600 KW Demand Large General Service Time of Use Pricing Plant Proposed rates are new Pricing Plant LGS-85N Customer Charge per Month Demand Charge Per Month Winter (Nov-Apr) On-peak kWs Off-peak kWs Winter All Additional kW On-peak kWs Off-peak kWs Winter On-peak kWs Generation Capacity, all kWhs	\$23,680.89 Present an GS-85F - ELIMINATED \$94.60 \$9.10 \$0.00 \$9.10 \$0.00	20.8%	\$371.88 \$3.00 \$1.00 \$0.00 \$0.00	49.5% 34.4%	\$2,978.74	12.58%
300,000 Assuming 600 KW Demand Large General Service Time of Use Pricing Plan Proposed rates are new Pricing Plan LGS-856 Customer Charge per Month Demand Charge Per Month Winter (Nov-Apr) On-peak kWs Off-peak kWs Winter All Additional kW On-peak kWs Off-peak kWs Off-peak kWhs	\$23,680.89 Present an GS-85F - ELIMINATED \$94.60 \$9.10 \$0.00 \$9.10 \$0.00 \$0.076808 \$0.031320 N/A	20.8%	\$371.88 \$371.88 \$3.00 \$1.00 \$0.00 \$0.00 \$0.00 \$0.052310 \$0.031060 \$0.000208	49.5% 34.4%	\$2,978.74	12.58%
Assuming 600 KW Demand Large General Service Time of Use Pricing Plant Proposed rates are new Pricing Plant LGS-856 Customer Charge per Month Demand Charge Per Month Winter (Nov-Apr) On-peak kWs Off-peak kWs Winter All Additional kW On-peak kWs Off-peak kWs Off-peak kWs Winter On-peak kWhs Generation Capacity, all kWhs Fuel and Purchased Power Winter On-peak kWhs	\$23,680.89 Present an GS-85F - ELIMINATED \$94.60 \$9.10 \$0.00 \$9.10 \$0.00 \$0.076808 \$0.031320 N/A \$0.000000	20.8%	\$371.88 \$3.00 \$1.00 \$0.00 \$0.00 \$0.052310 \$0.031060 \$0.000208	49.5% 34.4%	\$2,978.74	12.58%
Assuming 600 KW Demand Large General Service Time of Use Pricing Plan Proposed rates are new Pricing Plan LGS-856 Customer Charge per Month Demand Charge Per Month Winter (Nov-Apr) On-peak kWs Off-peak kWs Winter All Additional kW On-peak kWs Off-peak kWs Off-peak kWhs Off-peak kWhs Generation Capacity, all kWhs Fuel and Purchased Power Winter	\$23,680.89 Present an GS-85F - ELIMINATED \$94.60 \$9.10 \$0.00 \$9.10 \$0.00 \$0.076808 \$0.031320 N/A	20.8%	\$371.88 \$371.88 \$3.00 \$1.00 \$0.00 \$0.00 \$0.00 \$0.052310 \$0.031060 \$0.000208	49.5% 34.4%		
Assuming 600 KW Demand Large General Service Time of Use Pricing Plant Proposed rates are new Pricing Plant LGS-856 Customer Charge per Month Demand Charge Per Month Winter (Nov-Apr) On-peak kWs Off-peak kWs Winter All Additional kW On-peak kWs Off-peak kWs Off-peak kWs Winter On-peak kWhs Generation Capacity, all kWhs Fuel and Purchased Power Winter On-peak kWhs	\$23,680.89 Present an GS-85F - ELIMINATED \$94.60 \$9.10 \$0.00 \$9.10 \$0.00 \$0.076808 \$0.031320 N/A \$0.000000 \$0.000000	20.8%	\$371.88 \$3.00 \$1.00 \$0.00 \$0.052310 \$0.031060 \$0.000208 \$0.069950 \$0.020450	49.5% 34.4%	Proposed	Proposed
Assuming 600 KW Demand Large General Service Time of Use Pricing Plant Proposed rates are new Pricing Plant LGS-856 Customer Charge per Month Demand Charge Per Month Winter (Nov-Apr) On-peak kWs Off-peak kWs Winter All Additional kW On-peak kWs Off-peak kWs Off-peak kWs Winter On-peak kWhs Generation Capacity, all kWhs Fuel and Purchased Power Winter On-peak kWhs	\$23,680.89 Present an GS-85F - ELIMINATED \$94.60 \$9.10 \$0.00 \$9.10 \$0.00 \$0.076808 \$0.031320 N/A \$0.000000	20.8%	\$371.88 \$3.00 \$1.00 \$0.00 \$0.00 \$0.052310 \$0.031060 \$0.000208	49.5% 34.4%		Proposed
Assuming 600 KW Demand Large General Service Time of Use Pricing Plant Proposed rates are new Pricing Plant LGS-856 Customer Charge per Month Demand Charge Per Month Winter (Nov-Apr) On-peak kWs Off-peak kWs Off-peak kWs Off-peak kWs Off-peak kWhs	\$23,680.89 Present an GS-85F - ELIMINATED \$94.60 \$9.10 \$0.00 \$9.10 \$0.00 \$0.076808 \$0.031320 N/A \$0.000000 \$0.0000000 Total Bill	20.8%	\$371.88 \$371.88 \$3.00 \$1.00 \$0.00 \$0.00 \$0.052310 \$0.031060 \$0.000208 \$0.069950 \$0.020450 Total Bill	49.5% 34.4%	Proposed Increase	Proposet Increase
Assuming 600 KW Demand Large General Service Time of Use Pricing Plant Proposed rates are new Pricing Plant LGS-85N Customer Charge per Month Demand Charge Per Month Winter (Nov-Apr) On-peak kWs Off-peak kWs Winter All Additional kW On-peak kWs Off-peak kWs Winter All Additional kW On-peak kWs Fuel and Purchased Power Winter On-peak kWhs Off-peak kWhs Off-peak kWhs Off-peak kWhs Off-peak kWhs Off-peak kWhs Off-peak kWhs	\$23,680.89 Present an GS-85F - ELIMINATED \$94.60 \$9.10 \$0.00 \$9.10 \$0.00 \$0.076808 \$0.031320 N/A \$0.000000 Total Bill Present Rate	20.8%	\$371.88 \$3.00 \$1.00 \$0.00 \$0.052310 \$0.031060 \$0.000208 \$0.069950 \$0.020450 Total Bill Proposed Rate	49.5% 34.4%	Proposed Increase \$	Proposed Increase %
Assuming 600 KW Demand Large General Service Time of Use Pricing Plant Proposed rates are new Pricing Plant LGS-856 Customer Charge per Month Demand Charge Per Month Winter (Nov-Apr) On-peak kWs Off-peak kWs Off-peak kWs Off-peak kWs Off-peak kWs Winter All Additional kW On-peak kWs Off-peak kWhs Off-peak kWhs Off-peak kWhs Generation Capacity, all kWhs Fuel and Purchased Power Winter On-peak kWhs Off-peak kWhs Monthly KWH Usage	\$23,680.89 Present an GS-85F - ELIMINATED \$94.60 \$9.10 \$0.00 \$9.10 \$0.00 \$0.076808 \$0.031320 N/A \$0.000000 \$0.000000 Total Bill Present Rate \$9.633.37	20.8%	\$371.88 \$371.88 \$3.00 \$1.00 \$0.00 \$0.00 \$0.00 \$0.052310 \$0.031060 \$0.000208 \$0.069950 \$0.020450 Total Bill Proposed Rate \$9.180.45	49.5% 34.4%	Proposed Increase \$ (\$452.93)	Proposet Increase %
Assuming 600 KW Demand Large General Service Time of Use Pricing Plant Proposed rates are new Pricing Plant LGS-856 Customer Charge per Month Demand Charge Per Month Winter (Nov-Apr) On-peak kWs Off-peak kWs Off-peak kWs Off-peak kWs Off-peak kWs Soff-peak kWhs Off-peak kWhs Off-peak kWhs Off-peak kWhs Off-peak kWhs Off-peak kWhs Generation Capacity, all kWhs Fuel and Purchased Power Winter On-peak kWhs Off-peak kWhs Monthly KWH Usage	\$23,680.89 Present an GS-85F - ELIMINATED \$94.60 \$9.10 \$0.00 \$9.10 \$0.00 \$0.076808 \$0.031320 N/A \$0.000000 \$0.000000 Total Bill Present Rate \$9.633.37 \$11.672.76	20.8%	\$371.88 \$3.00 \$1.00 \$1.00 \$0.00 \$0.052310 \$0.031060 \$0.00208 \$0.069950 \$0.020450 Total Bill Proposed Rate \$9,180.45 \$12,981.70	49.5% 34.4%	Proposed Increase \$ (\$452.93)	Proposed Increase % -4.7% 11.2%
Assuming 600 KW Demand Large General Service Time of Use Pricing Plan Proposed rates are new Pricing Plan LGS-856 Customer Charge per Month Demand Charge Per Month Winter (Nov-Apr) On-peak kWs Off-peak kWs Off-peak kWs Off-peak kWs Off-peak kWs Soff-peak kWhs Off-peak kWhs Off-peak kWhs Off-peak kWhs Off-peak kWhs Off-peak kWhs Off-peak kWhs Monthly kWh Usage 100,000 150,000 200,000	\$23,680.89 Present an GS-85F - ELIMINATED \$94.60 \$9.10 \$0.00 \$9.10 \$0.00 \$0.076808 \$0.031320 N/A \$0.000000 \$0.000000 Total Bill Present Rate \$9.633.37 \$11,672.76 \$13,712.15	20.8%	\$371.88 \$371.88 \$3.00 \$1.00 \$0.00 \$0.00 \$0.052310 \$0.031060 \$0.00208 \$0.069950 \$0.020450 Total Bill Proposed Rate \$9,180.45 \$12,981.70 \$16,782.95	49.5% 34.4%	Proposed Increase \$ (\$452.93) \$1,308.94 \$3,070.80	Proposed Increase % -4.7% 11.2% 22.4%

	Present		Proposed	_		
Large Light and Power Pricing Plan LLP-14 - EL Proposed rates are new Pricing Plan LLP-90N	IMINATED	_				
Troposed rates are new triesing triangle and						
Customer Charge per Month	\$0.00		\$500.00			
Demand Charge Per Month						
Summer (May-Oct)						
On-peak kWs	\$9.97	100.0%	\$7.00	50.5%		
Off-peak kWs	\$0.00		\$2.33	49.5%		
Summer (May-Oct)						
On-peak kWhs	\$0.046001	16.9%	\$0.032950	18.5%		
Off-peak kWhs	\$0.046001	76.9%	\$0.020450	63.9%		
Shoulder-peak kWhs	\$0.046001	6.2%	\$0.023270	17.6%		
Generation Capacity, all kWhs	N/A		\$0.000414			
Fuel and Purchased Power Summer						
On-peak kWhs	\$0.000000		\$0.048676			
Off-peak kWhs	\$0.000000		\$0.036176			
Shoulder Peak kWhs	\$0.000000		\$0.038996			
					Proposed	Proposed
	Total Bill		Total Bill		Increase	Increase
Monthly KWH Usage	Present Rate		Proposed Rate		\$	%
2,000,000	\$191,702.00		\$172,725.18		(\$18,976.82)	-9.9%
3,000,000	\$237,703.00		\$235,386.40		(\$2,316.60)	-1.0%
4,000,000	\$283.704.00		\$298,047.62		\$14,343.62	5.1%
5,000,000	\$329,705.00		\$360,708.84		\$31,003.84	9.4%
6,000,000	\$375.706.00		\$423,370.06		\$47,664.06	12.7%
7,000,000	\$421,707.00		\$486,031.28		\$64,324.28	15.3%
Note: Assuming 10,000 kW Demand						

Note: Assuming 10,000 kW Demand

	Present	_	Proposed			
arge Light and Power Pricing Plan LLP-14 - E	LIMINATED	_				
Proposed rates are new Pricing Plan LLP-90N						
Customer Charge per Month	\$0.00		\$500.00			
Demand Charge Per Month						
Winter (Nov-Apr)						
On-peak kWs	\$9.97	100.0%	\$7.00	50.3%		
Off-peak kWs	\$0.00		\$2.33	49.7%		
Winter (Nov-Apr)						
On-peak kWhs	\$0.043701	21.5%	\$0.028980	33.9%		
Off-peak kWhs	\$0.043701	78.5%	\$0.016480	66.1%		
Generation Capacity, all kWhs	N/A		\$0.000414			
Fuel and Purchased Power Winter						
On-peak kWhs	\$0.000000		\$0.037836			
Off-peak kWhs	\$0.00000		\$0.044706			
					Proposed	Proposed
	Total Bill		Total Bill		Increase	Increase
Monthly KWH Usage	Present Rate		Proposed Rate		\$	%
2,000,000	\$187,102.00		\$174,316.10		(\$12,785.90)	-6.8%
3,000,000	\$230,803.00		\$237,826.20		\$7,023.20	3.0%
4,000,000	\$274,504.00		\$301,336.30		\$26,832.30	9.8%
5,000,000	\$318,205.00		\$364,846.39		\$46,641.39	14.7%
6,000,000	\$361,906.00		\$428,356,49		\$66,450.49	18.4%
7,000,000	\$405,607.00		\$491,866.58		\$86,259.58	21.3%

Large Light and Power Time of Use Pricing Plan	Present	ED	Proposed			
Proposed rates are new Pricing Plan LLP-90N						
Customer Charge per Month	\$0.00		\$500.00			
Demand Charge Per Month						
Summer (May-Oct)	640.05	40.007	#7 00	40.00/		
On-peak kWs	\$10.95 \$10.95	49.6% 50.4%	\$7.00	49.6% 50.4%		
Off-peak kWs	\$10.95	50.4%	\$2.33	50.4%		
Summer (May-Oct)						
On-peak kWhs	\$0.058806	13.6%	\$0.032950	16.1%		
Off-peak kWhs	\$0.041654	81.0%	\$0.020450	67.8%		
Shoulder-peak kWhs	\$0.049005	5.5%	\$0.023270	16.1%		
Generation Capacity, all kWhs	N/A		\$0.000414			
Fuel and Purchased Power Summer						
On-peak kWhs	\$0.000000		\$0.048676			
Off-peak kWhs	\$0.000000		\$0.036176			
Shoulder Peak kWhs	\$0.00000		\$0.038996			
					Proposed	Proposed
	Total Bill		Total Bill		Increase	Increase
Monthly KWH Usage	Present Rate		Proposed Rate		\$	%
2,000,000	\$198,272.14		\$170,902.26		(\$27,369.88)	-13.8%
3,000,000	\$242,658.21		\$232,868.53		(\$9,789.68)	-4.0%
4,000,000	\$287,044.29		\$294,834.80		\$7,790.51	2.7%
5.000,000	\$331,430.36		\$356,801.06		\$25,370.70	7.7%
6,000,000	\$375,816.43		\$418,767.33		\$42,950,90	11.4%
7,000,000	\$420,202.50		\$480,733.59		\$60,531.09	14.4%
Note: Assuming 10,000 kW Demand						

	Present		Proposed			
_arge Light and Power Time of Use Pricing Pl		D	Порозси	•		
Proposed rates are new Pricing Plan LLP-90N						
Customer Charge per Month	\$0.00		\$500.00			
Demand Charge Per Month						
Minter (Nov-Apr)						
On-peak kWs	\$8.99	49.9%	\$7.00	49.9%		
Off-peak kWs	\$8.99	50.1%	\$2.33	50.1%		
∕∕inter (Nov-Apr)						
On-peak kWhs	\$0.058806	18.9%	\$0.028980	32.3%		
Off-peak kWhs	\$0.041654	81.1%	\$0.016480	67.7%		
Generation Capacity, all kWhs	N/A		\$0.000414			
Fuel and Purchased Power Winter						
On-peak kWhs	\$0.000000		\$0.037836			
Off-peak kWhs	\$0.00000		\$0.044706			
					Proposed	Proposed
	Total Bill		Total Bill		Increase	Increase
Monthly KWH Usage	Present Rate		Proposed Rate		\$	%
2,000,000	\$179,700.55		\$173,945.41		(\$5,755.14)	-3.2%
3,000,000	\$224,600.82		\$237,363.91		\$12,763.09	5.7%
4,000,000	\$269,501.09		\$300,782.41		\$31,281.32	11.6%
5,000,000	\$314,401.37		\$364,200.91		\$49,799.55	15.8%
6,000,000	\$359,301.64		\$427,619.41		\$68,317.77	19.0%
7.000,000	\$404,201.91		\$491,037.92		\$86,836.00	21.5%

Note: Assuming 10,000 kW Demand

	Present		Proposed			
Large Light and Power Time of Use Pricing Pla Proposed rates are new Pricing Plan LLP-90N		ĒD		-		
Proposed tales are new rinding rian ELF-3014						
Customer Charge per Month	\$0.00		\$500.00			
Demand Charge Per Month						
Summer (May-Oct)						
On-peak kWs	\$20.34	100.0%	\$7.00	49.9%		
Off-peak kWs	\$20.34		\$2.33	50.1%		
Summer (May-Oct)						
On-peak kWhs	\$0.083541	15.4%	\$0.032950	15.4%		
Off-peak kWhs	\$0.028002	78.8%	\$0.020450	78.8%		
Shoulder-peak kWhs	\$0.042003	5.8%	\$0.023270	5.8%		
Generation Capacity, all kWhs	N/A		\$0.000414			
Fuel and Purchased Power Summer						
On-peak kWhs	\$0.00000		\$0.048676			
Off-peak kWhs	\$0.000000		\$0.036176			
Shoulder Peak kWhs	\$0.000000		\$0.038996			
					Proposed	Proposed
	Total Bill		Total Bill		Increase	Increase
Monthly KWH Usage	Present Rate		Proposed Rate		\$	%
2.000,000	\$278,155.14		\$169,553.03		(\$108,602.11)	-39.0%
3,000,000	\$315,532.71		\$230,775.35		(\$84,757.36)	-26.9%
4.000,000	\$352,910.29		\$291.997.67		(\$60,912.62)	-17.3%
5,000,000	\$390,287.86		\$353,219.98		(\$37,067.88)	-9.5%
6,000,000	\$427,665.43		\$414.442.30		(\$13,223.13)	-3.1%
7.000,000	\$465,043.00		\$475,664.61		\$10,621.61	2.3%

Large Light and Power Time of Use Pricing Pl		ĒD	Proposed			
Proposed rates are new Pricing Plan LLP-90N						
Customer Charge per Month	\$0.00		\$500.00			
Demand Charge Per Month						
Winter (Nov-Apr)						
On-peak kWs	\$10.73	100.0%	\$7.00	49.9%		
Off-peak kWs	\$10.73		\$2.33	50.1%		
Winter (Nov-Apr)						
On-peak kWhs	\$0.042003	22.2%	\$0.028980	22.2%		
Off-peak kWhs	\$0.028002	77.8%	\$0.016480	77.8%		
Generation Capacity, all kWhs	N/A		\$0.000414			
Fuel and Purchased Power Winter						
On-peak kWhs	\$0.000000		\$0.037836			
Off-peak kWhs	\$0.000000		\$0.044706			
					Proposed	Proposed
	Total Bill		Total Bill		Increase	Increase
Monthly KWH Usage	Present Rate		Proposed Rate		\$	%
2,000,000	\$169,525.93		\$172,810.75		\$3,284.82	1.9%
3,000,000	\$200,638.90		\$235,661,92		\$35,023.02	17.5%
4,000,000	\$231,751.86		\$298,513.09		\$66,761.23	28.8%
5,000,000	\$262,864.83		\$361,364.27		\$98,499.43	37.5%
6,000,000	\$293.977.80		\$424,215.44		\$130,237.64	44.3%
7,000,000	\$325,090.76		\$487,066.61		\$161,975.85	49.8%

	Present	Proposed		
Municipal Service Pricing Plan PS-40				
Summer - all kWhs (May-Oct)	\$0.082463	\$0.059931		
Generation Capacity, all kWns	N/A	\$0.000328		
Fuel and Purchased Power Summer	\$0.00000	\$0.049500		
			Proposed	Proposed
	Total Bill	Total Bill	Increase	Increase
Monthly KWH Usage	Present Rate	Proposed Rate	\$	%
500	\$41.23	\$54.88	\$1 3.65	33.1%
1,000	\$82.46	\$109.76	\$27.30	33.1%
2.000	\$164.93	\$219.52	\$54.59	33.1%
2,500	\$206.16	\$274.40	\$68.24	33.1%
5.000	\$412.32	\$548.79	\$136.48	33.1%
10,000	\$824.63	\$1,097.59	\$272.96	33.1%

	Present	Proposed		
Municipal Service Pricing Plan PS-40 Winter - all kWhs (Nov-Apr)	\$0.078340	\$0.049931		
Generation Capacity, all kWhs	N/A	\$0.000328		
Fuel and Purchased Power Winter	\$0.000000	\$0.034866		
			Proposed	Proposed
	Total Bill	Total Bill	Increase	Increase
Monthly KWH Usage	Present Rate	Proposed Rate	\$	%
500	\$39.17	\$42.56	\$3.39	8.7%
1,000	\$78.34	\$85.13	\$6.79	8.7%
2,000	\$156.68	\$170.25	\$13.57	8.7%
2,500	\$195.85	\$212.81	\$16.96	8.7%
5,000	\$391,70	\$425.63	\$33.93	8.7%
10,000	\$783.40	\$851.25	\$67.85	8.7%

	Present	Proposed		
Municipal Service Pricing Plan PS-43 Summer - all kWhs (May-Oct)	\$0.082463	\$0.059931		
Generation Capacity, all kWhs	N/A	\$0.000328		
Fuel and Purchased Power Summer	\$0.000000	\$0.049500		
Monthly KWH Usage	Total Bill Present Rate	Total Bill Proposed Rate	Proposed Increase \$	Proposed Increase %
500	\$41.23	\$54.88	\$13.65	33.1%
1,000	\$82.46	\$109.76	\$27.30	33.1%
2,000	\$164.93	\$219.52	\$54.59	33.1%
2.500	\$206.16	\$274.40	\$68.24	33.1%
5,000	\$412.32	\$548.79	\$136.48	33.1%
10.000	\$824.63	\$1,097.59	\$272.96	33.1%

Proposed Increase %
14.6%
14.6%
14.6%
14.6%
14.6%
14.6%

	Present	Proposed		
Municipal Interruptible Service Pricing Plan PS-45&46 Summer - all kWhs (May-Oct)	\$0.051500	\$0.029931		
Generation Capacity, all kWhs	N/A	\$0.000328		
Fuel and Purchased Power Summer	\$0.000000	\$0.019500		
Monthly KWH Usage	Total Bill Present Rate	Total Bill Proposed Rate	Proposed Increase \$	Proposed Increase %
250	\$12.88	\$12.44	(\$0.44)	-3.4%
500	\$25.75	\$24.88	(\$0.87)	-3.4%
1.000	\$51.50	\$49.76	(\$1.74)	-3.4%
2,000	\$103.00	\$99.52	(\$3.48)	-3.4%
2,500	\$128.75	\$124.40	(\$4.35)	-3.4%
5,000	\$257.50	\$248.79	(\$8.71)	-3.4%
10,000	\$515.00	\$497.59	(\$17,41)	-3.4%
		•		

	Present	Proposed		
Municipal Interruptible Service Pricing Plan PS-45&46 Winter - all kWhs (Nov-Apr)	\$0.050208	\$0.028931		
Generation Capacity, all kWns	N/A	\$0.000328		
Fuel and Purchased Power Winter	\$0.00000	\$0.019500		
Monthly KWH Usage	Total Bill Present Rate	Total Bill Proposed Rate	Proposed Increase \$	Proposed Increase %
250	\$12.55	\$12.19	(\$0.36)	-2.9%
500	\$25.10	\$24.38	(\$0.72)	-2.9%
1,000	\$50.21	\$48.76	(\$1.45)	-2.9%
2.000	\$100.42	\$97.52	(\$2.90)	-2.9%
2.500	\$125.52	\$121.90	(\$3.62)	-2.9%
5,000	\$251.04	\$243.79	(\$7.25)	-2.9%
10,000	\$502.08	\$487.59	(\$14.49)	-2.9%

	Present	Proposed		
Traffic Signals and Street Lighting Pricing Pla	n PS-41&47			
All kWhs	\$0.067861	\$0.049353		
Generation Capacity, all kWhs	N/A	\$0.000168		
Fuel and Purchased Power - all kWhs	N/A	\$0.037991		
		•	Proposed	Proposed
	Total Bill	Total Bill	Increase	Increase
Monthly KWH Usage	Present Rate	Proposed Rate	\$	%
50	\$3.39	\$4.38	\$0.98	29.0%
100	\$6.79	\$8.75	\$1.97	29.0%
250	\$16.97	\$21.88	\$4.91	29.0%
500	\$33.93	\$43.76	\$9.83	29.0%
1,000	\$67.86	\$87.51	\$19.65	29.0%
2,000	\$135.72	\$175.02	\$39.30	29.0%
2,500	\$1 69.65	\$218.78	\$49.13	29.0%
1				

Usage Rang	ge - kWhs			Cumulative Bills		Cumulative	e kWhs
Lower	Upper	Number of Bills	kWhs	Bills	Percent of Total	kWhs	Percent of Total
Residential S	ervice - R01 -	Summer (May - Oct)					
0	49	60,700	793,534	60,700	2.959%	793,534	0.035%
50	99	39,297	2,977,104	99,997	4.875%	3,770,638	0.168%
100	149	43,494	5,573,051	143,491	6.996%	9,343,689	0.417%
150	199	45,554	8,280,015	189,045	9.217%	17,623,705	0.786%
200	249	49,746	11,685,212	238,791	11.643%	29,308,917	1.307%
250	299	55,131	15,878,962	293,922	14.331%	45,187,878	2.015%
300	349	60,690	20,702,316	354,612	17.290%	65,890,195	2.938%
350	399	65,092	25,652,438	419,704	20.463%	91,542,633	4.082%
400	449	69,249	30,958,580	488,953	23.839%	122,501,212	5.462%
450	499	71,402	34,690,233	560,355	27.321%	157,191,445	7.009%
500	999	646,110	501,626,572	1,206,464	58.823%	658,818,017	29.377%
1000	1,499	396,022	514,537,028	1,602,486	78.131%	1,173,355,046	52.320%
1500	1,999	221,210	404,207,590	1,823,697	88.917%	1,577,562,636	70.343%
2000	2,499	114,477	269,634,115	1,938,173	94.498%	1,847,196,751	82.366%
2500	2,999	56,235	162,276,509	1,994,408	97.240%	2,009,473,260	89.602%
3000	3,499	27,111	92,577,894	2,021,519	98.562%	2,102,051,154	93.730%
3500	3,999	13,363	52,774,445	2,034,882	99.213%	2,154,825,599	96.083%
4000	4,499	6,719	30,102,213	2,041,601	99.541%	2,184,927,812	97.426%
4500	4,999	3,764	18,786,723	2,045,365	99.724%	2,203,714,534	98.263%
5000	9,999	5,392	34,958,838	2,050,757	99.987%	2,238,673,373	99.822%
10,000	14,999	206	2,573,459	2,050,963	99.997%	2,241,246,832	99.937%
15,000	19,999	39	696,363	2,051,002	99.999%	2,241,943,195	99.968%
≥ 20,	000	18	718,209	2,051,021	100.000%	2,242,661,404	100.000%

Average Number of Bills

89,175

Average kWh Usage

97,507,018

Average kWh usage per Numbe rof Bills

1,093

Tucson Electric Power Company Bill Count Test Year Ended December 31, 2006

Usage Rang	ge - kWhs		Cumulative Bills		e Bills	Cumulative	e kWhs
Lower	Upper	Number of Bills	kWns	Bills	Percent of Total	kWhs	Percent of Total
Residential S	ervice - R01 -	Winter (Nov - Apr)	<u> </u>				
0	49	67,143	1,109,311	67,143	3.266%	1,109,311	0.079%
50	99	56,038	4,195,984	123,181	5,992%	5,305,295	0.379%
100	149	64,641	8,262,207	187,822	9.137%	13,567,502	0.970%
150	199	78,110	14,103,116	265,932	12.936%	27,670,618	1.979%
200	249	95,552	22,263,249	361,484	17.584%	49,933,867	3.572%
250	299	110,429	31,497,570	471,913	22.956%	81,431,437	5.825%
300	349	119,351	40,297,416	591,264	28.762%	121,728,853	8.707%
350	399	122,670	47,839,904	713,934	34.729%	169,568,757	12.129%
400	449	121,679	53,839,428	835,613	40.648%	223,408,185	15.981%
450	499	115,840	57,345,496	951,453	46.283%	280,753,681	20.083%
500	999	740,809	548,374,887	1,692,262	82.320%	829,128,568	59.308%
1000	1,499	240,919	303,928,686	1,933,181	94.039%	1,133,057,254	81.049%
1500	1,999	77,197	138,187,162	2,010,378	97.794%	1,271,244,416	90.933%
2000	2,499	26,442	61,318,908	2,036,820	99.081%	1,332,563,324	95.319%
2500	2,999	10,148	28,892,413	2,046,968	99.574%	1,361,455,737	97.386%
3000	3,499	4,325	14,626,473	2,051,293	99.785%	1,376,082,210	98.432%
3500	3,999	1,988	7,772,050	2,053,281	99.881%	1,383,854,260	98.988%
4000	4,499	929	4,122,462	2,054,210	99.927%	1,387,976,722	99.283%
4500	4,999	513	2,548,622	2,054,723	99.952%	1,390,525,344	99.466%
5000	9,999	914	6,029,249	2,055,637	99.996%	1,396,554,593	99.897%
10,000	14,999	66	817,732	2,055,703	99.999%	1,397,372,325	99.955%
15,000	19,999	4	73,273	2,055,707	99.999%	1,397,445,598	99.961%
≥ 20,	000	13	551,161	2,055,720	100.000%	1,397,996,759	100.000%

Average Number of Bills

89,379

Average kWh Usage

60,782,468

Average kWh usage per Numbe rof Bills

680

Usage Ra	nge - kWhs			Cumulativ	re Bills	Cumulative	e kWhs
Lower	Upper	Number of Bills	kWhs	Bills	Percent of Total	kWhs	Percent of Total
Residential	Water Heating	- R02 - Summer (May - 0	Oct)				
0	49	1,670	37,585	1,670	11.63%	37,585	1.79%
50	99	3,879	288,354	5,549	38.63%	325,939	15.54%
100	149	3,765	462,065	9,314	64.84%	788,004	37.58%
150	199	2,316	403,284	11,630	80.96%	1,191,288	56.81%
200	249	1,220	274,444	12,849	89.46%	1,465,732	69.89%
250	299	667	183,428	13,516	94.10%	1,649,160	78.64%
300	349	336	110,292	13,853	96.44%	1,759,451	83.90%
350	399	186	70,154	14,038	97.73%	1,829,605	87.25%
400	449	108	46,731	14,147	98.49%	1,876,336	89.47%
450	499	31	14,845	14,177	98.70%	1,891,181	90.18%
500	549	34	18,096	14,211	98.94%	1,909,277	91.05%
550	599	15	8,148	14,227	99.04%	1,917,425	91.43%
600	649	17	10,206	14,244	99.17%	1,927,631	91.92%
650	699	14	9,281	14,258	99.26%	1,936,912	92.36%
700	749	10	7,203	14,267	99.33%	1,944,116	92.71%
750	799	8	6,150	14,275	99.38%	1,950,265	93.00%
800	849	6	4,981	14,281	99.42%	1,955,246	93.24%
850	899	7	6,084	14,288	99.47%	1,961,330	93.53%
900	949	5	4,659	14,292	99.50%	1,965,989	93.75%
950	999	7	6,703	14,299	99.55%	1,972,692	94.07%
1,000	1,999	41	56,698	14,340	99.83%	2,029,390	96.77%
2,000	2,999	15	39,286	14,355	99.94%	2,068,676	98.65%
3,000	3,999	9	28,389	14,364	100.00%	2,097,066	100.00%
3,000	3,999	9	28,389	14,364	100.00%	2,097,066	100

Average Number of Bills 625

Average kWh Usage 91,177

Average kWh usage per Numbe rof Bills 146

Usage Rar	nge - kWhs			Cumulativ	ve Bills	Cumulative kWhs	
Lower	Upper	Number of Bills	kWhs	Bills	Percent of Total	kWhs	Percent of Total
Residential \	Water Heating	յ - R02 - Winter (Nov - Aբ	or)				
0	49	641	9,115	641	4.46%	9,115	0.29%
50	99	1,663	126,445	2,304	16.04%	135,560	4.29%
100	149	2,708	335,536	5,012	34.89%	471,096	14.89%
150	199	2,748	475,238	7,759	54.02%	946,334	29.91%
200	249	2,125	474,623	9,884	68.81%	1,420,958	44.92%
250	299	1,504	412,331	11,388	79.28%	1,833,289	57.95%
300	349	1,042	338,112	12,430	86.54%	2,171,401	68.64%
350	399	673	253,182	13,103	91.22%	2,424,583	76.64%
400	449	401	171,219	13,504	94.02%	2,595,802	82.06%
450	499	283	135,210	13,788	95.99%	2,731,012	86.33%
500	549	156	82,382	13,944	97.07%	2,813,394	88.93%
550	599	115	66,775	14,059	97.88%	2,880,169	91.04%
600	649	75	46,940	14,133	98.39%	2,927,109	92.53%
650	699	44	29,749	14,177	98.70%	2,956,858	93.47%
700	749	35	25,489	14,212	98.94%	2,982,347	94.27%
750	799	19	14,753	14,231	99.07%	2,997,100	94.74%
800	849	27	22,470	14,258	99.26%	3,019,570	95.45%
850	899	16	14,133	14,274	99.37%	3,033,703	95.90%
900	949	10	9,417	14,284	99.44%	3,043,120	96.20%
950	999	12	11,781	14,295	99.52%	3,054,902	96.57%
1,000	1,999	56	77,367	14,351	99.91%	3,132,268	99.01%
2,000	2,999	12	27,933	14,363	99.99%	3,160,202	99.90%
3,000	3,999	1	3,278	14,364	100.00%	3,163,479	100.00%

Average Number of Bills 625
Average kWh Usage 137,543
Average kWh usage per Numbe rof Bills 220

Usage Rai	nge - kWhs			Cumulativ	ve Bills	Cumulative kWhs	
Lower	Upper	Number of Bills	k₩hs	Bills	Percent of Total	kWhs	Percent of Total
Residential '	Time of Use (I	Frozen) - R21 - Summer	(May - Oct)				
0	49	26	380	26	0.15%	380	0.00%
50	99	29	2,171	56	0.32%	2,551	0.01%
100	149	40	4,922	96	0.56%	7,474	0.02%
150	199	42	7,254	138	0.80%	14,727	0.05%
200	249	43	9,675	181	1.05%	24,402	0.08%
250	299	90	25,144	271	1.57%	49,547	0.16%
300	349	103	33,612	374	2.17%	83,158	0.27%
350	399	150	56,627	524	3.04%	139,785	0.45%
400	449	163	69,819	687	3.98%	209,604	0.68%
450	499	171	82,321	858	4.98%	291,925	0.95%
500	999	3,117	2,466,778	3,976	23.04%	2,758,702	8.94%
1,000	1,499	4,148	5,273,347	8,124	47.08%	8,032,050	26.02%
1,500	1,999	3,422	6,054,379	11,546	66.91%	14,086,429	45.64%
2,000	2,499	2,455	5,572,367	14,001	81.14%	19,658,796	63.69%
2,500	2,999	1,488	4,129,288	15,488	89.76%	23,788,084	77.07%
3,000	3,499	813	2,673,219	16,302	94.47%	26,461,303	85.73%
3,500	3,999	397	1,509,590	16,698	96.77%	27,970,893	90.62%
4,000	4,499	252	1,087,629	16,950	98.23%	29,058,522	94.14%
4,500	4,999	136	659,217	17,086	99.02%	29,717,739	96.28%
5,000	5,499	80	428,632	17,167	99.48%	30,146,371	97.67%
5,500	5,999	39	228,693	17,206	99.71%	30,375,065	98.41%
6,000	6,499	20	124,482	17,226	99.82%	30,499,546	98.81%
6,500	6,999	13	88,474	17,238	99.90%	30,588,020	99.10%
7,000	7,499	5	36,608	17,243	99.93%	30,624,628	99.22%
7,500	7,999	5	38,079	17,248	99.96%	30,662,707	99.34%
8,000	8,499	1	8,224	17,249	99.96%	30,670,931	99.37%
9,000	9,499	3	27,203	17,252	99.98%	30,698,135	99.45%
≥ 10	0,000	4	168,562	17,256	100.00%	30,866,696	100.00%

Average Number of Bills

616

Average kWh Usage

1,102,382

Average kWh usage per Numbe rof Bills

1,789

Usage Rang	ge - kWhs				re Bills	Cumulative	Cumulative kWhs	
Lower	Upper	Number of Bills	kWhs	Bills	Percent of Total	kWhs	Percent of Total	
Residential T	ime of Use (F	rozen) - R21 - Winter (Nov - Apr)					
0	49	15	250	15	0.086%	250	0.001%	
50	99	34	2,598	48	0.280%	2,848	0.013%	
100	149	66	8,485	114	0.663%	11,333	0.052%	
150	199	58	10,507	173	1.000%	21,840	0.100%	
200	249	92	21,539	264	1.531%	43,378	0.199%	
250	299	136	39,363	400	2.319%	82,741	0.380%	
300	349	197	66,647	597	3.462%	149,388	0.687%	
350	399	297	116,487	894	5.181%	265,875	1.222%	
400	449	364	161,884	1,258	7.289%	427,759	1.967%	
450	499	420	208,540	1,678	9.723%	636,300	2.926%	
500	999	6,082	4,871,631	7,760	44.970%	5,507,931	25.325%	
1000	1,499	5,168	6,679,284	12,928	74.921%	12,187,215	56.035%	
1500	1,999	2,551	4,616,921	15,480	89.706%	16,804,136	77.263%	
2000	2,499	1,059	2,467,517	16,538	95.841%	19,271,653	88.608%	
2500	2,999	436	1,243,911	16,974	98.366%	20,515,564	94.328%	
3000	3,499	152	513,393	17,126	99.246%	21,028,957	96.688%	
3500	3,999	53	208,563	17,179	99.554%	21,237,520	97.647%	
4000	4,499	29	126,942	17,208	99.720%	21,364,462	98.231%	
4500	4,999	16	78,767	17,223	99.811%	21,443,230	98.593%	
5000	5,499	15	81,246	17,238	99.897%	21,524,476	98.967%	
5,500	5,999	6	34,592	17,244	99.931%	21,559,068	99.126%	
6,000	6,499	2	12,687	17,246	99.943%	21,571,755	99.184%	
6,500	6,999	1	6,854	17,247	99.949%	21,578,609	99.216%	
7,000	7,499	4	29,540	17,251	99.971%	21,608,149	99.351%	
≥7,500		5	141,077	17,256	100.000%	21,749,226	100.000%	

Average Number of Bills 690

Average kWh Usage 869,969

Average kWh usage per Number of Bills 1,260

Tucson Electric Power Company Bill Count Test Year Ended December 31, 2006

Usage Rar	nge - kWhs			Cumulativ	e Bills	Cumulative	Cumulative kWhs	
Lower	Upper	Number of Bills	kWhs	Bills	Percent of Total	kWhs	Percent of Total	
Residential 1	Time of Use -	R70 - Summer (May - O	ct)	-				
0	49	136	2,419	136	0.54%	2,419	0.01%	
50	99	120	8,497	256	1.01%	10,916	0.03%	
100	149	148	18,219	404	1.59%	29,135	0.08%	
150	199	170	29,932	574	2.26%	59,067	0.15%	
200	249	237	53,688	811	3.20%	112,755	0.29%	
250	299	261	72,137	1,072	4.22%	184,892	0.48%	
300	349	343	112,381	1,415	5.58%	297,273	0.77%	
350	399	378	143,005	1,793	7.07%	440,278	1.13%	
400	449	408	175,413	2,201	8.67%	615,691	1.59%	
450	499	463	223,042	2,664	10.50%	838,733	2.16%	
500	549	456	242,477	3,120	12.30%	1,081,210	2.78%	
550	599	539	314,816	3,659	14.42%	1,396,026	3.59%	
600	649	565	358,924	4,224	16.65%	1,754,950	4.52%	
650	699	571	392,300	4,795	18.90%	2,147,250	5.53%	
700	749	595	438,896	5,390	21.24%	2,586,146	6.66%	
750	799	637	502,264	6,027	23.75%	3,088,410	7.95%	
800	849	660	554,193	6,687	26.35%	3,642,603	9.38%	
850	899	672	598,331	7,359	29.00%	4,240,934	10.92%	
900	949	643	605,827	8,002	31.54%	4,846,761	12.48%	
950	999	627	622,100	8,629	34.01%	5,468,861	14.08%	
1,000	1,499	5,932	7,527,975	14,561	57.39%	12,996,836	33.46%	
1,500	1,999	4,563	8,071,913	19,124	75.37%	21,068,749	54.24%	
2,000	2,499	2,958	6,740,498	22,082	87.03%	27,809,247	71.60%	
2,500	2,999	1,617	4,511,309	23,699	93.40%	32,320,556	83.21%	
3,000	3,499	812	2,675,102	24,511	96.60%	34,995,658	90.10%	
3,500	3,999	411	1,557,434	24,922	98.22%	36,553,092	94.11%	
4,000	4,499	205	881,753	25,127	99.03%	37,434,845	96.38%	
4,500	4,999	95	455,916	25,222	99.40%	37,890,761	97.55%	
5,000	5,499	66	353,322	25,288	99.66%	38,244,083	98.46%	
5,500	5,999	32	187,265	25,320	99.79%	38,431,348	98.94%	
6,000	6,999	27	177,306	25,347	99.89%	38,608,654	99.40%	
7,000	7,999	14	104,515	25,361	99.95%	38,713,169	99.67%	
8,000	8,999	6	52,730	25,367	99.97%	38,765,899	99.80%	
9,000	9,999	3	28,295	25,370	99.98%	38,794,194	99.88%	
≥ 1	0,000	4	47,473	25,374	100.00%	38,841,667	100.00%	

Average Number of Bills

725

Average kWh Usage

1,109,762

Average kWh usage per Numbe rof Bills

1,531

Usage Ra	nge - kWhs			Cumulativ	ve Bills	Cumulative kWhs	
Lower	Upper	Number of Bills	kWhs	Bills	Percent of Total	kWhs	Percent of Total
Residential	Time of Use -	R70 - Winter (Nov - Apr)				
0	49	100	4,164	100	0.39%	4,164	0.02%
50	99	133	13,584	233	0.92%	17,748	0.07%
100	149	188	24,671	421	1.66%	42,419	0.17%
150	199	306	57,257	727	2.86%	99,676	0.39%
200	249	494	118,473	1,221	4.81%	218,149	0.86%
250	299	703	206,536	1,924	7.58%	424,684	1.68%
300	349	864	299,236	2,787	10.99%	723,920	2.86%
350	399	1,037	356,368	3,824	15.07%	1,080,288	4.27%
400	449	1,042	473,702	4,866	19.18%	1,553,990	6.14%
450	499	1,105	562,444	5,971	23.53%	2,116,434	8.36%
500	549	1,124	632,552	7,095	27.96%	2,748,986	10.86%
550	599	1,087	611,378	8,182	32.25%	3,360,364	13.28%
600	649	1,069	706,581	9,252	36.46%	4,066,945	16.07%
650	699	999	725,554	10,251	40.40%	4,792,499	18.94%
700	749	1,009	779,643	11,260	44.38%	5,572,142	22.02%
750	799	975	700,872	12,235	48.22%	6,273,014	24.79%
800	849	959	739,941	13,194	52.00%	7,012,955	27.71%
850	899	914	737,401	14,108	55.60%	7,750,356	30.62%
900	949	897	780,307	15,005	59.13%	8,530,663	33.71%
950	999	867	787,022	15,871	62.55%	9,317,686	36.82%
1,000	1,499	5,638	7,405,614	21,509	84.77%	16,723,299	66.08%
1,500	1,999	2,356	4,346,407	23,865	94.05%	21,069,707	83.25%
2,000	2,499	881	2,099,569	24,746	97.53%	23,169,276	91.55%
2,500	2,999	377	1,102,439	25,123	99.01%	24,271,715	95.90%
3,000	3,499	122	426,933	25,245	99.49%	24,698,647	97.59%
3,500	3,999	66	266,464	25,311	99.75%	24,965,112	98.64%
4,000	4,499	26	115,976	25,337	99.85%	25,081,087	99.10%
4,500	4,999	12	62,697	25,349	99.90%	25,143,784	99.35%
5,000	5,999	11	65,095	25,361	99.95%	25,208,879	99.61%
6,000	6,999	7	49,609	25,368	99.98%	25,258,487	99.80%
7,000	7,999	5	40,767	25,373	100.00%	25,299,255	99.96%
≥ 8	,000	1	9,499	25,374	100.00%	25,308,754	100.00%

Average Number of Bills 793

Average kWh Usage 790,899

Average kWh usage per Numbe rof Bills 997

Usage Ran	nge - kWhs			Cumulativ	e Bills	Cumulative kWhs		
Lower	Upper	Number of Bills	kWhs	Bills	Percent of Total	kWhs	Percent of Total	
Residential I	R201A - Mid-S	ummer (Jun - Aug)						
0	49	513	22,228	513	2.38%	22,228	0.07%	
50	99	316	23,390	829	3.85%	45,618	0.15%	
100	149	424	54,850	1,254	5.82%	100,469	0.33%	
150	199	285	51,066	1,539	7.15%	151,534	0.50%	
200	249	286	66,573	1,825	8.48%	218,107	0.72%	
250	299	275	78,557	2,100	9.75%	296,665	0.98%	
300	349	272	91,798	2,372	11.02%	388,462	1.29%	
350	399	259	101,117	2,631	12.22%	489,579	1.62%	
400	449	299	131,836	2,930	13.61%	621,415	2.06%	
450	499	316	156,465	3,247	15.08%	777,880	2.58%	
500	549	363	198,266	3,610	16.76%	976,146	3.24%	
550	599	393	236,028	4,003	18.59%	1,212,173	4.02%	
600	649	429	280,086	4,432	20.58%	1,492,260	4.95%	
650	699	457	329,629	4,889	22.71%	1,821,889	6.04%	
700	749	468	354,412	5,357	24.88%	2,176,301	7.22%	
750	799	430	348,394	5,787	26.88%	2,524,695	8.37%	
800	849	448	386,672	6,236	28.96%	2,911,367	9,66%	
850	899	499	456,909	6,734	31.28%	3,368,276	11.17%	
900	949	468	452,554	7,202	33.45%	3,820,831	12.67%	
950	999	531	547,611	7,733	35.92%	4,368,442	14.49%	
1,000	1,499	5,911	7,775,218	13,644	63.37%	12,143,660	40.28%	
1,500	1,999	4,376	7,926,149	18,021	83.69%	20,069,809	66.57%	
2,000	2,499	1,984	4,604,669	20,005	92.91%	24,674,478	81.84%	
2,500	2,999	776	2,201,101	20,781	96.51%	26,875,579	89.14%	
3,000	3,499	290	979,091	21,071	97.86%	27,854,670	92.39%	
3,500	3,999	160	622,763	21,231	98.61%	28,477,433	94.45%	
4,000	4,499	75	330,275	21,306	98.95%	28,807,708	95.55%	
4,500	4,999	24	121,723	21,330	99.06%	28,929,432	95.95%	
5,000	5,499	97	543,330	21,427	99.51%	29,472,762	97.75%	
5,500	5,999	71	420,526	21,497	99.84%	29,893,288	99.15%	
6,000	6,499	8	53,100	21,505	99.88%	29,946,387	99.32%	
6,500	6,999	14	102,026	21,519	99.94%	30,048,413	99.66%	
7,000	7,499	6	45,685	21,525	99.97%	30,094,098	99.81%	
7,800	7,849	1	8,304	21,526	99.98%	30,102,402	99.84%	
8,400	8,599	2	17,965	21,528	99.99%	30,120,367	99.90%	
≥9	100	3	29,743	21,531	100.00%	30,150,110	100.00%	

Average Number of Bills 598
Average kWh Usage 837,503
Average kWh usage per Numbe rof Bills 1,400

Usage Range - kWhs				Cumulativ	e Bills	Cumulative kWhs	
Lower	Upper	Number of Bills	kWhs	Bills	Percent of Total	kWhs	Percent of Tota
esidential l	R201A -Rema	ining Summer (May, Se	pt, Oct)				
0	49	228	4,369	228	1.06%	4,369	0.02%
50	99	350	23,143	578	2.69%	27,511	0.12%
100	149	445	50,319	1,023	4.75%	77,830	0.34%
150	199	377	60,332	1,399	6.50%	138,163	0.60%
200	249	356	73,636	1,756	8.15%	211,798	0.93%
250	299	359	91,441	2,115	9.82%	303,239	1.32%
300	349	347	104,301	2,462	11.43%	407,540	1.78%
350	399	411	142,268	2,872	13.34%	549,808	2.40%
400	449	390	153,876	3,263	15.15%	703,684	3.07%
450	499	491	216,475	3,754	17.43%	920,158	4.02%
500	549	521	254,185	4,274	19.85%	1,174,343	5.13%
550	599	561	300,422	4,835	22.46%	1,474,766	6.44%
600	649	565	329,219	5,400	25.08%	1,803,985	7.88%
650	699	608	382,120	6,008	27.91%	2,186,104	9.55%
700	749	579	390,592	6,588	30,60%	2,576,696	11.25%
750	799	642	463,108	7,230	33.58%	3,039,804	13.28%
800	849	641	492,685	7,871	36.56%	3,532,489	15.43%
850	899	665	542,441	8,535	39.64%	4,074,930	17.80%
900	949	665	572,933	9,200	42.73%	4,647,863	20.30%
950	999	669	608,158	9,869	45.83%	5,256,021	22.96%
1,000	1,499	6,213	7,159,925	16,082	74.69%	12,415,947	54.23%
1,500	1,999	3,380	5,410,786	19,462	90.39%	17,826,732	77.869
2,000	2,499	1,230	2,538,755	20,692	96.10%	20,365,487	88.95%
2,500	2,999	448	1,130,046	21,140	98.18%	21,495,534	93.899
3,000	3,499	202	608,304	21,342	99.12%	22,103,837	96.559
3,500	3,999	90	309,557	21,431	99.53%	22,413,394	97.909
4,000	4,499	30	118,353	21,461	99.67%	22,531,748	98.429
4,500	4,999	31	136,251	21,492	99.82%	22,667,998	99.019
≥5	000	39	226,478	21,531	100.00%	22,894,476	100.00%

Average Number of Bills 742

Average kWh Usage 789,465

Average kWh usage per Numbe rof Bills 1,063

Tucson Electric Power Company Bill Count Test Year Ended December 31, 2006

Usage Rar	nge - kWhs			Cumulative Bills		Cumulative kWhs		
Lower	Upper	Number of Bills	kWhs	Bills	Percent of Total	kWhs	Percent of Tota	
esidential I	R201A - Winte	er (Nov - Apr)						
O _i	49	725	13,101	725	1.68%	13,101	0.039	
50	99	902	66,645	1,627	3.78%	79,746	0.219	
100	149	1,041	130,324	2,668	6.19%	210,070	0.559	
150	199	883	155,204	3,551	8.24%	365,274	0.959	
200	249	839	191,748	4,389	10.19%	557,022	1.459	
250	299	895	252,286	5,285	12.26%	809,308	2.109	
300	349	1,040	347,133	6,324	14.68%	1,156,441	3.009	
350	399	1,242	479,281	7,566	17.56%	1,635,721	4.249	
400	449	1,426	622,069	8,992	20.87%	2,257,791	5.869	
450	499	1,591	777,534	10,583	24.56%	3,035,325	7.879	
500	549	1,720	930,948	12,303	28.55%	3,966,273	10.29	
550	599	1,843	1,093,063	14,146	32.83%	5,059,336	13.129	
600	649	1,934	1,246,318	16,080	37.32%	6,305,654	16.36	
650	699	2,031	1,414,968	18,111	42.03%	7,720,622	20.03	
700	749	1,976	1,478,931	20,087	46.62%	9,199,552	23.86	
750	799	1,929	1,544,253	22,016	51.09%	10,743,805	27.87	
800	849	1,915	1,631,670	23,932	55.54%	12,375,476	32.10	
850	899	1,799	1,626,742	25,731	59.72%	14,002,217	36.32	
900	949	1,740	1,663,827	27,471	63.75%	15,666,044	40.64	
950	999	1,634	1,646,513	29,105	67.55%	17,312,557	44.91	
1,000	1,499	9,634	11,998,650	38,739	89.90%	29,311,206	76.03	
1,500	1,999	2,824	4,980,077	41,562	96.46%	34,291,283	88.95	
2,000	2,499	856	1,968,090	42,418	98.44%	36,259,373	94.06	
2,500	2,999	372	1,047,244	42,790	99.31%	37,306,617	96.77	
3,000	3,499	133	441,170	42,923	99.61%	37,747,787	97.92	
3,500	3,999	60	234,861	42,983	99.75%	37,982,648	98.53	
4,000	4,499	37	164,636	43,021	99.84%	38,147,284	98.96	
4,500	4,999	23	113,705	43,044	99.90%	38,260,989	99.2	
5,000	5,499	13	69,495	43,057	99.92%	38,330,484	99.43	
5,500	5,999	9	55,069	43,066	99.95%	38,385,553	99.57	
6,000	6,499	5	29,687	43,071	99.96%	38,415,240	99.6	
6,500	6,999	14	97,118	43,085	99.99%	38,512,359	99.9	
7,000	7,499	2	17,220	43,087	100.00%	38,529,578	99.9	
	7,500	2	20,606	43,089	100.00%	38,550,184	100.00	

Average Number of Bills

1,267

Average kWh Usage

1,133,829

Average kWh usage per Numbe rof Bills

895

Usage Ran	ge - kWhs			Cumulativ	e Bills	Cumulative	e kWhs
Lower	Upper	Number of Bills	k₩ħs	Bills	Percent of Total	kWhs	Percent of Total
Residential T	ime of Use R	201B - Mid-Summer (Ju	n - Aug)				
0	49	5	195	5	0.34%	195	0.01%
50	99	18	1,164	23	1.45%	1,359	0.05%
100	149	15	1,932	38	2.41%	3,290	0.13%
150	199	32	5,565	70	4.41%	8,855	0.36%
200	249	19	4,317	89	5.58%	13,172	0.53%
250	299	18	4,898	106	6.68%	18,070	0.73%
300	349	15	5,116	121	7.64%	23,186	0.93%
350	399	19	7,130	140	8.82%	30,317	1.22%
400	449	24	10,635	164	10.33%	40,951	1.65%
450	499	16	8,155	181	11.36%	49,106	1.97%
500	549	19	10,106	199	12.53%	59,212	2.38%
550	599	35	20,982	234	14.74%	80,194	3.22%
600	649	33	21,293	267	16.80%	101,487	4.08%
650	699	31	21,672	298	18.73%	123,159	4.95%
700	749	30	22,373	327	20.59%	145,532	5.85%
750	799	34	27,421	361	22.73%	172,953	6.95%
800	849	54	46,103	415	26.10%	219,056	8.81%
850	899	34	30,950	449	28.24%	250,006	10.05%
900	949	25	24,351	474	29.82%	274,357	11.03%
950	999	46	46,931	520	32.71%	321,288	12.92%
1,000	1,499	400	520,999	919	57.85%	842,287	33.86%
1,500	1,999	334	608,075	1,253	78.86%	1,450,362	58.31%
2,000	2,499	177	410,468	1,431	90.01%	1,860,830	74.81%
2,500	2,999	63	183,861	1,494	94.01%	2,044,691	82.20%
3,000	3,499	42	140,540	1,536	96.63%	2,185,231	87.85%
3,500	3,999	22	84,998	1,558	98.00%	2,270,229	91.27%
4,000	4,499	8	33,399	1,565	98.48%	2,303,628	92.61%
4,500	4,999	7	32,479	1,572	98.90%	2,336,107	93.929
5,000	5,499	2	12,221	1,574	99.04%	2,348,329	94.419
6,000	6,499	2	14,348	1,576	99.17%	2,362,677	94.99%
6,500	6,999	2	15,659	1,578	99.31%	2,378,336	95.629
7,000	7,499	4	33,479	1,583	99.59%	2,411,815	96.96%
7,500	7,999	2	17,728	1,585	99.72%	2,429,544	97.679
8,000	8,499	1	9,658	1,586	99.79%	2,439,201	98.06%
12,500	12,999	1	14,808	1,587	99.86%	2,454,010	98.66%
14,000	14,499	1	16,464	1,588	99.93%	2,470,473	99.32%
≥ 14	1,500	1	16,924	1,589	100.00%	2,487,397	100.00%

Average Number of Bills

43

Average kWh Usage

67,227

Average kWh usage per Numbe rof Bills

1,565

Tucson Electric Power Company Bill Count Test Year Ended December 31, 2006

Residential Time of Use R2018 - Remaining Summer (May, Sept, Oct) 0 49 13 207 13 0.82% 207 0.019 50 99 16 930 29 1.85% 1,136 0.079 100 149 28 3,035 58 3.82% 4,171 0.279 100 149 28 3,035 58 3.82% 4,171 0.279 100 149 28 3,035 58 3.82% 4,171 0.279 100 149 24 3,385 81 5.19% 7,556 0.489 200 249 25 4,688 106 6.70% 12,245 0.769 250 299 25 5,783 131 8.27% 180,028 1.159 300 349 35 9,537 166 10.46% 27,566 1.759 350 399 43 13,541 210 10.46% 27,566 3.709 400 449 48 17,102 257 1520% 58,208 3.709 450 499 43 17,371 301 18,93% 75,579 4,800 550 549 52 23,143 353 22,21% 86,722 6.279 550 599 45 21,852 396 25,02% 120,374 7,655 600 649 55 29,304 453 28,50% 149,678 9,61% 600 649 55 33,831 557 35,06% 211,338 13,439 750 799 56 37,047 614 38,62% 243,355 15,769 850 899 49 42 27,828 502 31,58% 177,507 11,289 700 749 55 33,831 557 35,06% 211,338 13,439 750 799 56 37,047 614 38,62% 243,35 15,769 850 899 40 29,026 713 44,84% 310,012 20,277 900 949 42 33,031 755 47,51% 352,049 22,379 900 949 42 33,031 755 47,51% 352,049 22,379 900 949 42 33,031 755 47,51% 352,049 22,379 900 949 42 33,031 755 47,51% 352,049 22,379 900 949 42 33,031 755 47,51% 352,049 22,379 900 949 42 33,031 755 47,51% 352,049 22,379 900 949 42 33,031 755 47,51% 352,049 22,379 900 949 42 33,031 755 47,51% 352,049 22,379 900 949 42 33,031 755 47,51% 352,049 22,379 900 949 42 33,031 755 47,51% 352,049 22,379 900 949 42 33,031 755 47,51% 352,049 22,379 900 949 42 33,031 755 47,51% 352,049 22,379 900 949 42 33,031 755 47,51% 352,049 22,379 900 949 42 33,031 755 47,51% 352,049 22,379 900 949 42 33,031 755 94,500 94,94% 1,300,825 22,374 900 949 42 33,031 755 94,500 94,94% 1,300,825 22,374 950 999 440 19,026 71,310 1,500 99,59% 1,424,557 90,511 1,000 1,499 198 28,624 1,401 86,77% 1,406,628 92,279 900 949 40 10 92,026 71,31 1,500 99,39% 1,500,006 95,699 1,500 3,499 7 28,456 1,500 99,39% 1,500,006 95,699 1,500 5,499 7 28,456 1,500 99,39% 1,500,006 95,699 5,500 5,499 7 28,456 1,500 99,39% 1,500,006 95,699 1,500 1,0499 1 1 9,371 1,587 99,89% 1,550,747 90,81	Usage Rar	nge - kWhs			Cumulativ	e Bills	Cumulative kWhs		
0 49 13 207 13 0.82% 207 0.019 50 99 16 930 29 1.85% 1,136 0.07 100 149 28 3.035 58 3.82% 4.171 0.279 150 199 24 3.385 81 5.13% 7.56 0.289 250 299 25 4.688 100 6.70% 12,245 0.789 250 299 25 5.783 131 8.27% 180,028 1.159 300 349 35 9.537 166 10.46% 27,566 1.759 350 399 43 13,541 210 410 449 48 17,102 257 15.20% 58,208 3.704 450 499 43 17,371 301 18,93% 75,579 4.809 500 549 52 23,143 353 22,21% 90,722 6.273	Lower	Upper	Number of Bills	kWhs	Bills	Percent of Total	kWhs	Percent of Total	
50 99 16 930 29 1.85% 1.136 0.079 100 149 28 3.035 58 3.62% 4.171 0.273 150 199 24 3.385 81 5.13% 7.556 0.483 200 249 25 4.688 106 6.70% 12,245 0.783 300 349 25 5.783 131 0.27% 18,028 1.159 300 349 25 5.537 166 10.46% 2.7566 1.759 350 399 43 13,541 210 13.19% 41,106 2.617 400 449 48 17,022 257 18.20% 58.208 3.70 450 499 43 17,371 301 18.93% 75.579 4.60 500 599 45 21.652 398 25.02% 19.722 6.273 500 699 49 27.828	Residential [*]	Time of Use R	2018 - Remaining Sumn	ner (May, Sept, Oct)					
100 149 28 3,035 58 3,62% 4,171 0,279 150 199 24 3,385 81 5,13% 7,556 0,489 200 249 25 4,688 106 6,70% 12,245 0,789 250 299 25 5,783 131 8,27% 18,028 1,159 300 349 35 9,537 166 10,46% 27,566 1,759 300 349 43 15,541 210 13,19% 41,106 2,619 400 448 48 17,102 257 16,20% 58,208 3,701 450 499 43 17,371 301 18,93% 75,579 4,809 500 549 52 23,143 353 22,21% 88,722 6,279 550 599 45 21,652 398 25,02% 120,374 7,659 600 649 55 29,	0	49	13	207	13	0.82%	207	0.01%	
150 199 24 3,385 81 5,13% 7,556 0,489 200 249 25 4,688 106 6,70% 12,245 0,789 250 299 25 5,783 131 8,27% 18,028 1,159 300 349 35 9,537 166 10,46% 27,566 1,759 350 399 43 13,541 210 13,19% 41,106 2,611 400 449 48 17,102 257 16,20% 88,208 3,701 450 499 43 17,371 301 18,93% 75,579 4,800 500 549 52 23,143 353 22,21% 98,722 6,273 550 599 45 21,652 398 25,02% 120,374 7,659 600 649 55 29,304 453 28,50% 149,678 9,511 700 749 55 <t< td=""><td>50</td><td>99</td><td>16</td><td>930</td><td>29</td><td>1.85%</td><td>1,136</td><td>0.07%</td></t<>	50	99	16	930	29	1.85%	1,136	0.07%	
200 249 25 4,688 106 6.70% 12,245 0.788 250 299 25 5,783 131 8,27% 18,028 1,159 300 349 35 9,537 166 10,46% 27,586 1,759 350 399 43 13,541 210 13,19% 41,106 2,619 400 449 48 17,102 257 16,20% 58,208 3,709 450 499 43 17,371 301 18,93% 75,579 4,809 500 549 52 23,143 353 22,21% 96,722 6,279 550 599 45 21,652 398 25,02% 120,374 7,659 650 699 49 27,828 502 31,55% 177,507 11,288 700 749 55 33,831 557 35,06% 21,338 13,439 750 799 56	100	149	28	3,035	58	3.62%	4,171	0.27%	
250 269 25 5,783 131 8,27% 18,028 1,159 300 349 35 9,537 166 10,46% 27,566 1,759 350 399 43 13,541 210 13,19% 41,106 2,619 400 449 48 17,102 257 16,20% 58,208 3,701 450 499 43 17,371 301 18,93% 75,579 4,800 500 549 52 23,143 353 22,21% 98,722 6,279 550 599 45 21,652 398 25,02% 120,374 7,659 600 649 55 29,304 453 28,50% 149,678 9,511 650 699 49 27,828 502 31,58% 177,507 11,289 700 749 55 33,831 557 35,06% 21,1338 13,439 750 799 56	150	199	24	3,385	81	5.13%	7,556	0.48%	
300 349 35 9,537 166 10.46% 27,566 1.755 350 399 43 13,541 210 13.19% 41,106 2.619 400 449 48 17,102 257 16.20% 58,208 3.709 450 499 43 17,371 301 18,93% 75,579 4.800 500 549 52 23,143 353 22,21% 98,722 6,279 550 599 45 21,652 398 25,02% 120,374 7.659 600 649 55 29,304 453 28,50% 114,678 9.519 700 749 55 33,831 557 35,06% 211,338 13,439 750 799 56 37,047 614 38,62% 248,385 15,769 800 849 59 41,001 672 42,31% 289,398 18,399 850 899 40 29,626 713 44,84% 319,012 20,279 900 949 42 33,031 755 47,51% 352,043 22,379 950 999 46 37,524 801 50,38% 389,566 24,759 1,000 1,499 403 42,044 1,204 75,73% 81,569 2,000 2,499 108 201,541 1,509 94,94% 1,300,825 82,844 1,500 4,999 40 108 201,541 1,509 94,94% 1,300,825 82,844 1,500 4,999 40 17,212 1,573 98,97% 1,476,40 93,89 1,500 3,999 8 23,899 1,555 98,50% 1,484,656 92,031 1,500 4,999 4 17,212 1,573 98,97% 1,477,840 93,89 1,500 5,699 7 28,856 1,599 95,500 5,999 3 1,597,747 99,87% 1,522,101 99,379 1,000 7,499 2 13,3393 1,586 99,79% 1,501,340 97,33 1,000 7,499 1 1 9,371 1,587 99,86% 1,527,947 97,081 1,000 10,499 1 1 9,371 1,587 99,86% 1,550,711 98,53 10,000 10,499 1 1 9,371 1,587 99,86% 1,550,711 98,53 10,500 10,999 1 1 100,036 1,588 99,93% 1,560,747 99,17	200	249	25	4,688	106	6.70%	12,245	0.78%	
350 399 43 13,541 210 13,19% 41,106 2,619 400 449 48 17,102 257 16,20% 58,208 3,709 450 499 43 17,371 301 18,93% 75,579 4,809 500 549 52 23,143 353 22,21% 98,722 6,279 550 599 45 21,652 398 25,02% 120,374 7,659 600 649 55 29,304 453 28,50% 149,678 9,519 660 699 49 27,828 502 31,58% 177,507 11,288 700 749 55 33,831 557 35,06% 211,338 13,433 750 799 56 37,047 614 38,62% 248,385 15,789 800 849 59 41,001 672 42,31% 289,386 18,399 809 40 29	250	299	25	5,783	131	8,27%	18,028	1.15%	
400 449 48 17,102 257 16,20% 58,208 3,700 450 499 43 17,371 301 18,93% 75,579 4,800 500 549 52 23,143 353 22,21% 98,722 6,279 550 599 45 21,652 398 25,02% 120,374 7,659 600 649 55 29,304 453 28,50% 149,678 9,519 650 699 49 27,828 502 31,58% 177,507 11,288 700 749 55 33,831 557 35,06% 211,338 13,439 800 849 59 40,001 672 42,31% 31,548 15,789 800 849 40 29,626 713 44,84% 319,012 20,279 900 949 42 33,031 755 47,51% 352,043 22,379 950 999	300	349	35	9,537	166	10.46%	27,566	1.75%	
450 499 43 17.371 301 18.93% 75,579 4.809 500 549 52 23,143 353 22,21% 98,722 6,279 550 599 45 21,652 398 25,02% 120,374 7,659 600 649 55 29,304 453 28,50% 149,878 9,519 650 699 49 27,828 502 31,58% 177,507 11,289 700 749 55 33,831 557 35,06% 211,338 13,439 750 799 56 37,047 614 38,62% 248,385 15,789 800 849 59 41,001 672 42,31% 299,386 18,399 850 899 40 29,626 713 44,84% 319,012 20,279 950 949 42 33,031 755 47,51% 352,043 22,379 950 1999	350	399	43	13,541	210	13.19%	41,106	2.61%	
500 549 52 23,143 353 22,21% 98,722 6,279 550 599 45 21,652 398 25,02% 120,374 7,659 600 649 55 29,304 453 28,50% 149,678 9,519 650 699 49 27,828 502 31,58% 177,507 11,289 700 749 55 33,831 557 35,06% 211,338 13,433 750 799 56 37,047 614 38,62% 248,385 15,789 800 849 59 41,001 672 42,31% 289,386 18,399 850 899 40 29,626 713 44,84% 319,012 20,279 900 949 42 33,031 755 47,51% 352,043 22,379 950 999 46 37,524 801 50,38% 389,566 24,751 1,000 1,499	400	449	48	17,102	257	16.20%	58,208	3.70%	
550 599 45 21,852 398 25,02% 120,374 7,659 600 649 55 29,304 453 28,50% 149,678 9,519 650 699 49 27,828 502 31,58% 177,507 11,288 700 749 55 33,831 557 35,06% 211,338 13,439 750 799 56 37,047 614 38,62% 248,385 15,788 800 849 59 41,001 672 42,31% 289,386 18,399 850 899 40 29,626 713 44,84% 319,012 20,279 900 949 42 33,031 755 47,51% 352,043 22,379 950 999 46 37,524 801 50,38% 389,566 24,759 1,000 1,499 403 424,094 1,204 75,73% 813,660 51,701 1,500 1,99	450	499	43	17,371	301	18.93%	75,579	4.80%	
600 649 55 29,304 453 28,50% 149,678 9,519 650 699 49 27,828 502 31,58% 177,507 11,288 700 749 55 33,831 557 35,06% 211,338 13,439 750 799 56 37,047 614 38,62% 248,385 15,769 800 849 59 41,001 672 42,31% 289,386 18,399 850 899 40 29,626 713 44,84% 319,012 20,279 900 949 42 33,031 755 47,51% 352,043 22,379 950 999 46 37,524 801 50,38% 389,566 24,751 1,000 1,499 403 424,094 1,204 75,73% 813,660 51,709 1,500 1,999 198 286,624 1,401 88,17% 1,102,284 70,044 2,000	500	549	52	23,143	353	22.21%	98,722	6.27%	
650 699 49 27,828 502 31,58% 177,507 11,289 700 749 55 33,831 557 35,06% 211,338 13,439 750 799 56 37,047 614 38,62% 248,385 15,789 800 849 59 41,001 672 42,31% 289,386 18,399 850 899 40 29,626 713 44,84% 319,012 20,279 900 949 42 33,031 755 47,51% 352,043 22,379 950 999 46 37,524 801 50,38% 389,566 24,759 1,000 1,499 403 424,094 1,204 75,73% 813,660 51,709 1,500 1,999 198 288,624 1,401 88,17% 1,102,284 70,049 2,500 2,999 29 67,131 1,538 96,79% 1,303,825 82,849 2,500 </td <td>550</td> <td>599</td> <td>45</td> <td>21,652</td> <td>398</td> <td>25.02%</td> <td>120,374</td> <td>7.65%</td>	550	599	45	21,652	398	25.02%	120,374	7.65%	
700 749 55 33,831 557 35.06% 211,338 13.439 750 799 56 37,047 614 38.62% 248,385 15.769 800 849 59 41,001 672 42.31% 289,386 18.399 850 899 40 29,626 713 44.84% 319,012 20.279 900 949 42 33,031 755 47.51% 352,043 22.379 950 999 46 37,524 801 50.38% 389,566 24.759 1,000 1,499 403 424,094 1,204 75.73% 813,660 51.708 1,500 1,999 198 288,624 1,401 88.17% 1,102,284 70.049 2,000 2,499 108 201,541 1,509 94.94% 1,303,825 82.849 2,500 2,999 29 67,131 1,538 96.79% 1,370,957 87.119 <	600	649	55	29,304	453	28.50%	149,678	9.51%	
750 799 56 37,047 614 38,62% 248,385 15,789 800 849 59 41,001 672 42,31% 289,386 18,399 850 899 40 29,626 713 44,84% 319,012 20,279 900 949 42 33,031 755 47,51% 352,043 22,379 950 999 46 37,524 801 50,38% 389,566 24,759 1,000 1,499 403 424,094 1,204 75,73% 813,660 51,709 1,500 1,999 198 288,624 1,401 88,17% 1,102,284 70,044 2,000 2,499 108 201,541 1,509 94,94% 1,303,825 82,849 2,500 2,999 29 67,131 1,538 96,79% 1,370,957 87,119 3,500 3,999 8 23,899 1,565 98,50% 1,448,456 92,03	650	699	49	27,828	502	31.58%	177,507	11.28%	
800 849 59 41,001 672 42,31% 289,386 18,399 850 899 40 29,626 713 44,84% 319,012 20,279 900 949 42 33,031 755 47,51% 352,043 22,379 950 999 46 37,524 801 50,38% 389,566 24,759 1,000 1,499 403 424,094 1,204 75,73% 813,660 51,709 1,500 1,999 198 288,624 1,401 88,17% 1,102,284 70,043 2,000 2,499 108 201,541 1,509 94,94% 1,303,825 82,849 2,500 2,999 29 67,131 1,538 96,79% 1,370,957 87,119 3,000 3,499 20 53,600 1,558 98,02% 1,424,557 90,519 3,500 3,999 8 23,899 1,565 98,50% 1,448,456 92,03	700	749	55	33,831	557	35.06%	211,338	13.43%	
850 899 40 29,626 713 44.84% 319,012 20.279 900 949 42 33,031 755 47.51% 352,043 22.379 950 999 46 37,524 801 50.38% 389,566 24.759 1,000 1,499 403 424,094 1,204 75,73% 813,660 51.703 1,500 1,999 198 288,624 1,401 88.17% 1,102,284 70.043 2,000 2,499 108 201,541 1,509 94.94% 1,303,825 82.843 2,500 2,999 29 67,131 1,538 96.79% 1,370,957 87.119 3,000 3,499 20 53,600 1,558 98.02% 1,424,557 90.519 3,500 3,999 8 23,899 1,565 98.50% 1,448,456 92.03 4,000 4,499 3 11,973 1,569 98.70% 1,460,428 92.799 <td>750</td> <td>799</td> <td>56</td> <td>37,047</td> <td>614</td> <td>38.62%</td> <td>248,385</td> <td>15.78%</td>	750	799	56	37,047	614	38.62%	248,385	15.78%	
900 949 42 33,031 755 47.51% 352,043 22,379 950 999 46 37,524 801 50,38% 389,566 24,759 1,000 1,499 403 424,094 1,204 75,73% 813,660 51,709 1,500 1,999 198 288,624 1,401 88,17% 1,102,284 70,049 2,000 2,499 108 201,541 1,509 94,94% 1,303,825 82,849 2,500 2,999 29 67,131 1,538 96,79% 1,370,957 87,119 3,000 3,499 20 53,600 1,558 98,02% 1,424,557 90,519 3,500 3,999 8 23,899 1,565 98,50% 1,448,456 92,039 4,000 4,499 3 11,973 1,569 98,70% 1,460,428 92,799 4,500 4,999 4 17,212 1,573 96,97% 1,477,640 93,899	800	849	59	41,001	672	42.31%	289,386	18.39%	
950 999 46 37,524 801 50.38% 389,566 24.759 1,000 1,499 403 424,094 1,204 75.73% 813,660 51.709 1,500 1,999 198 288,624 1,401 88.17% 1,102,284 70.049 2,000 2,499 108 201,541 1,509 94.94% 1,303,825 82.849 2,500 2,999 29 67,131 1,538 96.79% 1,370,957 87.119 3,000 3,499 20 53,600 1,558 98.02% 1,424,557 90.519 3,500 3,999 8 23,899 1,565 98.50% 1,448,456 92.039 4,000 4,499 3 11,973 1,569 98.70% 1,460,428 92.799 4,500 4,999 4 17,212 1,573 98.97% 1,477,640 93.899 5,000 5,499 7 28,456 1,580 99.38% 1,506,096 95.699 5,500 5,999 3 16,114 1,583 99.59% 1,522,210 96.729 6,000 6,499 1 5,737 1,584 99.66% 1,527,947 97.089 7,000 7,499 2 13,393 1,586 99.79% 1,541,340 97.939 10,000 10,499 1 9,371 1,587 99.86% 1,550,711 98.539 10,500 10,999 1 100,036 1,588 99.93% 1,560,747 99.179	850	899	40	29,626	713	44.84%	319,012	20.27%	
1,000 1,499 403 424,094 1,204 75.73% 813,660 51.709 1,500 1,999 198 288,624 1,401 88.17% 1,102,284 70.049 2,000 2,499 108 201,541 1,509 94.94% 1,303,825 82.849 2,500 2,999 29 67,131 1,538 96.79% 1,370,957 87.119 3,000 3,499 20 53,600 1,558 98.02% 1,424,557 90.519 3,500 3,999 8 23,899 1,565 98.50% 1,448,456 92.03 4,000 4,499 3 11,973 1,569 98.70% 1,460,428 92.79 4,500 4,999 4 17,212 1,573 98.97% 1,477,640 93.89 5,000 5,499 7 28,456 1,580 99.38% 1,506,096 95.69* 5,500 5,999 3 16,114 1,583 99.59% 1,522,210 96.72* 6,000 6,499 1 5,737 1,584 99.66% </td <td>900</td> <td>949</td> <td>42</td> <td>33,031</td> <td>755</td> <td>47.51%</td> <td>352,043</td> <td>22.37%</td>	900	949	42	33,031	755	47.51%	352,043	22.37%	
1,500 1,999 198 288,624 1,401 88.17% 1,102,284 70.04% 2,000 2,499 108 201,541 1,509 94.94% 1,303,825 82.84% 2,500 2,999 29 67,131 1,538 96.79% 1,370,957 87.11% 3,000 3,499 20 53,600 1,558 98.02% 1,424,557 90.51% 3,500 3,999 8 23,899 1,565 98.50% 1,448,456 92.03% 4,000 4,499 3 11,973 1,569 98.70% 1,460,428 92.79% 4,500 4,999 4 17,212 1,573 98.97% 1,477,640 93.89% 5,000 5,499 7 28,456 1,580 99.38% 1,506,096 95.69% 5,500 5,999 3 16,114 1,583 99.59% 1,522,210 96.72% 6,000 6,499 1 5,737 1,584 99.66% 1,527,947 97.08% 7,000 7,499 2 13,393 1,586 99.79%	950	999	46	37,524	801	50.38%	389,566	24.75%	
2,000 2,499 108 201,541 1,509 94,94% 1,303,825 82,849 2,500 2,999 29 67,131 1,538 96,79% 1,370,957 87,119 3,000 3,499 20 53,600 1,558 98,02% 1,424,557 90,519 3,500 3,999 8 23,899 1,565 98,50% 1,448,456 92,030 4,000 4,499 3 11,973 1,569 98,70% 1,460,428 92,793 4,500 4,999 4 17,212 1,573 98,97% 1,477,640 93,894 5,000 5,499 7 28,456 1,580 99,38% 1,506,096 95,694 5,500 5,999 3 16,114 1,583 99,59% 1,522,210 96,724 6,000 6,499 1 5,737 1,584 99,66% 1,527,947 97,084 7,000 7,499 2 13,393 1,586 99,79% 1,541,340 97	1,000	1,499	403	424,094	1,204	75.73%	813,660	51.70%	
2,500 2,999 29 67,131 1,538 96,79% 1,370,957 87,119 3,000 3,499 20 53,600 1,558 98,02% 1,424,557 90,519 3,500 3,999 8 23,899 1,565 98,50% 1,448,456 92,039 4,000 4,499 3 11,973 1,569 98,70% 1,460,428 92,799 4,500 4,999 4 17,212 1,573 98,97% 1,477,640 93,899 5,000 5,499 7 28,456 1,580 99,38% 1,506,096 95,699 5,500 5,999 3 16,114 1,583 99,59% 1,522,210 96,726 6,000 6,499 1 5,737 1,584 99,66% 1,527,947 97,08 7,000 7,499 2 13,393 1,586 99,79% 1,541,340 97,93 10,500 10,499 1 9,371 1,587 99,86% 1,550,711 98,53' 10,500 10,999 1 10,036 1,588 99,93%	1,500	1,999	198	288,624	1,401	88.17%	1,102,284	70.04%	
3,000 3,499 20 53,600 1,558 98.02% 1,424,557 90.519 3,500 3,999 8 23,899 1,565 98.50% 1,448,456 92.039 4,000 4,499 3 11,973 1,569 98.70% 1,460,428 92.799 4,500 4,999 4 17,212 1,573 98.97% 1,477,640 93.899 5,000 5,499 7 28,456 1,580 99.38% 1,506,096 95.699 5,500 5,999 3 16,114 1,583 99.59% 1,522,210 96.729 6,000 6,499 1 5,737 1,584 99.66% 1,527,947 97.080 7,000 7,499 2 13,393 1,586 99.79% 1,541,340 97.930 10,000 10,499 1 9,371 1,587 99.86% 1,550,711 98.530 10,500 10,999 1 10,036 1,588 99.93% 1,560,747 99.170	2,000	2,499	108	201,541	1,509	94.94%	1,303,825	82.84%	
3,500 3,999 8 23,899 1,565 98,50% 1,448,456 92,039 4,000 4,499 3 11,973 1,569 98,70% 1,460,428 92,799 4,500 4,999 4 17,212 1,573 98,97% 1,477,640 93,899 5,000 5,499 7 28,456 1,580 99,38% 1,506,096 95,699 5,500 5,999 3 16,114 1,583 99,59% 1,522,210 96,726 6,000 6,499 1 5,737 1,584 99,66% 1,527,947 97,080 7,000 7,499 2 13,393 1,586 99,79% 1,541,340 97,93 10,000 10,499 1 9,371 1,587 99,86% 1,550,711 98,531 10,500 10,999 1 10,036 1,588 99,93% 1,560,747 99,176	2,500	2,999	29	67,131	1,538	96.79%	1,370,957	87.11%	
4,000 4,499 3 11,973 1,569 98.70% 1,460,428 92.799 4,500 4,999 4 17,212 1,573 98.97% 1,477,640 93.899 5,000 5,499 7 28,456 1,580 99.38% 1,506,096 95.699 5,500 5,999 3 16,114 1,583 99.59% 1,522,210 96.729 6,000 6,499 1 5,737 1,584 99.66% 1,527,947 97.081 7,000 7,499 2 13,393 1,586 99.79% 1,541,340 97.931 10,000 10,499 1 9,371 1,587 99.86% 1,550,711 98.531 10,500 10,999 1 10,036 1,588 99.93% 1,560,747 99.176	3,000	3,499	20	53,600	1,558	98.02%	1,424,557	90.51%	
4,500 4,999 4 17,212 1,573 98.97% 1,477,640 93.896 5,000 5,499 7 28,456 1,580 99.38% 1,506,096 95.696 5,500 5,999 3 16,114 1,583 99.59% 1,522,210 96.726 6,000 6,499 1 5,737 1,584 99.66% 1,527,947 97.086 7,000 7,499 2 13,393 1,586 99.79% 1,541,340 97.936 10,000 10,499 1 9,371 1,587 99.86% 1,550,711 98.536 10,500 10,999 1 10,036 1,588 99.93% 1,560,747 99.176	3,500	3,999	8	23,899	1,565	98.50%	1,448,456	92.03%	
5,000 5,499 7 28,456 1,580 99,38% 1,506,096 95,699 5,500 5,999 3 16,114 1,583 99,59% 1,522,210 96,726 6,000 6,499 1 5,737 1,584 99,66% 1,527,947 97,086 7,000 7,499 2 13,393 1,586 99,79% 1,541,340 97,936 10,000 10,499 1 9,371 1,587 99.86% 1,550,711 98,536 10,500 10,999 1 10,036 1,588 99,93% 1,560,747 99,176	4,000	4,499	3	11,973	1,569	98.70%	1,460,428	92.79%	
5,500 5,999 3 16,114 1,583 99.59% 1,522,210 96.724 6,000 6,499 1 5,737 1,584 99.66% 1,527,947 97.084 7,000 7,499 2 13,393 1,586 99.79% 1,541,340 97.934 10,000 10,499 1 9,371 1,587 99.86% 1,550,711 98.534 10,500 10,999 1 10,036 1,588 99.93% 1,560,747 99.174	4,500	4,999	4	17,212	1,573	98.97%	1,477,640	93.89%	
6,000 6,499 1 5,737 1,584 99.66% 1,527,947 97.08 7,000 7,499 2 13,393 1,586 99.79% 1,541,340 97.93 10,000 10,499 1 9,371 1,587 99.86% 1,550,711 98.53 10,500 10,999 1 10,036 1,588 99.93% 1,560,747 99.17	5,000	5,499	7	28,456	1,580	99.38%	1,506,096	95.69%	
7,000 7,499 2 13,393 1,586 99.79% 1,541,340 97.93 10,000 10,499 1 9,371 1,587 99.86% 1,550,711 98.53 10,500 10,999 1 10,036 1,588 99.93% 1,560,747 99.17	5,500	5,999	3	16,114	1,583	99.59%	1,522,210	96.72%	
10,000 10,499 1 9,371 1,587 99.86% 1,550,711 98.53 10,500 10,999 1 10,036 1,588 99.93% 1,560,747 99.17	6,000	6,499	1	5,737	1,584	99,66%	1,527,947	97.08%	
10,500 10,999 1 10,036 1,588 99.93% 1,560,747 99.17	7,000	7,499	2	13,393	1,586	99.79%	1,541,340	97.93%	
	10,000	10,499	1	9,371	1,587	99.86%	1,550,711	98.53%	
≥ 11,000 1 13,135 1,589 100.00% 1,573,882 100.00°	10,500	10,999	1	10,036	1,588	99.93%	1,560,747	99.17%	
	≥ 1	1,000	1	13,135	1,589	100.00%	1,573,882	100.00%	

Average Number of Bills 45
Average kWh Usage 44,968
Average kWh usage per Numbe rof Bills 990

Usage Rar	nge - kWhs			Cumulativ	e Bills	Cumulative kWhs		
Lower	Upper	Number of Bills	kWhs	Bills	Percent of Total	kWhs	Percent of Total	
Residential 1	Time of Use R	201B - Winter (Nov - Apr)					
0	49	11	343	11	0.34%	343	0.01%	
50	99	21	1,522	32	1.01%	1,865	0.05%	
100	149	46	5,536	78	2.48%	7,401	0.21%	
150	199	30	4,938	108	3.41%	12,339	0.35%	
200	249	36	7,754	144	4.54%	20,093	0.57%	
250	299	51	13,504	195	6.15%	33,597	0.95%	
300	349	64	20,289	259	8.18%	53,886	1.53%	
350	399	68	24,748	327	10.32%	78,633	2.23%	
400	449	76	31,385	403	12.72%	110,019	3.12%	
450	499	99	45,794	502	15.83%	155,813	4.42%	
500	549	139	71,083	641	20.22%	226,896	6.43%	
550	599	119	67,003	760	23.97%	293,898	8.33%	
600	649	130	78,951	889	28.06%	372,849	10.57%	
650	699	164	108,295	1,054	33.23%	481,144	13.64%	
700	749	140	99,628	1,194	37.66%	580,772	16.47%	
750	799	124	93,661	1,318	41.56%	674,433	19.12%	
800	849	127	102,890	1,445	45.57%	777,322	22.04%	
850	899	122	104,942	1,567	49.44%	882,264	25.01%	
900	949	133	120,590	1,700	53.64%	1,002,854	28.43%	
950	999	109	104,177	1,810	57.09%	1,107,031	31.39%	
1,000	1,499	807	965,985	2,617	82.56%	2,073,017	58.77%	
1,500	1,999	310	520,005	2,928	92.35%	2,593,022	73.52%	
2,000	2,499	126	274,825	3,054	96.32%	2,867,847	81.31%	
2,500	2,999	50	132,780	3,104	97.90%	3,000,627	85.07%	
3,000	3,499	12	37,485	3,116	98.28%	3,038,111	86.14%	
3,500	3,999	18	66,626	3,133	98.84%	3,104,737	88.02%	
4,000	4,499	5	19,948	3,138	98.99%	3,124,685	88.59%	
4,500	4,999	8	38,901	3,146	99.25%	3,163,586	89.69%	
5,000	5,499	7	36,431	3,154	99.48%	3,200,017	90.73%	
5,500	5,999	4	20,065	3,157	99.59%	3,220,083	91.29%	
6,000	6,499	4	21,845	3,161	99.70%	3,241,927	91.91%	
6,500	6,999	. 2	15,383	3,163	99.78%	3,257,310	92.35%	
7,500	7,999	2	17,981	3,165	99.85%	3,275,291	92.86%	
8,000	8,499	2	19,293	3,168	99.93%	3,294,584	93.41%	
≥ 8	,500	2	232,576	3,170	100.00%	3,527,159	100.00%	

Average Number of Bills 91

Average kWh Usage 100,776

Average kWh usage per Numbe rof Bills 1,113

Usage Range - kWhs				Cumulativ	Cumulative Bills		e kWhs
Lower	Upper	Number of Bills	kWhs	Bills	Percent of Total	kWhs	Percent of Total
Residential '	Time of Use R	201C - Mid-Summer (Ju	n - Aug)				
0	49	5	153	5	0.71%	153	0.02%
50	99	1	82	6	0.89%	235	0.03%
100	149	2	304	8	1.24%	538	0.07%
150	199	3	596	11	1.77%	1,134	0.14%
200	249	3	782	15	2.30%	1,916	0.24%
250	299	3	1,004	18	2.83%	2,921	0.37%
300	349	5	1,448	23	3.54%	4,369	0.55%
350	399	8	2,990	31	4.78%	7,358	0.93%
400	449	7	2,943	38	5.84%	10,301	1.30%
450	499	10	4,917	48	7.43%	15,218	1.93%
500	549	7	3,609	55	8.50%	18,826	2.38%
550	599	16	9,308	70	10.97%	28,134	3.56%
600	649	15	9,389	85	13.27%	37,523	4.75%
650	699	26	18,031	111	17.35%	55,554	7.03%
700	749	28	20,916	140	21.77%	76,470	9.68%
750	799	17	13,360	157	24.43%	89,830	11.37%
800	849	32	26,907	189	29.38%	116,737	14.78%
850	899	30	26,486	218	33.98%	143,223	18.13%
900	949	34	32,162	252	39.29%	175,385	22.20%
950	999	22	21,558	274	42.66%	196,943	24.93%
1,000	1,499	231	289,141	505	78.58%	486,083	61.54%
1,500	1,999	86	150,696	591	92.04%	636,779	80.62%
2,000	2,499	25	55,180	616	95.93%	691,959	87.60%
2,500	2,999	7	18,779	623	96.99%	710,737	89.98%
3,000	3,499	8	26,381	631	98.23%	737,118	93.32%
3,500	3,999	5	16,945	635	98.94%	754,063	95.47%
4,000	4,499	1	5,244	637	99.12%	759,307	96,13%
4,500	4,999	3	16,525	640	99.65%	775,831	98.22%
5,500	5,999	1	6,633	641	99.82%	782,465	99.06%
≥ 6	,000	1	7,404	642	100.00%	789,869	100.00%

Average Number of Bills 21

Average kWh Usage 26,329

Average kWh usage per Numbe rof Bills 1,230

Usage Ra	nge - kWhs				ve Bills	Cumulative	e kWhs
Lower	Upper	Number of Bills	kWhs	Bills	Percent of Total	kWhs	Percent of Total
Residential	Time of Use F	R201C - Remaing Summe	r (May, Sept, Oct)				
0	49	5	73	5	0.81%	73	0.01%
50	99	3	254	8	1.29%	327	0.06%
100	149	6	818	15	2.26%	1,145	0.20%
150	199	10	1,834	25	3.88%	2,979	0.51%
200	249	18	4,121	43	6.62%	7,100	1.21%
250	299	12	3,635	55	8.56%	10,736	1.84%
300	349	24	8,155	79	12.28%	18,890	3.23%
350	399	31	12,287	110	17.12%	31,177	5.33%
400	449	42	18,685	151	23.59%	49,862	8.52%
450	499	25	12,608	176	27.46%	62,470	10.68%
500	549	34	19,016	211	32.80%	81,486	13.93%
550	599	38	23,149	249	38.77%	104,635	17.88%
600	649	33	21,822	282	43.94%	126,457	21.61%
650	699	33	23,635	315	49.11%	150,092	25.65%
700	749	32	24,663	348	54.12%	174,754	29.86%
750	799	24	19,558	371	57.84%	194,312	33.21%
800	849	18	15,381	389	60.58%	209,693	35.83%
850	899	31	28,917	420	65.43%	238,610	40.78%
900	949	12	12,199	433	67.37%	250,809	42.86%
950	999	18	18,144	450	70.11%	268,953	45.96%
1,000	1,499	133	171,401	583	90.79%	440,354	75.25%
1,500	1,999	33	59,745	616	95.96%	500,099	85.46%
2,000	2,499	11	26,696	628	97.74%	526,795	90.02%
2,500	2,999	2	5,978	630	98.06%	532,772	91.04%
3,000	3,499	6	21,248	636	99.03%	554,021	94.67%
3,500	3,999	2	8,409	638	99.35%	562,429	96.11%
4,000	4,499	2	9,569	640	99.68%	571,998	97.75%
5,500	5,999	1	6,298	641	99.84%	578,297	98.82%
≥ 6	,000	1	6,895	642	100.00%	585,192	100.00%

Average Number of Bills 22

Average kWh Usage 20,179

Average kWh usage per Numbe rof Bills 911

Tucson Electric Power Company Bill Count Test Year Ended December 31, 2006

Usage Ra	nge - kWhs		_	Cumulativ	Cumulative Bills		e kWhs
Lower	Upper	Number of Bills	kWhs	Bills	Percent of Total	kWhs	Percent of Total
Residential 1	Time of Use R	R201C - Winter (Nov - Apr)				
0	49	35	349	35	2.79%	349	0.03%
50	99	25	1,683	60	4.73%	2,032	0.18%
100	149	18	2,155	78	6.17%	4,188	0.38%
150	199	27	4,602	105	8.28%	8,789	0.79%
200	249	36	8,080	141	11.16%	16,869	1.52%
250	299	25	6,581	166	13.10%	23,450	2.11%
300	349	34	10,925	200	15.81%	34,375	3.10%
350	399	67	24,686	268	21.13%	59,061	5.33%
400	449	49	20,598	317	25.02%	79,659	7.18%
450	499	63	29,465	380	30.01%	109,123	9.84%
500	549	74	38,180	454	35.84%	147,304	13.28%
550	599	72	40,556	526	41.51%	187,859	16.94%
600	649	89	54,521	615	48.52%	242,380	21.86%
650	699	66	44,068	681	53.76%	286,448	25.83%
700	749	63	45,002	744	58.75%	331,450	29.89%
750	799	46	35,197	790	62.38%	366,647	33.06%
800	849	57	46,101	847	66.86%	412,748	37.22%
850	899	40	34,176	886	69.99%	446,923	40.30%
900	949	42	38,142	928	73.29%	485,066	43.74%
950	999	40	38,125	968	76.42%	523,191	47.18%
1,000	1,999	206	242,863	1,173	92.65%	766,054	69.07%
2,000	2,999	51	86,224	1,225	96.70%	852,278	76.85%
2,000	2,499	18	39,932	1,243	98.14%	892,211	80.45%
2,500	2,999	4	11,223	1,247	98.48%	903,433	81.46%
3,000	3,499	5	17,052	1,253	98.90%	920,485	83.00%
3,500	3,999	4	15,820	1,257	99.24%	936,305	84.42%
≥ 4	,500	10	172,746	1,267	100.00%	1,109,051	100.00%

Average Number of Bills 47
Average kWh Usage 41,076
Average kWh usage per Numbe rof Bills 876

	ge - kWhs			Cumulativ			nulative kWhs	
Lower	Upper	Number of Bills	kWhs	Bills	Percent of Total	kWhs	Percent of Tota	
eneral Serv	ice - C10 - Sun	nmer (May - Oct)						
0	49	16,157	196,131	16,157	8.23%	196,131	0.02%	
50	99	6,514	469,386	22,670	3.32%	665,517	0.07%	
100	149	5,498	662,813	28,168	2.80%	1,328,330	0.13%	
150	199	3,936	692,598	32,104	2.01%	2,020,928	0,20%	
200	249	3,811	869,339	35,915	1.94%	2,890,267	0.28%	
250	299	3,556	991,842	39,472	1.81%	3,882,109	0.38%	
300	349	3,407	1,126,648	42,879	1.74%	5,008,757	0.49%	
350	399	3,347	1,279,722	46,226	1.71%	6,288,479	0.61%	
400	449	3,579	1,550,375	49,805	1.82%	7,838,854	0.77%	
450	499	3,508	1,704,205	53,312	1.79%	9,543,060	0.93%	
500	549	3,564	1,914,722	56,877	1.82%	11,457,782	1.12%	
550	599	3,558	2,092,192	60,435	1.81%	13,549,974	1.32%	
600	649	3,417	2,184,934	63,852	1.74%	15,734,908	1.54%	
650	699	3,072	2,122,576	66,924	1.57%	17,857,484	1.74%	
700	749	2,839	2,107,745	69,763	1.45%	19,965,229	1.95%	
750	799	2,534	2,013,673	72,297	1.29%	21,978,903	2.15%	
800	849	2,452	2,072,738	74,749	1.25%	24,051,640	2.35%	
850	899	2,457	2,205,620	77,206	1.25%	26,257,260	2.57%	
900	949	2,182	2,070,328	79,388	1.11%	28,327,588	2.779	
950	999	2,091	2,090,683	81,480	1.07%	30,418,271	2.979	
1,000	1,999	33,252	49,807,952	114,732	16.95%	80,226,223	7.849	
2,000	2,999	20,432	51,659,939	135,164	10.41%	131,886,162	12.899	
3,000	3,999	12,465	44,394,677	147,629	6.35%	176,280,839	17.229	
4,000	4,999	8,044	36,916,726	155,673	4.10%	213,197,564	20.839	
5,000	9,999	18,713	135,156,760	174,386	9.54%	348,354,325	34.049	
10,000	14,999	7,292	91,784,741	181,677	3.72%	440,139,066	43.019	
15,000	19,999	3,846	68,162,677	185,524	1.96%	508,301,743	49.679	
20,000	24,999	2,410	55,510,470	187,933	1.23%	563,812,213	55.099	
25,000	29,999	1,741	48,952,694	189,675	0.89%	612,764,908	59.879	
30,000	34,999	1,227	40,827,929	190,901	0.63%	653,592,837	63.869	
35,000	39,999	957	36,860,450	191,858	0.49%	690,453,288	67.469	
40,000	44,999	807	35,284,178	192,666	0.41%	725,737,465	70.919	
45,000	49,999	679	33,130,541	193,345	0.35%	758,868,007	74.159	
50,000	54,999	572	30,871,721	193,917	0.29%	789,739,727	77.179	
55,000	59,999	411	24,302,260	194,328	0.21%	814,041,987	79.549	
60,000	64,999	311	20,037,799	194,640	0.16%	834,079,786	81.50	
65,000	69,999	260	18,018,020	194,899	0.13%	852,097,806	83.26	
70,000	74,999	182	13,567,770	195,081	0.09%	865,665,576	84.58	
75,000	99,999	541	47,301,256	195,622	0.28%	912,966,832	89.21	
100,000	199,999	459	62,473,637	196,081	0.23%	975,440,469	95.319	
200,000	299,999	62	15,060,753	196,143	0.03%	990,501,222	96.78	
300,000	399,999	39	13,917,351	196,182	0.02%	1,004,418,574	98.14	
400,000	499,999	16	7,529,294	196,198	0.01%	1,011,947,868	98.88	
500,000	599,999	9	4,696,805	196,207	0.00%	1,016,644,673	99.349	
,	223,000	•	.,,	0,201		.,2.2,2.11,010	00.047	

Tucson Electric Power Company Bill Count Test Year Ended December 31, 2006

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Usage Rai	nge - kWhs			Cumulativ	e Bills	Cumulativ	e kWhs
Lower	Upper	Number of Bills	kWhs	Bills	Percent of Total	kWhs	Percent of Total
		Avera	ge Number of Bills		4,360		
		Avera	ge kWh Usage		22,742,941		
		Avera	ige kWh usage per Numb	e rof Bills	5,216		

Usage Rai	nge - kWhs			Cumulativ	e Bills	Cumulative	e kWhs
Lower	Upper	Number of Bills	kWhs	Bills	Percent of Total	kWhs	Percent of Total
General Ser	vice - C10 - Wi	nter (Nov - Apr)					
0	49	16,942	197,615	16,942	8.63%	197,615	0.03%
50	99	7,184	509,206	24,126	12.28%	706,821	0.10%
100	149	5,962	717,438	30,088	15.32%	1,424,259	0.19%
150	199	4,951	854,377	35,039	17.84%	2,278,635	0.31%
200	249	4,836	1,084,454	39,874	20.30%	3,363,089	0.45%
250	299	4,545	1,246,468	44,419	22.62%	4,609,557	0.62%
300	349	4,540	1,472,898	48,958	24.93%	6,082,455	0.82%
350	399	4,465	1,674,571	53,423	27.20%	7,757,026	1.05%
400	449	4,719	2,008,148	58,142	29.61%	9,765,175	1.32%
450	499	4,630	2,206,648	62,772	31.96%	11,971,822	1.62%
500	549	4,482	2,360,951	67,254	34.24%	14,332,773	1.94%
550	599	4,410	2,545,021	71,664	36.49%	16,877,794	2.28%
600	649	4,219	2,650,341	75,883	38.64%	19,528,135	2.64%
650	699	3,770	2,557,087	79,653	40.56%	22,085,223	2.98%
700	749	3,614	2,635,000	83,267	42,40%	24,720,222	3.34%
750	799	3,162	2,466,229	86,429	44.01%	27,186,452	3.67%
800	849	3,237	2,685,672	89,666	45.66%	29,872,123	4.04%
850	899	2,898	2,553,495	92,564	47.13%	32,425,618	4.38%
900	949	2,768	2,579,336	95,333	48.54%	35,004,954	4.73%
950	999	2,646	2,596,269	97,979	49.89%	37,601,223	5.08%
1,000	1,999	34,171	49,289,630	132,150	67.29%	86,890,853	11.74%
2,000	2,999	17,287	42,682,905	149,437	76.09%	129,573,758	17.51%
3,000	3,999	9,717	33,976,345	159,155	81.04%	163,550,103	22.10%
4,000	4,999	6,806	30,691,790	165,961	84.50%	194,241,893	26.25%
5,000	9,999	14,889	105,416,700	180,850	92.09%	299,658,593	40.49%
10,000	14,999	5,452	66,845,506	186,302	94.86%	366,504,099	49.53%
15,000	19,999	2,680	46,767,663	188,982	96.23%	413,271,762	55.85%
20,000	24,999	1,896	42,758,505	190,878	97.19%	456,030,266	61.62%
25,000	29,999	1,285	35,536,885	192,163	97.85%	491,567,152	66.43%
30,000	34,999	1,024	33,625,693	193,187	98.37%	525,192,845	70.97%
35,000	39,999	788	29,744,801	193,975	98.77%	554,937,646	74.99%
40,000	44,999	574	24,557,371	194,549	99.06%	579,495,016	78.31%
45,000	49,999	370	17,738,532	194,919	99.25%	597,233,549	80.71%
50,000	54,999	279	14,752,620	195,197	99.39%	611,986,169	82.70%
55,000	59,999	204	11,786,529	195, 4 01	99.50%	623,772,697	84.29%
60,000	64,999	178	11,190,565	195,579	99.59%	634,963,263	85.80%
65,000	69,999	124	8,446,087	195,703	99.65%	643,409,349	86.95%
70,000	74,999	84	6,153,507	195,788	99.69%	649,562,856	87.78%
75,000	79,999	77	6,018,260	195,865	99.73%	655,581,116	88.59%
80,000	84,999	37	3,082,466	195,902	99.75%	658,663,582	89.01%
85,000	89,999	45	3,998,487	195,947	99.77%	662,662,069	89.55%
90,000	94,999	42	3,923,200	195,989	99.79%	666,585,269	90.08%
95,000	99,999	34	3,342,748	196,023	99.81%	669,928,017	90.53%
100,000	199,999	266	35,678,111	196,289	99.95%	705,606,127	95.35%
200,000	299,999	60	14,499,896	196,349	99.98%	720,106,023	97.31%
300,000	399,999	19	6,530,780	196,367	99.99%	726,636,804	98.19%

Usage Range - kWhs				Cumulative Bills		Cumulative kWhs	
Lower	Upper	Number of Bills	k₩hs	Bills	Percent of Total	kWhs	Percent of Total
400,000	499,999	14	6,505,043	196,382	99.99%	733,141,847	99.07%
500,000	599,999	4	2,196,420	196,386	100.00%	735,338,267	99.37%
≥600	0,000	6	4,671,377	196,392	100.00%	740,009,644	100.00%

Average Number of Bills 4,008

Average kWh Usage 15,102,238

Average kWh usage per Numbe rof Bills 3,768

Usage Ran	ige - kWhs			Cumulative Bi	lls	Cumulative	kWhs
Lower	Upper	Number of Bills	kWhs	Bills P	ercent of Total	otal kWhs Percer	
General Serv	rice Mobile Ho	ome Parks - C11 - Summ	ner (May - Oct)				
0	499	52	9,343	52	2.43%	9,343	0.03%
500	999	46	36,667	98	2.15%	46,010	0.14%
1,000	1,499	49	63,248	147	2.29%	109,258	0.33%
1,500	1,999	71	129,108	218	3.31%	238,366	0.71%
2,000	2,499	85	200,130	303	3.97%	438,496	1.31%
2,500	2,999	92	265,644	395	4.30%	704,140	2.10%
3,000	3,499	82	279,064	477	3.83%	983,204	2.93%
3,500	3,999	73	284,883	550	3.41%	1,268,087	3.78%
4,000	4,499	63	279,014	613	2.94%	1,547,101	4.61%
4,500	4,999	62	310,896	675	2.89%	1,857,997	5.54%
5,000	5,499	57	312,012	732	2.66%	2,170,009	6.47%
5,500	5,999	55	328,444	787	2.57%	2,498,453	7.45%
6,000	6,499	55	360,418	842	2.57%	2,858,871	8.53%
6,500	6,999	43	300,854	885	2.01%	3,159,725	9.42%
7,000	7,499	57	432,199	942	2.66%	3,591,924	10.71%
7,500	7,999	36	291,608	978	1.68%	3,883,532	11.58%
8,000	8,499	55	474,722	1,033	2.57%	4,358,254	13.00%
8,500	8,999	43	397,639	1,076	2.01%	4,755,893	14.18%
9,000	9,499	55	530,588	1,131	2.57%	5,286,481	15.77%
9,500	9,999	30	308,903	1,161	1.40%	5,595,384	16.69%
10,000	10,999	81	894,470	1,242	3.78%	6,489,854	19.36%
11,000	11,999	73	876,277	1,315	3.41%	7,366,131	21.97%
12,000	12,999	73	955,400	1,388	3.41%	8,321,531	24.82%
13,000	13,999	71	1,001,894	1,459	3.31%	9,323,425	27.81%
14,000	14,999	69	1,043,213	1,528	3.22%	10,366,638	30.92%
15,000	15,999	52	844,508	1,580	2.43%	11,211,146	33.44%
16,000	16,999	42	717,625	1,622	1.96%	11,928,771	35.58%
17,000	17,999	41	746,345	1,663	1.91%	12,675,116	37.80%
18,000	18,999	48	934,769	1,711	2.24%	13,609,885	40.59%
19,000	19,999	36	731,990	1,747	1.68%	14,341,875	42.779
20,000	20,999	37	793,126	1,784	1.73%	15,135,001	45.149
21,000	21,999	39	874,883	1,823	1.82%	16,009,884	47.75%
22,000	22,999	30	710,264	1,853	1.40%	16,720,148	49.879
23,000	23,999	19	462,047	1,872	0.89%	17,182,195	51.25%
24,000	24,999	20	510,682	1,892	0.93%	17,692,877	52.779
25,000	29,999	85	2,422,345	1,977	3.97%	20,115,222	59.99%
30,000	39,999	77	2,747,749	2,054	3.59%	22,862,971	68.19%
40,000	79,999	50	2,725,527	2,104	2.33%	25,588,498	76.329
80,000	159,999	22	2,703,416	2,126	1.03%	28,291,914	84.389
≥16	0,000,0	16	5,237,281	2,142	0.75%	33,529,195	100.009

Average Number of Bills 54

Average kWh Usage 838,230

Average kWh usage per Numbe rof Bills 15,653

Usage Ran	ige - kWhs			Cumulative E	Bills	Cumulative	e kWhs
Lower	Upper	Number of Bills	kWhs	Bills	Percent of Total	kWhs	Percent of Total
General Serv	rice Mobile Ho	me Parks - C11 - Winter	r (Nov - Apr)				
0	499	69	13,879	69	3.22%	13,879	0.05%
500	999	71	52,338	140	6.54%	66,217	0.25%
1,000	1,499	73	91,050	213	9.94%	157,267	0.59%
1,500	1,999	89	151,951	302	14.10%	309,218	1.15%
2,000	2,499	87	188,627	389	18.16%	497,845	1.86%
2,500	2,999	82	217,148	471	21.99%	714,993	2.67%
3,000	3,499	87	277,386	558	26.05%	992,379	3.70%
3,500	3,999	75	273,527	633	29.55%	1,265,906	4.72%
4,000	4,499	84	347,013	717	33.47%	1,612,919	6.02%
4,500	4,999	66	304,358	783	36.55%	1,917,277	7.15%
5,000	5,499	70	358,682	853	39.82%	2,275,959	8.49%
5,500	5,999	71	396,144	924	43.14%	2,672,103	9.97%
6,000	6,499	63	381,238	987	46.08%	3,053,341	11.39%
6,500	6,999	58	376,919	1,045	48.79%	3,430,260	12.80%
7,000	7,499	57	396,521	1,102	51,45%	3,826,781	14.28%
7,500	7,999	79	590,705	1,181	55.14%	4,417,486	16.48%
8,000	8,499	63	503,250	1,244	58.08%	4,920,736	18.36%
8,500	8,999	63	533,064	1,307	61.02%	5,453,800	20.35%
9,000	9,499	63	564,944	1,370	63.96%	6,018,744	22.46%
9,500	9,999	69	654,790	1,439	67.18%	6,673,534	24.90%
10,000	10,999	115	1,182,426	1,554	72.55%	7,855,960	29.31%
11,000	11,999	81	897,753	1,635	76.33%	8,753,713	32.66%
12,000	12,999	83	1,000,777	1,718	80.21%	9,754,490	36.39%
13,000	13,999	47	619,346	1,765	82.40%	10,373,836	38.70%
14,000	14,999	51	719,430	1,816	84.78%	11,093,266	41.39%
15,000	15,999	44	663,784	1,860	86.83%	11,757,050	43.86%
16,000	16,999	31	504,472	1,891	88.28%	12,261,522	45.75%
17,000	17,999	21	354,497	1,912	89.26%	12,616,019	47.07%
18,000	18,999	23	412,050	1,935	90.34%	13,028,069	48.61%
19,000	19,999	14	258,060	1,949	90.99%	13,286,129	49.57%
20,000	20,999	13	247,919	1,962	91.60%	13,534,048	50.49%
21,000	21,999	15	305,998	1,977	92.30%	13,840,046	51.64%
22,000	22,999	13	275,900	1,990	92.90%	14,115,946	52.66%
23,000	23,999	12	262,377	2,002	93.46%	14,378,323	53.64%
24,000	24,999	16	373,813	2,018	94.21%	14,752,136	55.04%
25,000	29,999	31	832,415	2,049	95.66%	15,584,551	58.14%
30,000	39,999	25	814,934	2,074	96.83%	16,399,485	61.18%
40,000	79,999	32	1,625,983	2,106	98.32%	18,025,468	67.25%
80,000	159,999	20	2,109,195	2,126	99.25%	20,134,663	75.12%
≥160	0,000	16	6,668,681	2,142	100.00%	26,803,344	100.00%

Average Number of Bills

54

Average kWh Usage

670,084

Average kWh usage per Numbe rof Bills

12,513

Usage Ra	nge - kWhs			Cumulativ	e Bills	Cumulative	e kWhs
Lower	Upper	Number of Bills	kWhs	Bills	Percent of Total	kWhs	Percent of Total
Interruptible	Agricultural F	Pumping - C31 - Summe	er (May - Oct)				
0	1,999	20	8,375	20	8.10%	8,375	0.07%
2,000	3,999	13	35,956	33	13.36%	44,331	0.39%
4,000	5,999	12	59,823	45	18.22%	104,154	0.91%
6,000	7,999	10	68,393	55	22.27%	172,547	1.51%
8,000	9,999	19	177,195	74	29.96%	349,742	3.05%
10,000	19,999	15	202,255	89	36.03%	551,997	4.82%
20,000	29,999	21	537,424	110	44.53%	1,089,421	9.51%
30,000	39,999	26	922,829	136	55.06%	2,012,250	17.56%
40,000	49,999	17	745,028	153	61.94%	2,757,278	24.06%
50,000	59,999	20	1,090,878	173	70.04%	3,848,156	33.58%
60,000	69,999	6	378,021	179	72.47%	4,226,177	36.88%
70,000	79,999	9	679,040	188	76.11%	4,905,217	42.81%
80,000	89,999	9	767,890	197	79.76%	5,673,107	49.51%
90,000	99,999	13	1,209,185	210	85.02%	6,882,292	60.07%
100,000	109,999	8	832,432	218	88.26%	7,714,724	67.33%
110,000	119,999	10	1,121,307	228	92.31%	8,836,031	77.12%
120,000	129,999	5	619,431	233	94.33%	9,455,462	82.52%
130,000	139,999	7	936,238	240	97.17%	10,391,700	90.69%
140,000	149,999	5	727,278	245	99.19%	11,118,978	97.04%
≥16	0,000	2	338,995	247	100.00%	11,457,973	100.00%

Average Number of Bills 12
Average kWh Usage 572,899
Average kWh usage per Numbe rof Bills 46,389

Usage Rar	nge - kWhs			Cumulativ	e Bills	Cumulativ	e kWhs
Lower	Upper	Number of Bills	k₩hs	Bills	Percent of Total	kWhs	Percent of Total
Interruptible	Agricultural I	Pumping - C31 - Winter (f	lov - Apr)				
0	1,999	86	8,302	86	34.13%	8,302	0.18%
2000	3,999	28	89,071	114	45.24%	97,373	2.05%
4,000	5,999	24	129,042	138	54.76%	226,415	4.78%
6,000	7,999	5	39,077	143	56.75%	265,492	5.60%
8,000	9,999	12	117,509	155	61.51%	383,001	8.08%
10,000	19,999	32	487,873	187	74.21%	870,874	18.38%
20,000	29,999	11	298,286	198	78.57%	1,169,160	24.67%
30,000	39,999	16	606,785	214	84.92%	1,775,945	37.48%
40,000	49,999	5	242,814	219	86.90%	2,018,759	42.60%
50,000	59,999	13	709,804	232	92.06%	2,728,563	57.58%
60,000	69,999	5	357,320	237	94.05%	3,085,883	65.12%
70,000	79,999	3	245,297	240	95.24%	3,331,180	70.29%
80,000	89,999	3	286,023	243	96.43%	3,617,203	76.33%
100,000	109,999	2	230,858	245	97.22%	3,848,061	81.20%
110,000	119,999	5	620,177	250	99.21%	4,468,238	94.29%
120,000	129,999	2	270,681	252	100.00%	4,738,919	100.00%
≥160	0,000		-	252	100.00%	4,738,919	100.00%

Average Number of Bills 15
Average kWh Usage 278,760
Average kWh usage per Numbe rof Bills 18,805

Usage Rai	nge - kWhs			Cumulativ	ve Bills	Cumulative	e kWhs
Lower	Upper	Number of Bills	kWhs	Bills	Percent of Total	kWhs	Percent of Tota
General Sen	vice Time of U	se - C76 - Summer (Ma	y - Oct)	**************************************			
0	99	33,884	39,824	33,884	16.57%	39,824	0.05%
100	199	11,390	50,094	45,274	22.14%	89,917	0.12%
200	299	7,677	53,422	52,951	25.90%	143,340	0.19%
300	399	6,962	70,901	59,913	29.30%	214,240	0.28%
400	499	4,784	60,989	64,698	31.65%	275,229	0.36%
500	999	4,892	98,261	69,589	34.04%	373,490	0.49%
1,000	1,999	8,891	414,612	78,480	38.39%	788,102	1.04%
2,000	2,999	12,925	935,344	91,405	44.71%	1,723,446	2.28%
3,000	3,999	8,462	862,874	99,867	48.85%	2,586,321	3.42%
4,000	4,999	6,391	844,806	106,258	51.97%	3,431,126	4.54%
5,000	9,999	25,636	5,336,905	131,895	64.51%	8,768,031	11.59%
10,000	14,999	10,105	3,643,088	141,999	69.46%	12,411,119	16.41%
15,000	19,999	8,855	4,572,234	150,854	73.79%	16,983,353	22.45%
20,000	24,999	11,676	7,732,394	162,530	79.50%	24,715,747	32.67%
25,000	29,999	14,246	11,399,154	176,776	86.47%	36,114,901	47.74%
30,000	34,999	8,748	8,240,488	185,524	90.74%	44,355,389	58.63%
35,000	39,999	3,356	3,682,239	188,880	92.39%	48,037,627	63.50%
40,000	44,999	3,213	3,976,580	192,093	93.96%	52,014,207	68.76%
45,000	49,999	3,428	4,733,527	195,521	95.63%	56,747,734	75.01%
50,000	54,999	2,249	3,434,332	197,771	96.73%	60,182,065	79.55%
55,000	59,999	1,714	2,864,640	199,484	97.57%	63,046,706	83.34%
60,000	79,999	3,428	6,719,668	202,912	99.25%	69,766,374	92.22%
80,000	99,999	643	1,633,835	203,555	99.56%	71,400,209	94.38%
100,000	119,999	286	920,076	203,840	99.70%	72,320,285	95.60%
120,000	139,999	321	1,241,894	204,162	99.86%	73,562,179	97.24%
140,000	159,999	107	479,605	204,269	99.91%	74,041,784	97.87%
≥16	0,000	179	1,607,941	204,447	100.00%	75,649,725	100.00%

Average Number of Bills

7,572

Average kWh Usage

2,801,842

Average kWh usage per Numbe rof Bills

370

Usage Range - kWhs				Cumulativ	re Bills	Cumulative kWhs	
Lower	Upper	Number of Bills	kWhs	Bills	Percent of Total	kWhs	Percent of Tota
eneral Serv	ice Time of U	se - C76 - Winter (Nov -	Apr)				
0	99	29,706	40,075	29,706	14.52%	40,075	0.07%
100	199	10,321	41,008	40,027	19.56%	81,083	0.13%
200	299	8,569	60,355	48,596	23.75%	141,438	0.23%
300	399	6,208	59,727	54,804	26.78%	201,165	0.33%
400	499	4,951	61,835	59,755	29.20%	263,000	0.43%
500	999	11,502	212,547	71,257	34.82%	475,547	0.78%
1,000	1,999	10,626	440,688	81,882	40.01%	916,235	1.50%
2,000	2,999	13,406	935,116	95,288	46.57%	1,851,351	3.03%
3,000	3,999	10,397	1,025,323	105,686	51.65%	2,876,674	4.71%
4,000	4,999	8,417	1,062,498	114,102	55.76%	3,939,172	6.45%
5,000	9,999	22,851	4,499,013	136,953	66.93%	8,438,185	13.82%
10,000	14,999	9,559	3,349,658	146,512	71.60%	11,787,843	19.30%
15,000	19,999	11,997	5,888,396	158,509	77.46%	17,676,239	28.94%
20,000	24,999	14,701	9,340,958	173,210	84.65%	27,017,197	44.23%
25,000	29,999	11,844	9,062,091	185,054	90.43%	36,079,288	59.07%
30,000	34,999	6,436	5,838,170	191,491	93.58%	41,917,457	68.63%
35,000	39,999	4,266	4,500,363	195,756	95.66%	46,417,821	76.00%
40,000	44,999	2,628	3,122,377	198,384	96.95%	49,540,198	81.11%
45,000	49,999	2,514	3,323,814	200,898	98.18%	52,864,012	86.55%
50,000	54,999	914	1,357,124	201,812	98.62%	54,221,136	88.77%
55,000	59,999	762	1,225,520	202,573	98.99%	55,446,657	90.78%
60,000	79,999	1,028	1,947,350	203,602	99.50%	57,394,007	93.97%
000,08	99,999	267	656,735	203,868	99.63%	58,050,742	95.04%
100,000	119,999	267	832,701	204,135	99.76%	58,883,443	96.41%
120,000	139,999	152	563,532	204,287	99.83%	59,446,975	97.33%
140,000	159,999	190	826,869	204,478	99.93%	60,273,844	98.68%
≥160	0,000	152	804,163	204,630	100.00%	61,078,007	100.00%

Average Number of Bills 7,579

Average kWh Usage 2,262,148

Average kWh usage per Numbe rof Bills 298

Usage Ran	ge - kWhs			Cumulativ	e Bills	Cumulative	e kWhs
Lower	Upper	Number of Bills	kWhs	Bills	Percent of Total	kWhs	Percent of Total
Large Gener	al Service - I13	- Summer (May - Oct)					
0	1,999	9	8,972	9	0.24%	8,972	0.00%
2,000	3,999	3	9,414	12	0.32%	18,386	0.00%
4,000	5,999	5	24,984	17	0.46%	43,371	0.01%
6,000	7,999	5	35,968	21	0.60%	79,339	0.01%
8,000	9,999	2	18,346	23	0.65%	97,685	0.01%
10,000	19,999	10	146,607	33	0.92%	244,292	0.04%
20,000	29,999	25	647,362	58	1.62%	891,653	0.13%
30,000	39,999	42	1,555,756	100	2.79%	2,447,409	0.35%
40,000	49,999	126	5,995,733	226	6.31%	8,443,142	1.22%
50,000	59,999	173	9,861,021	399	11.13%	18,304,164	2.64%
60,000	69,999	184	12,340,580	583	16.24%	30,644,744	4.42%
70,000	79,999	195	15,233,468	778	21.68%	45,878,212	6.62%
80,000	89,999	206	18,136,804	984	27.42%	64,015,016	9.24%
90,000	99,999	196	19,329,562	1,180	32.89%	83,344,578	12.03%
100,000	119,999	344	38,828,978	1,524	42.47%	122,173,556	17.63%
120,000	139,999	265	35,590,058	1,789	49.86%	157,763,614	22.76%
140,000	159,999	259	40,358,369	2,048	57.09%	198,121,984	28.59%
160,000	179,999	181	31,743,611	2,229	62.13%	229,865,595	33.17%
180,000	199,999	205	40,232,989	2,433	67.84%	270,098,583	38.97%
200,000	224,999	211	46,427,676	2,644	73.71%	316,526,259	45.67%
225,000	249,999	181	44,316,164	2,825	78.75%	360,842,423	52.06%
250,000	299,999	243	68,658,160	3,067	85.52%	429,500,583	61.97%
300,000	399,999	228	81,290,732	3,296	91.88%	510,791,315	73.70%
400,000	499,999	124	57,955,140	3,420	95.34%	568,746,455	82.06%
500,000	599,999	63	35,072,909	3,483	97.10%	603,819,364	87.12%
600,000	749,999	53	36,613,010	3,537	98.59%	640,432,375	92.40%
750,000	899,999	22	18,578,377	3,559	99.21%	659,010,751	95.08%
900,000	1,049,999	6	5,720,865	3,565	99.38%	664,731,616	95.91%
1,050,000	1,199,999	10	11,560,278	3,574	99.65%	676,291,894	97.58%
≥1,20	000,000	13	16,792,253	3,587	100.00%	693,084,147	100.00%

Average Number of Bills 120
Average kWh Usage 23,102,805
Average kWh usage per Numbe rof Bills 193,221

Usage Ran	ge - kWhs			Cumulativ	ve Bills	Cumulative	e kWhs
Lower	Upper	Number of Bills	kWhs	Bills	Percent of Total	kWhs	Percent of Total
Large Genera	I Service - I13	- Winter (Nov - Apr)					
0	1,999	1	1,590	1	0.03%	1,590	0.00%
2,000	3,999	7	19,480	8	0.23%	21,070	0.00%
4,000	5,999	1	5,764	9	0.26%	26,835	0.01%
6,000	7,999	5	34,348	14	0.40%	61,183	0.01%
8,000	9,999	2	16,856	17	0.46%	78,039	0.02%
10,000	19,999	50	724,918	66	1.83%	802,957	0.16%
20,000	29,999	56	1,399,038	122	3.37%	2,201,995	0.43%
30,000	39,999	167	5,728,900	289	8.00%	7,930,894	1.55%
40,000	49,999	260	11,313,863	549	15.21%	19,244,757	3.77%
50,000	59,999	315	16,576,005	865	23.93%	35,820,762	7.01%
60,000	69,999	259	16,225,788	1,124	31.10%	52,046,551	10.18%
70,000	79,999	242	17,423,519	1,365	37.79%	69,470,070	13.59%
80,000	89,999	205	16,693,663	1,570	43.45%	86,163,733	16.86%
90,000	99,999	181	16,495,593	1,751	48.46%	102,659,326	20.08%
100,000	119,999	266	27,779,314	2,017	55.83%	130,438,639	25.52%
120,000	139,999	213	26,698,235	2,230	61.72%	157,136,875	30.74%
140,000	159,999	224	32,178,739	2,454	67.92%	189,315,614	37.04%
160,000	179,999	206	33,563,709	2,660	73.61%	222,879,323	43.60%
180,000	199,999	205	37,340,861	2,864	79.27%	260,220,184	50.91%
200,000	224,999	165	33,614,047	3,029	83.85%	293,834,231	57.49%
225,000	249,999	112	25,307,296	3,141	86.94%	319,141,527	62.44%
250,000	299,999	146	38,043,087	3,287	90.97%	357,184,614	69.88%
300,000	399,999	128	42,323,196	3,415	94.51%	399,507,811	78.16%
400,000	499,999	92	40,103,702	3,507	97.06%	439,611,513	86.01%
500,000	599,999	49	25,358,242	3,555	98.40%	464,969,754	90.97%
600,000	749,999	27	16,985,269	3,582	99,14%	481,955,024	94.29%
750,000	899,999	12	9,728,812	3,594	99.49%	491,683,836	96.19%
900,000	1,049,999	8	7,711,253	3,603	99.71%	499,395,089	97.70%
1,050,000	1,199,999	7	7,775,759	3,610	99.91%	507,170,848	99.22%
≥1,20	0,000	3	3,973,142	3,613	100.00%	511,143,990	100.00%

Average Number of Bills

120

Average kWh Usage

17,038,133

Average kWh usage per Numbe rof Bills

Tucson Electric Power Company Bill Count Test Year Ended December 31, 2006

Usage Range - kWhs				Cumulativ	ve Bills	Cumulative kWhs	
Lower	Upper	Number of Bills	kWhs	Bills	Percent of Total	kWhs	Percent of Total
Large Gener	al Service Tin	ne of Use - 185 - Summe	er (May - Oct)				
30,000	39,999	3	115,984	3	0.93%	115,984	0.16%
40,000	49,999	10	527,502	13	4.33%	643,486	0.88%
50,000	59,999	9	493,215	22	7.12%	1,136,701	1.55%
60,000	69,999	9	656,651	31	10.22%	1,793,353	2.44%
70,000	79,999	9	755,634	41	13.31%	2,548,986	3.47%
80,000	89,999	12	1,128,665	53	17.34%	3,677,651	5.00%
90,000	99,999	4	377,716	57	18.58%	4,055,367	5.52%
100,000	149,999	33	4,561,469	90	29.41%	8,616,836	11.72%
150,000	199,999	53	9,903,097	143	46.75%	18,519,932	25.19%
200,000	249,999	71	16,887, 44 7	214	69.97%	35,407,379	48.17%
250,000	299,999	44	12,472,901	258	84.21%	47,880,281	65.13%
300,000	349,999	20	6,773,019	278	90.71%	54,653,299	74.35%
350,000	399,999	7	2,612,309	284	92.88%	57,265,608	77.90%
400,000	449,999	3	1,318,754	287	93.81%	58,584,363	79.69%
450,000	499,999	2	983,303	289	94.43%	59,567,666	81.03%
500,000	549,999	2	1,042,525	291	95.05%	60,610,190	82.45%
550,000	599,999	2	1,162,343	293	95.67%	61,772,534	84.03%
600,000	649,999	4	2,543,504	297	96.90%	64,316,038	87.49%
650,000	699,999	3	2,042,550	299	97.83%	66,358,588	90.27%
700,000	749,999	1	727,600	300	98.14%	67,086,187	91.26%
≥1,00	00,000	6	6,425,975	306	100.00%	73,512,162	100.00%

Average Number of Bills 15
Average kWh Usage 3,500,579

Average kWh usage per Numbe rof Bills

Usage Range - kWhs			_	Cumulativ	e Bills	Cumulative	e kWhs
Lower	Upper	Number of Bills	kWhs	Bills	Percent of Total	kWhs	Percent of Total
Large Gener	al Service Tim	ne of Use - 185 - Winter	(Nov - Apr)			* "	
30,000	39,999	12	419,910	12	3.97%	419,910	0.76%
40,000	49,999	11	492,567	23	7.62%	912,477	1.66%
50,000	59,999	12	630,608	35	11.59%	1,543,085	2.81%
60,000	69,999	11	711,673	47	15.23%	2,254,758	4.10%
70,000	79,999	9	659,233	56	18.21%	2,913,991	5.30%
000,08	89,999	5	417,133	61	19.87%	3,331,124	6.06%
90,000	99,999	3	276,355	64	20.86%	3,607,479	6.56%
100,000	109,999	5	527,159	69	22.52%	4,134,639	7.52%
110,000	119,999	10	1,119,366	79	25.83%	5,254,005	9.56%
120,000	129,999	12	1,472,540	91	29.80%	6,726,545	12.24%
130,000	139,999	11	1,436,203	102	33.44%	8,162,748	14.85%
140,000	149,999	21	2,976,969	124	40.40%	11,139,717	20.27%
150,000	159,999	10	1,524,393	134	43.71%	12,664,110	23.04%
160,000	169,999	13	2,097,810	147	48.01%	14,761,919	26.85%
170,000	179,999	15	2,568,869	162	52.98%	17,330,788	31.53%
180,000	189,999	25	4,489,846	187	61.26%	21,820,634	39.70%
190,000	199,999	21	3,991,276	209	68.21%	25,811,910	46.96%
200,000	249,999	54	11,357,121	262	85.76%	37,169,031	67.62%
250,000	299,999	18	4,765,536	281	91.72%	41,934,567	76.29%
300,000	349,999	10	3,183,877	291	95.03%	45,118,444	82.08%
350,000	399,999	4	1,490,928	295	96.36%	46,609,371	84.79%
450,000	499,999	2	946,733	297	97.02%	47,556,105	86.51%
500,000	549,999	3	1,570,850	300	98.01%	49,126,954	89.37%
900,000	949,999	1	905,673	301	98.34%	50,032,627	91.02%
950,000	999,999	1	961,984	302	98.68%	50,994,611	92.77%
≥1,0	00,000	4	3,974,637	306	100.00%	54,969,248	100.00%

Average Number of Bills

12

Average kWh Usage

2,114,202

Average kWh usage per Numbe rof Bills

Usage Ran	ge - kWhs			Cumulativ	ve Bills	Cumulative	Cumulative kWhs	
Lower	Upper	Number of Bills	kWhs	Bills	Percent of Total	kWhs	Percent of Total	
Traffic Signa	Is and Street I	ighting - P41 - Summe	er (May - Oct)					
-	49	509	22,783	509	11.8%	22,783	0.2%	
50	99	308	24,972	817	18.9%	47,755	0.4%	
100	149	207	24,689	1,023	23.7%	72,444	0.7%	
150	199	291	49,729	1,314	30.5%	122,173	1.1%	
200	249	158	35,043	1,472	34.1%	157,216	1.4%	
250	499	275	104,235	1,748	40.5%	261,451	2.4%	
500	749	192	118,099	1,940	45.0%	379,550	3.4%	
750	999	155	136,892	2,095	48.6%	516,442	4.7%	
1,000	1,999	510	761,013	2,605	60.4%	1,277,455	11.6%	
2,000	2,999	336	825,824	2,941	68.2%	2,103,279	19.1%	
3,000	3,999	235	826,264	3,176	73.6%	2,929,543	26.6%	
4,000	4,999	274	1,236,439	3,450	80.0%	4,165,982	37.8%	
5,000	5,999	210	1,143,157	3,659	84.8%	5,309,139	48.2%	
6,000	6,999	161	1,043,358	3,821	88.6%	6,352,497	57.7%	
7,000	7,999	172	1,298,938	3,992	92.5%	7,651,436	69.5%	
8,000	8,999	138	1,182,834	4,131	95.7%	8,834,269	80.2%	
9,000	9,999	66	620,502	4,196	97.3%	9,454,771	85.8%	
10,000	14,999	94	1,090,951	4,290	99.4%	10,545,723	95.8%	
15,000	19,999	14	237,825	4,303	99.8%	10,783,548	97.9%	
20,000	24,999	11	229,913	4,314	100.0%	11,013,461	100.0%	

Average Number of Bills 216

Average kWh Usage 550,673

Average kWh usage per Numbe rof Bills 2,553

Usage Ran	ge - kWhs			Cumulativ	re Bills	Cumulativ	e kWhs
Lower	Upper	Number of Bills	kWhs	Bills	Percent of Total	kWhs	Percent of Total
Traffic Signa	ls and Street I	_ighting - P41 - Winter	(Nov - Apr)				
-	49	1,151	7,091	1,151	26.7%	7,091	0.1%
50	99	138	10,983	1,289	29.9%	18,074	0.1%
100	149	97	11,831	1,386	32.1%	29,905	0.2%
150	199	111	19,098	1,497	34.7%	49,003	0.4%
200	249	89	20,028	1,586	36.8%	69,031	0.5%
250	499	191	69,801	1,777	41.2%	138,832	1.0%
500	749	175	111,703	1,952	45.3%	250,536	1.9%
750	999	123	109,481	2,075	48.1%	360,017	2.7%
1,000	1,999	395	583,333	2,470	57.3%	943,350	7.1%
2,000	2,999	361	911,023	2,831	65.7%	1,854,373	14.0%
3,000	3,999	210	740,115	3,041	70.5%	2,594,488	19.6%
4,000	4,999	207	949,241	3,247	75.3%	3,543,730	26.7%
5,000	5,999	201	1,139,915	3,449	80.0%	4,683,645	35.3%
6,000	6,999	160	1,049,324	3,608	83.7%	5,732,969	43.3%
7,000	7,999	151	1,154,831	3,760	87.2%	6,887,800	52.0%
8,000	8,999	139	1,205,529	3,899	90.4%	8,093,329	61.1%
9,000	9,999	108	1,035,173	4,006	92.9%	9,128,502	68.9%
10,000	14,999	254	3,018,756	4,260	98.8%	12,147,258	91.7%
15,000	19,999	29	502,785	4,289	99.5%	12,650,043	95.5%
20,000	24,999	14	314,818	4,303	99.8%	12,964,862	97.8%
25,000	29,999	7	208,215	4,310	100.0%	13,173,077	99.4%
≥30	000	2	79,606	4,312	100.0%	13,252,682	100.0%

Average Number of Bills 196
Average kWh Usage 602.395
Average kWh usage per Numbe rof Bills 3,074

Usage Range - kWhs				Cumulative Bills		Cumulative kWhs	
Lower	Upper	Number of Bills	kWhs	Bills	Percent of Total	kWhs	Percent of Total
Traffic Signals	s and Street L	ighting - P47 - Summer	(May - Oct)				
-	99	101	2,516	101	3.2%	2,516	0.1%
100	199	94	14,823	195	6.3%	17,339	0.4%
200	299	120	29,859	316	10.1%	47,198	1.1%
300	399	99	34,171	415	13.3%	81,369	1.9%
400	499	179	79,942	594	19.0%	161,311	3.8%
500	599	208	114,558	802	25.7%	275,869	6.5%
600	699	233	150,445	1,035	33.1%	426,314	10.0%
700	799	202	149,827	1,237	39.6%	576,141	13.5%
800	899	201	169,75 4	1,438	46.0%	745,895	17.4%
900	999	149	139,924	1,587	50.8%	885,820	20.7%
1,000	1,499	682	843,811	2,269	72.6%	1,729,630	40.5%
1,500	1,999	449	773,089	2,718	87.0%	2,502,719	58.5%
2,000	2,499	167	360,633	2,885	92.3%	2,863,352	67.0%
2,500	2,999	62	171,173	2,947	94.3%	3,034,525	71.0%
3,000	3,499	31	100,939	2,978	95.3%	3,135,464	73.3%
3,500	3,999	23	87,215	3,002	96.1%	3,222,679	75.4%
4,000	4,999	18	81,685	3,020	96.7%	3,304,364	77.3%
5,000	5,999	15	79,626	3,035	97.1%	3,383,990	79.1%
6,000	6,999	17	106,636	3,051	97.7%	3,490,626	81.6%
7,000	7,999	14	102,703	3,065	98.1%	3,593,329	84.0%
000,8	8,999	12	100,325	3,076	98.5%	3,693,654	86.4%
9,000	9,999	15	137,802	3,091	98.9%	3,831,455	89.6%
10,000	19,999	29	360,951	3,120	99.9%	4,192,406	98.0%
20,000	29,999	4	83,493	3,124	100.0%	4,275,899	100.0%
		Ave	rage Number of Bills		130		

178,162 1,369

Average kWh Usage

Average kWh usage per Numbe rof Bills

Lower				Cumulative Bills		Cumulative kWhs	
	Upper	Number of Bills	kWhs	Bills	Percent of Total	kWhs	Percent of Total
Traffic Signals	and Street L	ighting - P47 - Winter (Nov - Apr)				
-	99	131	1,721	131	4.2%	1,721	0.0%
100	199	65	10,337	196	6.3%	12,058	0.2%
200	299	99	24,622	296	9.4%	36,680	0.7%
300	399	81	28,545	376	12.0%	65,224	1.3%
400	499	120	54,714	496	15.8%	119,938	2.3%
500	599	143	79,055	639	20.4%	198,993	3.8%
600	699	185	121,544	824	26.3%	320,538	6.2%
700	799	186	139,936	1,010	32.2%	460,474	8.9%
800	899	175	149,155	1,184	37.8%	609,628	11.8%
900	999	164	156,746	1,348	43.0%	766,375	14.8%
1,000	1,499	630	787,483	1,979	63.2%	1,553,858	30.0%
1,500	1,999	478	831,078	2,457	78.4%	2,384,935	46.0%
2,000	2,499	316	713,880	2,773	88.5%	3,098,815	59.8%
2,500	2,999	119	322,869	2,892	92.3%	3,421,684	66.0%
3,000	3,499	54	173,840	2,946	94.0%	3,595,524	69.3%
3,500	3,999	33	122,905	2,979	95.1%	3,718,429	71.7%
4,000	4,999	37	164,148	3,016	96.3%	3,882,577	74.9%
5,000	5,999	13	74,821	3,030	96.7%	3,957,399	76.3%
6,000	6,999	6	42,077	3,036	96.9%	3,999,476	77.1%
7,000	7,999	11	86,321	3,047	97.3%	4,085,797	78.8%
8,000	8,999	9	79,246	3,057	97.6%	4,165,043	80.3%
9,000	9,999	17	157,822	3,073	98.1%	4,322,865	83.4%
10,000	19,999	53	681,459	3,126	99.8%	5,004,324	96.5%
≥ 20,0	00	7	181,156	3,133	100.0%	5,185,481	100.0%

Average Number of Bills 131

Average kWh Usage 216,062

Average kWh usage per Numbe rof Bills 1,655

Usage Ran	ge - kWhs			Cumulativ	re Bills	Cumulative	e kWhs
Lower	Upper	Number of Bilis	kWns	Bills	Percent of Total	kWhs	Percent of Total
Municipal Se	rvice - O40 - \$	Summer (May - Oct)					
-	99	1,006	25,905	1,006	22.3%	25,905	0.0%
100	199	304	43,234	1,310	29.0%	69,139	0.1%
200	299	184	46,310	1,494	33.1%	115,449	0.2%
300	399	149	53,535	1,643	36.4%	168,983	0.3%
400	499	94	43,512	1,737	38.4%	212,495	0.4%
500	599	82	45,484	1,819	40.3%	257,979	0.4%
600	699	41	26,923	1,859	41.2%	284,903	0.5%
700	799	54	40,989	1,914	42.4%	325,892	0.6%
800	899	48	42,264	1,962	43.4%	368,156	0.6%
900	999	42	40,532	2,004	44.3%	408,688	0.7%
1,000	1,999	364	527,817	2,367	52.4%	936,505	1.6%
2,000	2,999	283	724,897	2,650	58.7%	1,661,402	2.8%
3,000	3,999	216	777,849	2,866	63.4%	2,439,251	4.2%
4,000	4,999	169	774,960	3,035	67.2%	3,214,212	5.5%
5,000	9,999	452	3,332,620	3,487	77.2%	6,546,832	11.2%
10,000	14,999	255	3,263,565	3,743	82.8%	9,810,396	16.7%
15,000	19,999	165	2,948,446	3,908	86.5%	12,758,842	21.7%
20,000	39,999	252	7,316,146	4,160	92.1%	20,074,988	34.2%
40,000	59,999	141	7,100,932	4,302	95.2%	27,175,920	46.3%
60,000	79,999	100	7,155,828	4,401	97.4%	34,331,748	58.5%
80,000	159,999	62	7,378,631	4,463	98.8%	41,710,379	71.1%
160,000	239,999	30	6,079,981	4,493	99.5%	47,790,361	81.5%
240,000	319,999	10	3,058,267	4,504	99.7%	50,848,628	86.7%
320,000	399,999	2	674,234	4,506	99.7%	51,522,862	87.8%
400,000	479,999	6	2,536,824	4,511	99.9%	54,059,686	92.1%
480,000	559,999	2	1,027,070	4,513	99.9%	55,086,756	93.9%
560,000	639,999	1	610,970	4,514	99.9%	55,697,726	94.9%
640,000	719,999	1	641,040	4,515	99.9%	56,338,766	96.0%
720,000	799,999	2	1,528,267	4,517	100.0%	57,867,033	98.7%
800,000	879,999	1	800,800	4,518	100.0%	58,667,833	100.0%

Average Number of Bills 151

Average kWh Usage 1,955,594

Average kWh usage per Numbe rof Bills 12,985

Usage Ran	ge - kWhs			Cumulativ	ve Bills	Cumulati	ve kWhs
Lower	Upper	Number of Bills	k₩hs	Bills	Percent of Total	kWhs	Percent of Total
Municipal Se	rvice - O40 - V	Vinter (Nov - Apr)		 .			
-	99	992	21,401	992	22.0%	21,401	0.1%
100	199	308	41,917	1,300	28.8%	63,318	0.1%
200	299	182	43,574	1,483	32.8%	106,892	0.3%
300	399	123	41,443	1,606	35.5%	148,334	0.3%
400	499	103	45,268	1,708	37.8%	193,603	0.5%
500	599	96	51,863	1,805	40.0%	245,465	0.6%
600	699	83	51,464	1,888	41.8%	296,929	0.7%
700	799	81	58,931	1,968	43.6%	355,860	0.8%
800	899	69	56,680	2,037	45.1%	412,540	1.0%
900	999	59	54,947	2,096	46.4%	467,487	1.1%
1,000	1,999	499	691,559	2,596	57.5%	1,159,047	2.7%
2,000	2,999	293	711,456	2,888	63.9%	1,870,503	4.4%
3,000	3,999	209	709,722	3,097	68.6%	2,580,225	6.0%
4,000	4,999	155	673,690	3,252	72.0%	3,253,915	7.6%
5,000	9,999	444	3,030,087	3,696	81.8%	6,284,002	14.7%
10,000	14,999	210	2,553,207	3,905	86.5%	8,837,209	20.7%
15,000	19,999	122	2,027,243	4,027	89.2%	10,864,452	25.4%
20,000	39,999	236	6,331,453	4,264	94.4%	17,195,906	40.3%
40,000	59,999	98	4,655,483	4,361	96.6%	21,851,389	51.2%
60,000	79,999	55	3,708,252	4,416	97.8%	25,559,641	59.9%
000,08	159,999	68	7,431,683	4,484	99.3%	32,991,324	77.3%
160,000	239,999	16	3,191,259	4,500	99.6%	36,182,583	84.7%
240,000	319,999	10	2,528,099	4,510	99.8%	38,710,682	90.7%
400,000	479,999	4	1,738,627	4,514	99.9%	40,449,308	94.7%
480,000	559,999	1	520,632	4,515	100.0%	40,969,940	96.0%
720,000	799,999	1	822,323	4,516	100.0%	41,792,263	97.9%
≥ 800	000,0	1	902,373	4,517	100.0%	42,694,636	100.0%

Average Number of Bills 167

Average kWh Usage 1,581,283

Average kWh usage per Numbe rof Bills 9,452

Usage Ran	ge - kWhs			Cumulativ	ve Bills	Cumulative	e kWhs
Lower	Upper	Number of Bills	kWhs	Bills	Percent of Total	kWhs	Percent of Total
Municipal Wa	ter Pumping	- O43 - Summer (May -	- Oct)				
-	99	875	12,678	875	26.7%	12,678	0.0%
100	199	113	15,845	988	30.1%	28,523	0.0%
200	299	40	9,611	1,028	31.3%	38,134	0.1%
300	399	44	14,906	1,072	32.7%	53,039	0.1%
400	499	45	19,815	1,117	34.0%	72,854	0.1%
500	599	30	16,301	1,147	35.0%	89,156	0.1%
600	699	22	14,225	1,170	35.6%	103,380	0.2%
700	799	19	13,511	1,188	36.2%	116,891	0.2%
800	899	16	13,217	1,204	36.7%	130,108	0.2%
900	999	15	13,720	1,218	37.1%	143,828	0.2%
1,000	1,999	155	226,458	1,373	41.8%	370,287	0.6%
2,000	2,999	125	308,073	1,498	45.6%	678,359	1.0%
3,000	3,999	113	386,602	1,611	49.1%	1,064,962	1.6%
4,000	4,999	95	427,890	1,706	52.0%	1,492,852	2.3%
5,000	9,999	301	2,196,779	2,007	61.2%	3,689,632	5.6%
10,000	19,999	340	4,846,903	2,347	71.5%	8,536,535	13.0%
20,000	29,999	245	6,085,057	2,592	79.0%	14,621,592	22.2%
30,000	39,999	190	6,581,822	2,782	84.8%	21,203,414	32.2%
40,000	49,999	149	6,665,005	2,931	89.3%	27,868,419	42.4%
50,000	99,999	226	15,410,919	3,157	96.2%	43,279,338	65.8%
100,000	149,999	64	7,775,794	3,222	98.2%	51,055,133	77.6%
150,000	199,999	23	3,904,790	3,245	98.9%	54,959,923	83.6%
200,000	249,999	14	3,096,218	3,259	99.3%	58,056,141	88.3%
250,000	299,999	11	2,930,036	3,269	99.6%	60,986,177	92.7%
300,000	349,999	6	1,874,244	3,275	99.8%	62,860,421	95.6%
350,000	399,999	3	1,061,255	3,278	99.9%	63,921,676	97.2%
400,000	449,999	1	420,201	3,279	99.9%	64,341,877	97.9%
450,000	499,999	3	1,411,519	3,282	100.0%	65,753,397	100.0%

Average Number of Bills

117

Average kWh Usage

2,348,336

Average kWh usage per Numbe rof Bills

Usage Ran	ge - kWhs			Cumulativ	e Bills	Cumulative	kWhs
Lower	Upper	Number of Bills	kWns	Bills	Percent of Total	kWhs	Percent of Total
Municipal Wa	iter Pumping	- O43 - Winter (Nov - A	pr)				
-	99	949	15,483	949	29.0%	15,483	0.0%
100	199	153	21,687	1,102	33.6%	37,170	0.1%
200	299	74	17,462	1,176	35.9%	54,632	0.1%
300	399	52	17,984	1,229	37.5%	72,616	0.1%
400	499	48	21,414	1,277	39.0%	94,030	0.2%
500	599	37	20,518	1,314	40.1%	114,548	0.2%
600	699	20	12,513	1,333	40.7%	127,061	0.2%
700	799	22	16,239	1,355	41.3%	143,300	0.2%
800	899	18	15,724	1,373	41.9%	159,024	0.3%
900	999	12	11,932	1,386	42.3%	170,955	0.3%
1,000	1,999	158	238,331	1,544	47.1%	409,287	0.7%
2,000	2,999	121	306,428	1,665	50.8%	715,715	1.2%
3,000	3,999	96	333,356	1,761	53.7%	1,049,071	1.8%
4,000	4,999	87	398,325	1,848	56.4%	1,447,396	2.5%
5,000	9,999	259	1,921,562	2,107	64.3%	3,368,958	5.8%
10,000	19,999	316	4,530,954	2,423	73.9%	7,899,912	13.6%
20,000	29,999	217	5,465,694	2,640	80.6%	13,365,606	23.0%
30,000	39,999	178	6,377,656	2,818	86.0%	19,743,261	34.0%
40,000	49,999	127	5,770,245	2,945	89.9%	25,513,507	43.9%
50,000	99,999	234	16,503,573	3,179	97.0%	42,017,080	72.3%
100,000	149,999	57	6,783,827	3,236	98.7%	48,800,907	83.9%
150,000	199,999	18	3,374,218	3,254	99.3%	52,175,125	89.7%
200,000	249,999	12	2,772,086	3,267	99.7%	54,947,211	94.5%
250,000	299,999	6	1,718,825	3,273	99.9%	56,666,036	97.5%
300,000	349,999	1	354,121	3,274	99.9%	57,020,158	98.1%
350,000	399,999	3	1,123,020	3,277	100.0%	58,143,178	100.0%

Average Number of Bills

126

Average kWh Usage

2,236,276

Average kWh usage per Numbe rof Bills

	nge - kWhs			Cumulativ	re Bills	Cumulative	e kWhs
Lower	Upper	Number of Bills	kWhs	Bills	Percent of Total	kWhs	Percent of Tota
arge Light	and Power - I1	4 - Summer (May - Oc	t)				
1,000,000	1,999,999	9	10,828,513	9	18.18%	10,828,513	3.27%
2,000,000	2,999,999	7	17,779,635	15	31.82%	28,608,148	8.64%
4,000,000	4,999,999	2	10,122,788	17	36.36%	38,730,936	11.70%
5,000,000	5,999,999	4	24,322,609	22	45.45%	63,053,545	19.05%
8,000,000	8,999,999	2	18,550,150	24	50.00%	81,603,694	24.66%
9,000,000	9,999,999	9	84,486,512	33	68.18%	166,090,206	50.19%
10,000,000	10,999,999	14	152,307,616	47	97.73%	318,397,822	96.219
≥ 11,0	000,000	1	12,529,611	48	100.00%	330,927,434	100.00%
		Av	erage Number of Bills		6		
		Av	erage kWh Usage		41,365,929		
		Av	erage kWh usage per Numl	pe rof Bills	6,894,322		
_arge Light	and Power - I1	4 - Winter (Nov - Apr)					
1,000,000	1,999,999		10,075,605				
		9	10,075,005	9	18.18%	10,075,605	3.569
2,000,000	2,999,999	10	26,957,799	9 19	18.18% 38.64%	10,075,605 37,033,404	
2,000,000 3,000,000	2,999,999 3,999,999						13.089
		10	26,957,799	19	38.64%	37,033,404	13.08 ⁰ 16.14 ⁰
3,000,000	3,999,999	10 2	26,957,799 8,672,495	19 21	38.64% 43.18%	37,033,404 45,705,899	13.08 ⁴ 16.14 ⁴ 17.92 ⁴
3,000,000 4,000,000	3,999,999 4,999,999	10 2 1	26,957,799 8,672,495 5,036,984	19 21 22	38.64% 43.18% 45.45%	37,033,404 45,705,899 50,742,883	13.08 ⁶ 16.14 ⁶ 17.92 ⁶ 28.68 ⁶
3,000,000 4,000,000 6,000,000	3,999,999 4,999,999 6,999,999	10 2 1 4	26,957,799 8,672,495 5,036,984 30,473,872	19 21 22 26	38.64% 43.18% 45.45% 54.55%	37,033,404 45,705,899 50,742,883 81,216,755	3.56% 13.08% 16.14% 17.92% 28.68% 38.02%
3,000,000 4,000,000 6,000,000 7,000,000	3,999,999 4,999,999 6,999,999 7,999,999	10 2 1 4 3	26,957,799 8,672,495 5,036,984 30,473,872 26,456,345	19 21 22 26 29	38.64% 43.18% 45.45% 54.55% 61.36%	37,033,404 45,705,899 50,742,883 81,216,755 107,673,099	13.089 16.149 17.929 28.689 38.029
3,000,000 4,000,000 6,000,000 7,000,000 8,000,000	3,999,999 4,999,999 6,999,999 7,999,999 8,999,999	10 2 1 4 3 12 7	26,957,799 8,672,495 5,036,984 30,473,872 26,456,345 111,416,035	19 21 22 26 29	38.64% 43.18% 45.45% 54.55% 61.36%	37,033,404 45,705,899 50,742,883 81,216,755 107,673,099 219,089,134	13.08' 16.14' 17.92' 28.68' 38.02' 77.37'
3,000,000 4,000,000 6,000,000 7,000,000 8,000,000	3,999,999 4,999,999 6,999,999 7,999,999 8,999,999	10 2 1 4 3 12 7	26,957,799 8,672,495 5,036,984 30,473,872 26,456,345 111,416,035 64,080,724	19 21 22 26 29	38.64% 43.18% 45.45% 54.55% 61.36% 86.36% 100.00%	37,033,404 45,705,899 50,742,883 81,216,755 107,673,099 219,089,134	13.08' 16.14' 17.92' 28.68' 38.02' 77.37'

	nge - kWhs			Cumulativ	ve Bills	Cumulativ	e kWhs
Lower	Upper	Number of Bills	kWhs	Bills	Percent of Total	kWhs	Percent of Tota
arge Light.	and Power Tim	se of Use - 190 - Summ	er (May - Oct)				
1,000,000	1,999,999	4	7,580,406	4	13.33%	7,580,406	5.96%
2,000,000	2,999,999	11	25,450,174	15	50.00%	33,030,580	25.969
3,000,000	3,999,999	3	9,377,018	18	60.00%	42,407,598	33.349
4,000,000	4,999,999	2	9,720,637	20	66.67%	52,128,234	40.98
5,000,000	5,999,999	4	21,333,543	24	80.00%	73,461,777	57.75
8,000,000	8,999,999	3	25,930,433	27	90.00%	99,392,209	78.139
9,000,000	9,999,999	3	27,821,323	30	100.00%	127,213,532	100.009
		Ave	erage Number of Bills		4		
		Ave	erage kWh Usage		18,173,362		
		Ave	erage kWh usage per Numl	be rof Bills	4,240,451		
.arge Light	and Power Tim	ne of Use - 190 - Winter	· (Nov - Apr)				
	and Power Tim 1,999,999	ne of Use - 190 - Winter 10	r (Nov - Apr) 16,970,741	10	33.33%	16,970,741	14.88
1,000,000				10 18	33.33% 60.00%	16,970,741 36,621,323	
1,000,000	1,999,999	10	16,970,741				32.12
.arge Light 1,000,000 2,000,000 4,000,000 5,000,000	1,999,999 2,999,999	10 8	16,970,741 19,650,581	18	60.00%	36,621,323	32.12 36.28
1,000,000 2,000,000 4,000,000	1,999,999 2,999,999 4,999,999	10 8 1	16,970,741 19,650,581 4,752,581	18 19	60.00% 63.33%	36,621,323 41,373,904	32.12 36.28 58.96
1,000,000 2,000,000 4,000,000 5,000,000	1,999,999 2,999,999 4,999,999 5,999,999	10 8 1 5	16,970,741 19,650,581 4,752,581 25,857,358	18 19 24	60.00% 63.33% 80.00%	36,621,323 41,373,904 67,231,262	32.12 36.28 58.96 65.00
1,000,000 2,000,000 4,000,000 5,000,000 6,000,000	1,999,999 2,999,999 4,999,999 5,999,999 6,999,999	10 8 1 5	16,970,741 19,650,581 4,752,581 25,857,358 6,892,624	18 19 24 25	60.00% 63.33% 80.00% 83.33%	36,621,323 41,373,904 67,231,262 74,123,887	14.88 32.12 36.28 58.96 65.00 71.73
1,000,000 2,000,000 4,000,000 5,000,000 6,000,000 7,000,000	1,999,999 2,999,999 4,999,999 5,999,999 6,999,999	10 8 1 5 1 1	16,970,741 19,650,581 4,752,581 25,857,358 6,892,624 7,663,537	18 19 24 25 26	60.00% 63.33% 80.00% 83.33% 86.67%	36,621,323 41,373,904 67,231,262 74,123,887 81,787,424	32.12 36.28 58.96 65.00 71.73
1,000,000 2,000,000 4,000,000 5,000,000 6,000,000 7,000,000	1,999,999 2,999,999 4,999,999 5,999,999 6,999,999 7,999,999	10 8 1 5 1 1 4	16,970,741 19,650,581 4,752,581 25,857,358 6,892,624 7,663,537 32,241,567	18 19 24 25 26	60.00% 63.33% 80.00% 83.33% 86.67% 100.00%	36,621,323 41,373,904 67,231,262 74,123,887 81,787,424	32.12 36.28 58.96 65.00 71.73

Tucson Electric Power Company Bill Count Test Year Ended December 31, 2006

Usage Rar	nge - kWhs			Cumulativ	ve Bills	Cumulative	e kWhs
Lower	Upper	Number of Bills	kWhs	Bills	Percent of Total	kWhs	Percent of Total
Mines - Sum	mer (May - Oct)	· · · · · · · · · · · · · · · · · · ·					
20,000,000	29,999,999	6	144,564,900	6	50.00%	144,564,900	30.92%
40,000,000	49,999,999	1	49,074,100	7	58.33%	193,639,000	41.41%
50,000,000	59,999,999	5	273,977,200	12	100.00%	467,616,200	100.00%
		Ave	erage Number of Bills		4		
		Ave	erage kWh Usage		155,872,067		
		Ave	erage kWh usage per Num	be rof Bills	38,968,017		
Mines - Win	ter (Nov - Apr)						
19,000,000	19,999,999	3	58,384,365	3	25.00%	58,384,365	12.77%
20000000	29,999,999	3	65,346,241	6	50.00%	123,730,606	27.06%
50,000,000	59,999,999	6	333,501,094	12	100.00%	457,231,700	100.00%
		Δνα	erage Number of Bills		4		
			erage kWh Usage		152,410,567		
			erage kWh usage per Num	be rof Bills	38,102,642		

BEFORE THE ARIZONA CORPORATION COMMISSION

COMMISSIONERS

MIKE GLEASON- CHAIRMAN WILLIAM A. MUNDELL JEFF HATCH-MILLER KRISTIN K. MAYES GARY PIERCE

IN THE MATTER OF THE FILING BY TUCSON ELECTRIC POWER COMPANY TO AMEND DECISION NO. 62103.) DOCKET NO. E-01933A-05-0650)
	,)
IN THE MATTER OF THE APPLICATION OF) DOCKET NO. E-01933A-07
TUCSON ELECTRIC POWER COMPANY FOR)
THE ESTABLISHMENT OF JUST AND)
REASONABLE RATES AND CHARGES)
DESIGNED TO REALIZE A REASONABLE)
RATE OF RETURN ON THE FAIR VALUE OF)
ITS OPERATIONS THROUGHOUT THE STATE)
OF ARIZONA.	_)

TUCSON ELECTRIC POWER COMPANY

COST-OF-SERVICE METHODOLOGY SCHEDULES

July 2, 2007

Tucson Electric Power Company Index to Schedules Test Year Ended December 31, 2006

Schedule	Title of Schedule	Description
A-1	Summary Information Computation of Increase in Gross Revenue Requirements	Increase in revenue requirements
A-2	Summary Results of Operations	Operating results for the test year, two prior years and the projected year
A-3	Summary of Capital Structure	Capital structure for the test year, two prior years and the projected year
A-4	Construction Expenditures and Gross Utility Plant in Service	Construction expenditures, net plant placed in service and gross utility plant in service for the test year, two prior years and three projected years
A-5	Summary Changes in Financial Position	Cash flows for the test year, two prior years and the projected year
В .	Rate Base Schedules Summary of Original Cost and RCND Rate Base	Elements of original cost and RCND rate base
B-2	Pro Forma Adjustments to Original Cost Rate Base	Pro forma adjustments to original cost rate base
B-3	Pro Forma Adjustments to RCND Rate Base	Pro forma adjustments to RCND rate base
4	RCND by Major Plant Accounts	Computation of RCND net utility plant
B-5	Computation of Working Capital	Computation of working capital allowance
?	Test Year Income Statements Adjusted Test Year Income Statement	Test year income statement with pro forma adjustments
C-5	Income Statement Pro Forma Adjustments	Detail of pro forma income statement adjustments
င်-ဒ	Computation of Gross Revenue Conversion Factor	Calculation of gross revenue conversion factor
-7	<u>Cost of Capital</u> Summary Cost of Capital	Elements of capital structure for the test year and projected year
D-2	Cost of Long-Term Debt and Short-Term Debt	Cost of long-term and short-term debt for the test year and projected year
D-3	Cost of Preferred Stock	Not applicable - noted on schedule
4	Cost of Common Equity	Summary of conclusions for the required rate of return on common equity as of the end of the test year and projected year

Tucson Electric Power Company Index to Schedules Test Year Ended December 31, 2006

Schedule	Title of Schedule	Description
년	Financial Statements and Statistical Schedules Comparative Balance Sheets	Balance sheets at the end of the test year and two prior years
E-2	Comparative Income Statements	Income statements for the test year and two prior years
F-3	Comparative Statements of Cash Flows	Cash flow statements for the test year and two prior years
E4	Comparative Statements of Changes in Stockholders' Equity (Deficit)	Changes in stockholders' equity for the test year and two prior years
5 5	Detail of Electric Utility Plant	Electric utility plant balances by detailed account, at the end of the test year and at the end of the prior year
Э	Comparative Departmental Operating Income Statements	Comparative departmental statements of operating income for the test year and two prior years
E-7	Electric Operating Statistics	Operating statistics (sales, revenues, customers and expenses) for the test year and two prior years
й	Taxes Charged to Operations	Significant taxes charged to operations for the test year and two prior years
E-9	Notes to Financial Statements	Reference to see the attached FERC Form 1 as of December 31, 2006
፲	Projections and Forecasts Projected Income Statements - Present and Proposed Rates	Income statements for the test year and the projected year, at present and proposed rates
F-2	Projected Statements of Cash Flows - Present and Proposed Rates	Cash flow statements for the test year and the projected year, at present and proposed rates
F.3	Projected Construction Requirements	Construction requirements by property classification for the test year and three projected years
F.4	Key Assumptions Used in Preparing Forecasts	Important assumptions used in preparing forecasts and projections

Tucson Electric Power Company Index to Schedules Test Year Ended December 31, 2006

Schedule	Title of Schedule	Description
-9	Cost of Service Analyses Cost of Service Summary - Present Rates	Rates of return by customer classification at present rates
6-2	Cost of Service Summary - Equalized and Proposed Rates	Rates of return by customer classification at proposed rates
6-3	Rate Base Allocation to Classes of Service	Allocation of rate base and net utility plant to classes of service
9 4	Expense Allocation to Classes of Service	Allocation of operating expenses to classes of service
G-5	Distribution of Rate Base by Function	Classification of rate base by function
g-9	Distribution of Expenses by Function	Classification of expenses by function
G-7	Development of Allocation Factors	Allocation factors used in the cost of service study (indicating how demand, commodity and customer allocation factors were developed), and including explanation of the demand method used
.	<u>Effect of Proposed Rate Schedules</u> Summary of Revenues by Customer Classification - Adjusted Present and Proposed Rates	Revenues by customer classification at present and proposed rates
H-2	Comparisons of Sales and Revenues by Rate Schedules - Present and Proposed Rates	Sales and Revenues by detailed class of service at present and proposed rates
Ë.	Comparison of Present & Proposed Rates	Comparison of present and proposed rates by rate schedule
Ŧ.	Typical Bill Comparison - Present & Proposed Rates	Comparison of typical customer bills at varying consumption levels at present and proposed rates
H-5	Bill Count	Billing activity by block for the summer and winter periods for residential, commercial and industrial rate groups.

Tucson Electric Power Company
Computation of Increase in Gross Revenue Requirements
Test Year Ended December 31, 2006
(Thousands of Dollars)

				ACC Jurisdiction	٥					
Line No.	Description	Original Cost	'	RCND	'	Fair Value				No.
-	Adjusted Rate Base	\$982,734	(g)	\$1,849,295	(a)	\$1,416,015				-
8	Adjusted Operating Income	(\$13,173)	(9)	(\$13,173)	(Q)	(\$13,173)				7
ო	Current Rate of Return (2/1)	-1.34%		-0.71%		-0.93%				ო
4	Required Operating Income	\$82,069		\$82,069		\$82,069				4
ιΩ ·	Required Rate of Return (4/1)	8.35%	<u>©</u>	4.44%		5.80%				2
့ဖ	Operating Income Deficiency	\$95,242		\$95,242		\$95,242				9
7	Gross Revenue Conversion Factor	1.6609	• ਉ	1.6609	। ©	(b) 1.6609 (d)	_			^
∞	Increase in Gross Revenue Requirement	\$158,186	••	\$158,186	II	\$158,186				ω
		Increase On Current Adjusted		. •		Increase On Current Adjusted		Increase With TCRAC On Current Adjusted		
	Customer Classification	Revenues Inat Excl. DSM & CTC (e)		% Dollar Increase (e)	I	Kevenues Inat Incl. DSM & CTC (e)	% Dollar Increase (e)	revenues inat Incl. DSM & CTC (e)	% Dollar Increase (e)	
Ø	Residential	\$79,487		25.85%		\$34,862	%06.6	\$83,638	23.75%	6
10	General Service	47,456		17.29%		20,843	6.92%	62,677	20.81%	5
1	Large Light and Power	24,916		20.96%		5,057	4.54%	28,709	51.84%	Ξ
12	Public Street Lighting	1,582		38.80%		130	2.36%	648	26.70%	12
5	Other Public Authorities	4,746		34.68%		2,199	13.55%	5,042	11.72%	13

Supporting Schedules
(a) B-1
(b) C-1
(c) D-1
(d) C-3
(e) H-1

7

22.98%

8.02%

\$63,091

22.88%

\$158,186

Total

4

Tucson Electric Power Company
Summary Results of Operations
Prior Years Ended December 31, 2004 and 2005, Test Year Ended December 31, 2006,
and Projected Year Ended December 31, 2007 (Thousands of Dollars)

		Prior Years Ended	Fnded	Test Year Ended	Ended	Projected Year Ended December 31, 2007	ear Ended - 31, 2007	
i		December 31	r 31,	December 31, 2006	31, 2006	Present	Proposed	Line
S O	Description	2004 (a)	2005 (a)	Actuals (b)	Adjusted (b)	Rates (c)	Rates (c)	N
					200 4004	200	44 400 407	•
-	Operating Revenues	\$892,325	\$60,536\$	\$1,065,421	\$7.84,395	470,110,14	181,180,187	- (
7	Operating Expenses (includes income taxes)	793,281	855,402	957,446 (2)	757,738	918,749	393,692	7
ო	Operating Income	99,044	969'26	107,975	26,657	92,275	204,505	ო
•	Other Jacobs and Dadietions	18 721	12.296	13,265	13,265	13,534	15,078	4
t 10	Income Before Interest Expense	117,765	109,992	121,240	39,922	105,809	219,583	S)
ဖ	Interest Expense	71,638	61,099	54,495 (2)	51,467 (d)	51,544	51,084	ဖ
	-				•		•	,
7	Cumulative Effect of Accounting Change - Net of Tax	0	(626)	0	0	0	0	
ω	Net Income	\$46,127	\$48,267	\$66,745	(\$11,545)	\$54,265	\$168,499	60
c	Employe Der Alderste Common Share	N/A (1)	Ψ.Z	Ϋ́Z	Ϋ́	N/A	A/N	ത
n 5	Dividende Der Common Share	N/A (1)	A/N	N/A	A/A	A/N	A/N	10
5 =	Payout Ratio	%0	%0	%0	%0	%0	%0	[
5	Return on Year-End Invested Capital	A/X	7.67	8.81%	3.08%	7.57%	14.73%	12
<u>1</u> £	Return on Average Invested Capital	N/A	7.60%	8.82%	7.99%	7.85%	15.75%	13
41	Return on Year-End Common Equity	A/N	8.76%	12.03%	-2.42%	9.56%	24.71%	41
5	Return on Average Common Equity	N/A	10.08%	12.07%	-2.25%	%29.6	27.25%	15
9	Times Total Interest Earned - Before Income Taxes	A/N	2.36	3.07	0.54	3.08	6.81	16
17	Times Total Interest Earned - After Income Taxes	N/A	1.79	2.22	0.78	2.05	4.30	17

⁽¹⁾ TEP is a subsidiary of UniSource Energy Corporation and has no publicly traded stock; thus such information is not meaningful. (2) Includes reclassification of \$574,863 for Customer Deposit Interest Expense From Other Interest Expense to Other O&M Expense.

Note: The statements above do not reflect ratemaking adjustments or jurisdictional allocations.

Supporting Schedules
(a) E-2
(b) C-1
(c) F-1
(d) D-2

Summary of Capital Structure
Prior Years Ended December 31, 2004 and 2005, Test Year Ended December 31, 2006, and Projected Year Ended December 31, 2007
(Thousands of Dollars)

					Proje	Projected Year	
		Prior Years Ended	Ended	Test Year Ended	Decem	December 31, 2007	
Line		December 31,	ır 31,	December 31, 2006	Present	Proposed	Line
o Z	Description	2004 (a)	2005 (a)	Actuals (a)	Rates (b)	Rates (b)	No.
	Capitalization	;	•		000	ě	•
τ-	Short-Term Debt	0.9	0.	\$30,000	\$22,130	0#	-
7	Long-Term Debt - Net	1,080,718	802,669	805,636	808,607	808,607	2
	Total Debt	1,080,718	802,669	835,636	830,737	808,607	
ç	Annual Annual Common	406 958	551 095	554 714	567,613	681.844	ო
) -	Total Capital	\$1 487 676	\$1.353.764	\$1,390,350	\$1.398.350	\$1,490,451	4
ŧ	- Otal Capital						
	Canitalization Ratios						
2	Short-Term Debt	A/N	N/A	2.16%	1.60%	%00'0	2
9	Long-Term Debt - Net	72.64%	29.29%	57.94%	22.80%	54.25%	ဖ
7	Common Stock Equity	27.36%	40.71%	39.90%	40.60%	45.75%	7
œ	Total Capital	100.00%	100.00%	100.00%	100.00%	100.00%	ω
თ	Weighted Cost of Short-Term Debt	N/A	N/A	0.13%	%60:0	A/N	თ
10	Weighted Cost of Long-Term Debt	4.65%	3.79%	3.71%	3.68%	3.45%	10
£	Weighted Cost of Common Equity	3.21%	4.78%	4.69%	4.77%	5.38%	#

Supporting Schedules (a) E-1 (b) D-1

Schedule A-4
Page 1 of 1
Cost of Service

Tucson Electric Power Company
Construction Expenditures and Gross Utility Plant in Service
Prior Years Ended December 31, 2004 and 2005, Test Year Ended December 31, 2006,
and Projected Years Ended December 31, 2007, 2008 and 2009
(Thousands of Dollars)

Line	Year	·	Construction Expenditures	Net Plant Placed in Service	Gross Utility Plant in Service	Line No.
-	Prior Year Ended December 31, 2004	(a)	\$129,504	\$88,932	\$3,589,272	
7	Prior Year Ended December 31, 2005	(a)	\$149,906	\$87,648	\$3,717,133	2
က	Test Year Ended December 31, 2006	(a)	\$156,180	\$174,396	\$3,829,250	က
4	Projected Year Ended December 31, 2007	9	\$208,326	\$194,955	\$4,033,678	4
чs	Projected Year Ended December 31, 2008	9	\$238,007	\$245,513	\$4,264,158	ç
9	Projected Year Ended December 31, 2009	9	\$194,833	\$201,259	\$4,434,541	ဖ

Supporting Schedules
(a) E-1 & E-3
(b) F-3

Tucson Electric Power Company
Summary Changes in Financial Position
Prior Years Ended December 31, 2004 and 2005, Test Year Ended December 31, 2006,
and Projected Year Ended December 31, 2007
(Thousands of Dollars)

	Prior Ye Decer	Prior Years Ended December 31,	Test Year Ended December 31	Projecte Ended Decer	Projected Years Ended December 31, 2007	
Description	2004 (a)	2005 (a)	2006 (a)	Present Rates (b)	Proposed Rates (b)	No.
Net Cash Flows from Operating Activities	\$275,168	\$243,109	\$227,033	\$293,759	\$394,095	-
Net Cash Flows From Investing Activities	(129,321)	(131,260)	(182,992)	(183,004)	(183,004)	7
Net Cash Flows from Financing Activities	(98,807)	(169,953)	(77,005)	(120,465)	(142,593)	ო
Net Increase (Decrease) in Cash	\$47,040	(\$58,104)	(\$32,964)	(\$9,710)	\$68,498	4

Supporting Schedules
(a) E-3
(b) F-2

Tucson Electric Power Company
Summary of Original Cost and RCND Rate Base
Test Year Ended December 31, 2006
(Thousands of Dollars)

Adjusted Original Adjusted RNDD Adjusted RNDD Adjusted RNDD Adjusted RNDD Adjusted RNDD Adjusted RNDD Adjusted Original Adjusted RNDD Adjusted R			Total		ACC Jur	ACC Jurisdiction	
Service \$2,880,566 \$5,857,013 \$2,115,571 \$4,11 Service 1,483,988 3,105,111 1,026,758 2,0 Note 4,014 4,014 4,014 0 0 Use 4,014 4,014 4,014 0 0 Use 1,386,578 2,756,917 1,088,813 2,1 Is for Construction (5,978) (6,635) (5,978) (5,978) Sontributed Plant iligations (12,538)		Description	Adjusted Original Cost Rate Base (a)	Adjusted RCND Rate Base (b)	Adjusted Original Cost Rate Base (a)	Adjusted RCND Rate Base (b)	No.
preciation 1,489,988 3,105,111 1,026,758 2,0 rvice 1,386,578 2,751,902 1,088,813 2,1 Use 4,014 4,014 4,014 0 0 Lise 1,380,592 2,755,917 1,088,813 2,1 s (12,538) (12,538) (12,538) (12,538) (12,538) (12,538) (12,538) (12,538) (12,538) (12,538) (12,538) (13,538)	Gross Utility Pla	int in Service	\$2,880,566	\$5,857,013	\$2,115,571	\$4,184,249	-
Use 4,014 4,014 0 1,088,813 2,1 Use 4,014 4,014 0 1.088,813 2.1 2.1 3.0 3.0 3.0 3.0 3.0 3.0 3.0 3.0 3.0 3.0 3.0 3.0 3.0 3.0 3.0 3.0 4.7,455 47,455 47,455 47,455 47,455 47,455 47,455 47,455 47,455 47,455 47,455 47,455 47,455 47,455 47,455 47,455 47,455 47,455	Less: Accumula	ated Depreciation	1,493,988	3,105,111	1,026,758	2,062,696	7
Use 4,014 4,014 0 0 1,390,592 2,755,917 1,088,813 2,1 s for Construction (5,978) (6,635) (5,978) (12,538) (12,538) (12,538) (12,538) (12,538) (12,538) (12,538) (12,538) (12,538) (12,538) (13,528) (13	Net Utility Plan	nt in Service	1,386,578	2,751,902	1,088,813	2,121,553	ო
s for Construction (5,978) (6,635) (6,635) (5,978) (12,538) (12,538) (12,538) (12,538) (12,538) (12,538) (12,538) (12,538) (12,538) (13,53	Plant Held for	Future Use	4,014	4,014	0	0	
nstruction (5,978) (6,635) (5,978) ad Plant (12,538) (12,538) (12,538) me Taxes (217,503) (442,142) (160,264) (242,843) (468,139) (183,807) (30,273) 40,488 40,488 47,455 47,455 0 0 0 \$1,235,693 \$2,375,721 \$982,734	Total Net Utility Plant	y Plant	1,390,592	2,755,917	1,088,813	2,121,553	
Taxes (12,538) (12,538) (12,538) (12,538) (12,538) (12,538) (16,823) (6,823) (6,823) (160,264) (160,264) (160,264) (163,807) (183,807) (Customer	Advances for Construction	(8,978)	(9:93)	(5,978)	(6,635)	ဖ
Texacs (6,823) (6,823) (5,028) (5,028) (6,823) (6,823) (6,823) (160,264) (160,264) (183,807) (18	Customer	Deposits	(12,538)	(12,538)	(12,538)	(12,538)	7
me Taxes (217,503) (442,142) (160,264) (242,843) (468,139) (183,807) 40,488 40,488 30,273 47,455 47,455 47,455 0 0 0 \$1,235,693 \$2,375,721 \$982,734 \$1	Deferred and Retire	Credit - Contributed Plant iment Obligations	(6,823)	(6,823)	(5,028)	(5,028)	εο
40,488 40,488 30,273 47,455 47,455 47,455 0 0 0 \$1,235,693 \$2,375,721 \$982,734 \$1,81,823	Accumula Total [tted Deferred Income Taxes Deductions	(217,503)	(442,142 <u>)</u> (468,139)	(160,264)	(325,785)	9 01
47,455 47	Allowance fo	r Working Capital	40,488	40,488	30,273	30,273	#
5) ase 82.375,721 \$982,734 \$1,849,29	Regulatory Assets	ssets	47,455	47,455	47,455	47,455	12
\$1,235,693 \$2,375,721 \$982,734	Regulatory L	iabilities	0	0	0	0	13
	Tot	al Rate Base	\$1,235,693	\$2,375,721	\$982,734	\$1,849,295	4

Supporting Schedules
(a) B-2
(b) B-3

Tucson Electric Power Company
Pro Forma Adjustments to Original Cost Rate Base
Test Year Ended December 31, 2006
(Thousands of Dollars)

No.	۲	7	ო		5	g	7	ω	9	±	12	13	4
ACC Jurisdiction	\$2,115,571	1,026,758	1,088,813	0	1,088,813	(5,978)	(12,538)	(5,028)	(160,264)	30,273	47,455	0	\$982,734
Adjusted at End of Test Period	\$2,880,566	1,493,988	1,386,578	4,014	1,390,592	(5,978)	(12,538)	(6,823)	(217,503)	40,488	47,455	0	\$1,235,693
Total Adjustments (a)	(\$150,913)	(33,602)	(117,311)	0	(117,311)	0	0	0	(119,239)	(27,943)	47,455	0	(\$217,038)
Actual at End of Test Period	\$3,031,479	1,527,590	1,503,889	4,014	1,507,904	(5,978)	(12,538)	(6,823)	(123,604)	68,431	0	0	\$1,452,731
										(Q)			
Description	Gross Utility Plant in Service	Less: Accumulated Depreciation	Net Utility Plant in Service	Plant Held for Future Use	Total Net Utility Plant	Customer Advances for Construction	Customer Deposits	Deferred Credit - Contributed Plant and Retirement Obligations	Accumulated Deferred Income Taxes Total Deductions	Allowance for Working Capital	Regulatory Assets	Regulatory Liabilities	Total Original Cost Rate Base
Line No.	-	7	ო	4	ς.	9	7	ω	9 01	£	12	55	4

Supporting Schedules
(a) B-2 (P2)
(b) B-5

Tucson Electric Power Company
Pro Forma Adjustments to Original Cost Rate Base
Test Year Ended December 31, 2006
(Thousands of Dollars)

Line No.	Description	Implementation Cost Regulatory Asset	Springerville Unit 1	Renewable Resources	Luna Plant	Accumulated Deferred Income Taxes	Allowance for Working Capital	Total Adjustments	No.
-	Gross Utility Plant in Service	0\$	(\$92,524)	(\$9,459)	(\$48,930)	0\$	0\$	(\$150,913)	-
7	Less: Accumulated Depreciation	0	(30,368)	(2,343)	(891)	0	0	(33,602)	7
ო	Net Utility Plant in Service	0	(62,156)	(7,116)	(48,039)	0	0	(117,311)	ო
4	Plant Held for Future Use	0	o	0	0	0	0	0	
လ	Total Net Utility Plant	0	(62,156)	(7,116)	(48,039)	0	0	(117,311)	S
ဖ	Customer Advances for Construction	0	0	0	0	0	0	0	9
7	Customer Deposits	0	0	0	0	0	0	0	7
ω	Deferred Credit - Contributed Plant and Retirement Obligations	0	0	0	0	0	0	0	ω
e 01	Accumulated Deferred Income Taxes Total Deductions	0	0	0 0	0 0	(119,239)	0	(119,239) (119,239)	9 01
Ξ	Allowance for Working Capital	0	0	0	(720)	0	(27,223)	(27,943)	=
12	Regulatory Assets	47,455	0	0	0	0	0	47,455	12
5	Regulatory Liabilities	0	0	0	0	0	0	0	13
4	Total Original Cost Rate Base	\$47,455	(\$62,156)	(\$7,116)	(\$48,759)	(\$119,239)	(\$27,223)	(\$217,038)	4

Supporting Schedules N/A

Tucson Electric Power Company
Pro Forma Adjustments to RCND Rate Base
Test Year Ended December 31, 2006
(Thousands of Dollars)

Line No.	-	7	ო		ις	9	~	ω	9	7	12	13	4+
ACC Jurisdiction	\$4,184,249	2,062,696	2,121,553	0	2,121,553	(6,635)	(12,538)	(5,028)	(325,785)	30,273	47,455	0	\$1,849,295
Adjusted at End of Test Period	\$5,857,013	3,105,111	2,751,902	4,014	2,755,917	(9:93)	(12,538)	(6,823)	(442,142) (468,139)	40,488	47,455	0	\$2,375,721
Total Adjustments (c)	(\$173,715)	(41,065)	(132,650)	0	(132,650)	0	0	0	(246,948)	(27,943)	47,455	0	(\$360,086)
Actual at End of Test Period (a), (b)	\$6,030,728	3,146,176	2,884,553	4,014	2,888,567	(9'92)	(12,538)	(6,823)	(195,194) (221,191)	68,431	0	0	\$2,735,807
Description	Gross Utility Plant in Service	Less: Accumulated Depreciation	Net Utility Plant in Service	Plant Held for Future Use	Total Net Utility Plant	Customer Advances for Construction	Customer Deposits	Deferred Credit - Contributed Plant and Retirement Obligations	Accumulated Deferred Income Taxes Total Deductions	Allowance for Working Capital	Regulatory Assets	Regulatory Liabilities	Total RCND Rate Base
Line No.	-	7	က	4	က	9	7	ω	6 0	7	12	55	41

Supporting Schedules
(a) B-4
(b) B-2
(c) B-3 (P2)

Tucson Electric Power Company
Pro Forma Adjustments to RCND Rate Base
Test Year Ended December 31, 2006
(Thousands of Dollars)

Line No.	Description	Implementation Cost Regulatory Asset	Springerville Unit 1	Resources	Luna Plant	Accumulated Deferred Income Taxes	Allowance for Working Capital	Totai Adjustments	No.
- -	Gross Utility Plant in Service	0\$	(\$115,104)	(\$9,68)	(\$48,943)	0\$	0\$	(\$173,715)	-
2	Less: Accumulated Depreciation	0	(37,779)	(2,395)	(1891)	o	0	(41,065)	2
ო	Net Utility Plant in Service	0	(77,325)	(7,274)	(48,051)	0	0	(132,650)	ო
4	Plant Held for Future Use	0	0	0	0	0	0	0	
Ŋ	Total Net Utility Plant	0	(77,325)	(7,274)	(48,051)	0	0	(132,650)	က
ဖ	Customer Advances for Construction	0	0	0	0	0	0	O	9
7	Customer Deposits	0	0	0	0	0	0	o	7
ω	Deferred Credit - Contributed Plant and Retirement Obligations	0	0	0	0	0	0	0	ω
e 6	Accumulated Deferred Income Taxes Total Deductions	0	0	0	0 0	(246,948)	0 0	(246,948)	6 0
7	Allowance for Working Capital	0	0	0	(720)	0	(27,223)	(27,943)	±
12	Regulatory Assets	47,455	0	0	0	0	0	47,455	12
13	Regulatory Liabilities	0	0	0	0	0	0	0	13
14	Total RCND Rate Base	\$47,455	(\$77,325)	(\$7,274)	(\$48,771)	(\$246,948)	(\$27,223)	(\$360,086)	14

Supporting Schedules N/A

Tucson Electric Power Company RCND By Major Plant Accounts Test Year Ended December 31, 2006 (Thousands of Dollars)

Line No.	- 0 m 4	₹\$ \$\$ \$\$ \$\$ \$\$ \$\$\$	1	2 2 2 2 3 2 2 3 2 3 2 3 3 5 3 5 3 5 5 5 5
RCND	\$29 0 35,038 35,068	3,577 104,198 657,527 241,914 104,735 20,519	282 1,283 1,900 15,073 12,572 94,671 6,516 9,627 1,274,403	12,784 17,834 262,164 83,509 12,802 65,615 4,873 459,581
Percent	100.0% 0.0% 40.3%	60.9% 41.9% 48.7% 49.6% 47.0%	49.5% 8.5% 99.8% 96.8% 71.8% 92.3%	49.5% 46.5% 22.1% 25.8% 36.8%
RCN	\$29 148 86,864 87,042	5,879 248,470 1,349,576 487,988 222,755 44,186	15,158 1,928 16,058 12,990 437 131,887 13,143 2,561,456	25,822 38,437 563,608 378,053 49,617 245,183 13,244 1,313,965
Description	Organization Franchises & Consents Misc. Intangible Plant Total Intangible Plant	Land & Rights Structures & Improvements Boiler Plant Equipment Turbogenerator Units Accessory Electric Equipment Misc. Power Plant Equipment	Asset Retirement Obligation San Juan Acquisition Adjustment Land & Rights Structures & Improvements Fuel Holders, Producers, & Accessories Prime Movers Generators Accessory Electric Equipment Misc. Power Plant Equipment Total Production Plant	Land & Land Rights Structures & Improvements Station Equipment Towers & Fixtures Poles & Fixtures Overhead Conductors & Devices Roads & Trails Total Transmission Plant
Plant Account	301 302 303	310 312 314 315 316	317 114 340 341 342 343 345 346	350 352 353 354 356 356 356
Function	INTANGIBLE	PRODUCTION		TRANSMISSION
Line No.	- 0 m 4	2 0 L 8 e 1	- 2 c 4 t 5 t 8 c 6	28 28 28 28 28 28 28 28 28 28 28 28 28 2

Supporting Schedules **ĕ**

Tucson Electric Power Company RCND By Major Plant Accounts Test Year Ended December 31, 2006

Line No.	59	30	31	32	33	34	35	36	37	38	39	40	41	42	43	44	45	46	47	48	49	50	51	52	53
RCND	6,116	9,795	84,266	65,515	129,780	62,043	268,272	255,643	89,243	32,762	7,533	43	1,011,011	303	37,518	15,370	18,208	361	4,117	2,685	8,939	12,980	4,011	104,491	\$2,884,553
Percent	62.0%	72.2%	34.1%	28.8%	44.5%	%8.89	77.2%	%8:09	53.9%	%0.39	37.5%	15.3%		100.0%	67.0%	52.2%	44.9%	29.8%	52.7%	64.8%	81.7%	44.4%	76.2%		47.8%
RCN	69'6	13,564	247,199	227,117	291,904	90,222	347,587	420,330	165,567	49,622	20,111	283	1,883,366	303	55,984	29,437	40,578	1,212	7,813	4,143	10,946	29,222	5,262	184,900	\$6,030,728
Description	Land & Rights	Structures & Improvements	Station Equipment	Poles, Towers, & Fixtures	Overhead Conductors & Devices	Underground Conduit	Underground Conductors & Devices	Line Transformers	Services	Meters	Street Lights and Signal Systems	Asset Retirement Obligation	Total Distribution Plant	Land & Rights	Structures & Improvements	Office Furniture & Equipment	Transportation Equipment	Stores Equipment	Tools, Shop, & Garage Equipment	Laboratory Equipment	Power Operated Equipment	Communication Equipment	Misc. Equipment	Total General Plant	Total Plant
Plant Account	360	361	362	364	365	366	367	368	369	370	373	374		389	390	391	392	393	394	395	396	397	398		
Function	DISTRIBUTION													GENERAL											
Line No.	29	98	31	35	33	8	32	ဗ္ဗ	37	38	39	40	4	42	43	44	45	46	47	48	49	20	51	52	53

Supporting Schedules N/A

Schedule B-5 Page 1 of 3 Cost of Service

> Tucson Electric Power Company Computation of Working Capital Test Year Ended December 31, 2006 (Thousands of Dollars)

		Total	tal	Original & RCND	
De¢	Description	Original Cost	RCND Cost	ACC Jurisdiction	Line No.
Cash Working Capital	g Capital	(\$25,022)	(\$25,022)	(\$22,017)	-
Fuel Inventory		18,972	18,972	16,992	7
rials and	Materials and Supplies	40,643	40,643	29,947	ო
Prepayments		5,895	5,895	5,351	4
tal Work	Total Working Capital Allowance	\$40,488	\$40,488	\$30,273	S

Supporting Schedules B-5 (P2)

Tucson Electric Power Company
Detail of Adjustments to Working Capital
Test Year Ended December 31, 2006
(Thousands of Dollars)

			Adjustments	ments		
Description		Actual	Month Average	Cash Working Capital	Total Adjusted	Line No.
Cash Working Capital		0\$	A/N	(\$25,022)	(\$25,022)	₩.
Fuel Inventory (Account 151)		20,441	(\$1,469)	N/A	18,972	7
Aaterials & Supplies (Accounts 154 and 163)	ոժ 163)	43,188	(2,544)	N/A	40,643	ო
Prepayments (Account 165)		4,802	1,092	N/A	5,895	4
Total		\$68,431	(\$2,921)	(\$25,022)	\$40,488	s,

Supporting Schedules B-5 (P3)

Recap Schedules B-5 (P1)

Tucson Electric Power Company
Cash Working Capital - Lead/Lag Study
Test Year Ended December 31, 2006
Based on the Year Ended December 31, 2005
(Thousands of Dollars)

Line No.	Description	Pro Forma Test Year Amount	Revenue Lag Days	Expense Lag Days	Net Lag Days (Col. C - Col. D)	Lead/Lag Factor (Col. E/365)	Cash Working Capital Required (Col. F x Col. B)	Line No.
	(A)	(8)	(C)	(D)	(E)	(F)	(g)	
	Operating Expenses Non-Cash Expenses							
-	Bad Debts Expense	\$2,490,991						-
7	Depreciation	82,440,295						7
ო	Amortization	12,587,778						ო
4	Deferred Income Taxes	(8,038,493)						4
	Other Operating Expenses							
က	Salaries and Wages	60,946,931	33.79	13.26	20.53	0.0562	\$3,425,218	S
g	Incentive Compensation	3,838,440	33.79	244.32	(210.53)	(0.5768)	(2,214,012)	9
7	Fuel Expense	257,956,425	33.79	24.10	69'6	0.0265	6,835,845	7
œ	Purchased Power	70,668,694	33.79	35.70	(1.91)	(0.0052)	(367,477)	œ
σ	Purchased Transmission	4,771,517	33.79	39.50	(5.71)	(0.0156)	(74,436)	6
10	Lease Expense	102,740,975	33.79	95.32	(61.53)	(0.1686)	(17,322,128)	10
Ξ	Remote Generating Plant O&M	31,798,784	33.79	(0.70)	34.49	0.0945	3,004,985	7
12	Office Supplies and Expenses	6,542,004	33.79	5.10	58.69	0.0786	514,202	12
13	Outside Services	6,361,869	33.79	35.90	(2.11)	(0.0058)	(36,899)	13
7	Property insurance	2,091,138	33.79	7.40	26.39	0.0723	151,189	4
15	Injuries and Damages	3,635,397	33.79	19.70	14.09	0.0386	140,326	15
16	Pensions and Benefits	15,825,396	33.79	11.40	22.39	0.0613	970,097	16
17	Miscellaneous General Expenses	9,269,497	33.79	48.40	(14.61)	(0.0400)	(370,780)	17
18	Rents	660,232	33.79	46.10	(12.31)	(0.0337)	(22,250)	18
19	Property Taxes	30,751,385	33.79	213.78	(179.99)	(0.4931)	(15,163,508)	19
20	Payroll Taxes	5,508,194	33.79	12.91	20.88	0.0572	315,069	20
21	Current Income Taxes	(4,221,970)	33.79	42.30	(8.51)	(0.0233)	98,372	21
22	Other Taxes	179,866	33.79	90.81	(57.02)	(0.1562)	(28,095)	22
23	Interest on Customer Deposits	574,863	33.79	182.50	(148.71)	(0.4074)	(234, 199)	23
24	Other Operations and Maintenance	58,358,617	33.79	14.30	19.49	0.0534	3,116,350	24
52	Total Operating Expenses	\$757,738,825						25
S	Other Cash Working Capital Elements:	645	33 70	74 60	(18.04)	(0.118)	(4 854 030)	ď,
27	Revenue Taxes and Assessments	\$59,055,220	33.79	51.75	(17.96)	(0.0492)	(2,905,517)	27
28	Total Cash Working Capital						(\$25,021,687)	28

Recap Schedules B-2, B-3 Tucson Electric Power Company
Adjusted Test Year Income Statement
Test Year Ended December 31, 2006
(Thousands of Dollars)

Line No.	₩ N M 4	5 7 8 8 11 11 12	13			
ACC Jurisdiction	\$691,451 0 21,280 712,731	238,199 28,959 35,857 368,170 57,914 29,092 (32,286) 725,904	(\$13,173)			
Adjusted	\$691,451 58,402 34,542 784,395	265,955 30,634 40,035 315,103 82,440 35,831 (12,261) 757,738	\$26,657			
Pro Forma Adjustments (b)	(\$83,019) (183,785) (14,222) (281,026)	(12,821) 16,894 (123,572) (11,596) (7,488) (2,573) (18,553)	(\$81,318)			
Unadjusted (a)	\$774,470 242,187 48,764 1,065,421	278,776 13,740 163,607 326,699 (1) 89,928 38,404 46,292 957,446	107,975	1,476 11,789 13,265	121,240	44,102 1,216 10,447 (1) (1,270) 54,495 66,745 0 \$66,745
Description	Operating Revenues Electric Retail Revenues Sales for Resale Other Operating Revenues Total Operating Revenues	Operating Expenses Fuel Expense Fuel Expense Purchased Power - Demand Purchased Power - Energy Other Operations and Maintenance Expense Depreciation and Amortization Taxes Other than Income Taxes Income Taxes Total Operating Expenses	Operating Income	Other Income and Deductions Allowance for Equity Funds Other - Net Total Other Income and Deductions	Income Before Interest Expense	Interest Expense Interest on Long-Term Debt Interest on Short-Term Debt Other Interest Expense Allowance for Borrowed Funds Total Interest Expense Income Before Cumulative Effect of Accounting Change Cumulative Effect of Accounting Change Net Income Available for Common Stock
Line No.	+ 0 € 4	2 0 0 0 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	13	4 1 51	17	1 1 8 1 1 8 1 1 8 1 1 8 1 1 8 1 1 1 1 1

⁽¹⁾ Includes reclassification of \$574,863 for Customer Deposit Interest Expense From Other Interest Expense to Other O&M Expense.

Rec		
Supporting Schedules	(a) E-2	(b) C-2

Tucson Electric Power Company Income Statement Pro Forma Adjustments Test Year Ended December 31, 2006 (Thousands of Dollars)

Line	Line No.	-	0.0	n	4	L	n	9	7	ω (ຫ (2 :	11	12	5
	Total Page Adjustments	(\$77,554)	0	(2/8)	(77,832)		(13,091)	0	11,901	(26,578)	0	o '	0	(27,768)	(\$50,064)
	Unit Availability Normalization	0\$	0 (0		(394)	0	8,180	0	0	0	0	7,786	(\$7,786)
	Weather Normalization	\$4,572	0	0	4,572	į	811	0	1,517	0	0	0	0	2,328	\$2,244
	Customer Annualization	\$7,515	0	0	7,515		1,832	0	2,204	0	0	0	0	4,036	\$3,479
	SlimFast Contract Termination Fee	0\$	0	(278)	(278)		0	0	0	0	0	0	0	0	(\$278)
	Stranded Costs & Fixed CTC	(\$89,641)	0	0	(89,641)		(15,340)	0	0	(38,442)	0	0	0	(53,782)	(\$35,859)
	Implementation Cost Regulatory Asset	099	0	0	0		0	0	0	11,864	0	0	0	11,864	(\$11,864)
	Description	Operating Revenues	Sales for Resale	Other Operating Revenue	Total Operating Revenues	Operating Expenses	Fuel Expense	Purchased Power - Demand	Purchased Power - Energy	Other Operations and Maintenance Expense	Depreciation and Amortization	Taxes Other than income Taxes	Income Taxes	Total Operating Expenses	Operating Income
	Line No.	-	- 8	m	4		ĸ	, «c	۸ د	- ∞	o	5	Ξ.	12	13

Tucson Electric Power Company Income Statement Pro Forma Adjustments Test Year Ended December 31, 2006 (Thousands of Dollars)

Line No.	- 0 m 4	2 2 4 4 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5	13
Total Page Adjustments	\$0 (183,785) 0 (183,785)	(111) 0 (138,178) 0 0 0 0 0 0	(\$45,496)
San Juan Coal	0,000	9,884 0 0 0 0 0 9,884	(\$9,884)
Navajo Coal Contract	0000	2,780	(\$2,780)
Sundt Coal Contract	0000	7,384	(\$7,384)
Test Power Exclusion	0000	10,305 0 (11,835) 0 0 0 0 0 0	\$1,530
Wholesale Trading Activity	\$0 (106,100) 0 (106,100)	(104,381) (104,381) 0 0 0	(\$1,719)
Short-Term Sales Exclusion	\$0 (77,685) 0 0 (77,685)	(30,464) 0 (21,962) 0 0 0 0 0 (52,426)	(\$25,259)
Description	Operating Revenues Electric Retail Revenues Sales for Resale Other Operating Revenues Total Operating Revenues	Operating Expenses Fuel Expense Purchased Power - Demand Purchased Power - Energy Other Operations and Maintenance Expense Depreciation and Amortization Taxes Other than Income Taxes Income Taxes Total Operating Expenses	Operating Income
Line No.	- N to 4	5 7 7 9 8 8 9 9 2	5

Supporting Schedules N/A

Tucson Electric Power Company income Statement Pro Forma Adjustments Test Year Ended December 31, 2006 (Thousands of Dollars)

Line No.	- 6	w 4	uc.	ဖ	7	œ	თ	9	Ξ	12	65
Total Page Adjustments	0\$	(370)	8 162	934	2,705	21,669	0	0	0	33,470	(\$33,840)
Springerville Unit 1	0,	(567)	c	. 0	0	32,095	0	0	0	32,095	(\$32,662)
Railcar - Operating Lease	0 \$	0 0	(080)	(000)	0	o	0	0	0	(026)	\$930
Heavy Equipment - Operating Lease	g, o	197	98	9 0	0	(25)	0	0	0	435	(\$238)
Generating Facilities - Operating Lease	0\$	0 0	2,864)	(top(a)	0	(11,117)	0	0	0	(20,772)	\$20,772
Gain on Sale of S02 Allowances	Og O	00	c		. 0	6,716	0	0	0	6,716	(\$6,716)
PPFAC Adjustment	0\$	0	900	934	2,705	0	0	0	0	15,925	(\$15,925)
Description	Operating Revenues Electric Retail Revenues Sales for Resale	Other Operating Revenue Total Operating Revenues	Operating Expenses	Fuel Expense	Purchased Power - Energy	Other Operations and Maintenance Expense	Depreciation and Amortization	Taxes Other than Income Taxes	Income Taxes	Total Operating Expenses	Operating Income
Line No.		1 W 4	,	ഹ	0 1	- 00	ග	9	: =	. 2	13

Tucson Electric Power Company Income Statement Pro Forma Adjustments Test Year Ended December 31, 2006 (Thousands of Dollars)

Line No.	- 0	l m	4	ı	Ω.	9	7	œ	တ	5	7	12	13
Total Page Adjustments	(\$5,465)	(3,901)	(9,365)		10	15,960	0	(6,617)	0	9 6	0	9,446	(\$18,812)
Pension & Benefits	OŞ C	0	0	,	o	0	0	(976)	0	0	0	(976)	\$976
Payroll Tax Expense	0 \$	0	0	,	0	0	0	0	0	140	0	140	(\$140)
Payroll Expense	90	0	0	:	10	0	0	1,552	0	0	0	1,562	(\$1,562)
Renewable Resources	(\$5,465)	(3,901)	(9,365)		0	0	0	(6,326)	0	(38)	0	(6,364)	(\$3,001)
Plant Overhaul & Outage Normalization	90	0	0		o	0	0	1,229	0	0	0	1,229	(\$1,229)
Luna O&M	0\$	0 0	0		0	15,960	0	(2,096)	0	(8)	0	13,856	(\$13,856)
Description	Operating Revenues Electric Retail Revenues	Sales for Resale Other Operating Revenue	Total Operating Revenues	Operating Expenses	Fuel Expense	Purchased Power - Demand	Purchased Power - Energy	Other Operations and Maintenance Expense	Depreciation and Amortization	Taxes Other than Income Taxes	Income Taxes	Total Operating Expenses	Operating Income
Line No.	- 0	N 60	4		'n	Ģ		- 00	G	, 6	-	: 2	5

Tucson Electric Power Company Income Statement Pro Forma Adjustments Test Year Ended December 31, 2006 (Thousands of Dollars)

e Service Fees & Membership Advertising & Total Page Line t Late Fees Dues Sponsorship Adjustments No.	\$0 \$0 \$0 1.308 0 1.308 4	0 0 0 0 5 0 0 0 0 0 6 225 0 (68) (456) (1,337) 8 0 0 0 0 9 0 0 0 0 9 0 0 0 0 11 225 0 (68) (456) (1,440) 12
Incentive Rate Case Compensation Expense	g, o o	(973) (973) (103) 0 0
Post Retirement Medical	0000	(59) (65) (65)
Description	Operating Revenues Electric Retail Revenues Sales for Resale Other Operating Revenues Total Operating Revenues	Operating Expenses Fuel Expense Purchased Power - Demand Purchased Power - Energy Other Operations and Maintenance Expense Depreciation and Amortization Taxes Other than income Taxes Income Taxes Total Operating Expenses
Line No.	- U m 4	5 9 7 8 6 2 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7

Recap Schedules C-1

A/A

Tucson Electric Power Company Income Statement Pro Forma Adjustments Test Year Ended December 31, 2006 (Thousands of Dollars)

Line No.	Description	Outside Services	CC&B Normalization	Out of Period Expenses	Lime Usage Costs	Tri-State Fuel Oil Sales	Bad Debt Expense	Total Page Adjustments	No.
	Operating Revenues Electric Retail Revenues Sales for Resale Other Operating Revenues Total Operating Revenues	0 0	0 0 0	0 0 0	(665) (665) 0 0\$	\$0 0 (7.263) (7,263)	0,000	\$0 0 (7,862) (7,862)	- O to 4
	Operating Expenses Fuel Expense Purchased Power - Demand Purchased Power - Energy Other Operations and Maintenance Expense Depreciation and Amortization Taxes Other than Income Taxes Income Taxes Total Operating Expenses	(373) (373) (0 0 0 0	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	0 0 (16) 118 100	(919) 0 0 0 0 0	(7,588) (0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	622 0 0 0 0 0	(7,588) 0 0 (252) 0 118 0 (7,722)	s o r a a a c 1 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2
	Operating Income	\$373	(\$434)	(\$102)	\$321	\$326	(\$622)	(\$139)	13

Tucson Electric Power Company Income Statement Pro Forma Adjustments Test Year Ended December 31, 2006 (Thousands of Dollars)

Description	Capital Cost Allocations	Corporate Cost Allocations	Building Usage Allocations	Springerville Unit 3	Depr. & Amort. Expense Annualization	Property Tax	Total Page Adjustments	No No
ating Revenues	6	6	ć	ş	Ş	é	ç	•
	04) +	9	9	3	?	•	- (
	0	0	0	0	0	0	0	7
Other Operating Revenue	0	0	151	(3,271)	0	0	(3,120)	က
Total Operating Revenues	0	0	151	(3,271)	0	0	(3,120)	4
	0	0	0	0	(202)	0	(202)	လ
Purchased Power - Demand	0	0	0	0	0	0	0	9
Purchased Power - Energy	0	0	0	0	0	0	0	7
Other Operations and Maintenance Expense	1,629	(108)	0	0	0	0	1,521	∞
Depreciation and Amortization	0	0	0	0	(7,488)	0	(7,488)	თ
Taxes Other than Income Taxes	0	0	0	0	0	(2,682)	(2,682)	5
	0	0	0	0	0	0	0	Ξ
Total Operating Expenses	1,629	(108)	0	0	(7,690)	(2,682)	(8,852)	7
	(\$1,629)	\$108	\$151	(\$3,271)	\$7,690	\$2,682	\$5,732	13

Tucson Electric Power Company Income Statement Pro Forma Adjustments Test Year Ended December 31, 2006 (Thousands of Dollars)

Desc	Description	Income Taxes	Total Page Adjustments	Total Adjustments	No.
Operating Revenues Electric Retail Revenues		0\$	0\$	(\$83,019)	 1
Sales for Resale		0	0	(183,785)	7
Other Operating Revenue		0	0	(14,222)	m ·
Total Operating Revenues		0	0	(281,026)	4
Operating Expenses					
Fuel Expense		0	0	(12,821)	S
Purchased Power - Demand		0	0	16,894	9
Purchased Power - Energy		0	0	(123,572)	7
Other Operations and Maintenance Expense		0	0	(11,596)	∞
Depreciation and Amortization		0	0	(7,488)	တ
Taxes Other than Income Taxes		0	0	(2,573)	9
Income Taxes		(58,553)	(58,553)	(58,553)	7
Total Operating Expenses		(58,553)	(58,553)	(199,708)	12
Operating Income		\$58,553	\$58,553	(\$81,318)	13

Schedule C-3
Page 1 of 1
Cost of Service

Tucson Electric Power Company
Computation of Gross Revenue Conversion Factor
Test Year Ended December 31, 2006

age of Line ental Line venues No.	10%	2 2	8% 3	4	5 5	09 (a) 6
Percentage of Incremental Gross Revenues	100.00%	0.3160%	%89.66	ne Taxes (7.1%) 39.47%	60.21%	1.6609
Description	Gross Revenue	Less: Uncollectible Revenue	Taxable Income as a Percent	Less: Federal (32.5%) and State Income Taxes (7.1%) (Combined Effective Tax Rate = 39.6%)	Change in Net Operating Income	Gross Revenue Conversion Factor
Line No.	-	8	ო	4	ν _ο	ဖ

(a) Line No. 1 divided by line No. 5.

Supporting Schedules

Recap Schedules A-1

¥ X

Tucson Electric Power Company Summary Cost of Capital Test Year Ended December 31, 2006 (Thousands of Dollars)

	No.		-	7	ო	4		22	မှ	7	ω
	Weighted Cost of Capital (c)		0.13%	3.71%	4.69%	8.53%		A/N	3.51%	4.84%	8.35%
	Cost Rate		5.92%	6.40%	11.75%			A/N	6.39%	10.75%	
ration	Percent		2.16%		39.90%	100.00%		A/N	22.00%	45.00%	100.00%
Capitalization	Amount		\$30,000	805,636 (1)	554,714	\$1,390,350		A/N	\$805,636	659,157	\$1,464,793
	1			(a)	9				(a)		
	Capital Source	Actual - End of Test Period	Short-Term Debt	Long-Term Debt - Net	Common Stock Equity	Total Capital	Proposed - End of Test Period	Short-Term Debt	Long-Term Debt - Net	Common Stock Equity	Total Capital
	Line No.		,-	8	က	4		ın	ဖ	7	∞

(1) The balance of Long-Term Debt is stated net of the unamortized balance of debt discount and issuance expense. Page 1 of Schedule D-2 provides a reconciliation between the Long-Term Debt balance of \$821 million shown on Schedule E-1 and the \$808 million balance shown above.

Supporting Schedules

Recap Schedules (c) A-3

(a) D-2 (b) E-1

Tucson Electric Power Company Summary Cost of Capital Projected Year Ended December 31, 2007 (Thousands of Dollars)

		Capit	Capitalization			
Line No.	Capital Source	Amount	Percent	Cost Rate	Weighted Cost of Capital (b)	Line No.
	Projected as of December 31, 2007					
۴	Short-Term Debt	\$22,130		5.92%	%60.0	-
7		(a) 808,607		8.36%	3.68%	7
ო	Common Stock Equity	567,613	į	11.75%	4.77%	ო
4	Total Capital	\$1,398,350	100.00%		8.54%	4

Supporting Schedules (a) D-2

Recap Schedules (b) A-3

Tucson Electric Power Company
Cost of Long-Term Debt and Short-Term Debt
Test Year Ended December 31, 2006
(Thousands of Dollars)

	Line No.	- 6	α4 α ω Γ ∞ σ	0 1 2 2 4 4 5 5 7	8	19 20 21	23 23
sed)	Cost Rate	7.50%	4.76%	6.30%	5.89%		6.39% N/A
End of Test Period (Proposed)	Annual Interest	\$10,373	1,872 1,889 4,786 3,788 2,340 956 15,631	1,370 965 5,588 2,615 1,029 4,896 5,863 22,327	48,331	2,971	\$51,467
End of T	Outstanding	\$138,300 138,300	38,700 39,900 100,000 80,000 50,000 20,000	22,460 16,500 80,410 36,700 14,700 83,700 99,800	821,170	(15,534)	\$805,636
al)	Cost Rate	7.50%	4.57%	6.30%	5.81%		6.40%
End of Test Period (Actual)	Annual Interest	\$10,373	1,782 1,838 4,546 3,685 2,273 909 15,033	1,370 965 965 2,615 1,029 4,896 5,863 22,327	47,733	3,688	\$51,526
End of	Outstanding	\$138,300 138,300	38,700 39,900 100,000 80,000 50,000 20,000 328,600	22,460 16,500 80,410 36,700 14,700 83,700 99,800	821,170	(15,534)	\$805,636
					(a)		
	Description	Mortgage Bonds 7.5% Series First Collateral Trust Bonds Total First Mortgage Bonds	Variable Rate-Tax Exempt Bonds Variable 1982 Pima A Irvington Variable 1982 Pima A Irvington & Four Corners Variable 1983 Apache A Springerville Variable 1983 Apache B Springerville Variable 1983 Apache C Springerville Variable 1985 Apache C Springerville Variable 1985 Apache A Springerville Variable 1985 Apache A Springerville	Fixed Rate-Tax Exempt Bonds 6.1% 1997 Pima A 5.85% 1998 Apache C 6.95% 1997 Farmington A 7.125% 1997 Coconino A 7.0% 1997 Coconino B 5.85% 1998 Apache A 5.875% 1998 Apache B Total Fixed Rate Tax-Exempt Bonds	Total Long-Term Debt	Unamortized Debt Discount, Premium and Expense and Loss on Reacquired Debt Amortization of Debt Discount and Expense and Loss on Reacquired Debt Credit Facility Commitment Fees	Total Long-Term Debt - Net Total Short-Term Debt
	No.	- 0	υ4νφ~∞ σ	0	8	19 20 21	2 2

Supporting Schedules
(a) E-1 (P2)
E-9

Schedule D-2 Page 2 of 2 Cost of Service

Tucson Electric Power Company
Cost of Long-Term Dabt and Short-Term Debt
Projected Period Ended December 31, 2007
(Thousands of Dollars)

Outstanding 138,300			Projected Peri	Projected Period Ended December 31, 2007	ber 31, 2007	<u>.</u>
138,300 10,373 138,300 10,373 10,373 10,373 10,373 10,000 1,889 10,000 1,889 10,000 1,889 10,000 1,889 10,000 1,889 10,000 1,378 10,000 20,000 965 10,000 965 10,000 1,029 10,000 1,00	Description	ıtion	Outstanding	Interest	Cost Rate	S S
138,700 1,872 Corners 38,700 1,889 100,000 4,786 80,000 3,788 80,000 2,340 956 80,410 2,651 14,700 1,029 83,700 4,896 83,700 5,883 83,700 4,896 83,700 4,896 83,700 4,896 83,700 4,896 821,170 1,029 83,700 4,896 821,170 1,029 83,700 4,896 83,700 4,896 83,700 4,896 83,700 1,029 82,130 \$\$1,310	Mortgage Bonds 7.5% Series First Collateral Trust Bonds	t Bonds	138,300	10,373	1	 (
38,700 1,872 39,900 1,889 100,000 4,786 80,000 3,788 80,000 20,000 956 965 80,410 5,588 80,410 5,588 80,410 1,029 83,700 4,896 99,800 5,863 10ebt (12,563) 822,130 \$1,310	l otal First Mortgage bonds Variable Rate.Tax Exempt Bonds	s Bonds	138,300	10,373	7.06.7	
1) 100,000 4,786 80,000 3,788 80,000 2,340 956 956 958 95,700 1,029 83,700 4,896 95,803 95,803 10,000 1,029 83,700 1,029 82,1,310 822,130 \$\$1,310	Variable 1982 Pima A Irvington	المراجع	38,700	1,872		
80,000 3,788 50,000 2,340 50,000 2,340 80,000 2,340 80,000 2,340 80,000 1,370 16,500 965 80,410 5,588 80,700 1,029 83,700 4,896 83,700 5,863 83,700 4,896 83,700 4,896 83,700 4,896 83,700 4,896 83,700 4,896 83,700 4,896 83,700 1,029 83,700 4,896 83,700 1,029 83,700	Variable 1983 Apache A Springerville (1)	ville (1)	100,000	4,786		מיז
1) 50,000 2,340 956 956 956 9571 95.000 2,340 956 956 965 965 96,700 1,029 95,700 2,615 14,700 1,029 95,000 95,883 95,700 2,615 14,700 2,615 14,700 2,615 14,700 2,615 14,700 1,029 95,800 5,863 95,800 5,800	Variable 1983 Apache B Springerville		80,000	3,788		_
10-bbt (12,563) 10 Bonds 20,000 956 22,460 1,370 16,500 965 80,410 2,615 14,700 1,029 83,700 4,896 99,800 5,863 10-bbt (12,563) 2,971 Debt (12,563) \$22,130 \$1,310	Variable 1983 Apache C Springerville (1)	le (1)	20,000	2,340		
22,460 1,370 16,500 965 80,410 5,588 36,700 1,029 83,700 4,896 83,700 4,896 99,800 5,863 19,004 10,029 83,700 4,896 99,800 5,863 10,029	Variable 1985 Apache A Springerville	o)	20,000	956		
22,460 1,370 16,500 965 80,410 5,588 36,700 1,029 83,700 4,896 99,800 5,863 10 5,863 10 6,170 48,331 10 ebt (12,563) 10 ebt \$\$\$808,607\$\$\$\$1,310	Total Variable Rate-Tax Exempt Bonds	empt Bonds	328,600	15,631	4.76%	
22,460 1,370 16,500 965 80,410 5,588 36,700 2,615 14,700 4,896 99,800 5,883 354,270 22,327 The control of the c	Fixed Rate-Tax Exempt Bonds					
16,500 965 80,410 5,588 80,410 5,588 36,700 1,029 83,700 4,896 99,800 5,863 99,800 5,863 1 Debt (12,563) 2,971 165 \$\$808,607 \$\$1,310	6.1% 1997 Pima A		22,460	1,370		
80,410 5,588 36,700 1,029 83,700 4,896 99,800 5,863 1 Bonds 354,270 22,327 1 Debt (12,563) 2,971	5.85% 1998 Apache C		16,500	965		
36,700 2,615 14,700 1,029 83,700 4,886 99,800 5,863 354,270 22,327 B21,170 48,331 Debt (12,563) 2,971 S808,607 \$51,467 \$22,130 \$1,310	6.95% 1997 Farmington A		80,410	5,588		
14,700 1,029 83,700 4,886 99,800 5,883 354,270 22,327 821,170 48,331 Debt (12,563) \$808,607 \$\$1,310	7.125% 1997 Coconino A		36,700	2,615		
83,700 4,896 99,800 5,863 1 Bonds 354,270 22,327 1 Debt (12,563) 2,971 Debt \$\$808,607 \$\$51,467 \$\$22,130 \$\$1,310	7.0% 1997 Coconino B		14,700	1,029		
1 Bonds 354,270 5,863 1 Debt (12,563) 2,971 Debt \$808,607 \$51,467 \$22,130 \$1,310	5.85% 1998 Apache A		83,700	4,896		
1 Bonds 354,270 22,327 1 Debt (12,563) 2,971 Debt \$\$808,607\$ \$\$22,130\$ \$\$1,310\$	5.875% 1998 Apache B		008,86	5,863		
1 Debt (12,563) 2,971 165 \$808.607 \$51,467 \$1,310	Total Fixed Rate Tax-Exempt Bonds	pt Bonds	354,270	22,327	6.30%	
Debt (12,563) 2,971 Debt 2,971 \$808,607 \$51,467 \$22,130 \$1,310	Total Long-Term Debt		821,170	48,331	5.89%	
\$808.607 \$51,467 \$22,130 \$1,310	Unamortized Debt Discount, Premium and	P	:			
\$808.607 \$51,467 \$22,130 \$1,310	Expense, Gain and Loss on Reacquired Debt Amortization of Debt Discount and	ed Debt	(12,563)			
\$51,467	Expense, Gain and Loss on Reacquired Debt Credit Facility Commitment Fees	d Debt		2,971		
\$1,310	Total Long-Term Debt - Net		\$808,607	\$51,467	6.36%	
\$1,310						
	Total Short-Term Debt		\$22,130	\$1,310	5.92%	

Supporting Schedules N/A

Schedule D-3 Page 1 of 1 Cost of Service

Tucson Electric Power Company Cost of Preferred Stock Test Year Ended December 31, 2006

No preferred stock was outstanding during the test year.

No preferred stock is expected to be issued.

Supporting Schedules N/A

Recap Schedules N/A

Schedule D-4
Page 1 of 1
Cost of Service

Tucson Electric Power Company Cost of Common Equity Test Year Ended December 31, 2006

The cost of common equity under the proposed capital structure is estimated to be 10.75%. If the test year actual capital structure is used, the cost of common equity is estimated to be 11.75%.

Supporting Schedules

Recap Schedules D-1

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Tucson Electric Power Company
Comparative Balance Sheets
Test Year Ended December 31, 2006 and Prior Years Ended December 31, 2005 and 2004
(Thousands of Dollars)

	No.	1 1		2 6		90			186) 7	8 8				11		73 12	357 13	14 14	383 15							5,526 22	23							23 29 29 29	37	
Prior Years Ended December 31,	2004	\$2.769.435	1007	7.23,195	94,336	2,306	3,589,272	(1,395,789)	(444,186)	1,749,297		170,893	105,349	276,242		110,773	3,357	31,959	40,083	5(8)	33,179	10,354	14,747	36,460	43,948	5,5	34,083	355,546		224.029	020,F22 020,A	44,024	787'/	778,231	62 450 246	90.108.
Prior Years Er	2005	\$2,857,084	703 405	723,185	132,42/	4,427	3,717,133	(1,453,187)	(472,149)	1,791,797		156,301	28,027	184,328		52,669	2,692	32,516	45,971	(9,285)	29,658	6,034	17,744	40,070	36,541	5,541	42,741	302,892		167.611	950.05	33,330	412,11	666,103	\$2.04E 420	UZ 1 040 74
	December 31, 2006	\$3 031 480	104,000	169,107	92,125	4,014	3,829,250	(1,526,105)	(495,634)	1,807,511		181,222	19,419	200,641		19,705	(22)	32.880	64,632	(11,060)	35,115	16,595	20,364	43,265	65,997	4,802	47,425	339,665		101.626	37,745	047,450 00000	9,500	533,122	000 000 04	3 CX X
	Description	(a) Utility Plant Plant in Society	Tight III Selvice	Utility Plant Under Capital Leases	Construction Work in Progress	Plant Held for Future Use	Total Utility Plant	Accumulated Denreciation and Amortization	Accumulated Depreciation and Americation - Canital Leases	Total Utility Plant - Net	Other Property and Investments	Investments in Lease Debt and Equity		Total Other Property and Investments	Current Assets	Cash and Cash Equivalents	Special Denosits and Working Funds	Accounts Receivable - Refail Customers	Accounts Receivable - Other	Allowance for Doubtful Accounts	Accrued Unbilled Revenues	Intercompany Accounts Receivable	Fue	Material and Supplies	Deferred Income Tax	Prepayments	Other	Total Current Assets	Deferred Debits	Tomolina Decorpt Appet	ransition Recovery Asset		Unamortized Debt Discount and Expense	Other Total Deferred Debits		Total Assats
	Line No.	•	-	7	ო	4	٠ ٧٥	· «	۸ (~ 00		σ	, 5	= =		5	, t	2 5	, ř	. .	7 2	- 8	6	2	2 1	55	23	7		ď	22	56	27	38		۶

Supporting Schedules (a) E-5 E-9

Schedule E-1 Page 2 of 2 Cost of Service

Tucson Electric Power Company
Comparative Balance Sheets
Test Year Ended December 31, 2006 and Prior Years Ended December 31, 2005 and 2004
(Thousands of Dollars)

			Prior Years Ended December 31,	d December 31,	:
Line No.	Description	December 31, 2006	2005	2004	No.
	Capitalization				
-	Common Stock	\$795,971	\$795,971	\$658,254	-
7	Capital Stock Expense	(6,357)	(6,357)	(6,357)	7
က	Accumulated Deficit	(219,640)	(231,936)	(234,203)	ო
4	Accumulated Other Comprehensive Loss	(15,260)	(6,583)	(10,736)	4
2	Total Common Stock Equity	554,714	551,095	406,958	υ
•		700 003	865 200	701 405	ď
ဖ	Capital Lease Obligations	500°,424	667,000	Opt. 10.	וכ
7	Long-Term Debt	821,170	821,170	1,097,595	_
8	Total Capitalization	1,964,308	2,037,564	2,205,958	œ
	Current Liabilities				
σ	Current Maturities of Long-Term Debt	0	0	1,725	თ
, c	Current Obligations Under Capital Leases	68,83	48,718	53,611	5
; =	Accounts Payable	72,284	66,564	49,983	11
. 5	Note Payable	30,000	0	0	12
<u> 6</u>	Intercompany Accounts Payable	10,563	17,198	24,128	13
4	Interest Accrued	45,613	50,230	56,514	7
5	Taxes Accrued	56,829	36,426	36,821	15
16	Customer Deposits	12,538	908'8	969'8	16
17	Other	39,531	23,647	22,769	17
8	Total Current Liabilities	296,357	251,589	254,247	8
	Deferred Credits and Other Liabilities				
19	Customer Advances for Construction	5,978	5,655	5,528	19
2	Accumulated Deferred Income Taxes	487,959	558,854	611,795	50
7	Other	126,337	91,458	81,788	21
22	Total Deferred Credits and Other Liabilities	620,274	655,967	699,111	22
23	Total Liabilities and Stockholders' Equity	\$2,880,939	\$2,945,120	\$3,159,316	23

Supporting Schedules E-9

Schedule E-2 Page 1 of 1 Cost of Service

Tucson Electric Power Company
Comparative Income Statements
Test Year Ended December 31, 2006 and Prior Years Ended December 31, 2005 and 2004
(Thousands of Dollars)

				Prior Years Ended December 31,	December 31,	:
Line No.	Description	ļ	December 31, 2006	2005	2004	No.
	(a) Operating Revenues					
	Electric Retail Revenues		\$774,470	\$746,876	\$719,341	-
7	Sales for Resale		242,187	186,804	155,396	7
ო	Other Operating Revenue		48,764	19,418	17,588	က
4	Total Operating Revenues		1,065,421	953,098	892,325	4
2	(a) Operating Expenses					
9	Fuel Expense		278,776	245,559	230,546	9
7	Purchased Power - Demand		13,740	3,468	5,202	7
œ	Purchased Power - Energy		163,607	143,782	71,640	80
6	Other Operations and Maintenance Expense		326,124	297,252	317,043	o
5	Depreciation and Amortization		89,928	91,268	98,962	5
7	Taxes Other than Income Taxes		38,404	39,389	39,933	7
12	Income Taxes		46,292	34,684	29,955	12
13	Total Operating Expenses		956,871	855,402	793,281	13
4	Operating Income		108,550	94,696	99,044	4
(2	Total Other Income and Deductions Allowance for Equity Funds		1,476	856	1,102	15
9	Other - Net		11,789	11,440	17,619	16
17	Total Other Income and Deductions		13,265	12,296	18,721	17
6	Income Before Interest Expense		121,815	109,992	117,765	18
!	Interest Expense		24	400	0.00	Ç
<u>0</u>	Interest on Long Term-Dept		44,102	126,04	90,00	n (
8 3	Interest on Short Term-Debt		1,210	707	17 300	3 5
17.	Other Interest Expense		1,022	(683)	006,71	- 6
52	Allowance for Borrowed Funds		(1,2/0)	(583)	(0//)	7 6
23	Total Interest Expense		55,070	61,099	71,638	23
24	Income Before Cumulative Effect of Accounting Change		66,745	48,893	46,127	24
52	Cumulative Effect of Accounting Change - Net of Tax		0	(626)	0	25
56	Net Income Available for Common Stock		\$66,745	\$48,267	\$46,127	56
27	Earnings Per Share of Average Common Stock Outstanding	Ξ	N/A	N/A	N/A	27

⁽¹⁾ TEP is a subsidiary of UniSource Energy Corporation and has no publicly traded stock; thus such information is not meaningful.

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Suppo		

Schedule E-3 Page 1 of 1 Cost of Service

Tucson Electric Power Company
Comparative Statements of Cash Flows
Test Year Ended December 31, 2006 and Prior Years Ended December 31, 2005 and 2004
(Thousands of Dollars)

Philosope		Line 2004 No.	1		\$780,335	204,643 2	21,927 3		3.712 5											(65,504) 15		_	275,168 18		(129,504) 19			(1,909) 22		(6,651) 23	(129,321) 24					(49,431) 28						1,320 34	(98,807) 35	47,040 36	
Description Cash Flows from Operating Activities Cash Receipts from Electric Mholesale Sales interest Receipts income Tax Refunds Received Wages star Receipts Cuther Casts Receipts Fuel Costs Paid Wages Sale Receipts Purchased Power Costs Paid Wages Sale Net of Jamounts Capitalized Interest Paid, Net of Amounts Capitalized Interest Paid Net of Amounts Capitalized Interest Paid Net of Interest Paid Other Porceeds from Investing Activities Other Power Interest Paid Capitalized Interest Paid Net of Interest Paid Cash Flows from Financing Activities Other Power Interest Paid Other Revolving Credit Facility Dividende Payments for Interesting Activities Other Payments of Interest Paid Amounts Activities Other Payments of Intancing Activities Other Payments for Financing Activities Net Increase (Decrease) in Cash and Cash Equivalents	Prior Years Ended [2005	2005		\$815,624	227,031	21,028	11.013	713	. 0	15.354	#00°0	3,696	(223,672)	(179,682)	(74,627)	(111,015)	(67,673)	(105,697)	(56,341)	(28,900)	(3,743)	243,109		(149,906)	` o	13,646	0	5,000	0	(131,260)		40,000	(40,000)	(46,000)	(52,826)	110,000	95,393	(281,766)	(5,235)	8,297	2,184	(169,953)	(58,104)	110 773
Cash Cash Cash Cash Cash Cash Cash Cash		December 31, 2006	2006		\$840,601	254,322	18,590	0	. 0	ı 0	7 254	#07' <i>1</i>	23,238	(244,632)	(182,626)	(77,627)	(121,744)	(63,615)	(109,929)	(44,100)	(70,457)	(2,242)	227,033		(156,180)	(48,025)	22,158	0	69	(1,004)	(182,992)		135,000	(105,000)	(62,000)	(61,111)	o	0	0	(1,631)	16,852	885	(77,005)	(32,964)	63 63
		Description	Description	oerating A		Receipts from Electric Wholesale Sales	st Received	st Received - UniSource	Stronged - Chicago	id ida Kaluina kacaiyan	15ff - SECUTA INDIGAGE MACMINE	sion Allowances sales	r Cash Receipts	Costs Paid	hased Power Costs Paid	es Paid, Net of Amounts Capitalized	ment of Other Operations and Maintenance Costs	ital Lease Interest Paid	res Paid, Net of Amounts Capitalized	rest Paid, Net of Amounts Capitalized	ome Taxes Paid	er Cash Payments	Net Cash Flows from Operating Activities	ows From Investing Activities	dat Expenditues	whents for investment in Lease Debt and Equity	ceeds from Investment in Lease Debt and Equity	estments in and Loans to Equity Investees	her Proceeds from Investing Activities	her Payments for Investing Activities	Net Cash Flows from Investing Activities	ows from Financing Activities	sceeds From Borrowing Under Revolving Credit Facility	yments From Borrowing Under Revolving Credit Facility	idends Paid to UniSource Energy	yments on Capital Lease Obligations	uty Investment form UniSource Energy	ceeds from Repayment of UniSource Energy Note	ayments Of Long-Term Debt	ments of Debt Issue Cost	er Proceeds from Financing Activities	er Payments for Financing Activities	Net Cash Flows from Financing Activities	ease (Decrease) in Cash and Cash Equivalents	Cost and Cost Equivalents Regioning of Deriod

Supporting Schedules N/A

Recap Schedules

A-5

Tucson Electric Power Company
Comparative Statements of Changes in Stockholders' Equity (Deficit)
Test Year Ended December 31, 2006 and Prior Years Ended December 31, 2005 and 2004
(Thousands of Dollars, except shares outstanding)

Line		0 m 4 m @ r	8 6 C C C E Z	15 17 18 19 19 20 27 27 27
Total Common Stock Equity or (Deficit)	\$398,503	\$45,600 (\$31,500) \$527 (\$8,892) \$2,720 \$406,958	\$48,077 (\$46,000) \$190 \$4,153 \$25,261 \$112,456 \$551,095	\$66,643 (\$62,000) \$102 (\$8,677) \$7,551 \$6
Comprehensive Income	(\$1,844)	(\$8,892)	\$4,153	(\$8,677)
Accumulated Earnings or (Deficit)	(\$248,830)	\$45,600 (\$31,500) \$527 (\$234,203)	\$48,077 (\$46,000) \$190 (\$231,936)	\$66,643 (\$62,000) \$102 \$7,551
Common Stock Expense	(\$6,357)	(\$6,357)	(\$6.357)	(\$6,357)
Premium on Common Stock	0\$	0\$	O	0\$
Common Stock Amount	\$655,534	\$2,720	\$25,261 \$112,456 \$795,971	\$795,971
Common Stock Shares Outstanding	32,139,555	32,139,555	32.139.555	(121)
Description	Balance, December 31, 2003	Net Income for Year Dividend Declared Equity in Earnings Accumulated Other Comprehensive Loss Capital Contribution from UniSource Energy Balance, December 31, 2004	Net Income for Year Dividend Declared Equity in Earnings Accumulated Other Comprehensive Loss Equity Contribution from UniSource Energy Capital Contribution from UniSource Energy Balance Operember 31, 2005	Repurchased Shares Net Income for for Year Dividend Declared Equity in Earnings Accumulated Other Comprehensive Loss Other - Reclasssification of Undistrbuted Subsidiary Losses Capital Contribution from UniSource Energy Balance, December 31, 2006
Line No.	-	0 to 4 to 6 to	8 6 C T C T 7	25 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1

Recap Schedules N/A

Α/N

Tucson Electric Power Company
Detail of Electric Utility Plant - Summary Statement
Test Year Ended December 31, 2006
(Thousands of Dollars)

Line No.	-	0 m 4	8 4 6 5	o 0 T 7 E	41 91 71	81
December 31, 2005 (a)	\$58,418	1,148,205 81,084 1,229,289	543,031 883,266 139,955 2,853,959	3,125 4,427 723,195 132,427 3,717,133	(1,450,375) (2,812) (472,149) (1,925,336)	\$1,791,797
Net Additions (a)	\$20,157	20,016 48,789 68,805	22,702 48,369 14,363 174,396	0 (413) (21,564) (40,302 <u>)</u> 112,117	(72,870) (48) (23,485) (96,403)	\$15,714
December 31, 2006 (a)	\$78,575	1,168,221 129,873 1,298,094	565,733 931,635 154,318 3,028,355	3,125 4,014 701,631 92,125 3,829,250	(1,523,245) (2,860) (495,634) (2,021,739)	\$1,807,511
Description	Utility Plant in Service Intangible Plant	Production Plant Steam Production Plant Other Production Plant Total	Transmission Plant Distribution Plant General Plant Gross Plant in Service	San Juan Acquisition Adjustment Plant Held for Future Use Utility Plant Under Capital Leases Construction Work in Progress Total Utility Plant	Accumulated Depreciation and Amortization Accumulated Depreciation and Amortization - San Juan Acquisition Adj. Accumulated Depreciation and Amortization - Capital Leases Total Accumulated Depreciation and Amortization	Total Net Utility Plant in Service
Line No.	-	0 m 4	8 4 6 5	9 1 1 2 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	4 5 5 7 t	8

Supporting Schedules (a) E-5 (P2-4)

Tucson Electric Power Company Detail of Electric Utility Plant Test Year Ended December 31, 2006 (Thousands of Dollars)

Line No.	- N to 4	s s b c c c c c c c c c c c c c c c c c	15 16 17 19 19 19 19	2 8 7 8 8 7 8 8 8 8 8 8 8 8 8 8 8 8 8 8
December 31, 2005	\$29 148 58,241 58,418	5,879 120,977 691,784 227,728 81,992 19,478 367 1,148,205	402 1,360 1,165 354 72,290 4,475 1,038 81,084 1,229,289	25,936 17,719 235,970 155,534 20,002 83,385 4,485 543,031
Net Additions	\$0 0 20,157 20,157	0 157 15,289 3,477 693 400 0	1,526 12,840 11,430 0 15,646 7,347 48,789 68,805	(112) (4) 22,722 120 15 (212) 173 22,702
December 31, 2006	\$29 148 78,398 78,575	5,879 121,134 707,073 231,205 82,685 19,878 367 1,168,221	1,928 14,200 12,595 354 87,936 4,475 8,385 129,873 1,298,094	25,824 17,715 258,692 155,654 20,017 83,173 4,658 565,733
Description	Intangible Plant Organization Franchises & Consents Misc. Intangible Plant Total Intangible Plant	Production Plant Steam Production Plant Land & Land Rights Structures & Improvements Boiler Plant Equipment Turbogenerator Units Accessory Electric Equipment Misc. Power Plant Equipment Asset Retirement Obligations Total Steam Production Plant	Other Production Plant Land & Land Rights Land & Land Rights Structures & Improvements Fuel Holders, Products and Access. Prime Movers Generators Accessory Electric Equipment Misc. Power Plant Equipment Total Other Production Plant Total Other Production Plant	Transmission Plant Land & Land Rights Land & Land Rights Structures & Improvements Station Equipment Towers & Fixtures Poles & Fixtures O.H. Conductors & Devices Roads & Trails Total Transmission Plant
Aodt.	301 302 303	310 312 312 315 316 316	340 341 342 343 343 345 346	350 352 354 355 356 356 359
Line No.	- 0 o 4	2 0 0 0 0 1 1 2 2 2 2 2 2 2 2 2 2 2 2 2	5 4 5 9 7 8 6 6 7 7	28 23 25 25 25 25 25 25 25 25 25 25 25 25 25

Recap Schedules E-5 (P1)

Tucson Electric Power Company Detail of Electric Utility Plant Test Year Ended December 31, 2006

Line No.	30	31	32	33	34	35	36	37	38	39	40	14			42	43	44	45	46	47	48	49	20	51	52	53
December 31, 2005	9,515	995'9	90,931	105,957	103,021	49,173	199,507	189,099	968'386	31,727	9,158	216	883,266		303	34,316	24,728	34,385	742	6,168	3,815	9,849	23,574	2,075	139,955	\$2,853,959
Net Additions	344	(284)	4,521	7,028	3,738	170	13,867	14,030	3,624	1,155	176	0	48,369		0	1,108	1,403	2,576	246	(23)	458	(174)	6,262	2,507	14,363	\$174.396
December 31, 2006	9,859	6,282	95,452	112,985	106,759	49,343	213,374	203,129	92,020	32,882	9,334	216	931,635		303	35,424	26,131	36,961	988	6,145	4,273	9,675	29,836	4,582	154,318	\$3,028,355
Description	Distribution Plant Land & Land Rights	Structures & Improvements	Station Equipment	Poles, Towers & Fixtures	O.H. Conductors & Devices	Underground Conduit	U.G. Conductors & Devices	Line Transformers	Services	Meters	Street Lighting & Signal Systems	Transformer Oil - Asset Retirement Obligation	Total Distribution Plant	General Plant	Land & Land Rights	Structures & Improvements	Office Furniture & Equipment	Transportation Equipment	Stores Equipment	Tools, Shop & Garage Equipment	Laboratory Equipment	Power Operated Equipment	Communication Equipment	Miscellaneous Equipment	Total General Plant	Total Electric Plant in Service
Acct.	360	361	362	364	365	366	367	368	369	370	373	374			389	390	391	392	393	394	395	396	397	398		
Line No.	30	31	32	33	34	35	36	37	38	39	40	4			42	43	44	45	46	47	48	49	20	51	52	53

Recap Schedules E-5 (P1) Schedule E-6 Page 1 of 1 Cost of Service

Tucson Electric Power Company
Comparative Departmental Operating Income Statements
Test Year Ended December 31, 2006 and Prior Years Ended December 31, 2005 and 2004
(Thousands of Dollars)

			Prior Years Ended December 31,	December 31,	:
Line No.	Description	December 31, 2006	2005	2004	No.
,	Operating Revenues				-
_	Electric Refail Revenues				
2	Residential	\$343,460	\$330,614	\$315,402	7
۱ «	Commercial	203,284	192,966	186,625	ო
> <	Industrial and Mining	208,792	205,738	199,887	4
F 42	Distriction of the contract of	2.747	2,681	2,802	Ŋ
,	Public Authorities	16.187	14.877	14,625	9
o 1º	Total Revenues	774.470	746,876	719,341	7
-		-	•		
00	Sales for Resale	242,187	186,804	155,396	∞
σ	Other Operating Revenue	48,764	19,418	17,588	ത
, Ę	Total Operating Revenues	1,065,421	953,098	892,325	0
2					
	Operating Expenses			:	:
7	Fuei Expense	278,776	245,559	230,546	-
12	Purchased Power - Demand	13,740	3,468	5,202	12
<u>.</u>	Purchased Power - Energy	163,607	143,782	71,640	13
2 7	Other Operations and Maintenance Expense	326,124	297,252	317,043	14
. L	Denreciation and Amortization	89,928	91,268	98,962	15
, L	Taxes Other than Income Taxes	38,404	39,389	39,933	16
÷ ÷	Income Taxes	46,292	34,684	29,955	17
= !	٠	056 871	855 402	793 281	138
<u>~</u>	lotal Operating Expenses	000	100,000		!
6	Operating Income	\$108,550	\$97,696	\$99,044	<u>6</u>

Supporting Schedules N/A

Schedule E-7 Page 1 of 1 Cost of Service

Tucson Electric Power Company
Electric Operating Statistics
Test Year Ended December 31, 2006 and Prior Years Ended December 31, 2005 and 2004
(Thousands of Dollars)

			Prior Years Ended December 31,	d December 31,	
No.	Description	December 31, 2006	2005	2004	No.
	MWh Sales				
-	Residential	3,778,369	3,633,226	3,459,750	-
7	Commercial	1,959,141	1,855,431	1,787,472	7
ო	Industrial and Mining	3,203,142	3,145,208	3,055,342	ღ
4	Public Street and Highway Lighting	35,508	34,743	37,880	4
သ	Other Sales to Public Authorities	225,259	206,376	202,546	S
ဖ	Total	9,201,419	8,874,984	8,542,990	ဖ
	Average Number of Customers				
7	Residential	353,748	346,534	338,156	7
œ	Commercial	33,829	33,239	32,653	ω
o	Industrial and Mining	699	229	229	თ
6	Public Street and Highway Lighting	26	56	26	9
-	Other Sales to Public Authorities	35	35	35	.
12	Total	388,307	380,511	371,547	12
	Average Annual MWh Use				
13	Residential	17	5	9	13
41	Commercial	58	99	55	4
15	Industrial and Mining	4,788	4,646	4,513	15
16	Public Street and Highway Lighting	1,366	1,336	1,457	16
17	Other Sales to Public Authorities	6,436	5,896	5,787	17
18	Total	24	23	23	18
19	Average Annual Revenue per Residential Customer	\$971	\$954	\$933	19
20	Direct Production Expenses Per Retail and Wholesale kWh Sold (cents)	5.24	4.85	4.23	20
č	Direct Transmission Expenses	ç	700	e C	5
7	PEI Netali alla vviluicagio navii cola (cello)) ;		;	<u>.</u>

Supporting Schedules N/A

Recap Schedules N/A

Schedule E-8 Page 1 of 1 Cost of Service

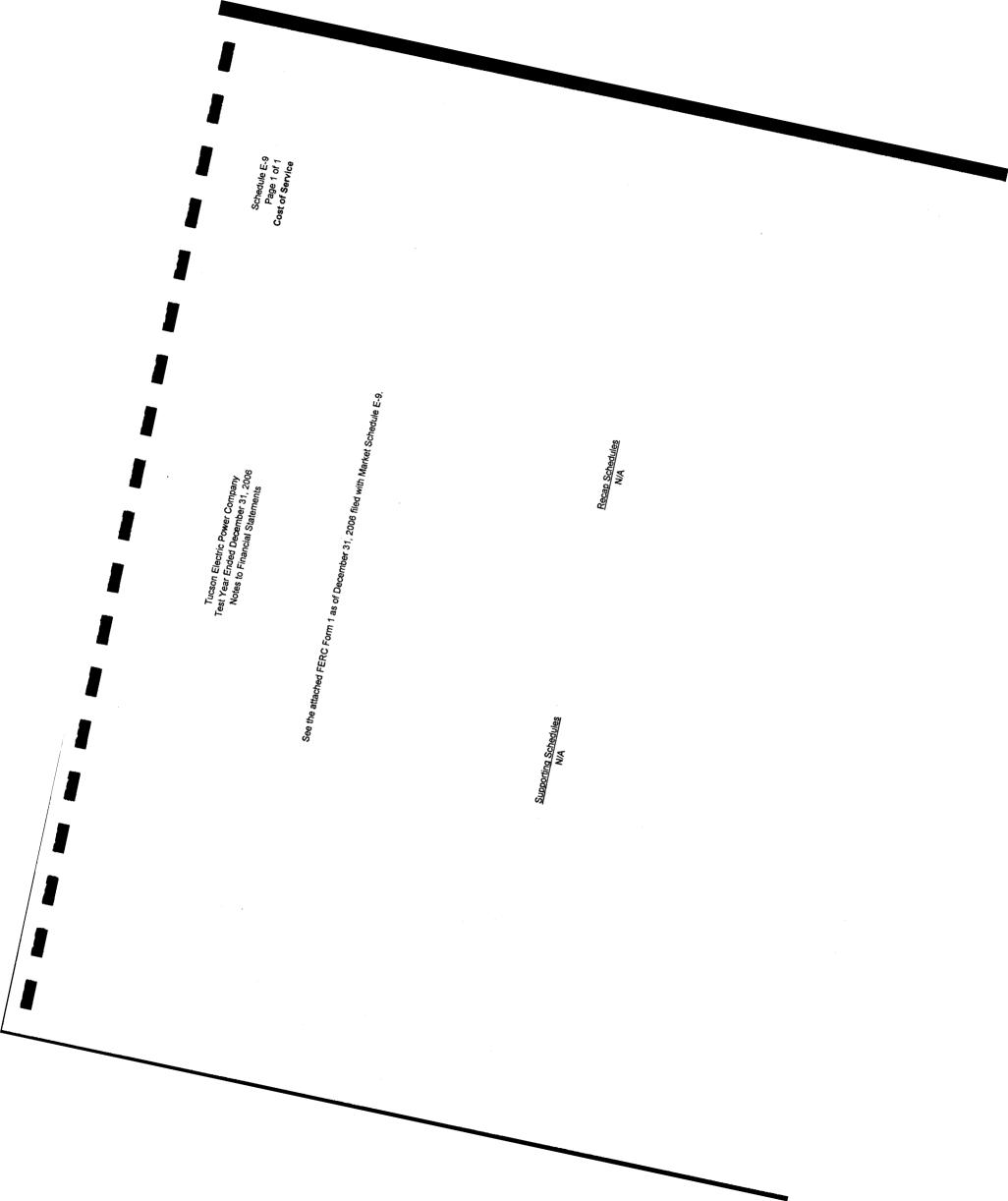
> Tucson Electric Power Company Taxes Charged to Operations

Test Year Ended December 31, 2006 and Prior Years Ended December 31, 2005 and 2004 (Thousands of Dollars)

Line No. o € £ 2 5 4 5 16 \$69,888 (2,074)6,011 31,903 33,839 5,298 5,517 \$20,500 Prior Years Ended December 31, (5,213) 4,231 34,641 257 34,898 4,330 21,594 34,944 9,359 2005 16,155 46,600 4 571 33,434 \$84,696 9,391 4,657 December 31, 2006 Total Taxes Charged to Operating Expenses Description Real and Personal Property Real and Personal Property Deferred Income Taxes Deferred Income Taxes Premium Receipts Tax Unemployment Unemployment Federal Taxes Total Total Income lncome Income Local Taxes State Taxes FICA No. 8 6 7 7 5 5 5 5 16

Note: Taxes and assessments related to sales of energy are not included in revenues or other tax expense categories.

Supporting Schedules



Schedule F-1
Page 1 of 1
Cost of Service

Tucson Electric Power Company
Income Statement - Test Year Ended December 31, 2006 and
Projected Year Ended December 31, 2007 at Present and Proposed Rates
(Thousands of Dollars Except Return on Average Common Equity)

			Projected Year Ended December 31, 2007	ear Ended 31, 2007	
Line No.	Description	Test Year Ended December 31, 2006 (a)	Present Rates	Proposed Rates	Line No.
-	Operating Revenues	\$1,065,421	\$1,011,024	\$1,198,197	-
	Operating Expenses				
7	Fuel Expense & Purchased Power	456,123	398,152	398,152	7
m	Other Operations and Maintenance Expense	326,124	315,824	315,824	ო
4 1	Depreciation and Amortization	89,928	109,633	109,633	4
ı,	Taxes Other than Income Taxes	38,404	41,955	41,955	ഗ
ဖ	Total Operating Expenses	910,5/9	865,564	865,564	ထ
7	Pre-Tax Operating Income	154,842	145,460	332,633	7
	Other Income and Deductions				
œ	Allowance for Equity Funds	1,476	1,262	1,262	œ
თ	Other - Net	11,789	12,272	13,816	6
10	Total Other Income and Deductions	13,265	13,534	15,078	9
#	Income Before Interest Expense	168,107	158,994	347,711	7
	Interest Expense			r	
12	Interest on Long-Term Debt	44,102	43,751	43,751	12
13	Interest on Short-Term Debt	1,216	1,383	913	13
14	Other Interest Expense	11,022	9,402	9,412	14
5	Allowance for Borrowed Funds	(1,270)	(2,992)	(2,992)	15
16	Total Interest Expense	55,070	51,544	51,084	16
17	Income Before Income Tax Expense	113,037	107,450	296,627	17
18	Income Tax Expense	46,292	53,185	128,128	18
6	Income Before Cumulative Effect of Accounting Change	66,745	54,265	168,499	19
20	Cumulative Effect of Accounting Change - Net of Tax	0	0	0	20
21	Net income Available for Common Stock	\$66,745	\$54,265	\$168,499	21
22	Earnings Per Share of Average Common Stock Outstanding	(1) N/A	N/A	N/A	22
23	Return on Average Common Equity	12.07%	9.67%	27.25%	23

⁽¹⁾ TEP is a subsidiary of UniSource Energy Corporation and has no publicly traded stock; thus such information is not meaningful.

Note: The statements above do not reflect ratemaking adjustments or jurisdictional allocations.

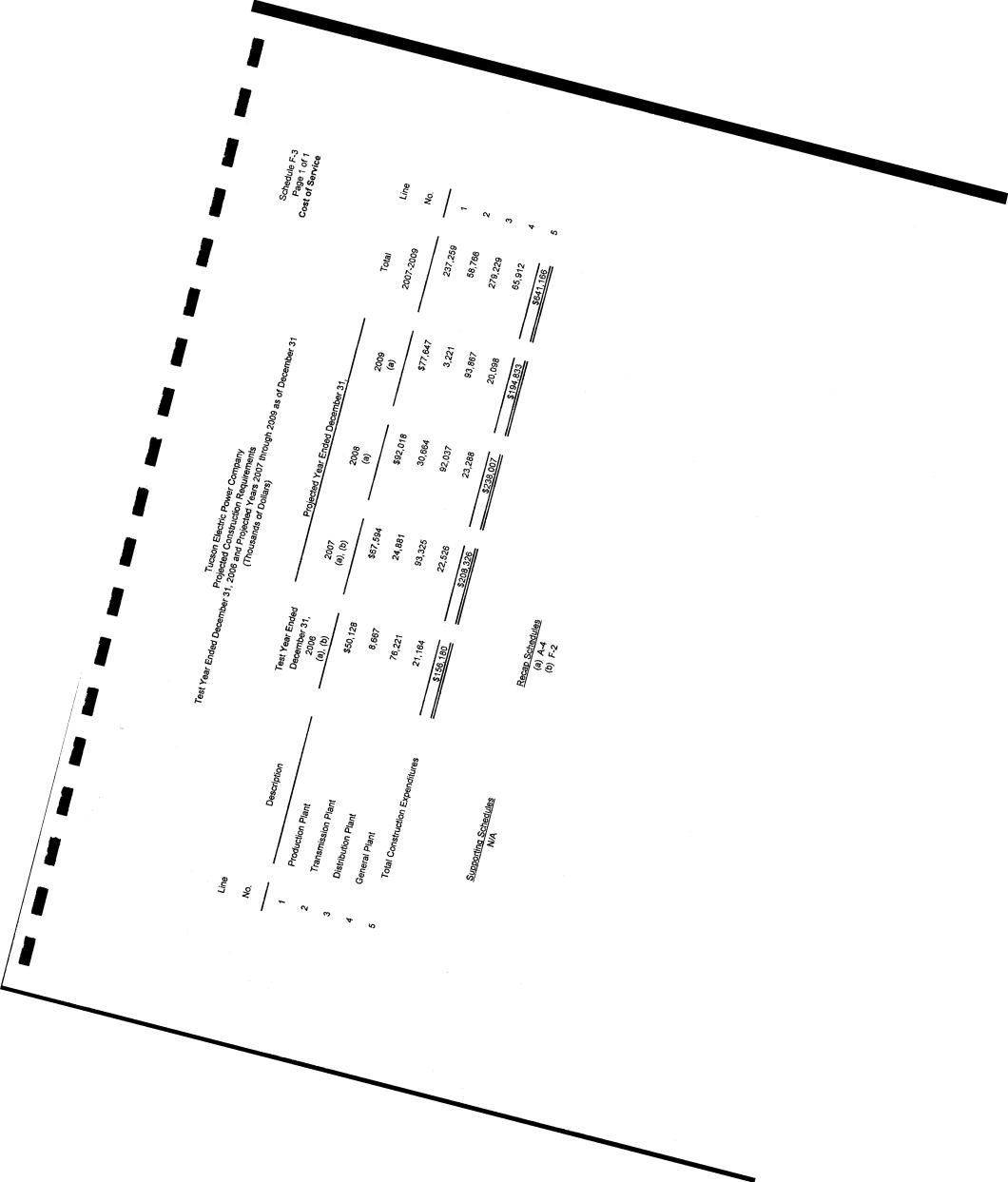
Supporting Schedules (a) E-2

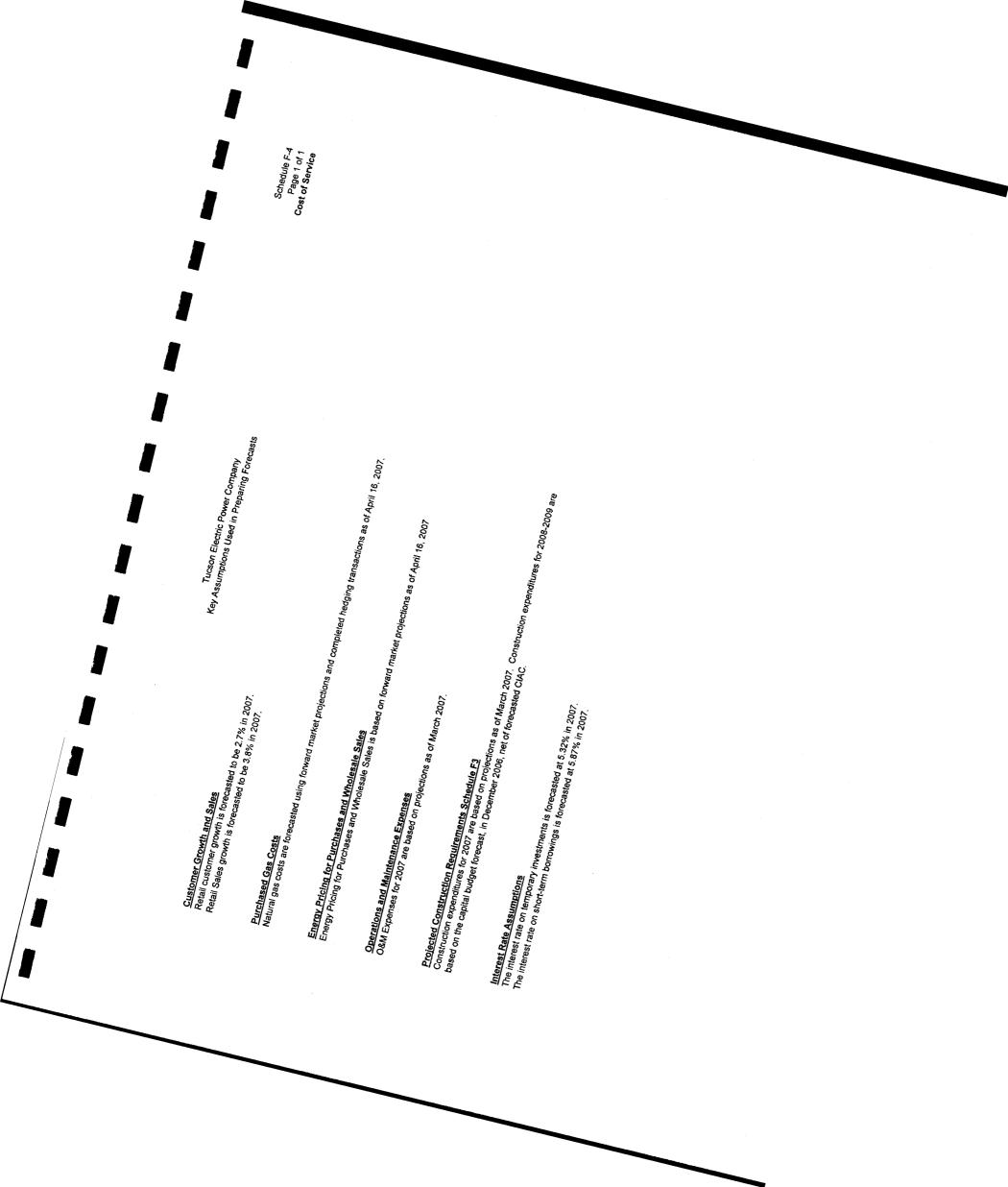
Tucson Electric Power Company
Statement of Cash Flows - Test Year Ended December 31, 2006 and
Projected Year Ended December 31, 2007 at Present and Proposed Rates
(Thousands of Dollars)

Projected Year Ended December 31, 2007

			December 31, 200	, 200,	
Line		Test Year Ended	Present	Proposed	Line
<u>8</u>	Description	December 31, 2006 (a)	Rates	Rates	S S
	Cash Flows from Operating Activities				
-	Cash Receipts from Electric Retail Customers	\$840,601	\$883.006	\$1,068,149	٠,
7	Cash Receipts from Electric Wholesale Sales	254,322	205,730	205,730	. ~
က	Interest Received	18,590	15,742	17,285	ო
4	Emission Allowances Sales	7,254	0		4
2	Other Cash Receipts	23,238	46,602	46,602	S
ဖ	Fuel and Purchased Power Costs Paid	(427,258)	(411,239)	(411,239)	9
7	Payment of Other Operations and Maintenance Costs	(199,371)	(208,373)	(208,373)	7
60	Capital Lease Interest Paid	(63,615)	(53,771)	(53,771)	æ
თ	Taxes Paid, Net of Amounts Capitalized	(109,929)	(110,032)	(125,038)	თ
6	Interest Paid, Net of Amounts Capitalized	(44,100)	(46,408)	(45,949)	5
£	Income Taxes Paid	(70,457)	(27,425)	(99,228)	-
12	Other Cash Payments	(2,242)	(73)	(73)	12
5	Net Cash Flows from Operating Activities	227,033	293,759	394,095	5
	Cash Flows from Invasting Adivitias		!		
;			1		
4	Capital Expenditures	(156, 180)	(208,326)	(208,326)	4
15	Payments for Investment in Lease Debt and Equity	(48,025)	0	Ó	15
16	Proceeds from Investment in Lease Debt and Equity	22,158	27,625	27,625	16
17	Other Proceeds from Investing Activities	69	0	•	17
8	Other Payments for Investing Activities	(1,004)	(2.303)	(2.303)	18
19	Net Cash Flows from Investing Activities	(182,992)	(183,004)	(183,004)	19
	Cash Flow from Financing Activities				
8	Proceeds From Borrowing Under Revolving Credit Facility	135,000	0	0	20
21	Payments From Borrowing Under Revolving Credit Facility	(105,000)	0	0	27
75	Dividends Paid to UniSource Energy	(62,000)	(40.700)	(40.710)	55
23	Payments on Capital Lease Obligations	(61,111)	(72.243)	(72.243)	3 1
24	Repayments of Short-Term Debt	0	(7.882)	(30.000)	24
52	Payments of Debt Issue Cost	(1,631)	Ò	0	. 52
56	Other Proceeds from Financing Activities	16,852	360	360	56
27	Other Payments for Financing Activities	885	0	0	22
28	Net Cash Flows from Financing Activities	(21,005)	(120,465)	(142,593)	78
53	Net Increase (Decrease) in Cash	(\$32 964)	(\$9.710)	\$68 A08	ò
i		(100,100)	(01.1.5%)	900,430	P.

Supporting Schedule (a) E-3





SCHEDULE G-1 COST OF SERVICE PAGE 1 OF 4

TUCSON ELECTRIC POWER COMPANY RETAIL COST OF SERVICE STUDY FOR THE 12 MONTHS ENDING DECEMBER 31, 2006

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1 DEVELOPMENT OF RATE BASE 2 ELECTRIC PLANT IN SERVICE 3 RESERVE FOR DEPRECIATION 4 DEFERRED TAXES & TAX CREDITS 5 WORKING CAPITAL	TOTAL RATE BASE B DEVELOPMENT OF RETURN SALES OF ELECTRICITY		•	3 STATE & FEDERAL INCOME TAX 1 TOTAL OPERATING EXPENSES 2 OPERATING INCOME	
+ 01 to 4 to 6	. L & & 6 t	- 5 6 4 6	5 6 7 8 6	8288	25 25 27 27 27 27 27 27 27 27 27 27 27 27 27

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PUBLIC AUTHORITY (7)	\$52,298,831 24,869,975 (4,086,151) (581,569)	\$24,812,468	\$13,683,888 0 421,128	14,105,016	14,711,286 1,394,270 728,785	0 (713,549) 16,120,792	(\$2,015,776)	-8.12%	6.06
LIGHTING (6)	\$24,559,185 12,801,332 (1,918,830) (205,694)	\$10,840,637	\$4,077,303 0 125,481	4,202,784	3,308,685 615,356 360,280	0 (184,021) 4,100,300	\$102,485	0.95%	-0.71
MINING (5)	\$82,733,456 43,178,848 (6,464,034)	\$34,877,502	\$37,790,355 0 1,163,015	38,953,370	49,930,025 2,557,479 1,045,047	0 (2,039,457) 51,493,095	(\$12,539,725)	-35.95%	26.82
LARGE LIGHT & POWER (4)	\$128,207,739 69,673,770 (10,016,977) (1,493,091)	\$50,716,184	\$53,836,878 0 1,656,854	55,493,732	58,446,248 3,732,441 1,687,733	0 (2,582,979) 61,283,443	(\$5,789,711)	-11.42%	8.52
GENERAL SERVICE (3)	\$759,590,412 366,911,999 (59,347,432) (6,896,009)	\$354,002,346	\$274,527,876 0 8.448.721	282,976,596	236,140,504 20,821,372 10,420,251	0 (11,770,861) 255,611,266	\$27,365,330	7.73%	-5.77
RESIDENTIAL (2)	\$1,068,181,445 509,322,036 (83,457,906) (9,339,769)	\$507,485,023	\$307,535,130 0 9 464 534	316,999,664	308,648,012 28,793,133 14,850,047	0 (14,995,614) 337,295,579	(\$20,295,915)	4.00%	2.98
TOTAL TEP (1)	\$2,115,571,068 1,026,757,960 (165,291,330) (18,516,132)	\$982,734,160	\$691,451,429 0 21,279,733	712,731,163	671,184,760 57,914,052 29,092,144	(32,286,481)	(\$13,173,312)	-1.34%	1.00
ALLOC									

\$24,708,350 11,787,176 (1,930,484) (217,382)

201

\$11,726,553

TUCSON ELECTRIC POWER COMPANY RETAIL COST OF SERVICE STUDY FOR THE 12 MONTHS ENDING DECEMBER 31, 2006

DEVELO ELECTR RESERV DEFERR DEVELC SALES (PPFAC OTHER OPERA' OPERA DEPRE TAXES STATE TOTAL (TOTAL OPERA RATEC

				RESIDENTIA	ITIAI	
SUMMARY AT PRESENT RATES	ALLOC	TOTAL RESIDENTIAL (8)	(9)	02 (10)	21 (11)	70 (12)
1 DEVELOPMENT OF RATE BASE 2 ELECTRIC PLANT IN SERVICE 3 RESERVE FOR DEPRECIATION 4 DEFERRED TAXES & TAX CREDITS 5 WORKING CAPITAL		\$1,068,181,445 509,322,036 (83,457,906) (9,339,769)	\$1,007,208,860 480,209,425 (78,694,068) (8,670,159)	\$1,147,930 646,651 (89,689) (89,344)	\$15,322,244 7,276,024 (1,197,140) (166,026)	\$19,794,062 9,402,760 (1,546,527) (196,859)
6 7 TOTAL RATE BASE		\$507,485,023	\$478,682,748	\$365,592	\$7,281,382	\$9,428,747
B DEVELOPMENT OF RETURN SALES OF ELECTRICITY PPFAC		\$307,535,130	\$292,343,756	\$312,336	\$3,452,108	\$4,493,407
2 OTHER OPERATING REVENUE 3 TOTAL OPERATING REVENUE		9,464,534 316,999,664	8,997,012 301,340,768	9,612 321,948	3,558,348	4,631,693
4 5 OPERATING EXPENSES 6 OPERATION & MAINTENANCE 7 DEPRECIATION & AMORT EXPENSE 8 TAXES OTHER THAN INCOME TAX		308,648,012 28,793,133 14,850,047	290,568,118 27,155,878 14,001,562	383,370 30,106 15,872	4,562,481 411,206 213,319	5,387,842 528,752 276,159
9 0 STATE & FEDERAL INCOME TAX 1 TOTAL OPERATING EXPENSES		0 (14,995,614) 337,295,579	0 (14,148,868) 317,576,690	(16,693) 412,655	0 (211,604) 4,975,401	0 (268,639) 5,924,114
2 3 OPERATING INCOME		(\$20,295,915)	(\$16,235,922)	(\$90,707)	(\$1,417,053)	(\$1,292,421)
4 S RATE OF RETURN (PRESENT)		4.00%	-3.39%	-24.81%	-19.46%	-13.71%
o 7 INDEX RATE OF RETURN (PRESENT)		2.98	2.53	18.51	14.52	10.23

213,382 7,146,906

\$6,933,524

7,746,201 667,192 343,136

(349,810)

8,406,718

(\$1,259,812) -10.74% 8.01

SCHEDULE G-1 COST OF SERVICE PAGE 3 OF 4

TUCSON ELECTRIC POWER COMPANY RETAIL COST OF SERVICE STUDY FOR THE 12 MONTHS ENDING DECEMBER 31, 2006

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ELECTRIC PLANT IN SERVICE RESERVE FOR DEPRECIATION DEFERRED TAXES & TAX CREDITS WORKING CAPITAL DEVELOPMENT OF RATE BASE

9 DEVELOPMENT OF RETURN 10 SALES OF ELECTRICITY 11 PPFAC 12 OTHER OPERATING REVENUE 13 TOTAL OPERATING REVENUE TOTAL RATE BASE

OPERATING EXPENSES
OPERATION & MAINTENANCE
DEPRECIATION & AMORT EXPENSE
TAXES OTHER THAN INCOME TAX

STATE & FEDERAL INCOME TAX TOTAL OPERATING EXPENSES OPERATING INCOME RATE OF RETURN (PRESENT)

INDEX RATE OF RETURN (PRESENT)

			COM	COMMERCIAL			
ALLOC	TOTAL COMMERCIAL (14)	10 (15)	11 (16)	76 (17)	13 (18)	85 (19)	31 (20)
	\$759,590,412 366,911,999 (59,347,432) (6,896,009)	\$47,910,988 215,423,192 (34,995,659) (4,163,500)	\$14,715,163 7,062,371 (1,149,708) (147,273)	\$26,078,506 12,563,326 (2,037,535) (246,754)	\$247,000,798 120,119,869 (19,298,378) (2,137,446)	\$22,255,104 10,880,792 (1,738,810) (178,521)	\$1,629,852 862,449 (127,342) (22,514)
	\$354,002,346	\$209,893,343	\$6,908,269	\$12,190,899	\$114,134,487	\$10,217,836	\$657,512
	\$274,527,876 0 8,448,721	\$164,597,054 0 5,065,549	\$4,270,415 0 131,424	\$10,158,103 0 312,620	\$86,834,189 0 2,672,362	\$7,975,843 0 245,460	\$692,271 0 21,305
	282,976,596	169,662,604	4,401,839	10,470,723	89,506,551	8,221,303	713,576
	236,140,504 20,821,372 10,420,251	130,986,418 12,222,590 6,167,403	4,234,155 398,360 203,228	8,561,640 711,089 358,754	83,356,104 6,820,437 3,368,089	8,121,557 619,893 301,837	880,630 49,003 20,940
	0 (11,770,861) 255,611,266	0 (6,757,414) 142,618,998	(216,260) 4,619,483	0 (395,415) 9,236,068	0 (3,991,163) 89,553,467	373,410) 8,669,876	(37,199) 913,374
	\$27,365,330	\$27,043,606	(\$217,644)	\$1,234,655	(\$46,916)	(\$448,573)	(\$199,798)
	7.73%	12.88%	-3.15%	10.13%	-0.04%	4.39%	-30.39%
	-5.77	-9.61	2.35	-7.56	0.03	3.28	22.67

SCHEDULE G-1 COST OF SERVICE PAGE 4 OF 4

TUCSON ELECTRIC POWER COMPANY RETAIL COST OF SERVICE STUDY FOR THE 12 MONTHS ENDING DECEMBER 31, 2006

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1 DEVELOPMENT OF RATE BASE
2 ELECTRIC PLANT IN SERVICE
3 RESERVE FOR DEPRECIATION
4 DEFERRED TAXES & TAX CREDITS
5 WORKING CAPITAL
6
7 TOTAL RATE BASE
8 DEVELOPMENT OF RETURN
10 SALES OF ELECTRICITY
11 PPFAC
12 OTHER OPERATING REVENUE
13 TOTAL OPERATING REVENUE
14 OPERATING EXPENSES
16 OPERATING EXPENSES
17 DEPRECIATION & MAINTENANCE
18 TAXES OTHER THAN INCOME TAX
19 STATE & FEDERAL INCOME TAX
21 TOTAL OPERATING EXPENSES
22 OPERATING INCOME
23 OPERATING INCOME
24
25 RATE OF RETURN (PRESENT)
26
27 INDEX RATE OF RETURN (PRESENT)
28
29 INDEX RATE OF RETURN (PRESENT)
20 ELECTRIC PRESENT)
20 ELECTRIC PRETURN (PRESENT)
21 INDEX RATE OF RETURN (PRESENT)
22 INDEX RATE OF RETURN (PRESENT)
23 INDEX RATE OF RETURN (PRESENT) 1 DEVELOPMENT OF RATE BASE
2 ELECTRIC PLANT IN SERVICE
3 RESERVE FOR DEPRECIATION
4 DEFERRED TAXES & TAX CREDITS
5 WORKING CAPITAL

IORITY	43-44	(27)	\$23,425,931	11,287,985	(1,830,288)	(553, 130)	\$10,945,309	\$6,649,605	0	204,645	6,854,250	7,571,676	637,950	322,299	0	(354,550)	8,177,375	(\$1,323,126)	-12.09%	9.02
PUBLIC AUTHORITY	40	(26)	\$28,872,900	13,581,990	(2,255,864)	(1,75,555)	\$13,867,159	\$7,034,283	0	216,483	7,250,766	7,139,610	756,320	406,486	0	(358,999)	7,943,416	(\$692,650)	4.99%	3.73
	TOTAL LIGHTING	(25)	\$24,559,185	12,801,332	(1,918,830)	(500,004)	\$10,840,637	\$4,077,303	0	125,481	4,202,784	3,308,685	615,356	360,280	0	(184,021)	4,100,300	\$102,485	0.95%	-0.71
	TOTAL	(24)	\$82,733,456	43,178,848	(6,464,034)		\$34,877,502	\$37,790,355	0	1,163,015	38,953,370	49,930,025	2,557,479	1,045,047	0	(2,039,457)	51,493,095	(\$12,539,725)	-35.95%	26.82
	061	(23)	\$30,883,220	16,744,040	(2,412,932)	(330,430)	\$12,264,103	\$12,687,002	0	390,448	13,077,450	14,349,614	902,358	405,582	0	(630,372)	15,027,182	(\$1,949,732)	-15.90%	11.86
INDUSTRIAL	114	(22)	\$97,324,519	52,929,730	(7,604,046)	(1,154,535)	\$38,452,081	\$41,149,876	0	1,266,406	42,416,282	44,096,634	2,830,083	1,282,151	0	(1,952,607)	46,256,261	(\$3,839,979)	%66'6-	7.45
	TOTAL	(21)	\$128,207,739	69,673,770	(10,016,977)	(1,483,091)	\$50,716,184	\$53,836,878	0	1,656,854	55,493,732	58,446,248	3,732,441	1,687,733	0	(2,582,979)	61,283,443	(\$5,789,711)	-11.42%	8.52
	ALLOC																			

SCHEDULE G-2 COST OF SERVICE PAGE 1 OF 8

PUBLIC AUTHORITY (7)

FOUALIZED RETURN AT PROPOSED ROR	ALLOC	TOTAL TEP (1)	RESIDENTIAL (2)	GENERAL SERVICE (3)	LARGE LIGHT & POWER (4)	MINING (5)	LIGHTING (6)
1 DEVELOPMENT OF RETURN AT EQUALIZED RATE LEVELS	EVELS						
2 3 RATE BASE 4 RETURN 5 RATE OF RETURN		\$982,734,160 \$82,069,007 8.35%	\$507,485,023 \$42,380,527 8.35%	\$354,002,346 \$29,563,052 8.35%	\$50,716,184 \$4,235,354 8.35%	\$34,877,502 \$2,912,651 8.35%	\$10,840,637 \$905,311 8.35%
7 OPERATION & MAINTENANCE EXPENSE 8 DEPRECIATION & AMORT EXPENSE 9 TAXES OTHER THAN INCOME TAX		671,184,760 57,914,052 29,092,144	308,648,012 28,793,133 14,850,047 0	236,140,504 20,821,372 10,420,251 0	58,446,248 3,732,441 1,687,733 0	49,930,025 2,557,479 1,045,047	3,308,685 615,356 360,280 0
11 STATE & FEDERAL INCOME TAX 12 TOTAL OPERATING EXPENSES	1	30,657,097 788,848,053	26,425,884	(10,318,434)	4,042,368 67,908,790	8,172,683 61,705,235	346,549
13 TOTAL COST OF SERVICE	i	\$870,917,060	\$421,097,604	\$286,626,745	\$72,144,144	\$64,617,887	\$5,536,182
15 LESS. 16 PPFAC 17 OTHER OPERATING REVENUES	EPROD	0 21,279,733	0 9,464,534	0 8,448,721	0 1,656,854	0 1,163,015	0 125,481
18 EQUALS: 19 PROPOSED BASE RATE SALES OF ELECTRICITY 20	1	\$849,637,327	\$411,633,070	\$278,178,024	\$70,487,289	\$63,454,871	\$5,410,701

\$24,812,468 \$2,072,111 8.35%

14,711,286 1,394,270 728,785

1,988,046

\$20,894,499

0 **4**21,128

\$20,473,371

TUCSON ELECTRIC POWER COMPANY RETAIL COST OF SERVICE STUDY FOR THE 12 MONTHS ENDING DECEMBER 31, 2006

			RESIDENTIA	NTIAI		
A EQUALIZED RETURN AT PROPOSED ROR	TOTAL ALLOC RESIDENTIAL (8)	(9)	02 (10)	21 (11)	70 (12)	201
1 DEVELOPMENT OF RETURN AT EQUALIZED RATE LEVELS	Ø					
3 RATE BASE 4 RETURN 5 RATE OF RETURN 6	\$507,485,023 \$42,380,527 8.35%	\$478,682,748 \$39,975,224 8.35%	\$365,592 \$30,531 8.35%	\$7,281,382 \$608,075 8.35%	\$9,428,747 \$787,403 8.35%	\$11,726,553 \$979,295 8.35%
7 OPERATION & MAINTENANCE EXPENSE 8 DEPRECIATION & AMORT EXPENSE 9 TAXES OTHER THAN INCOME TAX	308,648,012 28,793,133 14,850,047	290,568,118 27,155,878 14,001,562	383,370 30,106 15,872	4,562,481 411,206 213,319	5,387,842 528,752 276,159	7,746,201 667,192 343,136
11 STATE & FEDERAL INCOME TAX 12 TOTAL OPERATING EXPENSES 13	26,425,884 378,717,077	22,999,856 354,725,414	63,430 492,779	0 1,126,759 6,313,764	0 1,105,872 7,298,625	1,129,967
14 TOTAL COST OF SERVICE 15 LESS:	\$421,097,604	\$394,700,638	\$523,309	\$6,921,839	\$8,086,028	\$10,865,790
16 PPFAC 17 OTHER OPERATING REVENUES 18 EQUALS:	0 9,464,534	0 8,997,012	0 9,612	0 106,240	0 138,287	0 213,382
19 PROPOSED BASE RATE SALES OF ELECTRICITY 20	\$411,633,070	\$385,703,625	\$513,697	\$6,815,599	\$7,947,742	\$10,652,408

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_	DEVELOPMENT OF RETURN AT EQUALIZED RATE LEVELS		
7			
က	RATE BASE	\$354,002,346 \$2	\$209,893,34
4	RETURN	\$29,563,052	\$17,528,38
3	RATE OF RETURN	8.35%	8.35
9			
7	OPERATION & MAINTENANCE EXPENSE	236,140,504 13	130,986,41
œ	DEPRECIATION & AMORT EXPENSE	20,821,372	12,222,59
တ	TAXES OTHER THAN INCOME TAX	10,420,251	6,167,40
Ξ		0	
=	STATE & FEDERAL INCOME TAX	(10,318,434)	(13,045,81
5	TOTAL OPERATING EXPENSES	257,063,693 13	136,330,59
13			
4	TOTAL COST OF SERVICE	\$286,626,745 \$15	\$153,858,97
15	LESS:		
16	PPFAC EPROD	0	
17	OTHER OPERATING REVENUES	8,448,721	5,065,54
9	EQUALS:		
19	PROPOSED BASE RATE SALES OF ELECTRICITY	\$278,178,024 \$14	\$148,793,42
20			

			200				
ALLOC	TOTAL COMMERCIAL (14)	10 (15)	11 (16)	76 (17)	13 (18)	85 (19)	31 (20)
LEVELS							
	\$354,002,346	\$209,893,343	\$6,908,269	\$12,190,899	\$114,134,487	\$10,217,836	\$657,512
	\$29,563,052	\$17,528,380	\$576,916	\$1,018,073	\$9,531,473	\$853,301	\$54,909
	8.35%	8.35%	8.35%	8.35%	8.35%	8.35%	8.35%
	236,140,504	130,986,418	4,234,155	8,561,640	83,356,104	8,121,557	880,630
	20,821,372	12,222,590	398,360	711,089	6,820,437	619,893	49,003
	10,420,251	6,167,403	203,228	358,754	3,368,089	301,837	20,940
	0	0	0	0	0	0	0
	(10,318,434)	(13,045,819)	308,847	(538,550)	2,338,986	486,970	131,132
	257,063,693	136,330,593	5,144,590	9,092,933	95,883,616	9,530,256	1,081,705
	\$286,626,745	\$153,858,973	\$5,721,505	\$10,111,006	\$105,415,089	\$10,383,557	\$1,136,615
EPROD	0 8,448,721	0 5,065,549	0 131,424	0 312,620	0 2,672,362	0 245,460	21,305
	\$278,178,024	\$148,793,424	\$5,590,081	\$9,798,386	\$102,742,727	\$10,138,097	\$1,115,310

	L		INDUSTRIAL				PUBLIC AUTHORITY	HORITY
ALL	1 200 100	TOTAL INDUSTRIAL	114	061	TOTAL	TOTAL LIGHTING	40	43-44
EQUALIZED RETURN AT PROPOSED ROR		(21)	(22)	(23)	(24)	(25)	(26)	(27)
DEVELOPMENT OF RETURN AT EQUALIZED RATE LEVELS								
3 RATE BASE		\$50,716,184	\$38,452,081	\$12,264,103	\$34,877,502	\$10,840,637	\$13,867,159	\$10,945,309
I RETURN S RATE OF RETURN		\$4,235,354 8.35%	\$3,211,168 8.35%	\$1,024,186 8.35%	\$2,912,651 8.35%	\$905,311 8.35%	\$1,158,059 8.35%	\$914,053 8.35%
		:			•	1		
7 OPERATION & MAINTENANCE EXPENSE		58,446,248	44,096,634	14,349,614	49,930,025	3,308,685	7,139,610	7,571,676
3 DEPRECIATION & AMORT EXPENSE		3,732,441	2,830,083	902,358	2,557,479	615,356	756,320	637,950
9 TAXES OTHER THAN INCOME TAX		1,687,733	1,282,151	405,582	1,045,047	360,280	406,486	322,299
		0	0	0	0	0	0	0
1 STATE & FEDERAL INCOME TAX		4,042,368	2,707,343	1,335,025	8,172,683	346,549	864,094	1,123,952
2 TOTAL OPERATING EXPENSES	l	67,908,790	50,916,211	16,992,579	61,705,235	4,630,871	9,166,510	9,655,878
4 TOTAL COST OF SERVICE	ļ	\$72,144,144	\$54,127,378	\$18,016,766	\$64,617,887	\$5,536,182	\$10,324,569	\$10,569,930
5 LESS:	ا ج	_	C		_		c	
OPERATING REVENUES)	1,656,854	1,266,406	390,448	1,163,015	125,481	216,483	204,645
 BOUALS: PROPOSED BASE RATE SALES OF ELECTRICITY 		\$70,487,289	\$52,860,972	\$17,626,317	\$63,454,871	\$5,410,701	\$10,108,085	\$10,365,286

ALLOC	TOTAL TEP	RESIDENTIAL	GENERAL SERVICE	LARGE LIGHT & POWER	MINING	LIGHTING	PUBLIC AUTHORITY
RETURN AT PROPOSED RATES	E	(5)	(6)	(4)	(2)	(9)	(2)
1 DEVELOPMENT OF RETURN AT PROPOSED RATE LEVELS							
OF ELECTRICITY	\$849,637,327	\$411,633,070	\$278,178,024	\$70,487,289	\$63,454,871	\$5,410,701	\$20,473,371
4 PPFAC 5 OTHER OPERATING REVENUE	21,279,733	0 9,464,534	0 8,448,721	0 1,656,854	0 1,163,015	0 125,481	0 421,128
6 TOTAL OPERATING REVENUE	870,917,060	421,097,604	286,626,745	72,144,144	64,617,887	5,536,182	20,894,499
8 OPERATION & MAINTENANCE EXPENSE	671,184,760	308,648,012	236,140,504	58,446,248	49,930,025	3,308,685	14.711.286
9 DEPRECIATION & AMORT EXPENSE	57,914,052	28,793,133	20,821,372	3,732,441	2,557,479	615,356	1.394,270
10 TAXES OTHER THAN INCOME TAX	29,092,144	14,850,047	10,420,251	1,687,733	1,045,047	360,280	728,785
11 12 STATE & EEDEBALINCOMETAY	0 59 66 700 700 700 700 700 700 700 700 700	0 405 904	0	0	0 00	0	0
13 TOTAL OPERATING EXPENSES	789 949 052	270 717 077	057.062.603	4,042,358	8,172,683	346,549	1,988,046
14 10 10 10 10 10 10 10 10 10 10 10 10 10	00,040,000	110'111'010	C80'C00'/C7	067,906,70	61,705,235	4,630,871	18,822,388
15 RETURN AT PROPOSED RATES	\$82,069,007	\$42,380,527	\$29,563,052	\$4,235,354	\$2,912,651	\$905,311	\$2,072,111
16 47 DATE OF DETI IDN	/036 0	7036 0	ò	0			
18 INDEX RATE OF RETURN	1.00	1.00	8.33% 1.00	8.35% 1.00	8.35% 1.00	8.35%	8.35%

				RESIDENTIAL	TIAL		
	ALLOC	TOTAL	04	05	21	70	201
RETURN AT PROPOSED RATES		(8)	(s)	(nr.)	(LT)	(15)	(cl.)
1 DEVELOPMENT OF RETURN AT PROPOSED RATE LEVELS	ATE LEVELS						
2 3 SALES OF ELECTRICITY		\$411,633,070	\$385,703,625	\$513,697	\$6,815,599	\$7,947,742	\$10,652,408
4 PPFAC	EPROD	0	0	0	0	0 00	0 000
5 OTHER OPERATING REVENUE		9,464,534	8,997,012	9,612	106,240	138,287	213,382
6 TOTAL OPERATING REVENUE		421,097,604	394,700,638	523,309	6,921,839	8,086,028	10,865,790
7 ODEBATION & MAINTENANCE EXPENSE		308.648.012	290,568,118	383,370	4,562,481	5,387,842	7,746,201
O DEDBECTATION & AMORT EXPENSE		28,793,133	27,155,878	30,106	411,206	528,752	667,192
40 TAXES OTHER THAN INCOME TAX		14,850,047	14,001,562	15,872	213,319	276,159	343,136
14 - CATO CHIEN HE WINGOME 17 5.			0	0	0	0	0
12 STATE & FEDERAL INCOME TAX		26,425,884	22,999,856	63,430	1,126,759	1,105,872	1,129,967
13 TOTAL OPERATING EXPENSES		378,717,077	354,725,414	492,779	6,313,764	7,298,625	9,886,495
14 15 RETURN AT PROPOSED RATES		\$42,380,527	\$39,975,224	\$30,531	\$608,075	\$787,403	\$979,295
16 17 RATE OF RETURN 18 INDEX RATE OF RETURN		8.35%	8.35% 1.00	8.35%	8.35%	8.35% 1.00	8.35%

				COMIN	COMMERCIAL			
	0	TOTAL	ç	÷	76	13	85	34
	ALLOC	COININE COLOR	3.5	- (91)	(17)	(18)	(19)	(50)
RETIIRN AT PROPOSED RATES								
1 DEVELOPMENT OF RETURN AT PROPOSED RATE LEVELS	ATE LEVELS							
2			1				100	
3 SALES OF ELECTRICITY		\$278,178,024	\$148,793,424	\$5,590,081	\$9,798,386	\$102,742,727	\$10,138,097	015,411,14
4 PPFAC	EPROD	0	0	0	0	9	•	>
5 OTHER OPERATING REVENUE		8,448,721	5,065,549	131,424	312,620	2,672,362	245,460	21,305
6 TOTAL OPERATING REVENUE		286,626,745	153,858,973	5,721,505	10,111,006	105,415,089	10,383,557	1,136,615
7 CONTRACTOR OF STATEMENT OF ST		236 140 504	130 986 418	4 234 155	8 561 640	83.356.104	8.121.557	880,630
S OFERATION & IMAIN ENANCE EXPENSE		20,110,000	12 222 590	398 360	711.089	6.820,437	619,893	49,003
40 HAKES SHEED HANDEN EXTENSE		10,120,22	6 167 403	203,228	358,754	3,368,089	301,837	20,940
		0	0	0	0	0	0	
1) STATE & FEDERAL INCOME TAX		(10,318,434)	(13.045,819)	308,847	(538,550)	2,338,986	486,970	131,132
13 TOTAL OPERATING EXPENSES		257,063,693	136,330,593	5,144,590	9,092,933	95,883,616	9,530,256	1,081,705
14 15 RETURN AT PROPOSED RATES		\$29,563,052	\$17,528,380	\$576,916	\$1,018,073	\$9,531,473	\$853,301	\$54,909
16			i i	č	200	7830 0	7036 0	/036 0
17 RATE OF RETURN 18 INDEX BATE OF RETURN		8.35%	8.35% 1.00	1.00	1.00	1.00	1.00	1.00

			INDUSTRIAL				PUBLIC AUTHORITY	-ORITY
	00110	TOTAL	114	061	TOTAL	TOTAL	40	43-44
	J. C.	(21)	(22)	(23)	(24)	(25)	(56)	(27)
RETURN AT PROPOSED RATES		į	Ì	•	`			
1 DEVELOPMENT OF RETURN AT PROPOSED RATE LEVELS	TE LEVELS							
2 3 SALES OF ELECTRICITY		\$70,487,289	\$52,860,972	\$17,626,317	\$63,454,871	\$5,410,701	\$10,108,085	\$10,365,286
4 PPFAC	EPROD	0	0 1 286 406	390 448	1 163 015	0 125.481	0 216 4 83	0 204 645
5 OTHER OPERATING REVENUE 6 TOTAL OPERATING REVENUE		72,144,144	54,127,378	18,016,766	64,617,887	5,536,182	10,324,569	10,569,930
7 8 OPERATION & MAINTENANCE EXPENSE		58,446,248	44,096,634	14,349,614	49,930,025	3,308,685	7,139,610	7,571,676
O DEDBECIATION & AMORT EXPENSE		3,732,441	2,830,083	902,358	2,557,479	615,356	756,320	637,950
10 TAXES OTHER THAN INCOME TAX		1,687,733	1,282,151	405,582	1,045,047	360,280	406,486	322,299
44			0	0	0	0	0	0
12 STATE & FEDERAL INCOME TAX		4,042,368	2,707,343	1,335,025	8,172,683	346,549	864,094	1,123,952
13 TOTAL OPERATING EXPENSES		67,908,790	50,916,211	16,992,579	61,705,235	4,630,871	9,166,510	9,655,878
14 15 RETURN AT PROPOSED RATES		\$4,235,354	\$3,211,168	\$1,024,186	\$2,912,651	\$905,311	\$1,158,059	\$914,053
16 17 RATE OF RETURN		8.35%	8.35%	8.35%	8.35%	8.35%	8.35%	8.35%

																1																			-
PUBLIC AUTHORITY (7)	\$553 2,783 1,293,976	\$1,297,312	\$56,111	1,757,744	2,413,150	1,445,721	337,050	6,093	\$17 798 776	\$7,111	24,081	20,625	6,268	1,112,877	79,235	18,384	\$1,268,581	6,935	217,249	1,449,477	478,615	1/8,685	41,658	753	6,838	6/8	2,876	2,549	775	137,547	9,793	2,272	\$2,537,001	0	\$21,604,358
LIGHTING (6)	\$259 1,307 607,643	\$609,209	\$7,919	248,067	340,564	204,032	47,567	860	\$2 511 909	\$1,004	3,398	2,911	885	157,058	11,182	2,594	\$179,033	626	30,660	204,562	67,546	25,217	5,879	106	965	124	420	360	109	19,412	1,382	321	\$358,042	0	\$3,048,984
MINING (5)	\$874 4,402 2,046,989	\$2,052,265	\$198,898	6,230,719	8,553,953	5,124,682	1,194,748	21,598	\$63.091.758	\$25,206	85,360	73,109	22,220	3,944,844	280,866	65,165	\$4,496,770	24,583	770,089	5,137,996	1,696,560	633,388	147,665	2,669	24,238	3,115	000,01	9,036	2,746	487,565	34,714	8,054	\$8,992,968	0	\$76,581,496
LARGE LIGHT & POWER (4)	\$1,354 6,822 3,172,112	\$3,180,289	\$238,495	7,471,132	10.256.876	6,144,905	1,432,599	25,897	475 652 DRD	\$30.224	102,353	87,664	26,644	4,730,184	336,781	78,138	\$5,391,989	29,477	923,398	6,160,869	2,034,311	759,483	177,063	3,201	29,063	3,736	12,650	10,835	3,293	584,630	41,625	9,657	\$10,783,290	0	\$91,827,359
GENERAL SERVICE (3)	\$8,025 40,419 18,793,764	\$18,842,208	\$983,108	30,797,026	42 280,242	25,330,136	5,905,367	106,752	909,304 4311 848 108	\$124.589	421,915	361,362	109,829	19,498,465	1,388,258	322,094	\$22,226,513	121,508	3,806,374	25,395,943	8,385,708	3,130,691	729,877	13,194	119,802	15,399	52,147	44,663	13,574	2,409,923	171,582	39,809	\$44,450,193	0	\$378,524,904
RESIDENTIAL (2)	\$11,285 56,839 26,428,915	\$26,497,039	\$1,181,868	37,023,400	50 828 230	30,451,244	7,099,282	128,334	1,165,272	\$149.778	507,216	434,421	132,033	23,440,558	1,668,928	387,214	\$26,720,148	146,074	4,575,926	30,530,355	10,081,085	3,763,637	877,439	15,862	144,022	18,512	62,690	53,692	16,319	2,897,148	206,272	47,858	\$53,436,890	0	\$455,052,998
TOTAL TEP (1)	\$22,351 112,572 52,343,399	\$52,478,321	\$2,666,398	83,528,089	357,295,357	68,700,718	16,016,612	289,534	2,628,959	\$337,942	1,144,323	980,091	297,879	52,883,987	3,765,251	873,589	\$60,283,033	329,555	10,323,696	68,879,201	22,743,826	8,491,100	1,979,581	35,785	324,927	41,764	141,433	121,135	36,817	6,536,223	465,368	107,972	\$120,558,385	0	\$1,026,640,099
ALLOC	PISXGENL PISXGENL PISXGENL	1	DPROD	DPROD	DPROD	DPROD	DPROD	DPROD	DPROD	COBBO	DPROD	DPROD	DPROD	DPROD	DPROD	DPROD	ı	DPRODMR	DPRODMR	DPRODMR	DPRODMR	DPRODMR	DPRODMR	DPRODMR	DPRODMR	DPRODMR	DPRODMR	DPRODMR	DPRODMR	DPRODMR	DPRODMR	DPRODMR	1	S DPRODAN	'
	301 ORGANIZATION 302 FRANCHISES & CONSENTS 303 MISCELI ANDICINIS INTANGIR F PI ANT	TOTAL INTANGIBLE PLANT	310-LAND & LAND RIGHTS	311-STRUCTURES & IMPROVE	312-BOILER PLANT EQUIPMENT	315-ACCESSORY ELECT FOUIP	316-MISC POWER PLANT EQUIP	317-ASSET RETIREMENT OBLIGATION (FAS 143)	114-SAN JUAN ACQUISITION ADJUSTMENT	JOINT SIEAM PLANI	341-STRICTIBES & IMPROVE	342-FIJELHOLDERS PROD & ACC	343-PRIME MOVERS	344-GENERATORS	345-ACCESSORY ELECT EQUIP	346-MISC POWER PLANT EQUIP	TOTAL OTHER PRODUCTION PLANT	310-LAND & LAND RIGHTS	311-STRUCTURES & IMPROVE	312-BOILER PLANT EQUIPMENT	314-TURBOGENERATOR UNITS	315-ACCESSORY ELECT EQUIP	316-MISC POWER PLANT EQUIP	317-ASSET RETIREMENT OBLIGATION (FAS 143)	114-SAN JUAN ACQUISITION ADJUSTMENT	340-LAND & LAND RIGHTS	341-STRUCTURES & IMPROVE	342-FUEL HOLDERS, PROD, & ACC	343-PRIME MOVERS	344-GENERATORS	345-ACCESSORY ELECT EQUIP	346-MISC POWER PLANT EQUIP	TOTAL PRODUCTION PLANT - MUST RUN	314-TURBOGENERATOR - ANCILLARY SERVICES DPRODAN	TOTAL PRODUCTION PLANT

				Z L Z L Z L Z L Z L Z L Z L Z L Z L Z L	\ <u>\</u>		
	0	TOTAL	5	02	21	02	201
	ALLOC	RESIDENTIAL (8)	5 6	(10)	(1)	(12)	(13)
ELECTRIC PLANT IN SERVICE	PISXGENL	\$11.285	\$10,641	\$12	\$162	\$209	\$261
302 FRANCHISES & CONSENTS	PISXGENL	56,839	53,595	61	815	1,053	1,315
303 MISCELLANEOUS INTANGIBLE PLANT	PISXGENL	26,428,915	24,920,333	28,402	379,103	489,744	611,333
TOTAL INTANGIBLE PLANT		\$26,497,039	\$24,984,568	\$28,475	\$380,080	\$491,006	\$612,909
310-1 AND & LAND BIGHTS	DPROD	\$1,181,868	\$1,115,257	\$1,359	\$16,640	\$20,901	\$27,710
311-STRIICTURES & IMPROVE	DPROD	37,023,400	34,936,760	42,558	521,270	654,760	868,052
312-BOILER PLANT FOLIPMENT	DPROD	247,018,330	233,096,364	283,947	3,477,890	4,368,529	5,791,600
314-TURBOGENERATOR UNITS	DPROD	50,828,230	47,963,548	58,427	715,635	898,899	1,191,720
315-ACCESSORY FLECT FOUIP	DPROD	30,451,244	28,735,010	35,004	428,738	538,531	713,961
346-MISC POWER PLANT FOUR	DPROD	7,099,282	6,699,166	8,161	99,954	125,551	166,450
317-ASSET RETIREMENT OBLIGATION (FAS 143)	DPROD	128,334	121,102	148	1,807	2,270	3,009
114-SAN JUAN ACQUISITION ADJUSTMENT	DPROD	1,165,272	1,099,598	1,339	16,406	20,608	27,321
TOTAL STEAM PLANT		\$374,895,960	\$353,766,804	\$430,942	\$5,278,340	\$6,630,050	\$8,789,824
340-I AND & I AND RIGHTS	DPROD	\$149,778	\$141,336	\$172	\$2,109	\$2,649	\$3,512
341-STRUCTURES & IMPROVE	DPROD	507,216	478,629	583	7,141	8,970	11,892
342-FIJEL HOLDERS, PROD. & ACC	DPROD	434,421	409,937	499	6,116	7,683	10,185
343-PRIME MOVERS	DPROD	132,033	124,592	152	1,859	2,335	3,096
344-GENERATORS	DPROD	23,440,558	22,119,447	26,945	330,031	414,547	549,588
345-ACCESSORY ELECT EQUIP	DPROD	1,668,928	1,574,867	1,918	23,498	29,515	39,130
346-MISC POWER PLANT EQUIP	DPROD	387,214	365,390	445	5,452	6,848	9,079
TOTAL OTHER PRODUCTION PLANT		\$26,720,148	\$25,214,199	\$30,715	\$376,206	\$472,547	\$626,482
310-LAND & LAND RIGHTS	DPRODMR	146,074	137,841	168	2,057	2,583	3,425
311-STRUCTURES & IMPROVE	DPRODMR	4,575,926	4,318,026	5,260	64,427	80,925	107,287
312-BOILER PLANT EQUIPMENT	DPRODMR	30,530,355	28,809,663	35,095	429,852	539,931	715,816
314-TURBOGENERATOR UNITS	DPRODMR	10,081,085	9,512,915	11,588	141,936	178,284	236,361
315-ACCESSORY ELECT EQUIP	DPRODMR	3,763,637	3,551,518	4,326	52,990	66,560	88,242
316-MISC POWER PLANT EQUIP	DPRODMR	877,439	827,987	1,009	12,354	15,518	20,572
317-ASSET RETIREMENT OBLIGATION (FAS 143)	DPRODMR	15,862	14,968	18	223	281	372
114-SAN JUAN ACQUISITION ADJUSTMENT	DPRODMR	144,022	135,905	166	2,028	2,547	3,377
340-LAND & LAND RIGHTS	DPRODMR	18,512	17,469	21	261	327	434
341-STRUCTURES & IMPROVE	DPRODMR	62,690	59,156	72	883	1,109	1,470
342-FUEL HOLDERS, PROD, & ACC	DPRODMR	53,692	999'09	62	256	920	1,259
343-PRIME MOVERS	DPRODMR	16,319	15,399	19	230	289	383
344-GENERATORS	DPRODMR	2,897,148	2,733,864	3,330	40,790	51,236	67,927
345-ACCESSORY ELECT EQUIP	DPRODMR	206,272	194,647	237	2,904	3,648	4,836
346-MISC POWER PLANT EQUIP	DPRODMR	47,858	45,161	55	674	846	1,122
TOTAL PRODUCTION PLANT - MUST RUN		\$53,436,890	\$50,425,184	\$61,426	\$752,364	\$945,034	\$1,252,883
314-TURBOGENERATOR - ANCILLARY SERVICES	DPRODAN		0	0	0	0	0
F14 10 10 10 10 10 10 10 10 10 10 10 10 10		\$455 052 008	\$429 406 187	\$523,082	\$6 408 910	\$8 047 631	\$10 669 188

TUCSON ELECTRIC POWER COMPANY RETAIL COST OF SERVICE STUDY FOR THE 12 MONTHS ENDING DECEMBER 31, 2006

				•				
		14704		000	COMMERCIAL			
	ALLOC	COMMERCIAL	10	ŧ	76	7	ų	5
		(14)	(15)	(16)	(17)	(18)	(6) (6)	; (S)
ELECTRIC PLANT IN SERVICE		000					,	
	PISYGEN	46,043	44,732	\$155 267	\$276	\$2,610	\$235	\$17
	PISYGENI	18 703 764	11,000,004	787	1,388	13,143	1,184	87
۲	ווווווווווווווווווווווווווווווווווווווו	+0/56/61	102,2011	304,082	645,234	6,111,28/	550,635	40,326
4 IOIAL INIANGIBLE PLANI 5		\$18,842,208	\$11,110,767	\$365,021	\$646,897	\$6,127,039	\$552,054	\$40,430
3 310-LAND & LAND RIGHTS	DPROD	\$983,108	\$556,380	\$17.655	\$32.728	\$340.445	430 344	6
7 311-STRUCTURES & IMPROVE	DPROD	30,797,026	17 429 261	553.059	1 025,258	10 664 833	10,20,040	90,000
	DPROD	205 476 264	116 287 186	3,689,984	6,840,474	74 155 254	1,013,133	111,479
	CORPC	42 280 242	03, 52, 50	750,037	4,40,474	162,661,17	0,709,088	743,781
	DPROD	25,222,23	14 335 331	112,501	40,704,	04.140.4	008,088,1	153,046
		5 005 367	- COC C T C C	404,004	102,201	189,17,78	833,290	91,690
2 347-ASSET BETIPEMENT OBLICATION (FAS 143)		1,903,367	200,240,00	00,000	CBC QBL	2,044,995	194,270	21,376
		108,732	C14,00	/L6,L	3,554	36,968	3,512	386
١	חשיים	969,304	548,568	17,407	32,269	335,664	31,887	3,509
-	1	\$311,848,198	\$176,487,292	\$5,600,232	\$10,381,683	\$107,991,241	\$10,258,924	\$1,128,825
	DPROD	\$124,589	\$70,510	\$2,237	\$4,148	\$43,145	\$4,099	\$451
	DPROD	421,915	238,778	7,577	14,046	146,107	13.880	1 527
7 342-FUEL HOLDERS, PROD, & ACC	DPROD	361,362	204,509	6,489	12,030	125,138	11,888	1 308
	DPROD	109,829	62,156	1,972	3,656	38,033	3,613	398
	DPROD	19,498,465	11,034,957	350,157	649,120	6.752.207	641,444	70 580
0 345-ACCESSORY ELECT EQUIP	DPROD	1,388,258	785,670	24,931	46.216	480 746	45.670	5,025
346-MISC POWER PLANT EQUIP	DPROD	322,094	182,286	5,784	10,723	111,539	10.596	1 166
: TOTAL OTHER PRODUCTION PLANT		\$22,226,513	\$12.578.867	\$399 148	\$739 939	£7 696 914	¢734 180	200 AEE
310-LAND & LAND RIGHTS	DPRODMR	121,508	68,766	2.182	4 045	42,020,17	2007	460,455
311-STRUCTURES & IMPROVE	DPRODMR	3,806,374	2.154.178	68 356	126 717	1 218 125	125.240	12 440
5 312-BOILER PLANT EQUIPMENT	DPRODMR	25.395.943	14 372 574	456.085	845,452	021,010,1	617,071	13,770
	DPRODMR	8.385.708	4 745 806	150,000	704,040	0,784,409	050,400	97,928
345-ACCESSORY FI ECT FOLLIP	awcoadd	3 130 601	4 774 783	260,001	404,000	2,903,923	2/3/866	30,355
316 MISC DOMED DI ANT COLLO		700,000	70/1//1	777'00	104,223	1,084,140	102,991	11,332
244 ACCIT DITIONAL COLOR AND ALCO	אונים מינים מי	1/8'67/	413,066	13,107	24,298	252,752	24,011	2,642
111-ASSET RELIKEMENT OBLIGATION (FAS 143)	DERCOME THE COURT	13,194	7,467	237	439	4,569	434	48
114-SAN JUAN ACQUISITION ADJUSTMENT	CHROCIAR	119,802	67,800	2,151	3,988	41,487	3,941	434
340-LAND & LAND RIGHTS	DPRODMR	15,399	8,715	277	513	5,332	205	56
341-STRUCTURES & IMPROVE	DPRODMR	52,147	29,512	936	1,736	18,058	1.715	189
342-FUEL HOLDERS, PROD, & ACC	DPRODMR	44,663	25,276	802	1,487	15,466	1.469	162
343-PRIME MOVERS	DPRODMR	13,574	7,682	244	452	4,701	447	49
344-GENERATORS	DPRODMR	2,409,923	1,363,871	43,278	80,228	834,542	79.280	8 723
345-ACCESSORY ELECT EQUIP	DPRODMR	171 582	97 105	2 OB4	5 713	504,048	0,2,0	67,0
346-MISC POWER PLANT EQUIP	DPRODMR	608 68	22,530	715	4 205	09,40	0,00,00	179
-		644 450 103	COE 155 194	9700 045	020,1	13,700	01.6,1	144
		00 '00't'tt	420, 130, 131	9/80,243	41,479,784	\$15,392,847	\$1,462,286	\$160,900
314-TURBOGENERATOR - ANCILLARY SERVICES DPRODAN	DPRODAN	0	0	0	0	0	0	0
I OTAL PRODUCTION PLANT	•	\$378,524,904	\$214,222,291	\$6,797,626	\$12,601,406	\$131,081,002	\$12,452,399	\$1,370,181

		_	NOUSTRIA				VEIGOLETIA OLIGINA	VIII OUT
		TOTAL			TOTAL	10101	י ספרוס ע	
	ALLOC	INDUSTRIAL	41	061	MINING	I GHTING	04	43.44
POLYGOO IN TIAN IS CISTOD ST		(21)	(22)	(23)	(24)	(25)	(26)	(27)
301 ORGA	PISXGENL	\$1,354	\$1,028	\$326	\$874	\$259	\$305	\$247
	PISXGENL	6,822	5,179	1,643	4,402	1,307	1,536	1.247
	PISXGENL	3,172,112	2,408,000	764,112	2,046,989	607,643	714,372	579,604
4 TOTAL INTANGIBLE PLANT		\$3,180,289	\$2,414,207	\$766,081	\$2,052,265	\$609,209	\$716,214	\$581,098
6 310-LAND & LAND RIGHTS	DPROD	\$238,495	\$180,059	\$58,436	\$198.898	\$7.919	\$26 748	\$29.363
	DPROD	7,471,132	5,640,550	1.830,582	6.230.719	248 067	837 022	010,000
	DPROD	49,847,031	37,633,475	12.213.556	41,571,055	1 655 093	5 590 575	818,822 6 137 009
9 314-TURBOGENERATOR UNITS	DPROD	10,256,876	7,743,729	2.513.147	8 553 953	340.564	1,50,57,5	1 262 704
	DPROD	6,144,905	4,639,276	1,505,629	5,124,682	204.032	689 180	756 541
	DPROD	1,432,599	1,081,582	351,016	1,194,748	47.567	160.673	176.377
	DPROD	25,897	19,552	6,345	21,598	860	2,904	3.188
	DPROD	235,146	177,530	57,616	196,105	7,808	26,373	28,950
-		\$75,652,080	\$57,115,752	\$18,536,328	\$63,091,758	\$2,511,909	\$8.484.731	\$9.314.045
5 340-LAND & LAND RIGHTS	DPROD	\$30,224	\$22,819	\$7,406	\$25,206	\$1,004	\$3,390	\$3,721
	DPROD	102,353	77,275	25,079	85,360	3,398	11,479	12.601
	DPROD	87,664	66,184	21,479	73,109	2,911	9,832	10,793
	DPROD	26,644	20,115	6,528	22,220	885	2,988	3,280
9 344-GENERATORS	DPROD	4,730,184	3,571,191	1,158,993	3,944,844	157,058	530,512	582,365
0 345-ACCESSORY ELECT EQUIP	DPROD	336,781	254,263	82,518	280,866	11,182	37,772	41,463
346-MISC POWER PLANT EQUIP	DPROD	78,138	58,992	19,145	65,165	2,594	8,764	9,620
2 TOTAL OTHER PRODUCTION PLANT		\$5,391,989	\$4,070,840	\$1,321,149	\$4,496,770	\$179,033	\$604,736	\$663,845
3 310-LAND & LAND RIGHTS	DPRODMR	29,477	22,254	7,222	24,583	976	3,306	3,629
4 311-STRUCTURES & IMPROVE	DPRODMR	923,398	697,147	226,252	770,089	30,660	103,563	113,686
312-BOILER PLANT EQUIPMENT	DPRODMR	6,160,869	4,651,328	1,509,541	5,137,996	204,562	690,970	758,507
314-TURBOGENERATOR UNITS	DPRODMR	2,034,311	1,535,863	498,448	1,696,560	67,546	228,157	250,458
7 315-ACCESSORY ELECT EQUIP	DPRODMR	759,483	573,394	186,089	633,388	25,217	85,179	93,505
8 316-MISC POWER PLANT EQUIP	DPRODMR	177,063	133,679	43,384	147,665	5,879	19,858	21,799
317-ASSET RETIREMENT OBLIGATION (FAS 143)	DPRODMR	3,201	2,417	784	2,669	106	359	394
114-SAN JUAN ACQUISITION ADJUSTMENT	DPRODMR	29,063	21,942	7,121	24,238	965	3,260	3.578
340-LAND & LAND RIGHTS	DPRODMR	3,736	2,820	915	3,115	124	419	460
341-STRUCTURES & IMPROVE	DPRODMR	12,650	9,551	3,100	10,550	420	1,419	1.557
3 342-FUEL HOLDERS, PROD, & ACC	DPRODMR	10,835	8,180	2,655	9:036	360	1.215	1.334
343-PRIME MOVERS	DPRODMR	3,293	2,486	807	2,746	109	369	405
344-GENERATORS	DPRODMR	584,630	441,383	143,246	487,565	19,412	65.569	71.978
345-ACCESSORY ELECT EQUIP	DPRODMR	41,625	31,426	10,199	34,714	1.382	4.668	5 125
346-MISC POWER PLANT EQUIP	DPRODMR	9,657	7,291	2,366	8,054	321	1.083	1,189
3 TOTAL PRODUCTION PLANT - MUST RUN		\$10,783,290	\$8,141,160	\$2,642,130	\$8,992,968	\$358,042	\$1,209,396	\$1,327,605
314-TURBOGENERATOR - ANCILLARY SERVICES DPRODAN	DPRODAN	0	0	0	0	0	0	, 0
TOTAL PRODUCTION PLANT		\$04 907 9E0	000 000	100 000				
		600,120,160	707,120,604	\$22,499,507	3/5,581,490	\$3,048,984	\$10,298,864	\$11,305,494

	I	i	1		
PUBLIC AUTHORITY (7)	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	ç, o o o o ç,	0 0\$	\$309,651 197,313 2,998,020 3,570,301 3,373,535 1,337,869 6,985,539	156,536 173,547 0 6,799 \$26,805,979 \$48,410,336
LIGHTING (6)	0,0000000000000000000000000000000000000	0,00000,	0 \$	\$109,520 69,787 1,060,365 1,262,774 1,193,180 600,163 2,595,318	606,228 379,331 9,334,415 2,405 \$19,684,189 \$22,733,173
MINING (5)	0,0000000000000000000000000000000000000	0,00000,	0 0\$	0,00000	0 606 0 0 \$606 \$76,582,102
LARGE LIGHT & POWER (4)	0,00000	000000	0 \$	\$794,983 506,571 7,696,964 9,166,208 8,661,042 0	787 3,937 0 17,455 \$28,847,946 \$118,675,305
GENERAL SERVICE (3)	900000	000000	0 0\$	\$3.671,717 2,339,656 35,549,296 42,196,950 39,871,404 20,055,089 86,725,378 82,561,231	6.263,897 5,273,609 0 80,617 \$324,588,844 \$703,113,748
RESIDENTIAL (2)	Q, 0 0 0 0 0 Q,	000000	0 \$	\$4,972,875 3,108,767 48,147,015 56,789,126 53,659,380 26,990,363 116,715,979	84,992,315 27,050,759 0 109,185 \$533,707,587 \$988,760,585
TOTAL TEP (1)	g	000000	0 0\$	\$9,858,746 6,282,094 95,451,660 112,985,358 106,758,542 49,342,484 213,374,544	92,019,763 32,881,789 9,334,415 216,459 \$931,635,151 \$1,958,275,250
ALLOC	DTEHV OTEHV DTEHV DTEHV DTEHV DTEHV	DTNEHV DTNEHV DTNEHV DTNEHV DTNEHV DTNEHV	DPRODAN	DDISPSUB DDISPSUB DDISPSUB DDISTPOL DDISTSUL DDISTSUL	CUST CMETERS DDISTLTG DDISPSUB
ELECTRIC PLT IN SERVICE CONT	1 TRANSMISSION PLANT 2 EHV 3 350-LAND & LAND RIGHTS 5 353-STRUCTURES & IMPROVE 5 354-TOWERS & FIXTURES 7 354-DOLES & FIXTURES 8 356-OVERHEAD CONDUCTORS & DEVICES 9 359-ROADS & TRAILS 10 TOTAL TRANSMISSION EHV	1 NON EHV 2 350-LAND & LAND RIGHTS 3 352-STRUCTURES & IMPROVE 3 354-TOWERS & FIXTURES 5 355-POLES & FIXTURES 6 355-POLES & FIXTURES 7 356-OVERHEAD CONDUCTORS & DEVICES 8 TOTAL TRANSMISSION NEHV	9 0 ANCILLARY 1 2 TOTAL TRANSMISSION PLANT	4 DISTRIBUTION PLANT 5 360-LAND & LAND RIGHTS 6 361-STRUCTURES & IMPROV 7 362-STATION EQUIPMENT 8 364-POLES, TOWERS & FXTURES 9 365-OVERHEAD CONDUCT & DEV 0 366-UNDERGROUND CONDUCT 7 367-UNDERGROUND CONDUCTORS	2 300-LINE INCANDIO CAMERO 3 309-SEREET LTG & SIGNAL SYS 5 373-STREET LTG & SIGNAL SYS 6 374-ASSET RETIREMENT COST 7 TOTAL DISTRIBUTION PLANT 8 9 TOTAL PROD, TRANS, & DIST PLT

				RESID	RESIDENTIAL		
	ALLOC	TOTAL RESIDENTIAL	10	05	21	02	200
ELECTRIC PLT IN SERVICE CONT		(8)	(6)	(10)	(11)	(12)	(13)
TRANSMISSION PLANT							
Env 350-land & Land Rights	OTEL	Č	•	;			
352.STRUCTURES & IMPROVE) 	Q (0¢	0\$ *	\$0	\$0	\$0
353-STATION FOLIPMENT	OTEHV	-	5 0	٥ (0	0	0
354-TOWERS & FIXTURES	7110)	0	0	0	0
355-POLES & FIXTURES	7 1 1 1 1 1	- 6	-	0	0	0	0
356-OVERHEAD CONDICTORS & DEVICES	7111	> •	5	0	0	0	0
359.POADS & TDAILS	\ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \	> •	0	0	0	0	0
TOTAL TRANSMISSION FIRM	2	0	0	0	0	0	0
OLAL I KANDIMIDDION ETIV		0\$	0\$	\$0	0\$	\$0	\$0
350-1 AND & 1 AND PICHTS	VI DIAFO	•	;				
352 STELLOTTIBES & MOBOLE	VERNICO CONTRACTOR CON	0.4	\$ 0	\$0	\$ 0	\$0	\$0
SOZ-SINOCIONES & IMPROVE	DINEHV	0	0	0	0	0	C
333-31A TON EQUIPMENT	DTNEHV	0	0	0	0	c	
354-TOWERS & FIXTURES	DTNEHV	0	0			•	.
355-POLES & FIXTURES	DTNEHV	C	· C				.
356-OVERHEAD CONDUCTORS & DEVICES	DTNEHV	· c	o c	o c		•	0
FOTAL TRANSMISSION NEHV		9	Ş			0	0
		9	O AP	0.4	\$0	9	\$0
ANCILLARY	DPRODAN	c	c	•	•	,	
		•	•	>	0	0	0
TOTAL TRANSMISSION PLANT		80	\$0	\$0	\$0	0\$	0\$
DISTRIBUTION PLANT							
360-LAND & LAND RIGHTS	DDISPSUR	\$4 972 875	CA 616 347	647 670	6		
361-STRUCTURES & IMPROV	BUSPSION	3 469 767	7 to 10 to 1	0/0,/44	868,388	\$104,816	\$115,743
362-STATION FOLIPMENT	al regrico	0,00,00	400,146,2	515,06	56,329	96,790	73,753
364-POLES TOWERS & EXTURES	COLOGO	10,147,013	751,080,44	460,5/1	855,875	1,014,817	1,120,616
385-OVERHEAD CONDICT & DEV	יסידמים ב	07) 607 02	93,220,619	9	1,019,249	1,208,532	1,334,526
366 LINDED CONDOCT & DEV	DDISTRUE	086,869,86	50,293,398	0	963,077	1,141,927	1,260,978
SCONDENGROOMS CONDUIT	DDISTROF	26,990,363	25,297,293	0	484,422	574,383	634 265
SOLUNDERGROUND CONDUCTORS	DDISTSUL	116,715,979	109,394,540	0	2,094,814	2,483,838	2 742 787
368-LINE I KANSFORMERS	DDISTSOT	111,111,823	104,141,926	0	1,994,231	2.364.575	2 611 091
369-SERVICES	cust	84,992,315	82,293,801	0		992 521	1 705 994
370-METERS	CMETERS	27,050,759	25,913,013	0	217 766	320.213	500,254
373-STREET LTG & SIGNAL SYS	DDISTLTG	0	0		3	2,020	00/'660
374-ASSET RETIREMENT COST	DDISPSUB	109 185	101 357	,	7		-
TOTAL DISTRIBUTION PLANT		\$533 707 587	\$502 015 24A	PE20 407	1,94	2,301	2,541
		100,100,1000	417,018,7004	4008,487	\$7,76,103	\$10,274,713	\$12,202,059
TOTAL PROD, TRANS, & DIST PLT		\$988,760,585	\$932,321,401	\$1,062,580	\$14,183,013	\$18.322.344	\$22 871 248
				,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	7, 50, 50	410,022,044	19,774

TUCSON ELECTRIC POWER COMPANY RETAIL COST OF SERVICE STUDY FOR THE 12 MONTHS ENDING DECEMBER 31, 2006

				CO	COMMERCIAL			
	ALLOC	TOTAL COMMERCIAL (14)	10 (15)	11 (16)	76 (17)	13	85	31 (20)
ELECTRIC PLT IN SERVICE CONT								ĵ
Ħ								
3 350-LAND & LAND RIGHTS	DTEHV	\$0	\$0	0\$		0\$	\$0	\$0
	DTEHV	0	0	0		0	0	0
5 353-STATION EQUIPMENT	DTEHV	0	0	0		0	0	0
	DTEHV	0 (0 (0 (0 (0 (0 (
7 355-POLES & PIXTURES 9 256 OVERHEAD CONDUCTORS & DEVICES	DIEHV			o c			.	-
	DTEHV		0	0	0	o	0	0
-		0\$	\$0	\$0	69	0\$	\$0	\$0
12 350-LAND & LAND RIGHTS	DTNEHV	0\$	\$0	\$0		\$0	\$0	0\$
	DTNEHV	0	0	0		0	0	0
	DTNEHV	0	o	0		0	0	0
	DTNEHV	0	0	0		0	0	0
	DTNEHV	0	0	0	0	0	0	0
	DINEHV	0	0	0		٥	0	0
18 TOTAL TRANSMISSION NEHV		\$0	0\$	\$ 0	0\$	80	\$0	\$ 0
20 ANGILLARY	DPRODAN	0	0	0	0	0	0	0
22 TOTAL TRANSMISSION PLANT		\$0	\$0	\$0	\$0	\$0	\$0	\$0
23 24 DISTRIBUTION PLANT								
	DDISPSUB	\$3,671,717	\$2,216,818	\$78,414	\$131,382	\$1,138,064	\$95,052	\$11,987
26 361-STRUCTURES & IMPROV	DDISPSUB	2,339,656	1,412,579	49,966	83,718	725,186	60,568	7,638
27 362-STATION EQUIPMENT	DDISPSUB	35,549,296	21,463,069	759,199	1,272,032	11,018,651	920,286	116,059
	DDISTPOL	42,196,950	25,560,071	904,119	1,514,845	13,121,959	1,095,956	0
	DDISTPOL	39,871,404	24,151,412	854,292	1,431,359	12,398,785	1,035,556	0
	DDISTSUL	20,055,089	12,148,023	429,704	719,966	6,236,518	520,879	0
	DDISTSUL	86,725,378	52,532,394	1,858,193	3,113,389	26,968,936	2,252,466	0
	DDISTSOT	82,561,231	50,010,034	1,768,971	2,963,899	25,674,013	2,144,313	0
	CUST	6,263,897	5,911,139	64,801	166,086	110,073	9,257	2,541
	CMETERS	5,273,609	4,931,646	54,063	138,565	137,751	11,585	0
	DDISTLTG	0	0	0	0	0	0	0
	DDISPSUB	80,617	48,673	1,722	2,885	24,987	2,087	263
37 TOTAL DISTRIBUTION PLANT		\$324,588,844	\$200,385,857	\$6,823,443	\$11,538,125	\$97,554,924	\$8,148,005	\$138,489
39 TOTAL PROD, TRANS, & DIST PLT		\$703,113,748	\$414,608,148	\$13,621,069	\$24,139,531	\$228,635,926	\$20,600,404	\$1,508,670
40								

TUCSON ELECTRIC POWER COMPANY RETAIL COST OF SERVICE STUDY FOR THE 12 MONTHS ENDING DECEMBER 31, 2006

				-		_		2
		TOTAL			TOTAL	TOTAI		
	ALLOC	INDUSTRIAL	114	061	MINING	LIGHTING	40	43-44
		(21)	(22)	(23)	(24)	(22)	(56)	(27)
ELECTRIC PLT IN SERVICE CONT		,				·	,	·
1 TRANSMISSION PLANT								
2 EHV								
3 350-LAND & LAND RIGHTS	DTEHV	\$0	\$0	\$0	\$0	\$0	\$0	
4 352-STRUCTURES & IMPROVE	DTEHV	0	0	0	0	0	0	
5 353-STATION EQUIPMENT	DTEHV	0	0	0	0	0	0	0
	DTFHV	C	C	C	0	0	0	
	71117		· c	· c	· c	· c		
	> i	יכ	.	> •	•	> (•	
	DTEHV	0	0	0	9	Э.	•	
9 359-ROADS & TRAILS	DTEHV	0	0	0	0	0	0	
_		\$0	\$0	\$0	\$0	\$0	\$0	0 \$
11 NON EHV								
12 350-LAND & LAND RIGHTS	DTNEHV	\$0	\$0	\$0	\$ 0	6	80	9
	DINEHV	0	0	0	0	0	0	0
	DTNFHV	0	0	0	0	0	0	0
	OTNEHV			c	C	c		· C
		•	•	•				•
16 355-POLES & PIXTURES	N	>	>	o •	٠ د	> '	o •	> 1
	DTNEHV	0	0	0	0	0	0	0
18 TOTAL TRANSMISSION NEHV		\$0	80	0 \$	0\$	0 \$	\$0	\$ 0
AGA LIONA OC	NACCREC	c	c	c	С	c	O	C
		•	•					
22 TOTAL TRANSMISSION PLANT		\$0	\$0	\$0	\$0	\$0	\$0	\$0
23 24 DISTRIBUTION PLANT								
	BUSESION	\$794.983	\$614 753	\$180,229	0\$	\$109.520	\$189.747	\$119,905
	ar iodolog	508 571	301 727	114 844	; -	69 787	120 008	76.404
	an sasion	7 808 084	5 051,127	1 744 966	o c	1 060 365	1 837 113	1 160 007
	doc Ford	100,000,0	7,000,000	020,177,000		4 762,000	7,007,0	1,00,00
	DDISTROL	9,100,200	701,000,7	2,070,030	-	1,202,14	2, 101, 192	1,362,300
	DDISTPOL	8,661,042	6,697,512	1,963,531	Э,	1,193,180	2,067,219	1,306,316
30 366-UNDERGROUND CONDUIT	DDISTSUL	0	0	0	0	600,163	1,039,800	657,070
31 367-UNDERGROUND CONDUCTORS	DDISTSUL	0	0	0	0	2,595,318	4,496,465	2,841,404
32 368-LINE TRANSFORMERS	DDISTSOT	0	0	0	0	2,470,703	4,280,566	2,704,973
	CUST	787	484	303	0	606,228	90,394	66,142
	CMETERS	3,937	2,423	1,514	909	379,331	113,123	60,423
	DDISTLTG	•	0	0	0	9,334,415	0	0
	DDISPSUB	17,455	13.498	3,957	0	2,405	4,166	2.633
-		\$26,847,946	\$20,760,547	\$6,087,400	\$606	\$19,684,189	\$16,427,294	\$10,378,685
		\$118 R75 305	800 880 003	\$28 587 007	\$76 582 102	\$22 733 173	\$26 726 158	\$21 684 170
39 TOTAL PROD TRANS & DIST PLT		\$118,675,305	\$90.088.298	£28.587.00/	\$76.582.102	\$22.733.173	\$26.726.158	S21 684 17

PUBLIC AUTHORITY (7)	\$5,386 628,532 445,764 657,513 14,006 80,167 64,387 131,082 517,625 517,082	\$2,591,183 \$52,298,831	\$0 2,783 698,424 9,553,223 462,724 1,275,478 57,199 0 0 117,549 54,828 1,976,052 2,540,398 1,873,671 52,540,398 1,674,918 1,674,918 2,751,960 72,485 58,965 58,965 58,965
LIGHTING (6)	\$2,529 295,155 209,328 308,764 6,577 37,646 30,236 61,555 243,074	\$1,216,803 \$24,559,185	\$0 1,307 327,375 1,348,229 6,313 180,006 8,072 0 0 0 0 41,576 19,392 698,907 898,509 662,696 187,449 592,222 973,336 280,716 128,882 5,838,098
MINING (5)	\$8,520 994,298 705,171 1,040,144 22,156 126,819 101,856 207,363 818	\$4,099,089 \$82,733,456	\$0 4,402 1,104,862 33,863,544 1,640,477 4,521,219 202,756 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0
LARGE LIGHT & POWER (4)	\$13,202 1,540,812 1,092,767 1,611,857 34,334 196,525 157,841 321,339 1,268,333	\$6,352,145 \$128,207,739	\$0 6,822 1,712,147 40,605,106 1,967,064 5,421,305 243,120 0 301,790 140,763 5,073,216 6,522,088 4,810,367 0 0 364 1,338 1,338 1,338 1,338 1,338
GENERAL I SERVICE (3)	\$78,220 9,128,827 6,474,298 9,549,742 203,420 1,164,349 935,159 1,903,835 7,518,029	\$37,634,456 \$759,590,412	\$0 40,419 10,143,932 167,379,790 8,108,505 22,347,359 1,002,175 1,393,853 650,128 650,128 650,128 650,128 650,128 23,431,220 30,024,654 22,144,689 6,263,819 19,789,737 32,525,086 2,900,521 1,791,771 1,791,771 1,791,771
RESIDENTIAL (2)	\$109,998 12,837,502 9,104,544 13,429,419 286,062 1,637,378 1,315,077 2,677,287 10,572,301	\$52,923,821 \$1,068,181,445	\$0 14,285,004 201,219,720 9,747,838 26,865,425 1,204,789 1,204,789 1,1387,797 880,515 31,734,618 40,407,514 29,802,569 8,429,917 26,633,249 43,777,262 39,356,013 9,190,814 9,190,814
TOTAL TEP (1)	\$217,855 25,425,127 18,031,871 26,597,438 566,555 3,242,884 2,604,556 5,002,461 20,938,816	\$104,817,496 \$2,115,571,068	\$0 112,572 28,252,345 453,969,012 21,991,991 60,610,793 2,718,111 0 0 3,742,566 1,745,626 62,914,013 80,393,163 59,293,992 15,411,170 48,689,625 80,023,005 42,610,100 11,171,975 5,838,098 113,359 838,098
ALLOC	PISXGENL PISXGENL PISXGENL PISXGENL PISXGENL PISXGENL PISXGENL PISXGENL PISSGENL PISSGENL		PISXGENL PISXGENL DPROD DPROD DPRODMR DPRODMR DPRODMN DTEHV DTREHV DTNEHV PLT360 PLT364 PLT365 PLT366 PLT366 PLT366 PLT368 PLT369 PLT369 PLT369 PLT370 DDISPSUB
ELECTRIC PLANT IN SERVICE CONT		11 MISCELLANEOUS EQUIPMENT 12 TOTAL GENERAL PLANT 13 TOTAL PLANT IN SERVICE	125 LESS: RESERVE FOR DEPRECIATION 130 ORGANIZATION 130 SINISCELLANEOUS INTANGIBLE PLANT 130 MISCELLANEOUS INTANGIBLE PLANT 130 PRODUCTION PLANT RESERVE - STREAM 130 PRODUCTION PLANT RESERVE - OTHER 131 PRODUCTION PLANT RESERVE - OTHER 132 PRODUCTION PLANT - MR RESERVE - OTHER 134 PRODUCTION PLANT RESERVE - OTHER 135 PRODUCTION PLANT RESERVE - OTHER 135 PRODUCTION PLANT RESERVE - OTHER 136 PRODUCTION PLANT RESV

				RESIDENTIAL	NTIAL		
		TOTAL					
	ALLOC	RESIDENTIAL (8)	6)	02 (10)	21 (11)	70 (12)	201
ELECTRIC PLANT IN SERVICE CONT		Ē	Ç.			`	
GENERAL PLANT		200	0.00	9	\$1 570	820 C3	\$2 5AA
LAND & RIGHTS	PISXGEN	899,9014	\$17,501¢	43 706	0/0,14	92,038	706 947
STRUCTURES & IMPROVEMENTS	PISKGENL	700'/00'71	0.404,720	787.0	130 508	168 713	210,54
OFFICE FURNITURE & EQUIPMEN	PISAGENE	440,401,8	0,004,000	407'6	300,000	340 055	24.0.20
TRANSPORTATION EQUIPMENT	PISXGEN	13,429,419	12,662,858	14,432	192,035	CC0,042	510,039
STORES EQUIPMENT	PISXGEN	286,062	269,733	307	4,103	5,301	719'9
TOOLS, SHOP, & GARAGE EQUIPMENT	PISXGENL	1,637,378	1,543,915	1,760	23,487	30,342	37,875
LABORATORY EQUIPMENT	PISXGENL	1,315,077	1,240,011	1,413	18,864	24,369	30,419
POWER OPERATED FOLIPMENT	PISXGEN	2,677,287	2,524,465	2,877	38,404	49,612	61,929
COMMINICATION EQUIPMENT	PISXGEN	10.572,301	9,968,826	11,362	151,652	195,911	244,550
MISCELL ANEOLIS EDITIONENT	PISXGEN	954.254	899,784	1,025	13,688	17,683	22,073
TOTAL GENERAL PLANT		\$52,923,821	\$49,902,890	\$56,875	\$759,152	\$980,711	\$1,224,193
TOTAL PLANT IN SERVICE		\$1,068,181,445	\$1,007,208,860	\$1,147,930	\$15,322,244	\$19,794,062	\$24,708,350
ESS: BESERVE FOR DEPRECIATION							
204 OBCANIZATION	PISXGEN	80	\$0	\$0	\$0	\$ 0	\$0
201 CHOSTILIDA 202 EDANCHISES & CONSENTS	PISXGEN	56.839	53,595	61	815	1,053	1,315
303 MISCELLANFOLIS INTANGIBLE PLANT	PISXGENL	14,265,004	13,450,747	15,330	204,621	264,339	329,967
PRODUCTION PLANT RESERVE - STEAM	DPROD	201,219,720	189,878,966	231,302	2,833,069	3,558,579	4,717,804
PRODUCTION PLANT RESERVE - OTHER	DPROD	9,747,838	9,198,449	11,205	137,244	172,391	228,548
PRODUCTION PLANT - MR RESERVE - STEAM	DPRODMR	26,865,425	25,351,289	30,882	378,251	475,116	629,888
PRODUCTION PLANT - MR RESERVE - OTHER	DPRODMR	1,204,789	1,136,887	1,385	16,963	21,307	28,248
PRODUCTION PLANT RESERVE ANCILLARY	DPRODAN	0	0	0	0	0	0
TRANSMISSION PLANT EHV RESERVE	DTEHV	0	0	0	0	0	0
TRANSMISSION PLANT NEHV RESERVE	DTNEHV	0	0	0	0	0	0
DISTRIBUTION PLANT RESERVE	DI T360	1 887 797	1.752.452	18.059	33,558	39.790	43,938
361 CTDICTIBES & IMPROV	Pt T361	880,515	817,387	8,423	15,652	18,559	20,494
362 STATION FOLIDMENT	Pt T362	31.734.618	29,459,419	303,571	564,123	668,885	738,619
364 DOLES TOWERS & FIXTURES	PI T364	40.407.514	37,872,804	0	725,233	859,914	949,563
364-FOLES, TOWERS & DEVICES	PLT365	29,802,569	27,933,094	٥	534,895	634,230	700,351
See LIDER CONDICTORS & DEVICES	P! T366	8 429.917	7,901,120	0	151,300	179,397	198,100
362-UDGR CONDUIT	PLT367	26,633,249	24,962,580	0	478,013	566,783	625,873
368-1 INE TRANSFORMER	PI T368	43,772,623	41.026.824	0	785,629	931,527	1,028,642
369.SERVICE DROP	PLT369	39,356,013	38,106,456	0	•	459,591	789,967
370-METERS	PLT370	9,190,814	8,804,252	0	73,989	108,796	203,778
373-STREET LIGHTS	PLT373	0	0	0	0	0	0
374-ASSET RETIREMENT COST	DDISPSUB	92,489	85,858	885	1,644	1,949	2,153
TOTAL DISTRIBUTION PLANT RESV		\$232,188,118	\$218,722,245	\$330,937	\$3,364,036	\$4,469,422	\$5,301,478

				1100	. 4.00			
				MOO	COMMERCIAL			
		TOTAL			i	;	;	;
	ALLOC	COMMERCIAL	9	F	9/	13	82	3
		(14)	(15)	(16)	(17)	(18)	(19)	(20)
ELECTRIC PLANT IN SERVICE CONT								
GENERAL PLANT								
AND & RIGHTS	PISXGENL	\$78,220	\$46,124	\$1,515	\$2,685	\$25,435	\$2,292	\$168
S STRUCTURES & IMPROVEMENTS	PISXGENL	9,128,827	5,383,035	176,848	313,414	2,968,478	267,464	19,588
A DEFICE FURNITURE & FOUIDMENT	PISXGEN	6,474,298	3,817,727	125,423	222,278	2,105,288	189,689	13,892
S TRANSPORTATION FOLIPMENT	PISXGENL	9,549,742	5,631,238	185,002	327,865	3,105,350	279,796	20,491
CTOBEC EQUIPMENT	PISXGEN	203.420	119,952	3,941	6,984	66,147	2,960	436
TOOLS CONTRICTED TO TOO TOO TOO TOO TOO TOO TOO TOO TOO	INTOXOL	1 164 349	686 587	22 556	39.975	378,619	34,114	2.498
A LOCKE, GROT, & GARAGE EXCELLEGE MENT	INSCASIO	035 150	551 439	18116	32 106	304 092	27,399	2,007
B LABORATORY EQUIPMENT	LISAGENE	400000	4 4 7 7 4 4 7 9	25.01	65.363	610,082	55,780	4 085
9 POWER OPERATED EQUIPMENT	PISAGENE	556,508,1	C+0,221,1	200,00	20,00	200,010	000	, 4
3 COMMUNICATION EQUIPMENT	PISXGENL	7,518,029	4,433,189	145,643	111,862	2,444,080	697,022	151,0
1 MISCELLANEOUS EQUIPMENT	PISXGENL	678,576	400,139	13,146	23,297	220,657	19,881	1,456
2 TOTAL GENERAL PLANT		\$37,634,456	\$22,192,073	\$729,073	\$1,292,078	\$12,237,833	\$1,102,645	\$80,752
3 4 TOTAL PLANT IN SERVICE		\$759,590,412	\$447,910,988	\$14,715,163	\$26,078,506	\$247,000,798	\$22,255,104	\$1,629,852
S S S S S S S S S S S S S S S S S S S								
5 LEGG. RESERVE FOR DEFINEDING.	PISXGEN	0\$	20	80	0\$	80	\$0	\$0
SEVEN CONTRACTOR OF THE CONTRA	PISXGEN	40.419	23,834	783	1.388	13,143	1,184	87
SOCIETATION OF THE PROPERTY OF ANY	INDOXOLO	00 144 01	5 981 617	196 513	348 265	3 298 566	297 205	21.766
9 303 MISCELLANEOUS IN IANGIBLE PLAN	TISYGEINE DODGO	206,041,01	778 967 70	3 005 840	5 572 211	57 962 661	5.506.322	605,880
PRODUCTION PLANT RESERVE - STEAM	מסמיים	00.0000	10,027,48	0,000,0	050 030	000,200,10	786 747	20,351
1 PRODUCTION PLANT RESERVE - OTHER	DPROD	e0e,90F,8	678,886,4	140,014	608'807	676,100,2	700,747	100,82
2 PRODUCTION PLANT - MR RESERVE - STEAM	DPRODMR	22,347,359	12,647,259	815,104	743,962	7,138,162	CO1, CC7	60,693
3 PRODUCTION PLANT - MR RESERVE - OTHER	DPRODIMR	1,002,175	567,171	1,99,7	33,363	347,047	32,969	3,528
4 PRODUCTION PLANT RESERVE ANCILLARY	DPRODAN	0	0	0	0 (o (o (> (
5 TRANSMISSION PLANT EHV RESERVE	DTEHV	0	0	0	0	0	0	ο,
5 TRANSMISSION PLANT NEHV RESERVE	DTNEHV	0	0	0	0	0	0	0
7 DISTRIBUTION PLANT RESERVE		0						
8 360-LAND & LAND RIGHTS	PLT360	1,393,853	841,546	29,767	49,875	432,030	36,084	4,551
9 361-STRUCTURES & IMPROV	PLT361	650,128	392,518	13,884	23,263	201,510	16,830	2,122
0 362-STATION EQUIPMENT	PLT362	23,431,220	14,146,719	500,402	838,421	7,262,603	606,578	76,497
1 364-POLES TOWERS & FIXTURES	PLT364	30,024,654	18,186,914	643,313	1,077,867	9,336,748	779,812	0
2 365-OVHD CONDUCTORS & DEVICES	PLT365	22,144,689	13,413,762	474,476	794,981	6,886,320	575,151	0
3 366 LINGR CONDUCTORS & DEVICES	PLT366	6,263,819	3,794,200	134,210	224,867	1,947,856	162,686	0
A 367-LIDER CONDUIT	Pt T367	19,789,737	11,987,290	424,018	710,440	6,154,002	513,987	0
A 368-INE TRANSFORMER	Pl.T368	32,525,086	19 701 507	696,888	1,167,631	10,114,305	844,754	0
S 360 CEDVICE DROP	PI T369	2 900 521	2.737.175	30,006	76,907	50,970	4,287	1,177
2 22 METERS	PI T370	1 791 771	1,675,585	18 369	47,079	46,802	3,936	0
/ 3/0-WEIERS	DI T979							c
8 3/3-SIREELLIGHIS	7513/3	080 88	71 230	1 458	2 444	21 166	1 768	223
9 3/4-AGGE RELIKEMENT COST	DUSTSUB	\$440.093.767	007,11 000 000	CO 068 703	SE 013 774	\$42 454 313	\$3 545 873	\$84 569
0 TOTAL DISTRIBUTION PLANT RESV 1		4 140,805,707	*************	25,006,24	1	2 - 0 · t · · · · · · · · · · · · · · · · ·	000000000000000000000000000000000000000) (†
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			INDISTRIAL				PUBLIC AUTHORITY	HORITY
		TOTAL			TOTAL	TOTAL		
	ALIOC	INDUSTRIAL	14	06	MINING	LIGHTING	40	43-44
		(21)	(22)	(23)	(24)	(25)	(56)	(27)
ELECTRIC PLANT IN SERVICE CONT			•					
GENERAL PLANT								
2 LAND & RIGHTS	PISXGENL	\$13,202	\$10,022	\$3,180	\$8,520	\$2,529	\$2,973	\$2,412
3 STRUCTURES & IMPROVEMENTS	PISXGENL	1,540,812	1,169,655	371,157	994,298	295,155	346,997	281,535
	PISXGENL	1,092,767	829,536	263,230	705,171	209,328	246,095	199,669
	PISXGENL	1,611,857	1,223,586	388,271	1,040,144	308,764	362,997	294,516
	PISXGENL	34,334	26,064	8,271	22,156	6,577	7,732	6,274
		196,525	149,185	47,340	126,819	37,646	44,258	32,909
	PISXGENL	157,841	119,820	38,021	101,856	30,236	35,546	28,841
9 POWER OPERATED EQUIPMENT	PISXGENL	321,339	243,934	77,406	207,363	61,555	72,367	58,715
_	PISXGENL	1,268,933	963,267	305,666	818,852	243,074	285,769	231,858
	PISXGENL	114,534	86,944	27,589	73,909	21,940	25,793	20,927
		\$6,352,145	\$4,822,014	\$1,530,131	\$4,099,089	\$1,216,803	\$1,430,529	\$1,160,655
3 4 TOTAL PLANT IN SERVICE		\$128,207,739	\$97,324,519	\$30,883,220	\$82,733,456	\$24,559,185	\$28,872,900	\$23,425,931
5 - LESS: BESERVE FOR DEPRECIATION								
7 301 ORGANIZATION	PISXGENL	\$0	90	\$0	\$0	\$0	\$0	\$0
	PISXGENL	6,822	5,179	1,643	4,402	1,307	1,536	1,247
	PISXGENL	1,712,147	1,299,718	412,429	1,104,862	327,975	385,582	312,841
0_	DPROD	40,605,106	30,656,013	9,949,093	33,863,544	1,348,229	4,554,051	4,999,172
	DPROD	1,967,064	1,485,092	481,971	1,640,477	65,313	220,615	242,179
	DPRODMR	5,421,305	4,092,973	1,328,332	4,521,219	180,006	608,024	667,454
3 PRODUCTION PLANT - MR RESERVE - OTHER	DPRODMR	243,120	183,551	695'65	202,756	8,072	27,267	29,932
4 PRODUCTION PLANT RESERVE ANCILLARY	DPRODAN	0	0	0	0	0	0	0
•	DTEHV	0	0	0	0	0	0	0
•	DTNEHV	0	0	0	0	0	0	0
7 DISTRIBUTION PLANT RESERVE		0 (9	•		200	0.70
	PLT360	301,790	233,372	68,418	-	47,576	72,037	45,518
9 361-STRUCTURES & IMPROV	PLT361	140,763	108,850	21,912	5 (285,8T	/80'55 010'67	162,12
0 362-STATION EQUIPMENT		5,073,216	3,923,076	1,150,140	9	/06/869	1,210,8/6	9/1/69/
1 364-POLES, TOWERS & FIXTURES		6,522,088	5,043,476	1,478,612	0	898,509	1,556,693	983,705
2 365-OVHD CONDUCTORS & DEVICES		4,810,367	3,719,817	1,090,550	0	965,696	1,148,139	725,532
3 366-UDGR CONDUCTORS & DEVICES	PLT366	0	0	0	0	187,449	324,761	205,223
4 367-UDGR CONDUIT	PLT367	0	0	0	0	592,222	1,026,042	648,376
5 368-LINE TRANSFORMER	PLT368	0	0	0	0	973,336	1,686,334	1,065,627
6 369-SERVICE DROP	PLT369	364	224	140	0	280,716	41,857	30,627
7 370-METERS	PLT370	1,338	823	515	206	128,882	38,435	20,530
8 373-STREET LIGHTS	PLT373	0	0	0	0	5,838,098	0	0
9 374-ASSET RETIREMENT COST	DDISPSUB	14,786	11,434	3,352	0	2,037	3,529	2,230
0 TOTAL DISTRIBUTION PLANT RESV		\$16,864,711	\$13,041,072	\$3,823,640	\$206	\$10,323,820	\$7,142,296	\$4,513,774

	ALLOC	TOTAL TEP	RESIDENTIAL	GENERAL SERVICE	LARGE LIGHT & POWER (4)	MINING	LIGHTING (6)	PUBLIC AUTHORITY (7)	
ELECTRIC PLT IN SERVICE CONT		Ē	Ē.	Đ.	Ξ	Ē	E)	
LESS: RESERVE FOR DEPRECIATION CONT. GENERAL PLANT 1 AND 8 DICUTS	S IN	Ç	OS	9	OS	S S	0\$	O\$	
STREICTIBES & MDROVEMENTS	GENLPIS	8.420.591	4,251,675	3,023,392	510,304	329,303	97,753	208,165	
CHECK FIRMITIES & FOLIPMENT	GENLPIS	8,381,768	4,232,072	3,009,452	507,952	327,785	97,302	207,205	
TRANSPORTATION FOLIPMENT	GENLPIS	14,662,863	7,403,485	5,264,664	888,598	573,419	170,218	362,479	
STORES EQUIPMENT	GENLPIS	347,499	175,457	124,769	21,059	13,590	4,034	8,590	
COOLS SHOP & GARAGE EQUIPMENT	GENLPIS	1,381,926	697,754	496,177	83,747	54,043	16,042	34,162	
ABORATORY EQUIPMENT	GENLPIS	851,493	429,931	305,727	51,602	33,299	9,885	21,050	
POWER OPERATED EQUIPMENT	GENLPIS	934,126	471,653	335,396	56,610	36,531	10,844	23,092	
COMMUNICATION EQUIPMENT	GENLPIS	11,632,952	5,873,640	4,176,782	704,980	454,929	135,044	287,577	
MISCELLANEOUS EQUIPMENT	GENLPIS	472,627	238,636	169,695	28,642	18,483	5,487	11,684	
OTAL GENERAL PLANT RESERVE		\$47,085,846	\$23,774,303	\$16,906,053	\$2,853,494	\$1,841,382	\$546,609	\$1,164,005	
TOTAL RESERVE FOR DEPREC		\$1,026,757,960	\$509,322,036	\$366,911,999	\$69,673,770	\$43,178,848	\$12,801,332	\$24,869,975	
NET PLANT IN SERVICE		\$1,088,813,107	0 \$558,859,409	\$392,678,412	\$58,533,969	\$39,554,608	\$11,757,853	\$27,428,856	
	SIGNA	(€160 263 601)	(\$80 010 381)	(\$57 542 071)	(\$9.712.293)	(\$6.267.41R)	(\$1.860.465)	(\$3 961 863)	
JIII TETERATE OPTRIES ASSET OF TIDENSIA OB		(100,202,00)	(25,515,524)	(1 805 161)	(304 685)	(196 615)	(58.365)	(124 288)	
DEFERRED CREDITO - AGGET RETIREMENT COLIG. GENERIA	מרוקי סבוארגוים	(3,027,040)	(\$60,457,006)	(4EO 247 422)	(640,046,027)	/ee 464 034)	(61 018 820)	(CA 086 151)	
TOTAL DEF. TAXES AND TAX CREDITS		(\$165,291,330)	(\$63,437,905)	(\$59,547,452)	(7,6,0,0,0,4)	(\$0,404,034)	(000,018,14)	(44,080,131)	
PLANT HELD FOR FUTURE USE	DTNEHV	\$0	\$0	\$0	\$0	\$0	\$0	\$ 0	
REGULATORY ASSESTS	DISTPIS	\$47,455,224	\$27,185,764	\$16,533,765	\$1,367,569	\$31	\$1,002,665	\$1,365,431	
WORKING CAPITAL						:		:	
CASH WORKING CAPITAL	W _O	(\$22,017,047)	(\$11,116,715)	(\$7,905,165)	(\$1,334,276)	(\$861,019)	(\$255,591)	(\$544,281)	
MATERIALS & SUPPLIES	GENLPIS	\$29,947,410	\$15,120,866	\$10,752,541	\$1,814,872	\$1,171,151	\$347,653	\$740,327	
PREPAYMENTS	WO	\$5,350,895	\$2,701,742	\$1,921,225	\$324,275	\$209,257	\$62,117	\$132,279	
FUEL INVENTORY	EPROD	16,992,035	7,531,633	6,265,008	1,519,845	1,267,509	50,464	357,576	
TOTAL WORKING CAPITAL		\$30,273,292	\$14,237,525	\$11,033,609	\$2,324,715	\$1,786,898	\$204,643	\$685,901	
CUSTOMER ADVANCES	DCUSTDEP	(5,978,269)	(3,015,514)	(2,226,501)	(482,071)	0 ((66,412)	(187,770)	
CUSTOMER DEPOSITS	DCUSTADV	(12,537,863)	(6,324,255)	(4,669,507)	(810,110,1)	5	(139,282)	(383,789)	
TOTAL CUSTOMER CONTRIBUTIONS		(\$18,516,132)	(\$8,339,769)	(\$6,896,009)	(\$1,493,091)	O \$	(\$205,694)	(\$581,569)	
TOTAL RATE BASE		\$982,734,160	\$507,485,023	\$354,002,346	\$50,716,184	\$34,877,502	\$10,840,637	\$24,812,468	
									ļ

				RESIDENTIAL	TIAI		
		TOTAL					
	ALLOC	RESIDENTIAL (8)	9 (6)	02 (10)	21	70 (12)	201 (13)
ELECTRIC PLT IN SERVICE CONT							
LESS: RESERVE FOR DEPRECIATION CONT.							
CENERAL FLAN	GENLPIS	\$0	90	\$0	\$0	\$0	0\$
STRUCTURES & IMPROVEMENTS	GENLPIS	4,251,675	4,008,986	4,569	60,987	78,786	98,346
S OFFICE FURNITURE & EQUIPMENT	GENLPIS	4,232,072	3,990,502	4,548	90,706	78,423	97,893
TRANSPORTATION EQUIPMENT	GENLPIS	7,403,485	6,980,888	7,956	106,197	137,191	171,252
STORES EQUIPMENT	GENLPIS	175,457	165,442	189	2,517	3,251	4,059
TOOLS, SHOP, & GARAGE EQUIPMENT	GENLPIS	697,754	657,925	750	10,009	12,930	16,140
LABORATORY EQUIPMENT	GENLPIS	429,931	405,390	462	6,167	7,967	9,945
POWER OPERATED EQUIPMENT	GENLPIS	471,653	444,731	202	99,766	8,740	10,910
COMMUNICATION EQUIPMENT	GENLPIS	5,873,640	5,538,369	6,312	84,253	108,842	135,865
MISCELLANEOUS EQUIPMENT	GENLPIS	238,636	225,014	256	3,423	4,422	5,520
3 TOTAL GENERAL PLANT RESERVE		\$23,774,303	\$22,417,248	\$25,549	\$341,024	\$440,553	\$549,929
4 5 TOTAL RESERVE FOR DEPREC		\$509,322,036	\$480,209,425	\$646,651	\$7,276,024	\$9,402,760	\$11,787,176
NET PLANT IN SERVICE		\$558,859,409	\$526,999,435	\$501,279	\$8,046,220	\$10,391,302	\$12,921,174
ADIT DEFERBED CREDITS - ASSET RETIREMENT OF	GENLPIS OBLIG. GENLPIS	(\$80,919,381) (2,538,526)	(\$76,300,443) (2.393.625)	(\$86,961) (2,728)	(\$1,160,726) (36,413)	(\$1,499,486) (47,040)	(\$1,871,765) (58,719)
		(\$83,457,906)	(\$78,694,068)	(\$89'68\$)	(\$1,197,140)	(\$1,546,527)	(\$1,930,484)
PLANT HELD FOR FUTURE USE	DTNEHV	\$0	\$0	\$0	\$0	\$0	\$0
REGULATORY ASSESTS	DISTPIS	\$27,185,764	\$25,617,275	\$27,481	\$396,096	\$523,369	\$621,543
WORKING CAPITAL		:			:		
CASH WORKING CAPITAL	WO	(\$11,116,715)	(\$10,482,165)	(\$11,947)	(\$159,461)	(\$206,000)	(\$257,143)
MATERIALS & SUPPLIES	GENLPIS	\$15,120,866	\$14,257,750	007'91\$	/80'017¢	\$200, 199 \$50.065	\$349,764 \$62,705
PREPAYMENIO	בר בר מים בו	7 531 633	7,107,150	8,58 8,58	106.041	133.197	176.587
TOTAL WORKING CAPITAL) :	\$14,237,525	\$13,430,265	\$15,864	\$202,232	\$257,462	\$331,702
		1			1	1	
CUSTOMER ADVANCES	DCUSTDEP	(3,015,514)	(2,799,318)	(28,846)	(53,605)	(63,559)	(70,186)
CUSTOMER DEPOSITS	DCOSTADA	(6,324,233)	(9,070,041)	(889,344)	(\$168.028)	(\$196.859)	(\$217.382)
O IOIAL COSTOMER CONTRIBUTIONS		(60',600',60)	(60, 0, 0, 0, 0, 0, 0, 0, 0, 0, 0, 0, 0, 0	(+00',00+)	(4.100,020)	(000,001)	(300,1139)
TOTAL BATE BASE		\$507,485,023	\$478,682,748	\$365,592	\$7,281,382	\$9,428,747	\$11,726,553

				MOD	COMMERCIAL			
	ALLOC	TOTAL COMMERCIAL	10 1.5)	11	76 (17)	13	85	31
ELECTRIC PLT IN SERVICE CONT								Ì
1 LESS: RESERVE FOR DEPRECIATION CONT.								
S LAND & RIGHTS	GENLPIS	\$0	\$0	\$0	\$0	0\$	\$0	\$0
4 STRUCTURES & IMPROVEMENTS	GENLPIS	3,023,392	1,782,817	58,571	103,800	983,135	88,582	6,487
S OFFICE FURNITURE & EQUIPMENT	GENLPIS	3,009,452	1,774,597	58,301	103,322	978,603	88,173	6,457
S TRANSPORTATION EQUIPMENT	GENLPIS	5,264,664	3,104,437	101,990	180,748	1,711,944	154,248	11,296
7 STORES EQUIPMENT	GENLPIS	124,769	73,573	2,417	4,284	40,572	3,656	268
3 TOOLS, SHOP, & GARAGE EQUIPMENT	GENLPIS	496,177	292,583	9,612	17,035	161,345	14,537	1,065
9 LABORATORY EQUIPMENT	GENLPIS	305,727	180,279	5,923	10,496	99,415	8,957	656
D POWER OPERATED EQUIPMENT	GENLPIS	335,396	197,774	6,497	11,515	109,063	9,827	720
COMMUNICATION EQUIPMENT	GENLPIS	4,176,782	2,462,941	80,915	143,399	1,358,190	122,375	8,962 364
2 MISCELLANEOUS EQUIPMEN I 3 TOTAL GENERAL PLANT RESERVE	GENCPIS	\$16,906,053	\$9,969,066	\$327,512	\$580,424	\$5,497,448	\$495,327	\$36,275
4 TOTAL RESERVE FOR DEPREC		\$366,911,999	\$215,423,192	\$7,062,371	\$12,563,326	\$120,119,869	\$10,880,792	\$862,449
		\$392 678 412	\$232 487 796	\$7 652 792	\$13.515.181	\$126.880.929	\$11,374,312	\$767,403
NEI PLAN IN SERVICE		10.0100						
9 ADIT GENLPIS	GENLPIS	(\$57,542,271)	(\$33,931,201)	(\$1,114,737)	(\$1,975,560)	(\$18,711,383)	(\$1,685,921)	(\$123,468) (3.873)
1 TOTAL DEF. TAXES AND TAX CREDITS		(\$59,347,432)	(\$34,995,659)	(\$1,149,708)	(\$2,037,535)	(\$19,298,378)	(\$1,738,810)	(\$127,342)
۵. « « د د د د د د د د د د د د د د د د د د								
4 PLANT HELD FOR FUTURE USE	DTNEHV	\$0	\$ 0	\$0	0\$	\$0	0\$	O\$
S REGULATORY ASSESTS	DISTPIS	\$16,533,765	\$10,207,167	\$347,570	\$587,724	\$4,969,210	\$415,040	\$7,054
7 WORKING CAPITAL	į	100 100	(64 664 473)	(6152 143)	(\$971.403)	(\$2 570 572)	(\$231 E12)	(\$16 962)
8 CASH WORKING CAPITAL	OIN DIV	(\$7,905,165) \$10.752.541	\$6.340.498	\$208 304	\$369.160	\$3.496.472	\$315.037	\$23,072
WATERIALU & OCTALIEU O DOEDDAVMENTA	NO THE	\$1.921.225	\$1,132,897	\$37,219	\$65,960	\$624,737	\$56,290	\$4,122
A FIEL INVENTORY	EPROD	6,265,008	3,545,617	112,508	208,567	2,169,536	206,101	22,678
TOTAL WORKING CAPITAL	i	\$11,033,609	\$6,357,539	\$204,888	\$372,284	\$3,720,172	\$345,815	\$32,910
3 4 CUSTOMER ADVANCES	DCUSTDEP	(2,226,501)	(1,344,262)	(47,550)	(79,669)	(690,113)	(57,639)	(7,269)
5 CUSTOMER DEPOSITS	DCUSTADV	(4,669,507)	(2,819,239)	(99,723)	(167,085)	(1,447,333)	(120,882)	(15,245)
TOTAL CUSTOMER CONTRIBUTIONS		(\$6,896,009)	(\$4,163,500)	(\$147,273)	(\$246,754)	(\$2,137,446)	(\$178,521)	(\$22,514)
~ 00								
S TOTAL BASE		\$354,002,346	\$209,893,343	\$6,908,269	\$12,190,899	\$114,134,487	\$10,217,836	\$657,512

			INDICTOR			-	PIIBLIC ALITHOBITY	HORITY
		TOTAL	INDOST NAL		TOTAL	TOTAL		
	ALLOC	INDUSTRIAL (21)	114	190 (23)	MINING (24)	LIGHTING (25)	40 (26)	43-44 (27)
ELECTRIC PLT IN SERVICE CONT		(i)	<u>ļ</u>	ĵ	ĵ	ì	ì	ì
I LESS: RESERVE FOR DEPRECIATION CONT. 2. GENERAL PLANT		;	:	;	:		;	;
LAND & RIGHTS	GENLPIS	50	387 380	\$0 122 924	329 303	\$0 87 753	\$0 114 923	93.242
SIRUCIURES & IMPROVEMENTS	GENLTIS GENI PIS	507 952	385,594	122,357	327.785	97,302	114.393	92,812
S TRANSPORTATION EQUIPMENT	GENLPIS	888,598	674,549	214,049	573,419	170,218	200,116	162,363
STORES EQUIPMENT	GENLPIS	21,059	15,986	5,073	13,590	4,034	4,743	3,848
3 TOOLS, SHOP, & GARAGE EQUIPMENT	GENLPIS	83,747	63,574	20,173	54,043	16,042	18,860	15,302
9 LABORATORY EQUIPMENT		51,602	39,172	12,430	33,299	9,885	11,621	9,429
) POWER OPERATED EQUIPMENT		56,610	42,973	13,636	36,531	10,844	12,749	10,344
COMMUNICATION EQUIPMENT		704,980	535,161	169,818	454,929	135,044	158,764	128,813
2 MISCELLANEOUS EQUIPMENT	GENLPIS	28,642	21,743	6,899	18,483	5,487	6,450	5,233
3 TOTAL GENERAL PLANT RESERVE		\$2,853,494	\$2,166,133	\$687,362	\$1,841,382	\$546,609	\$642,618	\$521,386
TOTAL RESERVE FOR DEPREC		\$69,673,770	\$52,929,730	\$16,744,040	\$43,178,848	\$12,801,332	\$13,581,990	\$11,287,985
		0	\$44 394 789	814 139 179	\$39 554 608	\$11 757 853	\$15 290 910	\$12 137 946
NEI PLANI IN SERVICE		200,000	201120112					
ADIT	GENLPIS	(\$9,712,293)	(\$7,372,755)	(\$2,339,538)	(\$6,267,418)	(\$1,860,465)	(\$2,187,248)	(\$1,774,616)
) DEFERRED CREDITS - ASSET RETIREMENT OBLIG, GENI	3, GENLPIS	(304,685)	(231,291)	(73,394)	(196,615)	(38,365)	(68,616)	(22,6/2)
1 TOTAL DEF. TAXES AND TAX CREDITS		(\$10,016,977)	(\$7,604,046)	(\$2,412,932)	(\$6,464,034)	(\$1,918,830)	(\$2,255,864)	(\$1,830,288)
ON THE DEOR FLITLINE	DINEHV	0\$	\$0	0\$	\$0	0\$	\$0	0\$
REGULATORY ASSESTS	DISTPIS	\$1,367,569	\$1,057,492	\$310,077	\$31	\$1,002,665	\$836,766	\$528,665
WORKING CAPITAL								
S CASH WORKING CAPITAL	MO	(\$1,334,276)	(\$1,012,870)	(\$321,406)	(\$861,019)	(\$255,591)	(\$300,484)	(\$243,797)
9 MATERIALS & SUPPLIES	GENLPIS	\$1,814,872	\$1,377,698	\$437,174	\$1,171,151	\$347,653	\$408,716	\$331,611
) PREPAYMENTS	MO	\$324,275	\$246,162	\$/8,113	\$209,257	\$62,117	\$73,028 470,459	\$59,251
FUEL INVENTORY TOTAL WORKING CAPITAL	DON'S	\$2,324,715	\$1,758,441	\$566,274	\$1,786,898	\$204,643	\$351,718	\$334,183
		(10.000)	(000 000)	700 000	c	(66 442)	7440	(002 02)
CUSTOMER ADVANCES CUSTOMER DEPOSITS	DCUSTADY	(482,071)	(3/2,/82) (781,813)	(109,290)	0	(139,282)	(241,310)	(152,489)
TOTAL CUSTOMER CONTRIBUTIONS		(\$1,493,091)	(\$1,154,595)	(\$338,496)	0\$	(\$205,694)	(\$356,371)	(\$225,198)
, m								
TOTAL RATE BASE		\$50,716,184	\$38,452,081	\$12,264,103	\$34,877,502	\$10,840,637	\$13,867,159	\$10,945,309

SCHEDULE G-4 COST OF SERVICE PAGE 1 OF 36

OPERATING REVENUE

LARGE LIGHT & POWER MINING LIGHTING (4) (5) (6)	76 \$53,836,878 \$37,790,355 \$4,077,303 0 0 0	0 0 0 0 76 \$53,836,878 \$37,790,355 \$4,077,303	<	50 296.709 208.273 22.471	766,671 538,158	593,474 416,584	21 \$1,656,854 \$1,163,015 \$125,481	96 \$55,493,732 \$38,953,370 \$4,202,784
GENERAL RESIDENTIAL SERVICE (2) (3)	\$307,535,130 \$274,527,876 0 0	0 \$307,535,130 \$274,527,876	6	1,694,907 1,512,995	e	3,390,134 3,026,276	\$9,464,534 \$8,448,721	\$316,999,664 \$282,976,596
TOTAL TEP RI (1)	\$691,451,429	\$691,451,429	Ç	3,810,771	9,846,702	7,622,261	\$21,279,733	\$712,731,163
ALLOC	SALESREV	SALESREV	SALESBEY	SALESREV	SALESREV	SALESREV		
EVENUES	VENUES	È	ES	ICE REV	DPERTY	ENUES	NG REV	ES

RESIDENTIAL

OPERATING REVENUES

1 SALES REVENUES
2 SALES OF ELECTRICITY REVENUES
3 SALES FOR RESALE
4 RATE REFUNDS
5 TOTAL SALES OF ELECTRICITY
6
7 OTHER OPERATING REVENUES
8 450-FORFEITED DISCOUNTS
9 451-MISCELLANEOUS SERVICE REV
10 454-RENT FROM ELECT PROPERTY
11 456-OTHER ELECTRIC REVENUES
12 TOTAL OTHER OPERATING REV
13
14 TOTAL OPERATING REVENUES
15

ALLOC	TOTAL	10	02		70	201
	(8)	(6)	(10)	(11)	(12)	(13)
	\$307,535,130	\$292,343,756	\$312,336	\$3,452,108	\$4,493,407	\$6,933,524
SALESREV	0	0	0	0	0	0
SALESREV	0	0	0	0	0	0
	\$307,535,130	\$292,343,756	\$312,336	\$3,452,108	\$4,493,407	\$6,933,524
SALESREV	0\$	\$0	0\$	80	9	S
SALESREV	1,694,907	1,611,183	1,721	19,025	24,764	38,212
SALESREV	4,379,493	4,163,158	4,448	49,160	63,989	98,738
SALESREV	3,390,134	3,222,671	3,443	38,055	49,533	76,432
	\$9,464,534	\$8,997,012	\$9,612	\$106,240	\$138,287	\$213,382
	\$316,999,664	\$301,340,768	\$321,948	\$3,558,348	\$4,631,693	\$7,146,906

OPERATING REVENUES

SALES REVENUES	SALES OF ELECTRICITY REVENUES	SALES FOR RESALE	RATE REFUNDS	TOTAL SALES OF ELECTRICITY		OTHER OPERATING REVENUES	450-FORFEITED DISCOUNTS	451-MISCELLANEOUS SERVICE REV	454-RENT FROM ELECT PROPERTY	456-OTHER ELECTRIC REVENUES	TOTAL OTHER OPERATING REV		TOTAL OPERATING REVENUES	
_	7	ო	4	S	9	7	œ	თ	5	Ξ	7	5	4	5

	31	(20)	\$692,271	0	0	\$692,271	\$0	3,815	9,858	7,631	\$21,305	\$713,576
	85	(19)	\$7,975,843	0	0	\$7,975,843	0\$	43,957	113,581	87,922	\$245,460	\$8,221,303
	13	(18)	\$86,834,189	0	0	\$86,834,189	\$0	478,566	1,236,573	957,222	\$2,672,362	\$89,506,551
COMMERCIAL	76	(17)	\$10,158,103	0	0	\$10,158,103	0\$	55,984	144,658	111,979	\$312,620	\$10,470,723
COMI	11	(16)	\$4,270,415	0	0	\$4,270,415	0\$	23,535	60,813	47,075	\$131,424	\$4,401,839
	10	(15)	\$164,597,054	0	0	\$164,597,054	0\$	907,138	2,343,965	1,814,447	\$5,065,549	\$169,662,604
	TOTAL COMMERCIAL	(14)	\$274,527,876	0	0	\$274,527,876	0\$	1,512,995	3,909,449	3,026,276	\$8,448,721	\$282,976,596
	ALLOC			SALESREV	SALESREV	l	SALESREV	SALESREV	SALESREV	SALESREV	I	11

SCHEDULE G-4 COST OF SERVICE PAGE 4 OF 36

TUCSON ELECTRIC POWER COMPANY RETAIL COST OF SERVICE STUDY FOR THE 12 MONTHS ENDING DECEMBER 31, 2006

OPERATING REVENUES

SALES REVENUES		SALES FOR RESALE	RATE REFUNDS	TOTAL SALES OF ELECTRICITY		OTHER OPERATING REVENUES	450-FORFEITED DISCOUNTS	451-MISCELLANEOUS SERVICE REV	454-RENT FROM ELECT PROPERTY	456-OTHER ELECTRIC REVENUES	TOTAL OTHER OPERATING REV
•	N	ო	4	S	Ф	7	œ	O	9	Ξ	12

PUBLIC AUTHORITY (7)	8125.418	246,410	508,010,0	304 668	50.45	113 620	1 605 568	86 941	42.351	516.032	124 188	133 901	190'50:	4,209	(0,040)	76 504	106,61	48,779	7,348	
LIGHTING (6)	\$17.700	700 730	177,100	55 699	8,391	16,036	226,591	12.270	5 977	72,827	17,526	18.897	603	(4 178)	(0 (1 '1)	0 7 0 0	2, 100	0,884	1,037	
MINING (5)	\$444.573	10 235 152	2,500,105	1.398.988	210 752	402.785	5.691.290	308,183	150,122	1,829,191	440,214	474,642	15 133	(29.584)	(100,04)	54 947	12,000	606,271	26,048	000
LARGE LIGHT & POWER (4)	\$533,078	21 040 650	000,000	1.677.499	252,709	482.972	6,824,313	369,536	180,008	2,193,346	527,852	569,134	18.146	(35,474)		65 886	202,000	100,702	31,234	000
GENERAL SERVICE (3)	\$2,197,422	75 328 513	0	6,914,879	1,041,700	1,990,875	28,130,749	1,523,280	742,017	9,041,273	2,175,877	2,346,049	74.798	(146,227)		271.592	854 648	400,40	120,748	246 062
RESIDENTIAL (2)	\$2,641,685	92.650.010	0	8,312,892	1,252,305	2,393,379	33,818,070	1,831,248	892,034	10,869,188	2,615,783	2,820,361	89,921	(175,790)		326,500	1 027 436	454 770	D : 1 10 0	707 X17
TOTAL TEP (1)	\$5,959,877	214,137,539	0	18,754,624	2,825,312	5,399,677	76,296,578	4,131,459	2,012,508	24,521,857	5,901,440	6,362,985	202,869	(396,598)		736,614	2.317.987	340 106	010,100	4/2
ALLOC	DPROD	EFUEL	EFUEL	DPROD	DPROD	DPROD	DPROD	LAB51114	DPROD	DPROD	DPROD	DPROD	DPROD	DPROD		DPRODMR	DPRODMR	DPRODMR	2000000	7 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2
OPERATION & MAINTENANCE EXP	OWER PRODUCTION EXPENSE TEAM POWER GENERATION 500-SUPERVISION & ENGINEERING	501-FUEL PPFAC ELIGIBLE	501-FUEL MUSTRUN	502-STEAM EXPENSE	505-ELECTRIC EXPENSES	506-MISC. STEAM POWER	507-RENTS	510-MAIN. SUPERVISION & ENGINEERING	511-MAINT OF STRUCTURES	512-MAINT OF BOILER PLANT	513-MAINT OF ELECTRIC PLANT	14-MAIN I MISC STEAM PLANT	111.1-FAS 143 ACCRETION EXPENSE	11.8 SALES ON EMISSION ALLOWANCE	OWER GENERATION - MUST RUN	00-SUPERVISION & ENGINEERING	102-STEAM EXPENSE	05-ELECTRIC EXPENSES	DE-MISC STEAM DOWNED	CO-INICO: OF EACH POWER

8. 125. 18	0.4.0.4.0	5,010,988	ɔ	394,668	59,455	113 629	1 605 566	86.041	140.00	42,331	516,032	124,188	133,901	4,269	(8,346)		15,501	48,779	7.348	14 044	200,000	10,100	5,746	4,2,4	8/1/50	15,349	16,550	528	(1,032)	600	2/6,1	519,596	0	0	83	205	2 555	1 337	131	\$9,189,890
\$17.700	700 700	177,100	5	25,699	8,391	16.036	226 591	12 270	12,270	1,6,0	12,021	17,526	18,897	602	(1,178)		2,188	6,884	1.037	1.982	29,511	1 547	739	000	9,00	2,100	2,336	4	(146)	020	077	t t ' / h	>	0	12	29	361	189	19	\$1,474,185
\$444.573	10 225 152	201,002,01		1,398,988	210,752	402,785	5.691,290	308 183	150 122	1 820 404	1,029,131	440,214	474,642	15,133	(29,584)		54,947	172,909	26,048	49.782	741.220	38 090	18 554	226,080	54 40p	004,409	28,054	0.0'-	(3,656)	8 000	2,532	1,01,1	o •	0	294	726	9.058	4.740	466	\$34,193,956
\$533,078	21 040 650	000	0 07	984,770,1	252,709	482,972	6,824,313	369,536	180 008	2 103 346	6,00,00	700'170	569,134	18,146	(35,474)	1	65,886	207,331	31,234	59,693	888,783	45.673	22.248	271.088	65 240	20,27	70,342	4,243	(4,004)	8 384	2 364 196	î	5 (0	353	871	10,861	5,683	559	\$38,750,052
\$2,197,422	75 328 513		0 044 070	n / 0' + : n ' 0	1,041,700	1,990,875	28,130,749	1,523,280	742 017	9 041 273	2 175 077	2,10,017	2,346,049	74,798	(146,227)	720	766,177	854,648	128,749	246,063	3,663,684	188.271	91,710	1,117,461	268 929	280 061	92,502	(48 073)	(0,0,01)	34.559	8.464.158		•	O .	1,454	3,589	44,769	23,427	2,303	\$147,047,704
\$2,641,685	92,650,010	0	0 24.2 90.2	260,210,0	COE, 262, T	2,393,379	33,818,070	1,831,248	892,034	10.869.188	2 615 783	2,010,100	2,020,301	89,921	(175,790)	900	220,300	1,027,436	154,779	295,811	4,404,387	226,334	110,251	1,343,383	323,299	348 584	11,114	(707 107)	(11,11)	41.546	10,410,458	C	• •) (1,748	4,314	53,821	28,164	2,768	\$179,104,057
\$5,959,877	214,137,539	0	18 754 624	10,101,01	216,620,2	2,399,677	76,296,578	4,131,459	2,012,508	24,521,857	5 901 440	8 382 085	0,002,903	202,869	(396,598)	720 644	#10'00'	2,317,987	349,196	922,376	9,936,690	510,630	248,737	3,030,791	729.391	786 436	25.074	(49 018)	(21212)	93,732	24,061,193	0			446,5	9,733	121,424	63,540	6,245	\$409,759,844
DPROD	EFUEL	EFUEL	DPROD	00000	מטאים	DPROD	DPROD	LAB51114	DPROD	DPROD	DPROD	COROC	9090	מסמממ	חאיים	awa Cada	CHICAGO CO	DPRODMR	DPRODMR	DPRODMR	DPRODMR	DPRODMR	DPRODMR	DPRODMR	DPRODMR	DPRODMR	DPRODMR	DPRODMR		DPROD	EFUEL	DPROD	COBCO	2000	מסאים	DPROD	DPROD	DPROD	DPROD	
1 POWER PRODUCTION EXPENSE 2 STEAM POWER GENERATION 3 500-SUPERVISION & ENGINEERING	4 501-FUEL PPFAC ELIGIBLE	5 501-FUEL MUSTRUN	6 502-STEAM EXPENSE		S SOS-CEECTING EXTENSES	6 506-MISC. STEAM POWER		10 510-MAIN. SUPERVISION & ENGINEERING	11 511-MAINT OF STRUCTURES	12 512-MAINT OF BOILER PLANT	13 513-MAINT OF ELECTRIC PLANT	14 514-MAINT MISC STEAM PLANT	15 411 LEAC 143 ACCEPTION EXPENSE		a	18 500-SUPERVISION & FINGINEERING				21 506-MISC. STEAM POWER	22 507-RENTS	23 510-MAIN. SUPERVISION & ENGINEERING		25 512-MAINT OF BOILER PLANT	26 513-MAINT OF ELECTRIC PLANT	27 514-MAINT MISC STEAM PLANT		29 411.8 SALES ON EMISSION ALLOWANCE	30 OTHER POWER GENERATION	31 546-SUPERVISION & ENGINEERING		33 549-MISC OTH POWER GEN EXP	34 550-RENTS				3/ 553-GENERATING & ELECT PLT	38 554-MISC OTH POWER GEN PLT	•	40 TOTAL POWER GENERATION EXP

				RESIDENTIAL	ATIAL		
		TOTAL					
	ALLOC	RESIDENTIAL	5	05	21	20	201
OPERATION & MAINTENANCE EXP		(8)	(6)	(10)	(11)	(12)	(13)
POWER PRODUCTION EXPENSE							
STEAM POWER GENERATION 500-STIPERVISION & ENGINEERING	COago	£2 641 685	\$0.800	\$3 037	837 104	646 710	100
501-51FL PPFAC FLIGIBLE		92,650,010	87 181 129	105,037	1 466 835	1 522 880	7270043
501-FUEL MUSTRUN	EFUEL	0 0,500,50	0	0	000	000,030,	0.6,210,2
502-STEAM EXPENSE	DPROD	8,312,892	7,844,377	9,556	117.041	147.014	194,904
505-ELECTRIC EXPENSES	DPROD	1,252,305	1,181,725	1,440	17,632	22.147	29.362
506-MISC. STEAM POWER	DPROD	2,393,379	2,258,488	2,751	33,698	42,327	56,115
507-RENTS	DPROD	33,818,070	31,912,082	38,874	476,141	598,074	792,900
510-MAIN. SUPERVISION & ENGINEERING	LAB51114	1,831,248	1,728,039	2,105	25,783	32,386	42,936
511-MAINT OF STRUCTURES	DPROD	892,034	841,759	1,025	12,559	15,776	20,915
512-MAINT OF BOILER PLANT	DPROD	10,869,188	10,256,600	12,494	153,033	192,222	254,839
513-MAINT OF ELECTRIC PLANT	DPROD	2,615,783	2,468,358	3,007	36,829	46,260	61,330
514-MAINT MISC STEAM PLANT	DPROD	2,820,361	2,661,405	3,242	39,709	49,878	66,126
411.1-FAS 143 ACCRETION EXPENSE	DPROD	89,921	84,853	103	1,266	1,590	2,108
411.8 SALES ON EMISSION ALLOWANCE	DPROD	(175,790)	(165,882)	(202)	(2,475)	(3,109)	(4,122)
POWER GENERATION - MUST RUN					•		
500-SUPERVISION & ENGINEERING	DPRODMR	326,500	308,099	375	4,597	5,774	7,655
502-STEAM EXPENSE	DPRODMR	1,027,436	969,530	1,181	14,466	18,170	24,089
505-ELECTRIC EXPENSES	DPRODMR	154,779	146,056	178	2,179	2,737	3,629
506-MISC. STEAM POWER	DPRODMR	295,811	279,139	340	4,165	5,231	6,936
507-RENTS	DPRODMR	4,404,387	4,156,156	5,063	62,011	77,892	103,265
510-MAIN. SUPERVISION & ENGINEERING	DPRODMR	226,334	213,578	260	3,187	4,003	5,307
511-MAINT OF STRUCTURES	DPRODMR	110,251	104,038	127	1,552	1,950	2,585
512-MAINT OF BOILER PLANT	DPRODMR	1,343,383	1,267,670	1,544	18,914	23,758	31,497
513-MAINT OF ELECTRIC PLANT	DPRODMR	323,299	305,078	372	4,552	5,718	7,580
514-MAINT MISC STEAM PLANT	DPRODMR	348,584	328,938	401	4,908	6,165	8,173
411.1-FAS 143 ACCRETION EXPENSE	DPRODMR	11,114	10,487	13	156	197	261
411.8 SALES ON EMISSION ALLOWANCE	DPRODMR	(21,727)	(20,502)	(22)	(308)	(384)	(203)
OTHER POWER GENERATION							
546-SUPERVISION & ENGINEERING	DPROD	41,546	39,205	48	585	735	974
547-FUEL	EFUEL	10,410,458	9,795,956	11,828	164,818	171,227	266,628
549-MISC OTH POWER GEN EXP	DPROD	0	0	0	0	0	0
550-RENTS	DPROD	0	0	0	0	0	0
551-SUPERVISION & ENGINEERING	DPROD	1,748	1,649	2	25	31	41
552-MAINTENANCE OF STRUCTURES	DPROD	4,314	4,071	2	61	92	101
553-GENERATING & ELECT PLT	DPROD	53,821	50,787	62	758	952	1,262
554-MISC OTH POWER GEN PLT	DPROD	28,164	26,576	32	397	498	099
557-OTHER EXPENSES	DPROD	2,768	2,612		39	49	65
TOTAL POWER GENERATION EXP		\$179,104,057	\$168,734,855	\$204,504	\$2,702,308	\$3,039,930	\$4,422,461

				COM	COMMERCIAL			
		TOTAL						
	ALLOC	COMMERCIAL	10 (15)	11	76 (71)	13	(19)	31
OPERATION & MAINTENANCE EXP		(1)	(i)				2	
POWER PRODUCTION EXPENSE								
STEAM POWER GENERALION 500-STDERVISION & ENGINEERING	DPROD	\$2,197,422	\$1,243,609	\$39,462	\$73,154	\$760,955	\$72,289	\$7,954
501-FUEL PPFAC ELIGIBLE	EFUEL	75,328,513	39,508,493	1,326,909	3,002,191	28,222,986	2,871,135	396,800
501-FUEL MUSTRUN	EFUEL		0	0	0	0	0	0
502-STEAM EXPENSE	DPROD	6,914,879	3,913,405	124,179	230,202	2,394,583	227,480	25,030
505-ELECTRIC EXPENSES	DPROD	1,041,700	589,539	18,707	34,679	360,735	34,269	3,771
506-MISC STEAM POWER	DPROD	1,990,875	1,126,715	35,753	66,278	689,429	65,494	7,207
507-RENTS	DPROD	28,130,749	15,920,309	505,178	936,496	9,741,517	925,422	101,827
510-MAIN SUPERVISION & ENGINEERING	LAB51114	1,523,280	862,085	27,355	50,711	527,503	50,112	5,514
511-MAINT OF STRUCTURES	DPROD	742,017	419,937	13,325	24,702	256,956	24,410	2,686
512-MAINT OF BOILER PLANT	DPROD	9,041,273	5,116,816	162,365	300,991	3,130,941	297,432	32,728
513-MAINT OF ELECTRIC PLANT	DPROD	2,175,877	1,231,415	39,075	72,437	753,494	71,580	7,876
514-MAINT MISC STEAM PLANT	DPROD	2,346,049	1,327,722	42,131	78,102	812,423	77,178	8,492
411 1-FAS 143 ACCRETION EXPENSE	DPROD	74,798	42,331	1,343	2,490	25,902	2,461	271
411.8 SALES ON EMISSION ALLOWANCE	DPROD	(146,227)	(82,756)	(2,626)	(4,868)	(50,637)	(4,810)	(529)
POWER GENERATION - MUST RUN								
500-SUPERVISION & ENGINEERING	DPRODMR	271,592	153,704	4,877	9,042	94,051	8,935	983
502-STEAM EXPENSE	DPRODMR	854,648	483,679	15,348	28,452	295,960	28,116	3,094
505-ELECTRIC EXPENSES	DPRODMR	128,749	72,864	2,312	4,286	44,585	4,235	466
506-MISC. STEAM POWER	DPRODMR	246,063	139,257	4,419	8,192	85,210	8,095	891
507-RENTS	DPRODMR	3,663,684	2,073,424	65,793	121,967	1,268,713	120,525	13,262
510-MAIN. SUPERVISION & ENGINEERING	DPRODMR	188,271	106,550	3,381	6,268	65,197	6,194	682
511-MAINT OF STRUCTURES	DPRODMR	91,710	51,902	1,647	3,053	31,759	3,017	332
512-MAINT OF BOILER PLANT	DPRODMR	1,117,461	632,415	20,068	37,201	386,970	36,761	4,045
513-MAINT OF ELECTRIC PLANT	DPRODMR	268,929	152,197	4,829	8,953	93,128	8,847	973
514-MAINT MISC STEAM PLANT	DPRODMR	289,961	164,101	5,207	9,653	100,412	9,539	1,050
411.1-FAS 143 ACCRETION EXPENSE	DPRODMR	9,245	5,232	166	308	3,201	304	33
411.8 SALES ON EMISSION ALLOWANCE	DPRODMR	(18,073)	(10,228)	(325)	(602)	(6,259)	(282)	(65)
OTHER POWER GENERATION	0	099.70	07	100	4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4	11 050	4 437	401
546-SUPERVISION & ENGINEERING	מטאינו	04,000	000,000	300 071	307.700	700,11	72.1.2	203 64
547-FUEL	EFUEL	0,404,130	COC, 604, 4	060,64	ָרָה היי	9,17,16	0,220	oo,'t
549-MISC OTH POWER GEN EXP	DPROD 0000	•		.		.		•
550-RENTS	DPROD)	-	- (> !	- ;	-	.
551-SUPERVISION & ENGINEERING	DPROD	1,454	823	92	44 50	504	84	o :
552-MAINTENANCE OF STRUCTURES	DPROD	3,589	2,031	64	119	1,243	118	13
553-GENERATING & ELECT PLT	DPROD	44,769	25,337	804	1,490	15,503	1,473	162
554-MISC OTH POWER GEN PLT	DPROD	23,427	13,258	421	780	8,113	771	82
557-OTHER EXPENSES	DPROD	2,303	1,303	41	77	197	76	8
TOTAL POWER GENERATION EXP		\$147,047,704	\$79,746,334	\$2,611,951	\$5,445,340	\$53,299,067	\$5,274,657	\$670,356

			INDICTOR				VIIBLIC ALITHORITY	OR!TY
	_	17204	INDUSTRIAL		TOTAL	TOTAL	2000	
	OUT	INDUSTRIAL	114	061	MING	LIGHTING	04	43-44
		(21)	(22)	(23)	(24)	(25)	(26)	(27)
OPERATION & MAINTENANCE EXP								
POWER PRODUCTION EXPENSE								
SOULS IDERVISION & ENGINEERING	DPROD	\$533,078	\$402,463	\$130,615	\$444,573	\$17,700	\$59,787	\$65,631
501-FUEL PPFAC ELIGIBLE	EFUEL	21,040,650	15,846,446	5,194,203	19,235,152	867,227	2,368,547	2,647,441
501-FUEL MUSTRUN	EFUEL	0	0	0	0	0	0	0
502-STEAM EXPENSE	DPROD	1,677,499	1,266,477	411,022	1,398,988	55,699	188,139	206,528
505-ELECTRIC EXPENSES	DPROD	252,709	190,790	61,919	210,752	8,391	28,342	31,113
506-MISC, STEAM POWER	DPROD	482,972	364,634	118,338	402,785	16,036	54,168	59,462
507-RFNTS	DPROD	6,824,313	5,152,215	1,672,098	5,691,290	226,591	765,378	840,188
510-MAIN SUPERVISION & ENGINEERING	LAB51114	369,536	278,992	90,544	308,183	12,270	41,445	45,496
511-MAINT OF STRUCTURES	DPROD	180,008	135,902	44,106	150,122	5,977	20,189	22,162
512-MAINT OF BOILER PLANT	DPROD	2,193,346	1,655,931	537,415	1,829,191	72,827	245,994	270,038
513-MAINT OF ELECTRIC PLANT	DPROD	527,852	398,517	129,335	440,214	17,526	59,201	64,987
514-MAINT MISC STEAM PLANT	DPROD	569,134	429,685	139,450	474,642	18,897	63,831	70,070
411 1-FAS 143 ACCRETION EXPENSE	DPROD	18,146	13,700	4,446	15,133	602	2,035	2,234
411 8 SALES ON EMISSION ALLOWANCE	DPROD	(35,474)	(26,782)	(8,692)	(29,584)	(1,178)	(3,979)	(4,367)
POWER GENERATION - MUST RUN								
500-SUPERVISION & ENGINEERING	DPRODMR	65,886	49,743	16,143	54,947	2,188	7,389	8,112
502-STEAM EXPENSE	DPRODMR	207,331	156,531	50,800	172,909	6,884	23,253	25,526
505-ELECTRIC EXPENSES	DPRODMR	31,234	23,581	7,653	26,048	1,037	3,503	3,845
506-MISC. STEAM POWER	DPRODMR	59,693	45,067	14,626	49,782	1,982	6,695	7,349
507-RENTS	DPRODMR	888,783	671,013	217,770	741,220	29,511	99,681	109,424
510-MAIN. SUPERVISION & ENGINEERING	DPRODMR	45,673	34,482	11,191	38,090	1,517	5,122	5,623
511-MAINT OF STRUCTURES	DPRODMR	22,248	16,797	5,451	18,554	739	2,495	2,739
512-MAINT OF BOILER PLANT	DPRODMR	271,088	204,666	66,422	226,080	9,001	30,404	33,375
513-MAINT OF ELECTRIC PLANT	DPRODMR	65,240	49,255	15,985	54,408	2,166	7,317	8,032
514-MAINT MISC STEAM PLANT	DPRODMR	70,342	53,107	17,235	58,664	2,336	7,889	8,660
411.1-FAS 143 ACCRETION EXPENSE	DPRODMR	2,243	1,693	220	1,870	74	252	2/6
411.8 SALES ON EMISSION ALLOWANCE	DPRODMR	(4,384)	(3,310)	(1,074)	(3,656)	(146)	(492)	(540)
OTHER POWER GENERATION	1				0	010	6	,
546-SUPERVISION & ENGINEERING	DPROD	8,384	9,330	2,056	266'9	0/7	048	250,1
547-FUEL	EFUEL	2,364,196	1,780,558	583,638	2,161,324	97,444	266,138	297,475
549-MISC OTH POWER GEN EXP	DPROD	0	0	0	0	0	0	0
550-RENTS	DPROD	0	0	0	0	0	0	0
551-SUPERVISION & ENGINEERING	DPROD	353	566	98	294	12	40	43
552-MAINTENANCE OF STRUCTURES	DPROD	871	657	213	726	59	86	107
553-GENERATING & ELECT PLT	DPROD	10,861	8,200	2,661	9,058	361	1,218	1,337
554-MISC OTH POWER GEN PLT	DPROD	5,683	4,291	1,393	4,740	189	637	700
557-OTHER EXPENSES	DPROD	559	422	137	466	19	63	69
TOTAL POWER GENERATION EXP		\$38,750,052	\$29,212,317	\$9,537,735	\$34,193,956	\$1,474,185	\$4,355,721	\$4,834,169

TUCSON ELECTRIC POWER COMPANY
RETAIL COST OF SERVICE STUDY
FOR THE 12 MONTHS ENDING DECEMBER 31, 2006

	1		1
PUBLIC AUTHORITY (7)	\$609.412 \$609.412 \$609.412 \$1,449,327 \$1,449,327	0	\$10,639,994
LIGHTING (6)	34 0 0 1 1 4 45 23 23 23 23 23 110 110 888,005 145,215 \$231,220 0 \$231,220	0	\$1,705,514
MINING (5)	\$64 0 36 90 1,119 586 58 2,753 3,220,880 \$5,381,078 \$0 6	0	\$39,577,787
LARGE LIGHT & POWER (4)	1,036 0 0 44 108 1,342 702 85,3301 3,301 3,580,250 3,580,250 3,6,113,457 \$6,113,457	0	\$44,866,809
GENERAL SERVICE (3)	\$10,677,366 12,608 13,608 \$23,290,944 \$23,290,944 \$23,290,944 \$23,290,944	0	\$170,352,256
RESIDENTIAL (2)	5,135 0 216 533 6,652 3,481 342 16,359 16,359 16,359 528,350,078	0	\$207,470,495
TOTAL TEP (1)	11,586 0 487 1,203 11,203 15,007 7,853 772 36,908 35,856,816 \$64,816,104 \$64,816,104	0	\$474,612,856
ALLOC	DPRODMR DPRODMR DPRODMR DPRODMR DPRODMR DPRODMR DPRODMR DPROD DPROD DPROD DPROD	DPRODAN	ł
OPERATION & MAINT EXP CON'T	1 OTHER POWER GENERATION MUST RUN 2 546-SUPERVISION & ENGINEERING 3 549-MISC OTH POWER GEN EXP 4 550-RENTS 5 551-SUPERVISION & ENGINEERING 6 552-MAINTENANCE OF STRUCTURES 7 553-GENERATING & ELECT PLT 8 554 MAINTENANCE OF MISCELLANEOUS OTHER 9 557 OTHER EXPENSES 10 TOTAL POWER GENERATION EXP 11 12 OTHER POWER SUPPLY EXPENSES 14 555-PURCHASED POWER 15 DEMAND CHARGES 16 ENERGY CHARGES 17 TOTAL PURCHASED POWER 18 556-SYS CONTRL & LOAD DISP 18 556-SYS CONTRL & LOAD DISP 19 557-OTHER EXPENSES 20 TOTAL OTHER POWER SUPPLY EXP 21 22 22 22 24 25 26 27	31 507 RENTS - PRODUCTION ANCILLARY	32 33 TOTAL POWER PRODUCTION EXP

		TOTAL					
	ALLOC	RESIDENTIAL	2 6	05	21	07 (21)	201
OPERATION & MAINT EXP CON'T		6)	(e)	(i)		(21)	(e1)
1 OTHER POWER GENERATION MUST RUN		,	:	•	i	į	
2 546-SUPERVISION & ENGINEERING	DPRODMR	5,135	4,846	9	72	9	120
3 549-MISC OTH POWER GEN EXP	DPRODMR	0	0	0	0	0	0
4 550-RENTS	DPRODMR	0	0	0	0	0	0
5 551-SUPERVISION & ENGINEERING	DPRODMR	216	204	0	ო	4	9
6 552-MAINTENANCE OF STRUCTURES	DPRODMR	533	503	~-	œ	တ	13
7 553-GENERATING & ELECT PLT	DPRODMR	6,652	6,277	∞	94	118	156
8 554 MAINTENANCE OF MISCELLANEOUS OTHER	DPRODMR	3,481	3,285	4	49	62	82
9 557 OTHER EXPENSES	DPRODMR	342	323	0	S	9	80
10 TOTAL POWER GENERATION EXP		16,359	15,437	19	230	289	384
<u> </u>							
13 OTHER POWER SLIPPLY EXPENSES							
15 DEMAND CHARGES	EPROD	\$12,836,057	\$12,112,616	\$14,755	\$180,725	\$227,006	\$300,955
16 ENERGY CHARGES	EFUEL	15,514,021	14,598,270	17,626	245,618	255,168	397,338
17 TOTAL PURCHASED POWER		\$28,350,078	\$26,710,887	\$32,381	\$426,343	\$482,174	\$698,293
18 556-SYS CONTRL & LOAD DISP	DPROD	\$0	\$0	\$0	\$0	\$0	\$0
19 557-OTHER EXPENSES	DPROD	0	0	0	0	0	0
20 TOTAL OTHER POWER SUPPLY EXP		\$28,350,078	\$26,710,887	\$32,381	\$426,343	\$482,174	\$698,293
22 23 24 26 27 28							
31 507 RENTS - PRODUCTION ANCILLARY	DPRODAN	0	0	0	0	0	0
33 TOTAL POWER PRODUCTION EXP		\$207,470,495	\$195,461,178	\$236,904	\$3,128,882	\$3,522,393	\$5,121,138

				400	COMMEDIAL			
					HENCIAL HENCIAL			
	ALLOC	COMMERCIAL	0 ;	11	76	13	85	31
OPERATION & MAINT EXP CONT		(14)	(15)	(ar)	() ()	(18)	(6L)	(20)
OTHER POWER GENERATION MUST RUN	DPRODMR	4 271	2.417	72	142	1.479	141	15
540-007 ENVIOLON & LINGINGER OF PARTY O	DPRODMR	0	0	0	0	0	0	0
550-RENTS	DPRODMR	0	0	0	0	0	0	0
551-SUPERVISION & ENGINEERING	DPRODMR	180	102	ო	ဖ	62	9	-
552-MAINTENANCE OF STRUCTURES	DPRODMR	444	251	80	15	154	15	2
553-GENERATING & ELECT PLT	DPRODMR	5,533	3,132	66	184	1,916	182	20
554 MAINTENANCE OF MISCELLANEOUS OTHER	DPRODMR	2,896	1,639	52	96	1,003	95	10
557 OTHER EXPENSES	DPRODMR	285	161	S	თ	66	တ	-
TOTAL POWER GENERATION EXP		13,608	7,701	244	453	4,712	448	49
OTHER POWER SUPPLY EXPENSES 555-PURCHASED POWER								
DEMAND CHARGES	EPROD	\$10,677,366	\$6,042,746	\$191,746	\$355,458	\$3,697,511	\$351,255	\$38,650
ENERGY CHARGES	EFUEL	12,613,578	6,615,602	222,188	502,710	4,725,871	480,765	66,443
TOTAL PURCHASED POWER		\$23,290,944	\$12,658,348	\$413,934	\$858,168	\$8,423,382	\$832,020	\$105,093
556-SYS CONTRL & LOAD DISP	DPROD	80	Q C	O C	O C	g c	g c	0.5
55/-OTHER EXPENSES	מסאים	672 000 044	C17 658 348	\$413 034	4858 168	\$8 423 382	\$832 020	\$105,093
IOIAL OI NER POWER SOFFLY EXP		***************************************	0.000					
507 RENTS - PRODUCTION ANCILLARY	DPRODAN	0	0	0	0	0	0	0
TOTAL POWER PRODUCTION EXP		\$170,352,256	\$92,412,383	\$3,026,130	\$6,303,961	\$61,727,161	\$6,107,124	\$775,498

OPERATION & MAINT EXP CONIT	INDUSTRIAL				PUBLIC AUTHORITY	IORITY
ALLOC INDUSTRIAL OPERATION & MAINT EXP CONT OTHER POWER GENERATION MUST RUN 546-SUPERVISION & ENGINEERING 550-RENTS 550-RENTS 552-MAINTENANCE OF STRUCTURES 554-SUPERVISION & ENGINEERING 552-MAINTENANCE OF STRUCTURES 554-MAINTENANCE OF MISCELLANEOUS OTHER 555-GENERATING & ELECT PLT 555-MAINTENANCE OF MISCELLANEOUS OTHER 556-PURCHASED FOWER 557-OTHER EXPENSES 556-PURCHASED POWER 566-SYS CONTRL & LOAD DISP 566-SYS CONTRL & LOAD DISP 567-OTHER EXPENSES 566-SYS CONTRL & LOAD DISP 567-OTHER POWER SUPPLY EXP 566-SYS CONTRL & LOAD DISP 567-OTHER POWER SUPPLY EXP 566-SYS CONTRL & LOAD DISP 567-OTHER POWER SUPPLY EXP			TOTAL	TOTAL		
OPERATION & MAINT EXP CONT OTHER POWER GENERATION MUST RUN 544-SUPERVISION & ENGINEERING 559-RENTS 551-SUPERVISION & ENGINEERING 552-MAINTENANCE OF STRUCTURES 553-GENERATING 553-GENERATION & ENGINEERING 554 MAINTENANCE OF MISCELLANEOUS OTHER 554 MAINTENANCE OF MISCELLANEOUS OTHER 555-OTHER EXPENSES 555-PURCHASED POWER 555-PURCHASED POWER 555-PURCHASED POWER 555-PURCHASED POWER 555-PURCHASED POWER 555-OTHER EXPENSES 555-OTHER EXPENSES 555-OTHER EXPENSES 555-OTHER EXPENSES TOTAL PURCHASED POWER 556-SYS CONTRL & LOAD DISP 557-OTHER EXPENSES TOTAL OTHER POWER SUPPLY EXP 556-SYS CONTRL & LOAD DISP 557-OTHER EXPENSES TOTAL OTHER POWER SUPPLY EXP 556-SYS CONTRL & LOAD DISP 557-OTHER POWER SUPPLY EXP 557-OTHER POWER SUPPLY EXP 557-OTHER POWER SUPPLY EXP 557-OTHER POWER SUPPLY EXP 558-SYS CONTRL & LOAD DISP 557-OTHER POWER SUPPLY EXP 558-SYS CONTRL & LOAD DISP 557-OTHER POWER SUPPLY EXP 558-SYS CONTRL & LOAD DISP 557-OTHER POWER SUPPLY EXP 558-SYS CONTRL & LOAD DISP 557-OTHER POWER SUPPLY EXP 558-SYS CONTRL & LOAD DISP 557-OTHER POWER SUPPLY EXP 558-SYS CONTRL & LOAD DISP 557-OTHER POWER SUPPLY EXP 558-SYS CONTRL & LOAD DISP 557-OTHER POWER SUPPLY EXP 558-SYS CONTRL & LOAD DISP 557-OTHER EXPENSES 558-SYS CONTRL & LOAD DISP 557-OTHER EXPENSES 558-SYS CONTRL & LOAD DISP 557-OTHER EXPENSES 558-SYS CONTRL & LOAD DISP 558-SYS CONTRL & LOAD DIS	ISTRIAL 114	061	MINING	LIGHTING	40	43-44
OTHER POWER GENERATION MUST RUN 546-SUPERVISION & ENGINEERING 550-RENTS 551-SUPERVISION & ENGINEERING 551-SUPERVISION & ENGINEERING 551-SUPERVISION & ENGINEERING 552-MAINTENANCE OF STRUCTURES 553-GENERATING & ELECT PLT 554-MAINTENANCE OF MISCELLANEOUS OTHER 555-GENERATING & ELECT PLT 555-MAINTENANCE OF MISCELLANEOUS OTHER 557-OTHER EXPENSES TOTAL POWER GENERATION EXP TOTAL POWER GENERATION EXP TOTAL POWER GENERATION EXP TOTAL POWER SUPPLY EXPENSES 555-PURCHASED POWER 555-PURCHASED POWER 555-FUEL 555-FUEL 557-TOTAL PURCHASED POWER 556-SYS CONTRL & LOAD DISP 557-OTHER EXPENSES 1.00TAL OTHER POWER SUPPLY EXP 567-TOTAL OTHER POWER SUPPLY EXP 567-TOTAL OTHER POWER SUPPLY EXP 567-TOTAL OTHER POWER SUPPLY EXP		(62)	(24)	(67)	(50)	(2)
546-SUPERVISION & ENGINEERING DPRODMR 1,036 549-MISC OTH POWER GEN EXP 561-SUPERVISION & ENGINEERING 561-SUPERDANGE OF STRUCTURES 562-MAINTENANCE OF MISCELLANEOUS OTHER DPRODMR 1,342 561 OTHER EXPENSES 1,342 561-342 552-MAINTENANCE OF MISCELLANEOUS OTHER DPRODMR 563-GENERATION EXP 563-DRODMR 661-STROOMER GENERATION EXP 663-DRODMR 661-STROOMER 661-STROO				,	!	
649-MISC OTH POWER GEN EXP DPRODMR 0 550-RENTS 550-RENTS 0 551-SUPERVISION & ENGINEERING DPRODMR 44 551-SUPERVISION & ENGINEERING DPRODMR 108 552-AMINTENANCE OF STRUCTURES DPRODMR 1,342 554-MAINTENANCE OF MISCELLANEOUS OTHER DPRODMR 702 557 OTHER EXPENSES BPRODMR 3,301 557 OTHER EXPENSES 3,301 3,301 OTHER POWER GENERATION EXP EFUEL 3,523,206 TOTAL POWER GENERATION EXP \$6,113,457 56,113,457 OFFODMS \$6,113,457 56,113,457 SONTHER EXPENSES \$6,113,457 56,113,457	1,036 782	254	864	85 84	116	128
550-RENTS DPRODMR 0 551-SUPERVISION & ENGINEERING DPRODMR 44 552-MAINTENANCE OF STRUCTURES DPRODMR 44 553-GENERATING & ELECT PLT DPRODMR 1,342 554 MAINTENANCE OF MISCELLANEOUS OTHER DPRODMR 1,342 557 OTHER EXPENSES 3,301 557 OTHER EXPENSES 3,301 OTHER POWER GENERATION EXP \$2,590,250 COTHER POWER SUPPLY EXPENSES EFUGL \$2,530,250 ENERGY CHARGES FUGL \$6,113,457 TOTAL PURCHASED POWER \$6,113,457 556-SYS CONTRL & LOAD DISP DPRODD \$6,113,457 556-SYS CONTRL & LOAD DISP \$6,113,457 557-OTHER EXPENSES \$6,113,457 \$6,113,457	0	0	0	0	0	0
551-SUPERVISION & ENGINEERING DPRODMR 44 552-MAINTENANCE OF STRUCTURES DPRODMR 1,342 553-GENERATING & ELECT PLT DPRODMR 1,342 554-MINTENANCE OF MISCELLANEOUS OTHER DPRODMR 1,342 554 OTHER EXPENSES 100 1,342 557 OTHER EXPENSES 3,301 557-DUCHARGE SUPPLY EXPENSES 1,523,206 555-DURCHARGES 1,523,206 TOTAL PURCHASED POWER 1,523,206 556-SYS CONTRL & LOAD DISP 1,523,206 557-OTHER EXPENSES 1,000 557-OTHER EXPENSES		0	0	0	0	0
552-MAINTENANCE OF STRUCTURES 563-GENERATING & ELECT PLT 564 MAINTENANCE OF MISCELLANEOUS OTHER DPRODMR 563-GENERATING & ELECT PLT 564 MAINTENANCE OF MISCELLANEOUS OTHER DPRODMR 565 OTHER EXPENSES 565 OTHER EXPENSES 565-PURCHASED POWER DEMAND CHARGES ENERGY CHARGES ENERGY CHARGES 565-PURCHASED POWER DEMAND CHARGES 565-PURCHASED POWER 566-T13,457 566-T13,457 TOTAL OTHER POWER SUPPLY EXP 567-OTHER POWER SUPPLY EXP 567-RENTS - PRODUCTION ANCILLARY DPRODAN 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0		=	36	Ψ-	ς	5
553-GENERATING & ELECT PLT 554 MAINTENANCE OF MISCELLANEOUS OTHER 557 OTHER EXPENSES 1-07AL POWER GENERATION EXP OTHER POWER GENERATION EXP OTHER POWER SUPPLY EXPENSES 555-PURCHASED POWER DEMAND CHARGES ENERGY CHARGES TOTAL PURCHASED POWER 555-OTHER EXPENSES 556-OTHER EXPENSES 556-OTHER POWER SUPPLY EXP 556-OTHER POWER SUPPLY EXP 556-OTHER POWER SUPPLY EXP 557-OTHER P	108 81	26	06	4	12	13
554 MAINTENANCE OF MISCELLANEOUS OTHER DPRODMR 702 557 OTHER EXPENSES 3,301 TOTAL POWER GENERATION EXP 8,301 OTHER POWER SUPPLY EXPENSES 555-PURCHASED POWER DEMAND CHARGES ENERGY CHARGES ENERGY CHARGES TOTAL PURCHASED POWER SUPPLY EXPENSES 565-500,250 ENERGY CHARGES FOURT & LOAD DISP DPROD \$6,113,457 556-SYS CONTRL & LOAD DISP DPROD \$6,113,457 TOTAL OTHER POWER SUPPLY EXP \$6,113,457		329	1,119	45	151	165
OTHER EXPENSES TOTAL POWER GENERATION EXP OTHER POWER GENERATION EXP OTHER POWER SUPPLY EXPENSES 565-PURCHASED POWER DEMAND CHARGES ENERGY CHARGES ENERGY CHARGES TOTAL PURCHASED POWER 566-SYS CONTRL & LOAD DISP 566-SYS CONTRL & LOAD DISP 567-OTHER EXPENSES TOTAL OTHER POWER SUPPLY EXP 567-TIER POWER SUPPLY EXP		172	586	23	62	86
OTHER POWER GENERATION EXP OTHER POWER SUPPLY EXPENSES 565-PURCHASED POWER DEMAND CHARGES ENDEL 3,523,206 ENGEL 3,523,206 ENGEL 3,523,206 ENGEL 3,523,206 TOTAL PURCHASED POWER 56,113,457 567-OTHER EXPENSES TOTAL OTHER POWER SUPPLY EXP 567,113,457 567 RENTS - PRODUCTION ANCILLARY DPRODAN		17	58	2	80	∞
OTHER POWER SUPPLY EXPENSES 555-PURCHASED POWER 555-PURCHASED POWER ENERGY CHARGES ENERGY CHARGES ENERGY CHARGES TOTAL PURCHASED POWER 566,113,457 567-OTHER POWER SUPPLY EXP 567 TENTS - PRODUCTION ANCILLARY 56,113,457 56,113,457	3,301 2,492	808	2,753	110	370	406
OTHER POWER SUPPLY EXPENSES 585-PURCHASED POWER 585-PURCHASED POWER EFUEL 3,523,206 3,523,206 TOTAL PURCHASED POWER 56,113,457 566-SYS CONTRL & LOAD DISP 557-OTHER EXPENSES TOTAL OTHER POWER SUPPLY EXP 56,113,457 56,113,457 DPRODAN 0 0 0 0 0 0 0 0 0 0 0 0 0						
DEMAND CHARGES EPROD \$2,590,250 ENERGY CHARGES 3,523,206 TOTAL PURCHASED POWER 3,6,113,457 566-SYS CONTRL & LOAD DISP DPROD \$6,113,457 567-OTHER EXPENSES DPROD \$6,113,457 TOTAL OTHER POWER SUPPLY EXP \$6,113,457 507 RENTS - PRODUCTION ANCILLARY DPRODAN 0						
ENERGY CHARGES TOTAL PURCHASED POWER TOTAL PURCHASED POWER \$6,113,457 \$56-SYS CONTRL & LOAD DISP \$57-OTHER EXPENSES TOTAL OTHER POWER SUPPLY EXP \$6,113,457 TOTAL OTHER POWER SUPPLY EXP \$6,113,457 \$6,713,457	2,590,250 \$1,955,585	\$634,665	\$2,160,198	\$86,005	\$290,509	\$318,903
TOTAL PURCHASED POWER 566-SYS CONTRL & LOAD DISP 566-SYS CONTRL & LOAD DISP 567-OTHER EXPENSES TOTAL OTHER POWER SUPPLY EXP 56,113,457 \$6,113,457 \$6,113,457 DPROD \$6,113,457 \$6,113,457 \$6,113,457 \$6,113,457 \$1		869,757	3,220,880	145,215	396,608	443,308
556-SYS CONTRL & LOAD DISP DPROD \$0 557-OTHER EXPENSES TOTAL OTHER POWER SUPPLY EXP \$6,113,457 567 RENTS - PRODUCTION ANCILLARY DPRODAN 0	\$4,609,0	\$1,504,422	\$5,381,078	\$231,220	\$687,116	\$762,211
567-OTHER EXPENSES DPROD \$6,113,457 \$6,113,457 DPRODUCTION ANCILLARY DPRODO \$6,113,457 \$6,713,457	€7	20	80	0 9	O\$ '	90
TOTAL OTHER POWER SUPPLY EXP \$6,113,457 507 RENTS - PRODUCTION ANCILLARY DPRODAN 0		0	0	0	0	0
507 RENTS - PRODUCTION ANCILLARY DPRODAN	3,113,457 \$4,609,035	\$1,504,422	\$5,381,078	\$231,220	\$687,116	\$762,211
507 RENTS - PRODUCTION ANCILLARY DPRODAN						
507 RENTS - PRODUCTION ANCILLARY DPRODAN						
507 RENTS - PRODUCTION ANCILLARY DPRODAN						
507 RENTS - PRODUCTION ANCILLARY DPRODAN						
507 RENTS - PRODUCTION ANCILLARY DPRODAN						
507 RENTS - PRODUCTION ANCILLARY DPRODAN						
507 RENTS - PRODUCTION ANCILLARY DPRODAN						
	0	0	0	0	0	0
32 3 TOTAL POWER PRODUCTION EXP \$33,8	1,866,809 \$33,823,844	\$11,042,965	\$39,577,787	\$1,705,514	\$5,043,207	\$5,596,787

PUBLIC AUTHORITY (7)	\$0 0 0 1,383,127 389,088 389,088 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0
LIGHTING (6)	\$0 0 13,396 195,198 54,911 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0
MINING (5)	\$0 336.474 4,902.805 1,379,211 0 0 0 0 0 \$6,618,490 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0
LARGE LIGHT & POWER (4)	\$0 0 0 0 5,878,856 1,653,784 1,653,784 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0
GENERAL SERVICE (3)	\$0 0 1,663,116 24,145,728 6,817,124 0 0 0 0 \$32,625,967 \$32,625,967 \$32,625,967
RESIDENTIAL (2)	\$0 0 0 0 0 29,099,345 8,195,372 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0
TOTAL TEP (1)	\$0 4,510,725 65,605,059 18,489,490 0 0 0 0 \$88,605,274 \$88,605,274 \$0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0
ALLOC	DTEHV DTEHV DTEHV DTEHV OTEHV OTEHV OTEHV DTEHV DTNEHV
OPERATION & MAINT EXP CON'T	TRANSMISSION EXPENSES EHV OPERATION 560-SUPERVISION & ENGINEER 561-LOAD DISPATCHING 562-STATION EXPENSES 563-OVERHEAD LINE EXPENSES 563-OVERHEAD LINE EXPENSES 563-TANSM ELECT BY OTHERS - PPFAC ELIGIBLE EPROD 565-TRANSM ELECT BY OTHERS - PPFAC ELIGIBLE EPROD 565-TRANSM ELECT BY OTHERS - PPFAC ELIGIBLE EPROD 565-TRANSM ELECT BY OTHERS - PPFAC NON-ELK DTEHY 568-SUPERVISION & ENGINEER 571-OVERHEAD LINES 571-OVERHEAD LINES 573-MAINT MISC TRANSM PLT TRANSMISSION EXP EHV TRANSMISSION & ENGINEER 560-SUPERVISION & ENGINEER 560-SUPERVISION & ENGINEER 560-STATION EXP AND OVERHEAD LINE EXP 560-STATION EXP AND OVERHEAD LINE EXP 560-STATION EXP AND TRENTS 560-STATION EXP AND TRENTS 571-OVERHEAD LINES 571-OVERHEAD LINES 571-OVERHEAD LINES 573-MAINT MISC TRANSM PLT 571-OVERHEAD LINES 573-MAI
	- 0 c 4 c o c b o c t t t t t t t t t t t t t t t t t t

TUČSÓN ELECTRIC POWER COMPANY RETAIL COST OF SERVICE STUDY FOR THE 12 MONTHS ENDING DECEMBER 31, 2006

IAINT EXP CONT SS EHV SINEER DIE		TOTAL					
XP CONT	ALLOC	RESIDENTIAL	5 3	05	27	70	201
		(8)	(6)	(10)	(11)	(12)	(13)
VISION & ENGINEER							
	Ņ.	Ş	U\$	Ç	Ç	Q.	U#
561-I DAD DISPATCHING	DTEHV	3 0	3 0	30	3 0	3 0	3
	DTEHV	0	0	0	0	0	0
ENSES	DTEHV	0	0	0	0	0	0
565-TRANSM ELECT BY OTHERS - PPFAC ELIGIBLE	ROD	1,999,356	1,886,672	2,298	28,150	35,359	46,877
8 565-TRANSM ELECT BY OTHERS - PPFAC NON-ELIC DTEHV	EHV	29,099,345	27,490,905		410,175	515,215	683,049
MXX-ANCILLARY SERVICES O&M DPR	DPRODAN	8,195,372	7,733,481	9,421	115,387	144,935	192,149
	DTEHV	0	0	0	0	0	0
VISION & ENGINEER	DTEHV	0	0	0	0	0	0
2 569-STRUCTURES DTE	DTEHV	0	0	0	0	0	0
PMENT	DTEHV	0	0	0	0	0	0
4 571-OVERHEAD LINES DTE	DTEHV	0	0	0	0	0	0
SM PLT	DTEHV	0	0	0	0	0	0
6 TOTAL TRANSMISSION EXP EHV		\$39,294,074	\$37,111,058	\$11,719	\$553,712	\$695,510	\$922,075
18 TRANSMISSION EXPENSES NONEHV							
560-SUPERVISION & ENGINEER DTN	DINEHV	\$0	\$0	\$0	\$0	\$0	\$0
	DTNEHV	0	0	0	0	0	0
2 562-563-STATION EXP AND OVERHEAD LINE EXP DTN	DTNEHV	0	0	0	0	0	0
3 566-567-MISC TRNSM EXP ANT RENTS DTN	DTNEHV	0	0	0	0	0	0
	DTNEHV	0	0	0	0	0	0
_	DTNEHV	0	0	0	0	0	0
PMENT	DTNEHV	0	0	0	0	0	0
571-OVERHEAD LINES	DTNEHV	0	0	0	0	0	0
SM PLT	DTNEHV	0	0	0	0	0	0
TOTAL TRANSMISSION EXP NEHV	•	0\$	\$0	\$0	0\$	0\$	0\$
31 32 TOTAL TRANSMISSION EXP		\$39,294,074	\$37,111,058	\$11,719	\$553,712	\$695.510	\$922.075

\$0 \$0 \$0 \$0 \$1,224 \$13,714,671 \$13,714,671 \$13,714,671 \$135,976 \$18,513,976 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0				COM	COMMERCIAL			_
S - PPFAC ELIGIBLE EPROD S - PPFAC ELIGIBLE EPROD N DTEHV O DTEHV O DTEHV O DTEHV O DTEHV O DREND OD DTEHV O DREND OD DREND OD DREND OD DTEHV O DTNEHV	ALLOC	J	10		76	13	85	31
S - PPFAC ELIGIBLE EPROD OTEHV OTEHV OTEHV OTHEN	AINT EXP CON'T	(14)	(cr)	(16)	() L)	(91)	(18)	(20)
S DTEHV S0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	S EHV							
S DTEHV 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0		\$0	\$0	\$0	\$0	\$0	\$0	\$0
S - PPFAC ELIGIBLE EPROD 1,663,116 941,224 S - PPFAC NON-ELIGIBLE EPROD 1,663,116 941,224 S - PPFAC NON-ELIGIBLE EPROD 24,145,728 13,714,671 N DTEHV 0 0 0 0 DTEHV 0 0 0 0 0 DTEHV 0 0 0 0 0 DTEHV 0 0 0 0 0 0 0 DTNEHV 0 0 0 0 0 0 0 0 0 DTNEHV 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0		0	0	0	0	0	0	0
S - PPFAC ELIGIBLE EPROD S - PPFAC ELIGIBLE EPROD S - PPFAC NON-ELIGIBLE DTEHV DTHEHV DTH		0	0	0	0	0	0	0
S - PPFAC ELIGIBLE EPROD S - PPFAC NON-ELICOTEHV S - PPFAC NON-ELICOTEHV O DPRODAN O DTEHV S32,625,967 S18,513,976 S18,513,976 O DTNEHV O DTN		0	0	0	0	o	0	0
S - PPFAC NON-EL(DTEHV 24,145,728 13,714,671 DPRODAN 6,817,124 3,858,081 DTEHV 0 0 0 DTHY 832,625,967 \$18,513,976 EHV 0 DTNEHV 0 0 0 CREAD LINE EXP DTNEHV 0 0 0 DTNEHV 0 0 0 CREATS DTNEHV 0 0 0 DTNEHV 0 0 0 0 0 DT	OTHERS - PPFAC ELIGIBLE EPROD	1,663,116	941,224	29,867	55,367	575,928	54,712	6,020
M DPRODAN 6,817,124 3,858,081 DTEHV 0 0 0 DTHEHV 0 0 0 DTNEHV 0 0 0 0 0 0 0 DTNEHV 0 0 0 0 0 0 0 0 DTNEHV 0 0 0 0 0 0 0 0 DTNEHV 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	OTHERS - PPFAC NON-ELIC DTEHY	24,145,728	13,714,671	435,189	806,751	8,391,904	797,212	0
EHV DTEHV DTEHV DTEHV DTEHV DTEHV DTEHV DTEHV S32,625,967 \$18,513,976 \$587,47 EHV EHV DTNEHV DTN	ES O&M DPRODAN		3,858,081	122,423	226,948	2,360,731	224,264	24,677
EHV DTEHV DTEHV DTEHV DTEHV DTEHV DTEHV \$32,625,967 \$18,513,976 \$587,47 EHV EHV DTNEHV DTN		0	0	0	0	0	0	0
EHV EHV EHV ENDTEHV DTNEHV S32,625,967 \$18,513,976 \$587,47 CHACAD LINE EXP DTNEHV CHACAD LINE EXP DTNEHV CHACAD LINE EXP DTNEHV CHACAD LINE EXP DTNEHV CHACAD CO		0	0	0	0	0	0	0
EHV EHV DTEHV \$32,625,967 \$18,513,976 \$587,47 EHV EHV EHV DTNEHV RENTS DTNEHV DTNEHV OTNEHV DTNEHV DTNEHV OTNEHV DTNEHV DTNEHV DTNEHV OTNEHV OTNEHV OTNEHV DTNEHV OTNEHV OTNEHV DTNEHV OTNEHV OTNE		0	0	0	0	0	0	0
EHV EHV S32,625,967 S18,513,976 S87,47 CHEV		0	0	0	0	0	0	0
EHV EHV DTNEHV S32,625,967 \$18,513,976 \$587,47 EHV CDTNEHV		0	0	0	0	0	0	0
EHV CHAV CHAV CHAV CHAV CHAV CHAV CHAV CHACLINE EXP DTNEHV CHACLINE EXP DTNEHV CHACLINE EXP DTNEHV CHACLINE EXP DTNEHV CHACLINE EXP CHACLINE CHACLINE EXP CHACLINE CHACLINE EXP CHACLINE CHACLINE EXP CHACLINE CHA		0	0	0	0	0	0	0
AD LINE EXP DTNEHV	(P EHV	\$32,625,967	\$18,513,976	\$587,479	\$1,089,066	\$11,328,562	\$1,076,188	\$30,697
HEAD LINE EXP DTNEHV 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	S NONEHV							
HEAD LINE EXP DTNEHV 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0		Ç	₩.	9	O\$	0\$	0\$	0\$
HEAD LINE EXP DTNEHV 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0		30	9	0	0	0	•	0
ENTS DTNEHV 0 0 0 DTNEHV 0 0 0 DTNEHV 0 0 DTNEHV 0 0 DTNEHV 0 0 DTNEHV 0 0 Story \$0 0		0	0	0	0	0	0	0
DTNEHV 0 0 0 DTNEHV 0 0 0 DTNEHV 0 0 DTNEHV 0 0 DTNEHV 0 0 0	_	0	0	0	0	0	0	0
DTNEHV 0 0 0 DTNEHV 0 0 0 DTNEHV 0 0 DTNEHV 0 0 0) :	0	0	0	0	0	0	0
DTNEHV 0 0 0 DTNEHV 0 0 0 DTNEHV 0 0 0		0	0	0	0	0	0	0
DTNEHV 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0		0	0	0	0	0	0	0
DTNEHV 0 0 0 0 0 state of the s		0	0	0	0	0	0	0
09		0	0	0	0	0	0	0
		0\$	\$0	0\$	0\$	0\$	0\$	\$0
	9	\$32,625,967	\$18,513,976	\$587,479	\$1,089,066	\$11,328,562	\$1,076,188	\$30,697

TUCSON ELECTRIC POWER COMPANY RETAIL COST OF SERVICE STUDY FOR THE 12 MONTHS ENDING DECEMBER 31, 2006

OPERATION & MAINT EXP CONT TRANSMISSION EXPENSES EHV OPERATION 5 560-SUPERVISION & ENGINEER 561-LOAD DISPATCHING		- 410+			The second secon			
OPERATION & MAINT EXP CONT TRANSMISSION EXPENSES EHV OPERATION 560-SUPERVISION & ENGINEER 561-LOAD DISPATCHING	ALLOC	IOIAL INDUSTRIAL (21)	114 (22)	190 (23)	TOTAL MINING (24)	TOTAL LIGHTING (25)	40 (26)	43-44 (27)
1 TRANSMISSION EXPENSES EHV 2 OPERATION 3 560-SUPERVISION & ENGINEER 4 561-LOAD DISPATCHING								
3 560-SUPERVISION & ENGINEER 4 561-LOAD DISPATCHING								
4 561-LOAD DISPATCHING	DTEHV	0\$	08	O\$	¥	¥	Ş	ç
	DTEHV	3 -	3 6	3 0	3 <	3 -	2	3
5 562-STATION EXPENSES	DTEHV	0		,	0 0	o c	.	> C
3 563-OVERHEAD LINE EXPENSES	DTEHV	0	0	0	0	0		0
7 565-TRANSM ELECT BY OTHERS - PPFAC ELIGIBLE EPROD	IBLE EPROD	403,460	304,604	98,856	336,474	13,396	45.250	49.673
3 565-TRANSM ELECT BY OTHERS - PPFAC NON-ELK DTEHV	I-ELK DTEHV	5,878,856	4,438,415	1,440,442	4,902,805	195,198	659.341	723,786
WXX-ANCILLARY SERVICES O&M	DPRODAN	1,653,784	1,248,573	405,211	1,379,211	54,911	185,480	203,609
) 567-RENTS	DTEHV	0	0	0	0	0		0
1 568-SUPERVISION & ENGINEER	DTEHV	0	0	0	0	0	0	0
2 569-STRUCTURES	DTEHV	0	0	0	0	0	0	0
3 570-STATION EQUIPMENT	DTEHV	0	0	0	0	0	0	0
571-OVERHEAD LINES	DTEHV	0	0	0	0	0	0	0
573-MAINT MISC TRANSM PLT	DTEHV	0	0	0	0	0	0	0
TOTAL TRANSMISSION EXP EHV		\$7,936,100	\$5,991,591	\$1,944,509	\$6,618,490	\$263,506	\$890,070	\$90,776\$
TRANSMISSION EXPENSES NONEHV								
OPERATION								
560-SUPERVISION & ENGINEER	DTNEHV	\$0	\$ 0	\$0	\$0	\$0	\$0	\$0
561-LOAD DISPATCHING		0	0	0	0	0	0	0
562-563-STATION EXP AND OVERHEAD LINE EXP		0	0	0	0	0	0	0
566-567-MISC TRNSM EXP ANT RENTS	DTNEHV	0	0	0	0	0	0	0
568-SUPERVISION & ENGINEER	DINEHV	0	0	0	0	0	0	0
569-STRUCTURES	DTNEHV	0	0	0	0	0	0	0
570-STATION EQUIPMENT	DTNEHV	0	0	0	0	0	0	0
571-OVERHEAD LINES	DTNEHV	0	0	0	0	0	0	0
573-MAINT MISC TRANSM PLT	DTNEHV	0	0	0	0	0	0	0
TOTAL TRANSMISSION EXP NEHV		\$0	80	\$0	\$0	\$0	\$0	0\$
TOTAL TRANSMISSION EXP		\$7,936,100	\$5,991,591	\$1,944,509	\$6,618,490	\$263,506	\$890,070	\$977,068

PUBLIC AUTHORITY (7)	\$62,289 6,738 3,738 22,530 23,630 4,081 1,080 262,110 8,546 18,912 0 45,514 57,875 4,022 20,001	631 10,431 341,358	\$13,377,225
(e)	\$45,369 4,948 2,745 7,968 114,926 8,920 2,360 192,473 6,275 13,887 0 33,422 20,470 1,422 7,074	1,079 1,379 7,660 250,666	\$723,725 \$2,692,745
MINING (5)	8 00000 1 4 0000 - 0000	0 0 0 0	\$42 \$46,196,318
LARGE LIGHT & POWER (4)	\$70,068 6,749 3,744 57,841 57,841 0 24 262,521 8,559 18,941 18,941 18,941 0 0 0	14 10,447 341,892	\$975,066
GENERAL SERVICE (3)	\$775,712 81,592 45,262 266,274 2,819 0 124,007 32,809 3,173,845 103,481 228,999 684,021 47,530 236,393	19,166 126,306 4,133,441	\$10,632,784
RESIDENTIAL (2)	\$1,388,715 134,158 74,422 358,355 3,793 0 636,087 168,292 5,218,619 170,149 376,533 63,653 63,663 63,663 83,667 83,667	98,313 207,680 6,796,441	\$17,840,422 \$264,604,991
TOTAL TEP (1)	\$2,342,158 234,186 129,910 712,968 6,935 114,926 773,201 204,569 9,109,574 297,011 657,272 1,831,610 1,676	119,505 362,524 11,863,806	\$31,042,132 \$594,260,262
ALLOC	LAB58189 DISTPIS DISTPIS OHDIST UGDIST DOISTLTG CMETERS CMETERS CMETERS DISTPIS DISTRIC	CMETERS DISTPIS DISTPIS	l
OPERATION & MAINT EXP CONT	1 DISTRIBUTION EXPENSES 2 OPERATION 3 580-SUPERVISION & ENGINEER 4 581-LOAD DISPATCHING 5 582-STATION EXPENSES 6 583-OVERHEAD LINE EXPENSES 7 584-UNDERGROUND LINE EXPENSES 10 586-METER EXPENSES 10 586-METER EXPENSES 11 588-METER EXPENSES 12 580-SUPERVISION & ENGINEER 14 591-MAINTENANCE OF STRUCTURES 15 592-STATION EQUIPMENT 16 593-OVERHEAD LINES 17 594-UNDERGROUND LINES 18 595-LINE TRANSFORMERS 19 596-STREET LIGHT & SIGNAL	20 597-METERS 21 598-MISC DISTRIBUTION PLANT 22 407-REGULATORY ASSET AMORTIZATION 22 7-7-12 PICTURE STANCE	23 TOTAL OPER & MAINT EXP (P,T,D) 26 TOTAL OPER & MAINT EXP (P,T,D)

					RESIL
	OPERATION & MAINT EXP CON'T	ALLOC	TOTAL RESIDENTIAL (8)	(9)	02 (10)
- 2	DISTRIBUTION EXPENSES OPERATION				
ന	580-SUPERVISION & ENGINEER	LAB58189	\$1,388,715	\$1,311,205	\$1,107
4	581-LOAD DISPATCHING	DISTPIS	134,158	126,418	136
S	582-STATION EXPENSES	DISTPIS	74,422	70,128	75
9	583-OVERHEAD LINE EXPENSES	OHDIST	358,355	335,875	0
7	584-UNDERGROUND LINE EXP	UGDIST	3,793	3,555	0
00	585-STREET LIGHT & SIGNAL	DDISTLTG	0	0	0
6	586-METER EXPENSES	CMETERS	636,087	609,333	0
9	587-CUST INSTALLATIONS EXP	CMETERS	168,292	161,214	0
Ħ	588-MISC DISTRIBUTION EXP	DISTPIS	5,218,619	4,917,529	5,275
12	589-RENTS	DISTPIS	170,149	160,333	172
13	590-SUPERVISION & ENGINEER	LAB59198	376,533	354,809	381
14	591-MAINTENANCE OF STRUCTURES	DISTPIS	0	0	0
15	592-STATION EQUIPMENT	DISTPIS	906,195	853,912	916
16	593-OVERHEAD LINES	OHDIST	920,563	862,817	0
17	594-UNDERGROUND LINES	UGDIST	63,967	59,954	0
28	595-LINE TRANSFORMERS	PLT368	318,141	298,184	0
19	596-STREET LIGHT & SIGNAL	DDISTLTG	0	0	0
20	597-METERS	CMETERS	98,313	94,178	0
2	598-MISC DISTRIBUTION PLANT	DISTPIS	207,680	195,698	210
22	407-REGULATORY ASSET AMORTIZATION	DISTPIS	6,796,441	6,404,319	6,870
8 3	TOTAL DISTRIBUTION EXPENSES		\$17,840,422	\$16,819,462	\$15,142
25 24	TOTAL OPER & MAINT EXP (P.T.D)	•	\$264,604,991	\$249,391,699	\$263,764
5 8					

			RESIDENTIAL	ITIAL		
ALLOC	TOTAL RESIDENTIAL	10	05	21	70	201
	(8)	(6)	(10)	(11)	(12)	(13)
AB58189	\$1,388,715	\$1,311,205	\$1,107	\$19,267	\$25,462	\$31,674
ISTPIS	134,158	126,418	136	1,955	2,583	3,067
ISTPIS	74,422	70,128	75	1,084	1,433	1,701
HDIST	358,355	335,875	0	6,432	7,626	8,421
IGDIST	3,793	3,555	0	89	81	88
DISTLTG	0	0	0	0	0	0
METERS	636,087	609,333	0	5,121	7,530	14,103
METERS	168,292	161,214	0	1,355	1,992	3,731
ISTPIS	5,218,619	4,917,529	5,275	76,035	100,467	119,312
ISTPIS	170,149	160,333	172	2,479	3,276	3,890
AB59198	376,533	354,809	381	5,486	7,249	8,609
ISTPIS	0	0	0	0	0	0
ISTPIS	906,195	853,912	916	13,203	17,446	20,718
HDIST	920,563	862,817	0	16,522	19,591	21,633
IGDIST	63,967	59,954	0	1,148	1,361	1,503
'LT368	318,141	298,184	0	5,710	6,770	7,476
DISTLTG	0	0	0	0	0	0
METERS	98,313	94,178	0	791	1,164	2,180
ISTPIS	207,680	195,698	210	3,026	3,998	4,748
ISTPIS	6,796,441	6,404,319	6,870	99,024	130,842	155,386
	\$17,840,422	\$16,819,462	\$15,142	\$258,706	\$338,869	\$408,243
	\$264,604,991	\$249,391,699	\$263,764	\$3,941,299	\$4,556,772	\$6,451,457

SCHEDULE G-4 COST OF SERVICE PAGE 19 OF 36

33 (20)

85 (19)

13 (18)

76 (17)

12 (36)

10 (15)

TOTAL COMMERCIAL (14)

ALLOC

COMMERCIAL

TUČSON ELECTRIC POWER COMPANY RETAIL COST OF SERVICE STUDY FOR THE 12 MONTHS ENDING DECEMBER 31, 2006

OPERATION & MAINT EXP CON'T

DISTRIBUTION EXPENSES OPERATION	580-SUPERVISION & ENGINEER	581-LOAD DISPATCHING	582-STATION EXPENSES	583-OVERHEAD LINE EXPENSES	584-UNDERGROUND LINE EXP	585-STREET LIGHT & SIGNAL	586-METER EXPENSES	587-CUST INSTALLATIONS EXP	588-MISC DISTRIBUTION EXP	589-RENTS	590-SUPERVISION & ENGINEER	591-MAINTENANCE OF STRUCTURES	592-STATION EQUIPMENT	593-OVERHEAD LINES	594-UNDERGROUND LINES	595-LINE TRANSFORMERS	596-STREET LIGHT & SIGNAL	597-METERS	598-MISC DISTRIBUTION PLANT	407-REGULATORY ASSET AMORTIZATION	TOTAL DISTRIBUTION EXPENSES		TOTAL OPER & MAINT EXP (P,T,D)	
- 0	ო	4	2	ဖ	7	00	თ	9	Ξ	5	5	4	15	16	17	8	9	8	2	22	23	24	25	26

IGINEER	LAB58189	\$775,712	\$490,325	\$15,920	\$27,241	\$223,291	\$18,650	\$284
	DISTPIS	81 592	50,371	1,715	2.900	24,522	2,048	35
ט אָי	DISTPIS	45.262	27.942	951	1,609	13,603	1,136	19
XPENSES	OHDIST	266.274	161,291	5,705	9,559	82,803	6,916	0
NF EXP	UGDIST	2,819	1,707		101	877	73	0
GNAL	DDISTLTG	0		0	0	0	0	0
!	CMETERS	124,007	115,965	1,271	3,258	3,239	272	0
NSEXP	CMETERS	32,809	30,682	336	862	857	72	0
EXP.	DISTPIS	3.173,845	1,959,383	66,720	112,820	953,897	79,672	1,354
;]	DISTPIS	103,481	63,884	2,175	3,678	31,101	2,598	44
GINEER	LAB59198	228,999	141,373	4,814	8,140	68,825	5,748	86
STRUCTURES	DISTPIS	0	0	0	0	0	0	0
	DISTPIS	551.127	340,240	11,586	19,591	165,641	13,835	235
•	OHDIST	684,021	414,334	14,656	24,556	212,709	17,766	0
SHN	UGDIST	47,530	28,791	1,018	1,706	14,781	1,234	0
. B.S.	PLT368	236,393	143,191	5,065	8,486	73,511	6,140	0
BNA	DDISTLTG		0	0	0	0	0	0
!	CMETERS	19,166	17,924	196	504	501	42	0
N PLANT	DISTPIS	126,306	77,975	2,655	4,490	37,961	3,171	2 5
ET AMORTIZATION	DISTPIS	4,133,441	2,551,792	86,892	146,931	1,242,303	103,760	1,764
XPENSES	1	\$10,632,784	\$6,617,170	\$221,738	\$376,434	\$3,150,422	\$263,133	\$3,887
XP (P,T,D)		\$213,611,008	\$117,543,529	\$3,835,347	\$7,769,460	\$76,206,145	\$7,446,445	\$810,082

	\$70,068	6,749	3,744	57,841	0	0	93	24	262,521	8,559	18,941	0	45,586	148,586	0	0	0	4	10,447	341,892	\$975,066	\$53,777,975	
	LAB58189	DISTPIS	DISTPIS	OHDIST	UGDIST	DDISTLTG	CMETERS	CMETERS	DISTPIS	DISTPIS	LAB59198	DISTPIS	DISTPIS	OHDIST	UGDIST	PLT368	DDISTLTG	CMETERS	DISTPIS	DISTPIS			
OPERATION & MAINT EXP CON'T 1 DISTRIBUTION EXPENSES	3 580-SUPERVISION & ENGINEER	4 581-LOAD DISPATCHING	5 582-STATION EXPENSES	6 583-OVERHEAD LINE EXPENSES	7 584-UNDERGROUND LINE EXP	8 585-STREET LIGHT & SIGNAL	9 586-METER EXPENSES	10 587-CUST INSTALLATIONS EXP	11 588-MISC DISTRIBUTION EXP	12 589-RENTS	13 590-SUPERVISION & ENGINEER	14 591-MAINTENANCE OF STRUCTURES	15 592-STATION EQUIPMENT	16 593-OVERHEAD LINES	17 594-UNDERGROUND LINES	18 595-LINE TRANSFORMERS	19 596-STREET LIGHT & SIGNAL	20 597-METERS	21 598-MISC DISTRIBUTION PLANT	22 407-REGULATORY ASSET AMORTIZATION	23 TOTAL DISTRIBUTION EXPENSES	24 25 TOTAL OBER & MAINT EXP (P.T.D.)	

			INDUSTRIAL				PUBLIC AUTHORITY	ORITY
		TOTAL			TOTAL	TOTAL		
	ALLOC	INDUSTRIAL	41	061	MINING	LIGHTING	40	43-44
History		(21)	(22)	(23)	(24)	(52)	(oz)	(77)
K MAIN I EXP CON I								
ES								
NGINEER	LAB58189	\$70,068	\$54,177	\$15,891	\$6	\$45,369	\$38,221	\$24,068
9	DISTPIS	6,749	5,219	1,530	0	4,948	4,129	2,609
ES	DISTPIS	3,744	2,895	849	0	2,745	2,291	1,447
EXPENSES	OHDIST	57,841	44,728	13,113	0	7,968	13,806	8,724
INE EXP	UGDIST	0	0	0	0	8	146	92
SIGNAL	DDISTLTG	0	0	0	0	114,926	0	0
!	CMETERS	93	25	38	4	8,920	2,660	1,421
ONS EXP	CMETERS	24	15	6	4	2,360	704	376
ON EXP	DISTPIS	262,521	202,998	59,523	9	192,473	160,627	101,483
	DISTPIS	8,559	6,619	1,941	0	6,275	5,237	3,309
NGINEER	LAB59198	18,941	14,647	4,295	0	13,887	11,590	7,322
STRUCTURES	DISTPIS	0	0	0	0	0	0	0
	DISTPIS	45,586	35,250	10,336	_	33,422	27,892	17,622
	OHDIST	148,586	114,900	33,686	0	20,470	35,465	22,411
INES	UGDIST	0	0	0	0	1,422	2,464	1,557
ERS	PLT368	0	0	0	0	7,074	12,256	7,745
SIGNAL	DDISTLTG	0	0	0	0	1,676	0	0
	CMETERS	41	O)	9	7	1,379	411	220
TNA PLANT	DISTPIS	10,447	8,078	2,369	0	7,660	6,392	4,039
SET AMORTIZATION	DISTPIS	341,892	264,373	77,519	80	250,666	209,192	132,166
EXPENSES		\$975,066	\$753,964	\$221,102	\$42	\$723,725	\$533,483	\$336,611
EXP (P,T,D)		\$53,777,975	\$40,569,399	\$13,208,576	\$46,196,318	\$2,692,745	\$6,466,761	\$6,910,465

	ļ		
PUBLIC AUTHORITY (7)	\$9,944 38,731 58,349 (732) 5.504 4.29 13,466	\$126,211 \$13,503,436	\$840,533 106,684 0 0 226,007 1,519 2,609 10,160 15,306 5,033 5,033 \$1,207,849
LIGHTING (6)	\$47,916 186,620 10,088 (127) 90 952 74 74 2,328	\$247,941 \$2,940,687	\$118,623 15,056 0 0 165,962 3,320 12,569 48,952 2,646 870 \$367,998
MINING (5)	\$0 596 223,756 (2,807) 1,993 21,106 1,644 51,638	\$297,925 \$46,494,244	\$2,979,459 378,164 0 0 0 5 5 5 5 19,299 19,299 19,299 33,435,782
LARGE LIGHT & POWER (4)	\$0 4,173 244,759 (3,071) 2,180 23,087 1,798 56,485	\$329,411 \$54,107,386	\$3,572,610 453,449 0 226,361 34 1,095 64,203 21,110 54,338,862
GENERAL SERVICE (3)	\$265,552 1,066,023 876,271 (10,994) 7,805 82,656 6,437 202,223	\$2,495,973 \$216,106,981	\$14,726,787 1,869,177 0 0 2,736,680 46,162 69,657 279,628 229,854 75,578 75,578 \$20,033,523
RESIDENTIAL (2)	\$2,733,899 11,167,108 1,077,767 (13,523) 9,600 101,663 7,917 248,724	\$15,333,154 \$279,938,145	\$17,704,168 2,247,077 0 0 4,499,805 2,926,785 717,128 2,929,238 282,708 92,957 0 \$28,709,867
TOTAL TEP (1)	\$3,057,311 12,463,252 2,490,991 (31,254) 22,188 23,496 18,296 574,863	\$18,830,616 \$613,090,878	\$39,942,181 5,069,606 0 7,854,820 287,826 801,962 3,269,229 653,410 214,848 \$58,093,882
ALLOC	CACCT CBILLCOL EUNCOL ECUSINFO ECUSINFO ECUSINFO ECUSINFO ECUSINFO ECUSINFO ECUSINFO	 	DPROD DPRODMR DPRODMR DPRODMR DPRODMR DISTPIS CMETERS CACCT CBILLCOL EUNCOL EUNCOL EUNCOL EUNCOL
OPERATION & MAINT EXP CONT.	1 CUSTOMER ACCOUNTS EXPENSES 2 902-METER READING EXPENSE 3 903-CUST RECORDS & COLL EXP 4 904-UNCOLLECTIBLE ACCOUNTS 5 905-MISC CUSTOMER ACCOUNTS EXPENSES 6 908-CUSTOMER ASSISTANCE EXPENSES 7 909-INFO & INSTRUCT EXP 8 910-MISC CUST SERV & INFO EX 9 431-CUST DEPOSIT INTEREST EXPENSE	0 TOTAL CUSTOMER ACCTS EXPENSE 1 2 TOTAL OPER & MAINT EXCL A&G	4 ADMINISTRATIVE & GENERAL EXP 5 OPERATION 6 TOTAL A&G PRODUCTION 7 TOTAL A&G MUST RUN 8 TOTAL A&G TRANSMISSION EHV 10 TOTAL A&G DISTRIBUTION 9 TOTAL A&G DISTRIBUTION 9 TOTAL A&G METER READING 11 TOTAL A&G UNCOLLECTIBLES 12 TOTAL A&G UNCOLLECTIBLES 13 BLANK 14 TOTAL A&G CUST INFORMATION 15 BLANK 16 TOTAL A&G 16 CONTRANSMISSION 16 TOTAL A&G 17 TOTAL A&G 18 BLANK 18 TOTAL A&G 19 TOTAL A&G 10 TO

				RESIDENTIAL	TIAL		
	3	TOTAL	5		24	70	201
	ALLOC	RESIDENTIAL (8)	<u>5</u> 6	(10)	(5	(12)	(13)
OPERATION & MAINT EXP CONT.							
1 CUSTOMER ACCOUNTS EXPENSES	!			•			0
2 902-METER READING EXPENSE	CACCT	\$2,733,899	\$2,618,912	200	\$22,009	\$32,363	\$50,616
3 903-CUST RECORDS & COLL EXP	CBILLCOL	11,167,108	10,200,061	/1,353	171,437	252,089	4/2,168
4 904-UNCOLLECTIBLE ACCOUNTS	EUNCOL	1,077,767	1,014,149	1,225	17,063	17,727	27,603
5 905-MISC CUSTOMER ACCOUNTS EXPENSES	ECUSINFO	(13,523)	(12,724)	(15)	(214)	(222)	(346)
6 908-CUSTJOMER ASSISTANCE EXPENSES	ECUSINFO	009'6	9,033	Ξ	152	158	246
7 909-INFO & INSTRUCT EXP	ECUSINFO	101,663	95,662	116	1,610	1,672	2,604
8 910-MISC CUST SERV & INFO EX	ECUSINFO	7,917	7,449	o	125	130	203
9 431-CUST DEPOSIT INTEREST EXPENSE	ECUSINFO	248,724	234,042	283	3,938	4,091	6,370
0 TOTAL CUSTOMER ACCTS EXPENSE		\$15,333,154	\$14,166,584	\$72,980	\$216,120	\$308,007	\$569,463
1 2 TOTAL OPER & MAINT EXCL A&G		\$279,938,145	\$263,558,282	\$336,744	\$4,157,419	\$4,864,779	\$7,020,920
23							
4 ADMINISTRATIVE & GENERAL EXP							
S OPERATION S TOTAL ASS BRODICTION	DPROD	\$17,704,168	\$16,706,360	\$20,351	\$249,265	\$313,099	\$415,093
7 TOTAL A&G MUST RUN	DPRODMR	2,247,077	2,120,432	2,583	31,638	39,740	52,685
B TOTAL A&G PRODUCTION AN	DPRODMR	0	0	0	0	0	0
9 TOTAL A&G TRANSMISSION EHV	DPRODMR	0	0	0	0	0	0
0 TOTAL A&G TRANSMISSION NEHV	DPRODMR	0	0	0	0	0	0
8 TOTAL A&G DISTRIBUTION	DISTPIS	4,499,805	4,240,188	4,549	65,562	86,628	102,878
9 TOTAL A&G METERS	CMETERS	236,785	226,826	0	1,906	2,803	5,250
0 TOTAL A&G METER READING	CACCT	717,128	686,965	0	5,773	8,489	15,900
1 TOTAL A&G BILLING & COLLECTION	CBILLCOL	2,929,238	2,675,573	18,717	44,970	66,125	123,854
2 TOTAL A&G UNCOLLECTIBLES	EUNCOL	282,708	266,021	321	4,476	4,650	7,241
3 TOTAL A&G CUST INFORMATION	EUNCOL	92,957	87,470	106	1,472	1,529	2,381
3 BLANK	ECUSINFO	0	0	0	0	0	0
4 TOTAL A&G		\$28,709,867	\$27,009,835	\$46,626	\$405,062	\$523,063	\$725,281
9 0							
1 TOTAL OPERATION & MAINT EXP		\$308,648,012	\$290,568,118	\$383,370	\$4,562,481	\$5,387,842	\$7,746,201
2							

				E COM	COMMERCIAL			
	ALLOC	COMMERCIAL	10	11	76	13	85	31
OPERATION & MAINT EXP CONT.		(14)	(c _L)	(al.)		(61)	(61)	(2)
CUSTOMER ACCOUNTS EXPENSES			770 0000	202	67 446	FA 607	4300	Ç
2 902-METER READING EXPENSE	CACCI	766,554	775,UEZ4	42,73¢	0 00 0	44,00	9 6	7
3 903-CUST RECORDS & COLL EXP	CBILLCOL	1,066,023	9/5,161	10,640	28,000	C46,71	040,0	657,1
904-UNCOLLECTIBLE ACCOUNTS	EUNCOL	876,271	459,589	15,435	34,923	328,309	33,399	4,616
S 905-MISC CUSTOMER ACCOUNTS EXPENSES	ECUSINFO	(10,994)	(5,766)	(194)	(438)	(4,119)	(419)	(28)
ON THE PROPERTY OF THE PROPERT	ECUSINFO	7,805	4,094	137	311	2,924	297	4
ODD INICO & INCTBILITY EXP	FCLISINFO	82.656	43,352	1,456	3,294	30,968	3,150	435
SOS-INTO R INCLUDE EXIST OF STATE OF ST	FCLISINFO	6 437	3,376	113	257	2,412	245	8
S SICHNISC COST SERVICENT OF A CITED OF THE SERVICE	FCLISINFO	202,223	106,063	3,562	8,060	75,766	7,708	1,065
TOTAL CUSTOMER ACCTS EXPENSE		\$2,495,973	\$1,836,244	\$33,883	\$111,853	\$458,809	\$47,811	\$7,373
I TOTAL OPER & MAINT EXCL A&G		\$216,106,981	\$119,379,773	\$3,869,230	\$7,881,313	\$76,664,954	\$7,494,256	\$817,455
3 A ADMINISTRATIVE & GENERAL EXP								
5 OPERATION								
	DPROD	\$14,726,787	\$8,334,474	\$264,467	\$490,267	\$5,099,802	\$484,470	\$53,308
TOTAL A&G MUST RUN	DPRODMR	1,869,177	1,057,842	33,567	62,226	647,285	61,491	992'9
TOTAL A&G PRODUCTION AN	DPRODMR	0	0	0	0	0	0	0
TOTAL A&G TRANSMISSION EHV	DPRODMR	0	0	0	0	0	0	0
TOTAL ASG TRANSMISSION NEW	DPRODMR	0	0	0	0	0	0	0
A TOTAL ASG DISTRIBUTION	DISTPIS	2,736,680	1,689,497	57,530	97,280	822,507	869'89	1,168
TOTAL ARG METERS	CMETERS	46,162	43,168	473	1,213	1,206	101	0
TOTAL ASC METER READING	CACCT	69,657	929'69	717	1,953	1,208	102	0
TOTAL ASS BILLING & COLLECTION	CBILLCOL	279.628	255,794	2,791	15,214	4,706	797	325
	FUNCO	229,854	120,555	4,049	9,161	86,118	8,761	1,211
TOTAL ARG CHOCKELONICES	FUNCOL	75,578	39,640	1,331	3,012	28,317	2,881	398
	ECUSINFO	0		0	0	0	0	0
4 TOTAL A&G		\$20,033,523	\$11,606,646	\$364,925	\$680,327	\$6,691,150	\$627,301	\$63,176
ю. Ф. С.								
TOTAL OPERATION & MAINT EXP		\$236,140,504	\$130,986,418	\$4,234,155	\$8,561,640	\$83,356,104	\$8,121,557	\$880,630

43-44 (27)

C AUTHORITY

\$4,183 16,291 30,797 30,797 2,386) 2,905 2,905 7,107 \$61,397

TUCSON ELECTRIC POWER COMPANY RETAIL COST OF SERVICE STUDY FOR THE 12 MONTHS ENDING DECEMBER 31, 2006

			INDUSTRIAL				PUBLIC AUTH
	ALLOC	TOTAL INDUSTRIAL	114	190	TOTAL MINING	TOTAL LIGHTING	40
OPERATION & MAINT EXP CONT.		(12)	(77)	(,	(,	(27)	(2-)
CUSTOMER ACCOUNTS EXPENSES	TOOR	¥	Ç.	Ç	Ç.	\$47.916	\$5.762
S SOZ-METER READING EXPENSE S SOZ-CUST RECORDS & COLL EXP	CBILLCOL	4.173	2.682	1,490	296	186,620	22,441
904-UNCOLLECTIBLE ACCOUNTS	EUNCOL	244,759	184,336	60,422	223,756	10,088	27,553
905-MISC CUSTOMER ACCOUNTS EXPENSES	ECUSINFO	(3,071)	(2,313)	(758)	(2,807)	(127)	(346)
3 908-CUSTJOMER ASSISTANCE EXPENSES	ECUSINFO	2,180	1,642	538	1,993	06	245
7 909-INFO & INSTRUCT EXP	ECUSINFO	23,087	17,388	5,699	21,106	952	2,599
3 910-MISC CUST SERV & INFO EX	ECUSINFO	1,798	1,354	444	1,644	74	202
3 431-CUST DEPOSIT INTEREST EXPENSE	ECUSINFO	56,485	42,541	13,944	51,638	2,328	6,358
) TOTAL CUSTOMER ACCTS EXPENSE		\$329,411	\$247,630	\$81,780	\$297,925	\$247,941	\$64,814
TOTAL OPER & MAINT EXCL A&G		\$54,107,386	\$40,817,029	\$13,290,356	\$46,494,244	\$2,940,687	\$6,531,575
F ADMINISTRATIVE & GENERAL EXP							
OPERATION TOTAL ASG PRODUCTION	DPROD	\$3,572,610	\$2,697,247	\$875,364	\$2,979,459	\$118,623	\$400,685
TOTAL A&G MUST RUN	DPRODMR	453,449	342,344	111,104	378,164	15,056	50,856
3 TOTAL A&G PRODUCTION AN	DPRODMR	0	0	0	0	0	0
TOTAL A&G TRANSMISSION EHV	DPRODMR	0	0	0	0	0	0
TOTAL A&G TRANSMISSION NEHV	DPRODMR	0	0	0	0	0	0
3 TOTAL A&G DISTRIBUTION	DISTPIS	226,361	175,037	51,324	3	165,962	138,502
3 TOTAL A&G METERS	CMETERS	34	21	13	\$	3,320	066
TOTAL A&G METER READING	CACCT	0	0	0	0	12,569	1,511
I TOTAL A&G BILLING & COLLECTION	CBILLCOL	1,095	704	391	156	48,952	5,886
2 TOTAL A&G UNCOLLECTIBLES	EUNCOL	64,203	48,353	15,849	58,693	2,646	7,227
TOTAL A&G CUST INFORMATION	EUNCOL	21,110	15,899	5,211	19,299	870	2,376
BLANK	ECUSINFO	0	0	0	0	0	0
TOTAL A&G		\$4,338,862	\$3,279,605	\$1,059,257	\$3,435,782	\$367,998	\$608,035
1 TOTAL OPERATION & MAINT EXP		\$58,446,248	\$44,096,634	\$14,349,614	\$49,930,025	\$3,308,685	\$7,139,610

87,505 529 1,097 4,273 8,078 2,656

\$7,571,676

\$439,848 55,827

\$6,971,861

]												I	1
PUBLIC AUTHORITY (7)		0\$	0\$	\$125,090	\$621,932	34,362 302,44	80	\$0	4	400,404	3,437	58,968	83,274	63,113	26,802	134,303	171,509	3,066	5,683	0	186	\$554,706	G	O .	22,264	45,689	(16,176)	934	4,625	3,792	5,492	19,204	2,336	\$88,161	\$1,394,270
LIGHTING (6)		0\$	\$0	\$58,741	\$87,772	9 6	9	0\$	4	240,14	1,216	20,856	29,453	22,322	9,480	47,501	60,661	11,875	12,421	209,359	137	\$426,824	ç	9 !	10,455	21,455	(2,596)	439	2,172	1,781	2,579	9,018	1,097	\$41,400	\$615,356
MINING (5)		9	\$0	\$197,885	\$2,204,576	t 00. 0.0. 0.0. 0.0. 0.0. 0.0. 0.0. 0.0.	os S	0\$	6	<u>,</u>	-	0	0	0	0	0	0	0	20	0	0	\$20	Š	3 6	35,220	72,277	(25,590)	1,478	7,317	5,999	8,689	30,379	3,696	\$139,465	\$2,557,479
LARGE LIGHT & POWER (4)		0\$	\$ 0	\$306,652	\$2,643,464	/20'01¢	8	\$0	400	402,516	8,825	151,391	213,794	162,033	0	0	0	15	129	0	187	\$547,578	ç) 	54,578	112,004	(39,655)	2,291	11,339	9,297	13,464	47,077	5,727	\$216,121	\$3,732,441
GENERAL SERVICE (3)		0\$	\$0	\$1,816,814	\$10,896,718	05	9	\$0	954 740	901,40	40,760	699,217	984,208	745,925	316,772	1,587,306	2,027,049	122,694	172,677	0	2,256	\$6,750,610	Ş	1	323,358	663,587	(234,945)	13,572	67,178	55,081	79,771	278,919	33,929	\$1,280,449	\$20,821,372
RESIDENTIAL (2)		\$0	\$0	\$2,554,912	\$13,099,757	50°,25¢	08	\$0	000	200,074	55,204	947,000	1,324,559	1,003,874	426,315	2,136,214	2,728,025	1,664,792	885,740	0	3,710	\$11,245,516	Ş) () () () () () () () () () (424,725	933,175	(330,394)	19,085	94,470	77,458	112,178	392,233	47,713	\$1,800,643	\$28,793,133
TOTAL TEP (1)		0\$	\$0	\$5,060,094	\$29,554,218	747,0024	90	\$0	0.00	048,0018	109,442	1,877,432	2,635,288	1,997,267	779,369	3,905,325	4,987,244	1,802,443	1,076,669	209,359	6,476	\$19,525,254	Ş	0	900,600	1,848,187	(654,357)	37,799	187,101	153,408	222,173	776,830	94,497	\$3,566,238	\$57,914,052
ALLOC		PISXGENL	PISXGENL	PISXGENL	DPROD	DPRODAN	DTEHV	DTNEHV	1000	PL1300	PL 1361	PLT362	PLT364	PLT365	PLT366	PLT367	PLT368	PLT369	PLT370	PLT373	DISTPIS		o d	GENERAL STORY	GENLPIS	GENUPIS	GENLPIS	GENLPIS	GENLPIS	GENLPIS	GENLPIS	GENLPIS	GENLPIS		
OPERATING EXPENSES	1 DEPRECIATION EXPENSE	3 INTANGIBLE PLANT 4 301-ORGANIZATION	5 302-FRANCHISES & CONSENTS	6 303-MISCELLANEOUS INTANGIBLE PLANT	7 PRODUCTION			11 TRANSMISSION NEHV		13 360-LAND RIGHTS		.,		17 365-OVERHEAD CONDUCT & DEV	18 366-UNDERGROUND CONDUIT		20 368-LINE TRANSFORMERS	21 369-SERVICES			25 374-ASSET RETIREMENT COST	26 TOTAL DISTRIBUTION PLANT	27 GENERAL PLANT			30 391-OFFICE FURNITURE & EQUIPMENT		32 393-STORES EQUIPMENT	33 394-TOOLS, SHOP, & GARAGE EQUIPMENT	34 395-LABORATORY EQUIPMENT	35 396-POWER OPERATED EQUIPMENT	36 397-COMMUNICATION EQUIPMENT	37 398-MISCELLANEOUS EQUIPMENT	38 TOTAL GENERAL PLANT	39 TOTAL DEPREC & AMORT EXPENSE

TUCSON ELECTRIC POWER COMPANY RETAIL COST OF SERVICE STUDY FOR THE 12 MONTHS ENDING DECEMBER 31, 2006

				RESIDENTIAL	NTIAL		
	ALLOC	TOTAL RESIDENTIAL (8)	04	05 65	21	02	201
OPERATING EXPENSES		Đ	(e)	6	(t.r.)	(12)	(13)
1 DEPRECIATION EXPENSE							
3 INTANGIBLE PLANT						٠	
4 301-ORGANIZATION	PISXGENL	\$0	0\$	0\$	Ç.	ğ	6
	PISXGENL	0\$	90	OS.	g ⊊	9 6	Q (
6 303-MISCELLANEOUS INTANGIBLE PLANT	PISXGENL	\$2,554,912	\$2,409,076	\$2.746	\$36 648	647 344	0.00
	DPROD	\$13,099,757	\$12.361.454	\$15 05R	6187 738	440,749	080,800
	DPRODMR	\$92,304	\$87 102	\$108	00t, t-8	9431,670	\$507,137
	DPRODAN	0\$	0\$	0\$	QQ,'.⇒	700,14	\$2,154
10 TRANSMISSION EHV	DTEHV	\$0	\$0	S	g <i>g</i>	9 6	Q 6
11 TRANSMISSION NEHV	DTNEHV	0\$	\$0	0¢	S S	9	O G
							}
	PLT360	\$70,083	\$65,059	\$670	\$1,246	\$1.477	\$1631
	PLT361	55,204	51,246	528	981	1.164	1 285
•	PLT362	947,000	879,106	9,059	16,834	19,960	22,041
	PLT364	1,324,559	1,241,471	0	23,773	28 188	34 127
	PLT365	1,003,874	940,902	0	18.017	21.363	23,127
	PLT366	426,315	399,573	0	7,651	9.072	10,01
	PLT367	2,136,214	2,002,213	0	38.341	45.461	50,000
	PLT368	2,728,025	2,556,899	0	48,962	58,055	64 108
	PLT369	1,664,792	1,611,935	0	0	19 441	33.416
	PLT370	885,740	848,486	0	7.130	10.485	10,410
	PLT373	0	0	C	c		2
25 374-ASSET RETIREMENT COST	DISTPIS	3,710	3,496	4	5. 5.	. 5	O 48
E TOTAL DISTRIBUTION PLANT		\$11,245,516	\$10,600,385	\$10,261	\$162,991	\$214,739	\$257,141
	GENLPIS	\$0	0\$	\$0	80	Ç.	Ş
	GENLPIS	454,725	428,769	489	6.523	8 426	2 Y C
	GENLPIS	933,175	879,909	1,003	13.386	17 292	21.505
	GENLPIS	(330,394)	(311,535)	(355)	(4,739)	(6.122)	(7.642)
32 393-STORES EQUIPMENT	GENLPIS	19,085	17 996	, 21	274	354	(240,7)
	GENLPIS	94,470	89,077	102	1.355	1 751	7 185
	GENLPIS	77,458	73,037	83	1111	1435	702,4
	GENLPIS	112,178	105,775	121	1,609	20.6	2,505
	GENLPIS	392,233	369,844	422	5,626	7.268	2,033
	GENLPIS	47,713	44,990	51	684	884	1 104
38 IOIAL GENERAL PLANI	•	\$1,800,643	\$1,697,861	\$1,935	\$25,829	\$33.367	\$41.651
9 IOIAL DEPREC & AMORT EXPENSE		\$28,793,133	\$27,155,878	\$30,106	\$411.206	\$528 752	0

				8400	COARACCOLAL			
		TOTAL		D)	MERCIAL			
	ALLOC	COMMERCIAL	10 35	11	76 E	13	85	31
OPERATING EXPENSES		(t.)	(c)	(o))	()E)	(18)	(19)	(20)
1 DEPRECIATION EXPENSE								
	PISXGEN	0\$	\$0	\$0	\$0	\$0	0\$	80
5 302-FKANCHISES & CONSENIS 6 303-MISCELLANEOLIS INTANGIBLE BLANT	PISXGENL	\$0.000	\$000	0\$	\$0	\$0	\$0	\$0
	PISAGEINE	\$1,616,614	\$1,0/1,329	\$35,196	\$62,375	\$590,785	\$53,231	\$3,898
	DPRODMR	\$76.7.10 \$76.781	\$43,453	\$195,685 \$1,379	\$362,761	\$3,773,471	\$358,471	\$39,444
	DPRODAN	08	80	06	05°,24	69C'07¢	970,74	8/7
10 TRANSMISSION EHV	DTEHV	0\$	80	9	S	S &	3 €	9 €
11 TRANSMISSION NEHV	DTNEHV	\$0	\$0	\$0	\$0	\$0	9	S &
	-	1	;					
	PL1360	\$51,746	\$31,242	\$1,105	\$1,852	\$16,039	\$1,340	\$169
	PL1361	40,760	24,609	870	1,458	12,634	1,055	133
19 36Z-STATION EQUIPMENT	PL1362	699,217	422,156	14,933	25,020	216,725	18,101	2,283
	PL 1364	984,208	596,167	21,088	35,332	306,059	25,562	0
	PL 1365	745,925	451,831	15,982	26,778	231,960	19,373	0
	PLT366	316,772	191,879	6,787	11,372	98,506	8,227	0
	PLT367	1,587,306	961,483	34,010	56,983	493,604	41,226	0
	PLT368	2,027,049	1,227,850	43,432	72,770	630,350	52,647	0
	PLT369	122,694	115,785	1,269	3,253	2,156	181	20
	PLT370	172,677	161,480	1,770	4,537	4,510	379	0
	PLT373	0	0	0	0	0	0	0
25 374-ASSET RETIREMENT COST	DISTPIS	2,256	1,393	47	80	829	22	-
26 TOTAL DISTRIBUTION PLANT		\$6,750,610	\$4,185,874	\$141,294	\$239,436	\$2,013,221	\$168,150	\$2,636
	GENLPIS	\$0	%	\$0	\$0	\$0	80	0\$
	GENLPIS	323,358	190,676	6,264	11,102	105,148	9.474	694
	GENLPIS	663,587	391,300	12,855	22,782	215,783	19,442	1 424
31 392-TRANSPORTATION EQUIPMENT	GENLPIS	(234,945)	(138,541)	(4,551)	(8,066)	(76,399)	(6,884)	(504)
	GENLPIS	13,572	8,003	263	466	4,413	398	29
	GENLPIS	67,178	39,613	1,301	2,306	21,845	1,968	14
	GENLPIS	55,081	32,480	1,067	1,891	17,911	1,614	118
35 396-POWER OPERATED EQUIPMENT	GENLPIS	12,571	47,039	1,545	2,739	25,940	2,337	171
	GENLPIS	278,919	164,471	5,403	9,576	869'06	8,172	598
-	GENLPIS	33,929	20,007	657	1,165	11,033	994	73
-	•	\$1,280,449	\$755,048	\$24,805	\$43,961	\$416,372	\$37,516	\$2.747
39 IOIAL DEPREC & AMORI EXPENSE		\$20,821,372	\$12,222,590	\$398,360	\$711,089	\$6,820,437	\$619,893	\$49,003

			INDUSTRIAL				PUBLIC AUTHORITY	ORITY
		TOTAL			TOTAL	TOTAL		
	ALLOC	INDUSTRIAL	14	<u>6</u>	MINING	LIGHTING	4	43-44
		(21)	(22)	(23)	(24)	(25)	(26)	(27)
OPERALING EXPENSES								
1 DEPRECIATION EXPENSE								
7								
		•	;	;	4	;	;	
	PISXGEN	0\$	0\$	Oge :	0\$	O\$	0\$	\$0
	PISXGENL	80	90 80	\$0	20	S S	20	90 80
6 303-MISCELLANEOUS INTANGIBLE PLANT	PISXGENL	\$306,652	\$232,784	\$73,868	\$197,885	\$58,741	\$69,059	\$56,031
7 PRODUCTION	DPROD	\$2,643,464	\$1,995,760	\$647,703	\$2,204,576	\$87,772	\$296,477	\$325,455
	DPRODMR	\$18,627	\$14,063	\$4,564	\$15,534	\$618	\$2,089	\$2,293
	DPRODAN	OS.	90	90	C	O\$	OS:	<i>Ş</i>
	DTEHV	9	90	\$0 80	0\$	08	0.5	9
-	DINEHV		÷ &	9		9	Ş	9 6
12 DISTRIBUTION	2	3 0	3	2	2	2	9	9
	PLT360	\$11,204	\$8.664	\$2.540	80	\$1.543	\$2 674	\$1,690
	PI T361	8 825	6.824	2 001		1 246	2 106	1 334
	DI T362	151 391	117.069	34 322	· c	20 25	36 134	758 66
•	100 T	101,00	200,111	49,460	•	20,00	100,41	22,034
16 364-POLES, IOWERS & PATURES	PL 1364	213,784	165,325	40,408	5	28,453	97,028	32,246
	PLT365	162,033	125,299	36,734	0	22,322	38,674	24,439
18 366-UNDERGROUND CONDUIT	PLT366	0	0	0	0	9,480	16,424	10,378
19 367-UNDERGROUND COND & DEV	PLT367	0	0	0	0	47,501	82,297	52,005
20 368-LINE TRANSFORMERS	PLT368	0	0	0	0	60,661	105,097	66,413
21 369-SERVICES	PLT369	15	თ	9	0	11,875	1,771	1,296
22 370-METERS	PLT370	129	79	20	20	12,421	3,704	1,978
24 373-STRT LGHT & SIGNAL SYS	PLT373	0	0	0	0	209,359	0	
25 374-ASSET RETIREMENT COST	DISTPIS	187	144	42	0	137	114	72
		\$547,578	\$423,415	\$124,163	\$20	\$426,824	\$340,024	\$214,682
27 GENERAL PLANT								
28 389-LAND & RIGHTS	GENLPIS	\$0	0	\$0	\$0	\$0	\$0	\$0
29 390-STRUCTURES & IMPROVEMENTS	GENLPIS	54,578	41,431	13,147	35,220	10,455	12,291	9,972
30 391-OFFICE FURNITURE & EQUIPMENT	GENLPIS	112,004	85,024	26,980	72,277	21,455	25,224	20,465
31 392-TRANSPORTATION EQUIPMENT	GENLPIS	(39'62)	(30,103)	(9,552)	(25,590)	(7,596)	(8,931)	(7,246)
32 393-STORES EQUIPMENT	GENLPIS	2,291	1,739	552	1,478	439	516	419
33 394-TOOLS, SHOP, & GARAGE EQUIPMENT	GENLPIS	11,339	8,607	2,731	7,317	2,172	2,554	2,072
	GENLPIS	9,297	7,057	2,239	5,999	1,781	2,094	1,699
35 396-POWER OPERATED EQUIPMENT	GENLPIS	13,464	10,221	3,243	8,689	2,579	3,032	2,460
36 397-COMMUNICATION EQUIPMENT	GENLPIS	47,077	35,737	11,340	30,379	9,018	10,602	8.602
37 398-MISCELLANEOUS EQUIPMENT	GENLPIS	5,727	4,347	1,379	3,696	1,097	1,290	1,046
38 TOTAL GENERAL PLANT		\$216,121	\$164,061	\$52,060	\$139,465	\$41,400	\$48,671	\$39,489
39 TOTAL DEPREC & AMORT EXPENSE		\$3,732,441	\$2,830,083	\$902,358	\$2,557,479	\$615,356	\$756,320	\$637,950

PUBLIC AUTHORITY (7)	\$216,256 26,728 0 373,574 0 \$616,558 109,073 2,807 2,807 2,807
LIGHTING (6)	\$30,520 3,772 0 0 274,323 0 5308,615 51,220 0 0 0 49 396 0 0 0 0 0 0 0 0 0 8308,615
MINING (5)	\$766,568 94,744 0 0 8 0 8 1,321 1,230 9,950 0 1,230 9,950 81,045,047
LARGE LIGHT & POWER (4)	\$919,176 113,606 0 0 374,159 0 51,406,941 267,388 267,388 1,475 11,930 \$1,687,733
GENERAL SERVICE (3)	\$3,788,971 468,300 0 4,523,537 0 \$8,780,807 1,584,187 0 6,078 49,179 0 \$10,420,251
RESIDENTIAL (2)	\$4,555,004 562,978 0 0 7,437,859 0 \$12,555,841 2,227,778 0 7,307 59,121 59,121 69,121
TOTAL TEP (1)	\$10,276,495 1,270,129 0 12,983,459 0 \$24,530,083 4,412,193 4,412,193 16,486 133,383
ALLOC	PRODPIS DPRODMR DPRODAN DTEHV DISTPIS GENLPIS GENLPIS SALESREV SALESREV DPROD DPROD DTNEHV DINEHV
OTHER OPERATING EXPENSES	1 TAXES OTHER THAN INCOME TAXES 2 PROPERTY TAX - PRODUCTION 3 PROPERTY TAX - PRODUCTION MR 4 PROPERTY TAX - PRODUCTION MR 5 PROPERTY TAX - TRANSMISSION (EHV) 6 PROPERTY TAX - TRANSMISSION (EHV) 7 PROPERTY TAX - GENERAL 8 PROPERTY TAX - GENERAL 9 TOTAL PROPERTY TAXES 11 PAYROLL TAXES - FUTA, SUTA, FICA & MEDICARE GENLPIS 12 MEDICAL AND DENTAL 13 OTHER 14 AZ PREMIUM RECEIPTS TAX 15 BUSINESS ACTIVITY TAX - GENERATION DPRODMF 16 BUSINESS ACTIVITY TAX - GENERATION DPRODMF 17 BUSINESS ACTIVITY TAX - GENERATION DPRODMF 18 TOTAL TAXES OTHER THAN INCOME 19

				RESIDENTIA	TIAL		
		TOTAL					
	ALLOC	RESIDENTIAL	01	05	21	20	201
OTHER OPERATING EXPENSES		(8)	(6)	(10)	(11)	(12)	(13)
TAXES OTHER THAN INCOME TAXES							
PROPERTY TAX - PRODUCTION	PRODPIS	\$4,555,004	\$4,298,284	\$5,236	\$64.132	\$80.555	\$106 797
PROPERTY TAX - PRODUCTION MR	DPRODMR	562,978	531,249	647	7,926	9,956	13 200
PROPERTY TAX - PRODUCTION AN	DPRODAN	0	0	0	0	C	
PROPERTY TAX - TRANSMISSION (EHV)	DTEHV	0	0	o		o C	
6 PROPERTY TAX - TRANSMISSION (NEHV)	DTNEHV	0	0	٥	• •	0	0 0
PROPERTY TAX - DISTRIBUTION	DISTPIS	7,437,859	7,008,730	7,519	108.369	143.191	170.050
PROPERTY TAX - GENERAL	GENLPIS	0	0	0		0	
TOTAL PROPERTY TAXES		\$12,555,841	\$11,838,262	\$13,402	\$180,428	\$233,702	\$290,047
1 PAYROLL TAXES - FUTA, SUTA, FICA & MEDICARE	GENLPIS	2,227,778	2,100,615	2,394	31,956	41.282	51.531
MEDICAL AND DENTAL	SALESREV	0	0	0	0	0	0
OTHER	SALESREV	0	0	0	0	o	
4 AZ PREMIUM RECEIPTS TAX	DPROD	0	0	0	0	0	0
BUSINESS ACTIVITY TAX - GENERATION	DPRODMR	7,307	6,895	80	103	129	171
BUSINESS ACTIVITY TAX - GENERATION	DPROD	59,121	55,789	89	832	1,046	1.386
BUSINESS ACTIVITY TAX - TRANSMISSION	DTNEHV	0	0	0	0	0	0
TOTAL TAXES OTHER THAN INCOME		\$14,850,047	\$14,001,562	\$15,872	\$213,319	\$276,159	\$343,136

				WOO	COMMERCIAL			
	, OIA	TOTAL	ç	-	22	c,		
	7,110		2		2	2	60	5
OTHER OPERATING EXPENSES		(14)	(15)	(16)	(71)	(18)	(19)	(20)
I TAXES OTHER THAN INCOME TAXES								
2 PROPERTY TAX - PRODUCTION	PRODPIS	\$3,788,971	\$2,144,329	\$68,043	\$126,138	\$1,312,099	\$124.646	\$13 715
3 PROPERTY TAX - PRODUCTION MR	DPRODMR	468,300	265,029	8.410	15,590	162 170	15.406	1 695
1 PROPERTY TAX - PRODUCTION AN	DPRODAN	0	0		C	· ·	2	
5 PROPERTY TAX - TRANSMISSION (EHV)	DTEHV	0	0	· c		, ,		
S PROPERTY TAX - TRANSMISSION (NEHV)	DTNEHV	0	0			o c		0
PROPERTY TAX - DISTRIBUTION	DISTPIS	4,523,537	2.792.619	95.093	160 798	1 359 545	113 552	1 030
8 PROPERTY TAX - GENERAL	GENLPIS	•		0	0	0	0	5,
9 TOTAL PROPERTY TAXES	•	\$8,780,807	\$5,201,977	\$171,546	\$302,526	\$2,833,814	\$253,604	\$17,340
IO 11 PAYROLL TAXES - FUTA SUTA FICA & MEDICARE	GFNI PIS	1 584 187	934 154	30 690	54 380	778	70.446	0
	SALESBEV				ה לי	5		9 9 9 9
A OTHER	CALESPEY	•		> 0	> 6	> 0	-	Э (
	טטפטט	0	> 0	5 6	-	.	0	0
	201		>	>	>	5	0	0
	DPRODMR	6,078	3,440	109	202	2,105	200	22
6 BUSINESS ACTIVITY TAX - GENERATION	DPROD	49,179	27,832	883	1,637	17,030	1,618	178
	DTNEHV	0	0	0	0	0		0
18 TOTAL TAXES OTHER THAN INCOME		\$10,420,251	\$6,167,403	\$203,228	\$358,754	\$3,368,089	\$301,837	\$20,940

			INDUSTRIAL				PUBLIC AUTHORITY	ORITY
	ALLOC	TOTAL	114	061	TOTAL	TOTAL	40	43.44
		(21)	(22)	(23)	(24)	(25)	(26)	(27)
OTHER OPERATING EXPENSES								
TAXES OTHER THAN INCOME TAXES		0						
ROPERTY TAX - PRODUCTION	PRODPIS	\$919,176	\$693,959	\$225,217	\$766,568	\$30,520	\$103,090	\$113,166
ROPERTY TAX - PRODUCTION MR	DPRODMR	113,606	85,770	27,836	94,744	3,772	12,741	13,987
PROPERTY TAX - PRODUCTION AN	DPRODAN	0	0	0	0	0	0	
ROPERTY TAX - TRANSMISSION (EHV)	DTEHV	0	0	0	0	0	0	0
ROPERTY TAX - TRANSMISSION (NEHV)	DTNEHV	0	0	0	0	0	0	0
PROPERTY TAX - DISTRIBUTION	DISTPIS	374,159	289,323	84,835	80	274,323	228,934	144,639
PROPERTY TAX - GENERAL	GENLPIS	0	0	0	0	•	0	
TOTAL PROPERTY TAXES		\$1,406,941	\$1,069,053	\$337,888	\$861,321	\$308,615	\$344,765	\$271,792
1 PAYROLL TAXES - FUTA, SUTA, FICA & MEDICARE	GENLPIS	267.388	202.978	64,409	172.547	51.220	60.217	48.857
12 MEDICAL AND DENTAL	SALESREV				0	0	0	0
OTHER	SALESREV	0	0	0	0	0	0	0
AZ PREMIUM RECEIPTS TAX	DPROD	0	0	0	0	0	0	0
BUSINESS ACTIVITY TAX - GENERATION	DPRODMR	1,475	1,113	361	1,230	49	165	182
BUSINESS ACTIVITY TAX - GENERATION	DPROD	11,930	6,007	2,923	9,950	396	1,338	1,469
BUSINESS ACTIVITY TAX - TRANSMISSION	DTNEHV	0	0	0	0	0	0	0
TOTAL TAXES OTHER THAN INCOME		\$1,687,733	\$1,282,151	\$405,582	\$1,045,047	\$360,280	\$406,486	\$322,299

DEVELOPMENT OF INC TAXES	ALLOC	TOTAL TEP (1)	RESIDENTIAL (2)	GENERAL SERVICE (3)	LARGE LIGHT & POWER (4)	MINING (5)	LIGHTING (6)	PUBLIC AUTHORITY (7)	
1 TOTAL EXPENSES BEFORE INCOME TAX 2 OPERATING INCOME BEFORE INCOME TAX 3 TOTAL OPERATING REVENUES		\$758,190,956 (\$45,459,793) \$712,731,163	\$352,291,192 (\$35,291,528) \$316,999,664	\$267,382,127 \$15,594,469 \$282,976,596	\$63,866,422 (\$8,372,690) \$55,493,732	\$53,532,552 (\$14,579,182) \$38,953,370	\$4,284,321 (\$81,537) \$4,202,784	\$16,834,341 (\$2,729,325) \$14,105,016	11 11 1
6 LESS: 7 DEPREC & AMORT EXPENSE 7 DEPREC & AMORT EXPENSE 8 TAXES OTHER THAN INCOME	•	671,184,760 57,914,052 29,092,144	308,648,012 28,793,133 14,850,047	236,140,504 20,821,372 10,420,251	58,446,248 3,732,441 1,687,733	49,930,025 2,557,479 1,045,047	3,308,685 615,356 360,280	14,711,286 1,394,270 728,785	1
9 0 OPERATING INCOME BEFORE TAXES		(45,459,793)	(35,291,528)	15,594,469	(8,372,690)	(14,579,182)	(81,537)	(2,729,325)	
2 LESS: 3 INTEREST EXPENSE		O	0	0	0	0	0	0	
5 BOOK TAXABLE INCOME TOTAL STATE INCOME TAX		00	00	00	00	00	00	00	
STATE AND FEDERAL TAXABLE INCOME		0	0	0	0	0	0	0	
STATE AND FEDERAL INCOME TAX		0	0	0	0	0	0	0	
2 TOTAL INCOME TAXES PRODUCTION 2 TOTAL INCOME TAXES MUST RUN 4 TOTAL INCOME TAXES DISTRIBUTION 5 TOTAL INCOME TAXES DISTRIBUTION 6 TOTAL INCOME TAXES METER READING 7 TOTAL INCOME TAXES BILLING & COLLECTION 8 TOTAL INCOME TAXES UNCOLLECTIBLES 9 TOTAL INCOME TAXES CUSTOMER INFORMATION 0 TOTAL INCOME TAXES 1 TOTAL STATE AND FEDERAL INCOME TAX 3 4 TOTAL INCOME TAXES	DPROD DPRODMR DISTPIS CMETERS CACCT CBILLCOL EUNCOL ECUSINFO	(24,261,240) (3,079,324) (4,771,088) (174,828) 0 0 (32,286,481) (32,286,481)	(10.753,671) (1.364,895) (2,733,222) (143,825) 0 0 (14,995,614) (14,995,614)	(8.945,183) (1,135,355) (1,662,284) (28,039) 0 0 (11,770,861) (11,770,861)	(2.170,036) (275,429) (137,494) (137,494) (2.10 0 0 0 (2.582,979) (2.582,979)	(1,809,750) (229,700) (3) (3) 0 0 (2,039,457) (2,039,457)	(72.053) (9,145) (100,807) (2,017) (2,017) 0 0 (184,021) (184,021)	(510,547) (64,801) (137,279) (923) 0 0 (713,549) (713,549)	0

					II IAL		
	ALLOC	TOTAL RESIDENTIAL (8)	01	02 (10)	21	70 (12)	201
DEVELOPMENT OF INC TAXES		<u>)</u>	Ē				
1 TOTAL EXPENSES BEFORE INCOME TAX		\$352,291,192	\$331,725,557	\$429,348	\$5,187,005	\$6,192,753	\$8,756,528
		(\$35,291,528)	(\$30,384,789)	(\$107,400)	(\$1,628,657)	(\$1,561,060)	(\$1,609,622)
3 TOTAL OPERATING REVENUES		4310,888,004	907,040,100	9221,940	040,000,00	000'-00'+	000'01'.
4 5 LESS:							,
		308,648,012	290,568,118	383,370	4,562,481	5,387,842	7,746,201
7 DEPREC & AMORT EXPENSE 8 TAXES OTHER THAN INCOME		28,793,133 14,850,047	14,001,562	30, 106 15,872	213,319	276,159	343,136
9 10 OPERATING INCOME BEFORE TAXES		(35,291,528)	(30,384,789)	(107,400)	(1,628,657)	(1,561,060)	(1,609,622)
11 LESS: 12 LESS: 13 INTEDENT EXPENSE		0	0	0	0	٥	0
		•	•				
15 BOOK TAXABLE INCOME 16 TOTAL STATE INCOME TAX		00	00	00	00	00	00
			,	,	•	•	•
18 STATE AND FEDERAL TAXABLE INCOME		0	0	0	o	0	0
20 STATE AND FEDERAL INCOME TAX		0	0	0	0	0	0
21 22 TOTAL INCOME TAXES PRODUCTION	DPROD	(10,753,671)	(10,147,594)	(12,361)	(151,406)	(190,179)	(252,131)
	DPRODMR	(1,364,895)	(1,287,969)	(1,569)	(19,217)	(24,138)	(32,001)
	DISTPIS	(2,733,222)	(2,575,528)	(2,763)	(39,823)	(52,619)	(62,489)
25 TOTAL INCOME METERS	CMETERS	(143,825)	(137,776)	0 ((1,158)	(1,703)	(3,189)
	CACCT	0	0 (o (-	5 (> (
	CBILLCOL	0 (0 0	0 0	0 0	5 6	၁
	FUNCOL	> C	> C	5 C	o c	o c	0 0
29 IOTAL INCOME TAXES COSTOMER INFORMATION 30 TOTAL INCOME TAXES		(14,995,614)	(14,148,868)	(16,693)	(211,604)	(268,639)	(349,810)
31 32 TOTAL STATE AND FEDERAL INCOME TAX		(14,995,614)	(14,148,868)	(16,693)	(211,604)	(268,639)	(349,810)
			000	000	340	(000	0.00
34 TOTAL INCOME TAXES		(14,995,614)	(14,148,868)	(16,693)	(211,604)	(568,639)	(349,810)

				COM	COMMERCIAL			
	ALLOC	TOTAL COMMERCIAL (14)	10 (15)	11 (16)	76 (17)	13 (18)	85 (19)	31 (20)
DEVELOPMENT OF INC TAXES		•						
1 TOTAL EXPENSES BEFORE INCOME TAX		\$267,382,127	\$149,376,412	\$4,835,743	\$9,631,483	\$93,544,630	\$9,043,287	\$950,573
2 OPERATING INCOME BEFORE INCOME TAX		\$15,594,469	\$20,286,192	(\$433,903)	\$839,240	(\$4,038,079)	(\$821,983)	(\$236,997)
3 TOTAL OPERATING REVENUES		\$282,976,596	\$169,662,604	\$4,401,839	\$10,470,723	\$89,506,551	\$8,221,303	\$713,576
4. E.S.S.:								
S OPERATION & MAINT EXPENSE		236,140,504	130,986,418	4,234,155	8,561,640	83,356,104	8,121,557	880,630
7 DEPREC & AMORT EXPENSE B TAXES OTHER THAN INCOME		20,821,3/2 10,420,251	12,222,590 6,167,403	203,228	358,754	3,368,089	301,837	20,940
9 3 OPERATING INCOME BEFORE TAXES		15,594,469	20,286,192	(433,903)	839,240	(4,038,079)	(821,983)	(236,997)
2 LESS: 3 INTEREST EXPENSE		0	O	0	٥	0	0	0
4 5 BOOK TAXABLE INCOME 6 TOTAL STATE INCOME TAX		00	00	00	00	00	00	00
7 8 STATE AND FEDERAL TAXABLE INCOME		0	0	0	0	0	0	٥
9 D STATE AND FEDERAL INCOME TAX		0	0	0	0	0	0	0
1 2 TOTAL INCOME TAXES PRODUCTION	DPROD	(8,945,183)	(5,062,435)	(160,639)	(297,793)	(3,097,666)	(294,271)	(32,380)
3 TOTAL INCOME TAXES MUST RUN	DPRODMR	(1,135,355)	(642,543)	(20,389)	(37,797)	(393, 167)	(37,350)	(4,110)
4 TOTAL INCOME TAXES DISTRIBUTION	ONETERS	(1,002,204)	(1,026,216)	(287)	(737)	(732)	(41,729)	600
5 TOTAL INCOME METERS READING	CACCT	000,03	0	0	0	Ò) O	0
7 TOTAL INCOME TAXES BILLING & COLLECTION	CBILLCOL	0	0	0	0	0	0	0
8 TOTAL INCOME TAXES UNCOLLECTIBLES	EUNCOL	0	0	0	0	0	0	0
9 TOTAL INCOME TAXES CUSTOMER INFORMATION		0	0	0	0	0	0	0
0 TOTAL INCOME TAXES		(11,770,861)	(6,757,414)	(216,260)	(395,415)	(3,991,163)	(373,410)	(37,199)
2 TOTAL STATE AND FEDERAL INCOME TAX		(11,770,861)	(6,757,414)	(216,260)	(395,415)	(3,991,163)	(373,410)	(37,199)
3 4 TOTAL INCOME TAXES 5		(11,770,861)	(6,757,414)	(216,260)	(395,415)	(3,991,163)	(373,410)	(37,199)

			INDIISTRIAI				PUBLIC AUTHORITY	DRITY
	ALLOC	TOTAL INDUSTRIAL	114	190	TOTAL MINING (24)	TOTAL LIGHTING (25)	40 (26)	43-44 (27)
DEVELOPMENT OF INC TAXES		(a)	Î	ĵ.	ì	ì		Ì
1 TOTAL EXPENSES BEFORE INCOME TAX		\$63,866,422	\$48,208,868	\$15,657,554	\$53,532,552	\$4,284,321	\$8,302,415	\$8,531,926
2 OPERATING INCOME BEFORE INCOME TAX 3 TOTAL OPERATING REVENUES		(\$8,372,690) \$55,493,732	(\$5,792,586) \$42,416,282	(\$2,580,104) \$13,077,450	(\$14,579,182) \$38,953,370	(\$81,537) \$4,202,784	(\$1,051,649) \$7,250,766	(\$1,677,676) \$6,854,250
4								
5 LESS:		58,446,248	44,096,634	14,349,614	49,930,025	3,308,685	7,139,610	7,571,676
7 DEPREC & AMORT EXPENSE 3 TAXES OTHER THAN INCOME		3,732,441 1,687,733	2,830,083 1,282,151	902,358 405,582	2,557,479 1,045,047	615,356 360,280	756,320 406,486	637,950 322,299
9 3 OPERATING INCOME BEFORE TAXES		(8,372,690)	(5,792,586)	(2,580,104)	(14,579,182)	(81,537)	(1,051,649)	(1,677,676)
2 LESS:		o	o	٥	0		0	0
3 INTEREST EXPENSE 4		,	•	•	,	, ,	, ,	, ,
5 BOOK TAXABLE INCOME 5 TOTAL STATE INCOME TAX		00	00	o o	00	00	00	00
7 8 STATE AND FEDERAL TAXABLE INCOME		0	0	o	0	0	0	0
9 0 STATE AND FEDERAL INCOME TAX		0	0	0	0	0	0	0
1 TOTAL INCOME TAXES PRODUCTION	DPROD	(2.170.036)	(1,638,332)	(531,704)	(1,809,750)	(72,053)	(243,380)	(267,168)
3 TOTAL INCOME TAXES MUST RUN	DPRODMR	(275,429)	(207,943)	(67,486)	(229,700)	(9,145)	(30,891)	(33,910)
4 TOTAL INCOME TAXES DISTRIBUTION	DISTPIS	(137,494)	(106,319)	(31,175)	(3)	(100,807)	(84,127)	(53, 151)
5 TOTAL INCOME METERS	CMETERS	(21)	(13)	(8)	(3)	(2,017)	(601)	(321)
6 TOTAL INCOME TAXES METER READING	CACCT	0	0	0	0	0 (0 (0 (
7 TOTAL INCOME TAXES BILLING & COLLECTION	CBILLCOL	0	0	0	0	0	o ,	0
8 TOTAL INCOME TAXES UNCOLLECTIBLES		0	0	0	0	0 (0 (0 (
9 TOTAL INCOME TAXES CUSTOMER INFORMATION		0	0	0	0	o	0	0
0 TOTAL INCOME TAXES		(2,582,979)	(1,952,607)	(630,372)	(2,039,457)	(184,021)	(358,999)	(354,550)
2 TOTAL STATE AND FEDERAL INCOME TAX		(2,582,979)	(1,952,607)	(630,372)	(2,039,457)	(184,021)	(358,999)	(354,550)
3 TOTAL INCOME TAXES		(2,582,979)	(1,952,607)	(630,372)	(2,039,457)	(184,021)	(358,999)	(354,550)

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		-								
	TOTAL	DEMAND	ENERGY	CUSTOMER	PRODUCTION	MUST RUN	ANCILLARY	EHV	NON EHV	DISTRIBUTION
מיויאסמים ואו דואא ים טומדטיז יז	()	(2)	(3)	4)	(2)	(9)	(2)	(8)	(6)	(10)
301 ORGANIZATION PISXGENE	\$22,351	\$20,925	\$0	\$1,426	\$10,342	\$1,376	\$0	\$0	0\$	\$9,208
CONSENTS	112,572	105,392	0	7,180	52,086	6,930	0	0	0	46,375
LEPL	52,343,399	49,004,863	0	3,338,536	24,218,963	3,222,446	0	0	0	21,563,454
OTAL INTANGIBLE PLANT	\$52,478,321	\$49,131,180	\$0	\$3,347,141	\$24,281,391	\$3,230,752	0\$	\$0	\$0	\$21,619,037
310-LAND & LAND RIGHTS DPROD	\$2,666,398	\$2,666,398	\$0	8	\$2,666,398	\$0	0\$	\$0	\$0	\$0
JVE	83,528,089	83,528,089	0	0	83,528,089	0	0	0	0	0
_	557,295,357	557,295,357	0	0	557,295,357	0	0	0	0	0
	114,673,014	114,673,014	0	0	114,673,014	0	0	0	0	0
315-ACCESSORY ELECT EQUIP DPROD	68,700,718	68,700,718	0	0	68,700,718	0	0	0	0	0
_	16,016,612	16,016,612	0	0	16,016,612	0	0	0	0	0
317-ASSET RETIREMENT OBLIGATIO DPROD	289,534	289,534	0	0	289,534	0	0	0	0	0
114-SAN JUAN ACQUISITION ADJUST DPROD	2,628,959	2,628,959	0	0	2,628,959	0	0	0	0	0
TOTAL STEAM PLANT	\$845,798,682	\$845,798,682	\$0	\$0	\$845,798,682	\$0	\$0	\$0	0\$	\$0
340-LAND & LAND RIGHTS DPROD	\$337,912	\$337,912	\$0	\$0	\$337,912	0\$	\$0	\$0	\$0	\$0
341-STRUCTURES & IMPROVE DPROD	1,144,323	1,144,323	0	0	1,144,323	0	0	0	0	0
342-FUEL HOLDERS, PROD, & ACC DPROD	980,091	980,091	0	0	980,091	0	0	0	0	0
343-PRIME MOVERS DPROD	297,879	297,879	0	0	297,879	0	0	0	0	0
344-GENERATORS DPROD	52,883,987	52,883,987	0	0	52,883,987	0	0	0	0	0
345-ACCESSORY ELECT EQUIP DPROD	3,765,251	3,765,251	0	0	3,765,251	0	0	0	0	0
346-MISC POWER PLANT EQUIP DPROD	873,589	873,589	0	0	873,589	0	0	0	0	0
TOTAL OTHER PRODUCTION PLANT	\$60,283,033	\$60,283,033	\$0	\$0	\$60,283,033	0\$	\$0	\$0	\$0	\$0
310-LAND & LAND RIGHTS DPRODMR	329,555	329,555	0	0	0	329,555	0	0	0	0
311-STRUCTURES & IMPROVE DPRODMR	10,323,696	10,323,696	0	0	0	10,323,696	0	0	0	0
312-BOILER PLANT EQUIPMENT DPRODMR	68,879,201	68,879,201	0	0	0	68,879,201	0	0	0	0
	22,743,826	22,743,826	0	0	0	22,743,826	0	0	0	0
	8,491,100	8,491,100	0	0	0	8,491,100	0	0	0	0
316-MISC POWER PLANT EQUIP DPRODMR	1,979,581	1,979,581	o	0	0	1,979,581	0	0	0	0
317-ASSET RETIREMENT OBLIGATIO DPRODMR	35,785	35,785	0	0	0	35,785	0	0	0	0
N ADJUST	324,927	324,927	0	0	٥	324,927	0	0	0	0
340-LAND & LAND RIGHTS DPRODMR	41,764	41,764	0	0	0	41,764	0	0	0	0
341-STRUCTURES & IMPROVE DPRODMR	141,433	141,433	0	0	0	141,433	0	0	0	0
342-FUEL HOLDERS, PROD, & ACC DPRODMR	121,135	121,135	0	0	0	121,135	0	0	0	0
343-PRIME MOVERS DPRODMR	36,817	36,817	0	0	0	36,817	0	0	0	0
344-GENERATORS DPRODMR	6,536,223	6,536,223	0	0	0	6,536,223	0	0	0	0
345-ACCESSORY ELECT EQUIP DPRODMR	465,368	465,368	0	0	0	465,368	0	0	0	0
346-MISC POWER PLANT EQUIP DPRODMR	107,972	107,972	٥	0	0	107,972	0	0	٥	0
TOTAL PRODUCTION PLANT - MUST RUN	\$120,558,385	\$120,558,385	\$0	\$0	\$0	\$120,558,385	\$0	\$0	\$0	0 \$
314-TURBOGENERATOR - ANCILLAR DPRODAN	0	0	0	0	0	0	0	0	0	0
TOTAL PRODUCTION PLANT	\$1,026,640,099 \$1,026,640,099	\$1,026,640,099	\$0	\$0	\$906,081,715	\$120,558,385	\$0	\$0	\$0	\$0

		ENERGY FUEL (11)	DSM (12)	UNCOLLECT (13)	CUST INFO (14)	SERVICE DROP ACCOUNTING (15) (16)	ACCOUNTING (16)	BILLING (17)	METERS (18)
T IN SERVICE					•	4	é	Ş	4276
	PISXGEN	O\$*	g, °	**	<u></u>	000,14	9	<u> </u>	1 890
302 FRANCHISES & CONSENTS PIS)	PISXGENL	5 6	-	.		2,230	o c	0	878 908
3 303 MISCELLANEOUS IN IANGIBLE PL PISAGENT 1 TOTAL INTANGIBLE PLANT	YGEINL	\$0\$	0\$	9	\$0	\$2,465,967	0\$	\$0	\$881,174
	0000	Ş	Ç	O\$	0\$	O\$	9	80	\$
S10-LAND & LAND KIGHTS 244 OTTO LOTTINGES OF MADROXE DDB		;	, 0		0	0	. •	0	0
-	חסשקת		. 0		0	0	0	٥	0
	DPROD	. 0	. 0		0	0	0	0	0
	DPROD	0	0		0	0	0	0	o
	DPROD	0	0	0	0	0	0	0	0
ATIO	ROD	0	0	0	0	0	0	0	0
114-SAN JUAN ACQUISITION ADJUST DPROD	Rob	0	0	0	0	0	0	0	0
TOTAL STEAM PLANT		\$0	\$0		\$0	\$0	\$ 0	0\$	\$0
SHTS	DPROD	0\$	\$0	\$0	\$0	\$0	\$0	0\$	\$0
OVE	DPROD	0	•		0	0	0	0	0
ပ္ပ	DPROD	0	0		0	0	0	0	0
	DPROD	0	0		0	0	0	0	0
	DPROD	0	0		0	0	0	0	0
LECT EQUIP	DPROD	0	0	0	0	0	0	0	0
_	DPROD	0	٥		0		0	0	0
2 TOTAL OTHER PRODUCTION PLANT		0\$	\$	•	\$0	•	80	\$0	\$0
	DPRODMR	0	0		0		0	0	0
OVE.	DPRODMR	Ö	0		0		0	0	0
-	DPRODMR	0	0		0		0	0	0
	DPRODMR	0	0		0	0	0	0	0
	DPRODMR	0	0	0	0	0	0	0	0
	DPRODMR	0	0		0	0	0	0	0
317-ASSET RETIREMENT OBLIGATIO DPRODMR	RODMR	0	0		0	0	0	0	0
114-SAN JUAN ACQUISITION ADJUST DPRODMR	RODMR	0	0		0	0	0	0	0 (
1 340-LAND & LAND RIGHTS DPF	DPRODMR	0	0		0	0	0	0 (0 (
2 341-STRUCTURES & IMPROVE DPF	DPRODMR	0	0		0		0	0 (0 (
3 342-FUEL HOLDERS, PROD, & ACC DPF	DPRODMR	0	0		0		0	0	o
4 343-PRIME MOVERS DPF	DPRODMR	0	0	•	0		0	0	0
5 344-GENERATORS DPF	DPRODMR	0	0	0	0	0	0	0	0
LECT EQUIP	DPRODMR	0	0	0	0	0	0	0	0
	DPRODMR	0	0	0	٥		٥	0	0
TOTAL PRODUCTION PLANT - MUST RUN		0\$	\$0	\$0	90	0\$	\$	0\$	0\$
9 0 314-TURBOGENERATOR - ANCILLAR DPRODAN	RODAN	0	0	0	0	0	0	0	0
-		;	;		•		Ç	6	ç
2 TOTAL PRODUCTION PLANT		80	\$0	90	0.5	0.4	2	O#	Q#

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NON EHV DISTRIBUTION (9) (10)		\$0		0	0		0	0	\$0 0\$		\$0	0	0	0	0	0	0\$ 0\$	0	0\$ 0\$	\$9.858.746		0 95,451,660	-	0 106,758,542	0 49,342,484	0 213,374,544	0 203,129,296		0	0 9,334,415	0 216,459	\$0 \$806,733,599	00000
(8)	:	0	0	0	0	0	0	0	\$0		\$0	0	0	0	0	0	0\$	0	\$0	Ş	2	. 0	0	0	0	0	0	0	0	0	0	\$0	
ANCILLARY (7)	:	0\$	0	0	0	0	0	0	\$0		\$0	0	0	0	0	0	0\$	0	\$0	G	, c	0	0	0	0	0	0	0	0	0	0	\$0	ć
MUST RUN (6)	;	\$0 \$0	0	0	0	0	0	0	\$0		O\$	0	0	0	0	0	0\$	0	\$0	Ş	; c	0	0	0	0	0	0	0	0	0	0	\$0	
PRODUCTION (5)	:	\$0	0	0	0	0	0	0	\$0		\$0	0	0	0	0	0	0\$	0	\$0	ç	; C	0	0	0	0	0	0	0	0	0	0	0\$	
CUSTOMER (4)	:	\$0	0	0	0	0	0	0	0\$		\$	0	0	0	0	0	0\$	0	\$0	Ş	; c	0	0	0	0	0	0	92,019,763	32,881,789	0	0	\$124,901,551	
ENERGY (3)		\$0	0	0	0	0	0	0	0\$		\$0	0	0	0	0	0	0\$	0	\$0	Ç	3	0	0	0	0	0	0	0	0	0	0	0\$;
DEMAND (2)		\$0	0	0	0	0	0	0	0\$		\$0	0	0	0	0	0	\$0	0	\$0	37 8 8 8 8 9 8 8 8 8 8 8 8 8 8 8 8 8 8 8	6 282 094	95,451,660	112,985,358	106,758,542	49,342,484	213,374,544	203,129,296	0	0	9,334,415	216,459	\$806,733,599	
TOTAL COMPANY (1)		\$ 0	0	0	0	0	0	0	\$0		\$0	0	0	0	0	0	0\$	0	\$0	97.030.03	6 282 094	95,451,660	112,985,358	106,758,542	49,342,484	213,374,544	203,129,296	92,019,763	32,881,789	9,334,415	216,459	\$931,635,151	
		DTEHV	DTEHV	DTEHV	DTEHV	DTEHV	DE DTEHV	DTEHV			DTNEHV	DTNEHV	DTNEHV	DINEHV	DTNEHV	DEDTNEHV		DPRODAN		900	ans ising	DDISPSUB	DDISTPOL	DDISTPOL	DDISTSUL	S DDISTSUL	DDISTSOT	CUST	CMETERS	DDISTLTG	DDISPSUB		
ELECTRIC PLT IN SERVICE CONT	TRANSMISSION PLANT EHV	350-LAND & LAND RIGHTS	352-STRUCTURES & IMPROVE	353-STATION EQUIPMENT	354-TOWERS & FIXTURES	355-POLES & FIXTURES	356-OVERHEAD CONDUCTORS & DE DTEHV	359-ROADS & TRAILS	TOTAL TRANSMISSION EHV	NON EHV	350-LAND & LAND RIGHTS	352-STRUCTURES & IMPROVE	353-STATION EQUIPMENT	354-TOWERS & FIXTURES	355-POLES & FIXTURES	356-OVERHEAD CONDUCTORS & DE DINEHV	TOTAL TRANSMISSION NEHV	ANCILLARY	TOTAL TRANSMISSION PLANT	DISTRIBUTION PLANT	SOUTHING CAND AIGHTS	362-STATION FOLIPMENT	364-POLES, TOWERS & EXTURES	365-OVERHEAD CONDUCT & DEV	366-UNDERGROUND CONDUIT	367-UNDERGROUND CONDUCTORS	368-LINE TRANSFORMERS	369-SERVICES	370-METERS	373-STREET LTG & SIGNAL SYS	374-ASSET RETIREMENT COST	TOTAL DISTRIBUTION PLANT	

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METERS (18)	9	00	0 (9 0	0	0\$	\$0	0	0	0	0	0	9	•	0	6	O#	Ş	9		> (0	0	0	0	0	0	32,881,789	0	0	\$32,881,789	\$32,881,789	
BILLING (17)	9	00	0 (0 0	0	0\$	\$0	0	0	0	0	0	\$ 0	•	o	ě	0	ç	g c	o 0	> (0	0	0	0	0	0	0	0	0	\$0	\$0	
CCOUNTING (16)	\$	00	0 (o c	0	0\$	\$0	0	0	0	0	0	0\$	•	0	é	O \$	ç	Q C	.	D (0	0	0	0	0	0	0	0	0	0\$	\$0	
SERVICE DROP. ACCOUNTING (15)	9	00	0	0 0	0	0\$	0\$	0	0	0	0	0	0\$	•	o	•	0.9	6	9	5 (5	0	0	0	0	0	92,019,763	0	0	0	\$92,019,763	\$92,019,763	
CUST INFO (14)	9	0 0	0 (0 6		0\$	\$0	0	0	0	0	0	\$0	,	0	é	0\$	ę	<u> </u>	> (o	0	0	0	0	0	0	0	0	0	80	\$0	
UNCOLLECT (13)	\$	00	0	0 0		0\$	\$0	0	0	0	0	0	\$0	,	0	•	80	6	<u>۾</u> د	> (0	0	0	0	0	0	0	0	0	0	\$0	\$	
DSM (12)	9	00	0	0 0	0	0\$	\$0	0	0	0	0	0	\$0		0	;	\$0	6	₽, "	-	•	0	0	0	0	0	0	0	0	0	\$0	\$0	
ENERGY FUEL (11)	9	00	0	0 0	0	0\$	\$0	0	0	0	0	0	\$0		0	;	\$0	é	0\$	Э (0	0	0	0	0	0	0	0	0	0	0\$	0\$	
	DTEHV	DTEHV DTEHV	DTEHV	DTEHV	JE DTEHV DTEHV	İ	DTNEHV	DTNEHV	DTNEHV	DTNEHV	DTNEHV	DE DTNEHV			DPRODAN				DDISPSUB	DDISPSUB	DDISPSUB	DDISTPOL	DDISTPOL	DDISTSUL	S DDISTSUL	DDISTSOT	CUST	CMETERS	DDISTLTG	DDISPSUB			
ELECTRIC PLT IN SERVICE CONT	1 TRANSMISSION PLANT 2 EHV 3 350-LAND & LAND RIGHTS	4 352-STRUCTURES & IMPROVE 5 353-STATION EQUIPMENT			8 356-OVERHEAD CONDUCTORS & DE DTEMV 9 359-ROADS & TRAILS	 	2 350-LAND & LAND RIGHTS	3 352-STRUCTURES & IMPROVE	4 353-STATION EQUIPMENT	15 354-TOWERS & FIXTURES	IG 355-POLES & FIXTURES	17 356-OVERHEAD CONDUCTORS & DE DTNEHV	18 TOTAL TRANSMISSION NEHV	6	20 ANCILLARY		22 TOTAL TRANSMISSION PLANT	u		26 361-STRUCTURES & IMPROV	27 362-STATION EQUIPMENT	28 364-POLES, TOWERS & FXTURES	29 365-OVERHEAD CONDUCT & DEV	30 366-UNDERGROUND CONDUIT	31 367-UNDERGROUND CONDUCTORS	32 368-LINE TRANSFORMERS	33 369-SERVICES	34 370-METERS	35 373-STREET LTG & SIGNAL SYS	36 374-ASSET RETIREMENT COST	-	38 39 TOTAL PROD, TRANS, & DIST PLT	40

SCHEDULE G-5 COST OF SERVICE PAGE 5 OF 8

EHV NON EHV DISTRIBUTION (8) (10)	\$0 748	0 10	0	0	0 0 233,399	0 0 1,335,943		0 0 2,184,408	0 0 8,625,982	0 0 778,579	\$0 \$43,180,751	\$0 \$871,533,387		0\$ 0\$	\$0 0 46,3	\$0 0 0	\$0 0 0 0 11,6	\$0 0 0 0 11,6	\$0 0 0 0 0	\$0 0 0 0 0 0	\$0 0 0 0 0 0 0	\$0 0 0 0 0 0 0	000000000000000000000000000000000000000	000000000000000000000000000000000000000	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	\$0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	\$0 0 0 0 0 0 0 0 0 0 0 1,7 0 0 62,9 0 62,9	\$0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	\$0 0 0 0 0 0 0 0 0 0 1,7 0 0 62,9 0 62,9 0 62,9	\$0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	\$0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	\$0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	\$0 0 0 0 0 0 0 1,7 0 0 62,9 0 0 62,9 0 0 64,6 0 0 64,6 0 0 68,0 0 0 68,0 0 0 68,0 0 0 68,0 0 0 68,0 0 0 68,0 0 0 0 68,0 0 0 0 68,0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	\$0 0 0 0 0 0 0 0 0 0 1,7 1,5,4 0 0 0 0 59;5 0 0 0 62;6 0 0 62;6 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0
ancillary (7)	Ç	3	0	0	0	0	0	0	0	0	0\$	\$0		\$	0\$	og o o	0,000	<u> </u>	0,0000	0,00000	0,000000	0,0000000	og	<u> </u>	<u> </u>	0,0000000000000	0,0000000000000000000000000000000000000	°°°°°°°°°°°°°°°°°°°°°°°°°°°°°°°°°°°°°°	°°°°°°°°°°°°°°°°°°°°°°°°°°°°°°°°°°°°°°	°°°°°°°°°°°°°°°°°°°°°°°°°°°°°°°°°°°°°°	0,0000000000000000000000000000000000000	°°°°°°°°°°°°°°°°°°°°°°°°°°°°°°°°°°°°°°	og o o o o o o o o o o o o o o o o o o	0,0000000000000000000000000000000000000
MUST RUN (6)	\$13.412	1 565 261	1,110,106	1,637,433	34,879	199,643	160,346	326,438	1,289,068	116,351	\$6,452,938	\$130,242,074		9	\$0 6,930	\$0 6,930 1,739,315	\$0 6,930 1,739,315 0	\$0 6,930 1,739,315 0	\$0 6,930 1,739,315 0 0 60,610,793	\$0 6,930 1,739,315 0 0 60,610,793 2,718,111	\$0 6,930 1,739,315 0 60,610,793 2,718,111	\$0 6,930 1,739,315 0 60,610,793 2,718,111	\$0 6,930 1,739,315 0 60,610,793 2,718,111	\$0 6,930 1,739,315 0 60,610,793 2,718,111	\$0 6,930 1,739,315 0 60,610,793 2,718,111 0	\$0 6,930 1,739,315 0 60,610,793 2,718,111 0	\$0 6,930 1,739,315 0 60,610,793 2,718,111 0 0	\$0 6,930 1,739,315 0 60,610,793 2,718,111 0	\$0 6,930 1,739,315 0 60,610,793 2,718,111 0 0	\$0 6,930 1,739,315 0 60,610,793 2,718,111 0 0	\$0 6,930 1,739,315 0 60,610,793 2,718,111 0 0	\$0 6,930 1,739,315 0 60,610,793 2,718,111 0 0 0 0	\$0 6,930 1,739,315 0 60,610,793 2,718,111 0 0 0 0 0	\$0 6,930 1,739,315 0 60,610,793 2,718,111 0 0 0 0 0 0 0 0
PRODUCTION (5)	\$100 800	11 764 047	8,343,234	12,306,468	262,142	1,500,462	1,205,112	2,453,415	9,688,259	874,460	\$48,498,400	\$978,861,506		\$	\$0 52,086	\$0 52,086 13,072,183	\$0 52,086 13,072,183 453,969,612	\$0 52,086 13,072,183 453,969,612 21,991,991	\$0 52,086 13,072,183 453,969,612 21,991,991	\$0 52,086 13,072,183 453,969,612 21,991,991 0	\$0 52,086 13,072,183 453,969,612 21,991,991 0	\$0 52,086 13,072,183 453,969,612 21,991,991 0	\$0 52,086 13,072,183 453,969,612 21,991,991	\$0 52,086 13,072,183 453,969,612 21,991,991 0 0	\$0 52,086 13,072,183 453,969,612 21,991,991 0 0 0 0	\$0 52,086 13,072,183 453,969,612 21,991,991 0 0 0 0	\$0 52,086 13,072,183 453,969,612 21,991,991 0 0 0 0 0	\$0 52,086 13,072,183 453,969,612 21,991,991 0 0 0 0 0 0 0	\$0 52,086 13,072,183 453,969,612 21,991,991 0 0 0 0 0 0 0 0	\$0 52,086 13,072,183 453,969,612 21,991,991 0 0 0 0 0 0 0 0 0 0	\$0 52,086 13,072,183 453,969,612 21,991,991 0 0 0 0 0 0 0 0 0 0	\$0 52,086 13,072,183 453,969,612 21,991,991 0 0 0 0 0 0 0 0 0 0 0 0	\$0 52,086 13,072,183 453,969,612 21,991,991 0 0 0 0 0 0 0 0 0 0 0 0 0 0	\$0 52,086 13,072,183 453,969,612 21,991,991 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0
CUSTOMER (4)	2.2 805.2 R	1 621 650	1,150,098	1,696,422	36,136	206,836	166,122	338,198	1,335,507	120,543	\$6,685,407	\$134,934,100		9	\$0 7,180	\$0 7,180 1,801,974	\$0 7,180 1,801,974 0	\$0 7,180 1,801,974 0	\$0 7,180 1,801,974 0	\$0 7,180 1,801,974 0 0	\$0 7.180 1,801,974 0 0	\$0 7,180 1,801,974 0 0 0	\$0 7,180 1,801,974 0 0 0	\$0 7,180 1,801,974 0 0 0 0	\$0 7,180 1,801,974 0 0 0 0 0 0	\$0 7,180 1,801,974 0 0 0 0 0	\$0 7,180 1,801,974 0 0 0 0 0 0	\$0 7,180 1,801,974 0 0 0 0 0 0 0	\$0 7,180 1,801,974 0 0 0 0 0 0 0	\$0 7,180 0 0 0 0 0 0 0 0 0 0 0	\$0 7,180 0 0 0 0 0 0 0 0 0 0 0	\$0 7,180 1,801,974 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	\$0 7,180 1,801,974 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	\$0 7,180 1,801,974 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0
ENERGY (3)	ç) C	0	0	0	0	0	0	0	0	0\$	\$0		0\$	0\$	0 0 \$	000	, o o o	9,0000	ç, o o o o o	, 000000	, 00000000	9,00000000	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	, , , , , , , , , , , , , , , , , , ,	, , , , , , , , , , , , , , , , , , ,	g	9,0000000000000000000000000000000000000	g	9,0000000000000000000000000000000000000	g	g	g, 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	,
DEMAND (2)	#203 peo	23 R03 476	16,881,773	24,901,016	530,420	3,036,049	2,438,434	4,964,262	19,603,309	1,769,391	\$98,132,089	\$1,980,636,968		9	\$0 105,392	\$0 105,392 26,450,370	\$0 105,392 26,450,370 453,969,612	\$0 105,392 26,450,370 453,969,612 21,991,991	\$0 105,392 26,450,370 453,969,612 21,991,991 60,610,793	\$0 105,392 26,450,370 453,969,612 21,991,991 60,610,793 2,718,111	\$0 105,392 26,450,370 453,969,612 21,991,991 60,610,793 2,718,111	\$0 105,392 26,450,370 453,969,612 21,991,991 60,610,793 2,718,111	\$0 105,392 26,450,370 453,969,612 21,991,991 60,610,793 2,718,111	\$0 26,450,370 453,969,612 21,991,991 60,610,793 2,718,111 3,742,566	\$0 26,450,370 453,969,612 21,991,991 60,610,793 2,718,111 2,718,111 3,742,566 1,745,626	\$0 26,450,370 453,969,612 21,991,991 60,610,793 2,718,111 2,718,111 3,742,566 1,745,626 62,914,013	\$0 26,450,370 453,969,612 21,991,991 60,610,793 2,718,111 2,718,111 3,742,566 1,745,626 62,914,013 80,393,163	\$0 26,450,370 453,969,612 21,991,991 60,610,793 2,718,111 2,718,111 0 0 3,742,566 1,745,626 62,914,013 80,393,163 59,293,992	\$0 26,450,370 453,969,612 21,991,991 60,610,793 2,718,111 2,718,111 3,742,566 1,745,626 62,914,013 80,393,163 59,293,992 15,411,170	\$0 26,450,370 453,969,612 21,991,991 60,610,793 2,718,111 2,718,111 0 3,742,566 1,745,626 62,914,013 80,393,163 59,293,992 15,411,170 48,689,625	\$0 26,450,370 453,969,612 21,991,991 60,610,793 2,718,111 2,718,111 3,742,566 1,745,626 62,914,013 80,393,163 59,293,992 15,411,170 48,689,625 80,023,005	\$0 26,450,370 453,969,612 21,991,991 60,610,793 2,718,111 2,718,111 3,742,566 1,745,626 62,914,013 80,393,163 59,293,992 15,411,170 48,689,625 80,023,005	\$0 26,450,370 453,969,612 21,991,991 60,610,793 2,718,111 2,718,111 3,742,566 1,745,626 62,914,013 80,393,163 59,293,992 15,411,170 48,689,625 80,023,005	\$0 26,450,370 453,969,612 21,991,991 60,610,793 2,718,111 2,718,111 3,742,566 1,745,626 62,914,013 80,393,163 59,293,992 15,411,170 48,689,625 80,023,005 6,838,098
TOTAL COMPANY (1)	£247 866	25 425 127	18,031,871	26,597,438	566,555	3,242,884	2,604,556	5,302,461	20,938,816	1,889,933	\$104,817,496	\$2,115,571,068		0\$	\$0 112,572	\$0 112,572 28,252,345	\$0 112,572 28,252,345 453,969,612	\$0 112,572 28,252,345 453,969,612 21,991,991	\$0 112,572 28,252,345 453,969,612 21,991,991 60,610,793	\$0 28,252,345 453,969,612 21,991,991 60,610,793 2,718,111	\$0 28,252,345 453,969,612 21,991,991 60,610,793 2,718,111	\$0 28,252,345 453,969,612 21,991,991 60,610,793 2,718,111	\$0 112,572 28,252,345 453,969,612 21,991,991 60,610,793 2,718,111	\$0 28,252,345 453,969,612 21,991,991 60,610,793 2,718,111 3,742,566	\$0 112,572 28,252,345 453,969,612 21,991,991 60,610,793 2,718,111 0 0 3,742,566 1,745,626	\$0 28,252,345 453,969,612 21,991,991 60,610,793 2,718,111 0 0 0 3,742,566 1,745,626 62,914,013	\$0 28,252,345 453,969,612 21,991,991 60,610,793 2,718,111 0 0 0 3,742,566 1,745,626 62,914,013 80,393,163	\$0 28,252,345 453,969,612 21,991,991 60,610,793 2,718,111 0 0 3,742,566 1,745,626 62,914,013 80,393,163 59,293,992	\$0 112,572 28,252,345 453,969,612 21,991,991 60,610,793 2,718,111 0 0 3,742,566 1,745,626 62,914,013 80,393,163 59,293,992 15,411,170	\$0 28,252,345 453,969,612 21,991,991 60,610,793 2,718,111 0 0 3,742,566 1,745,626 62,914,013 80,393,163 59,293,992 15,411,170 48,689,625	\$0 112,572 28,252,345 453,969,612 21,991,991 60,610,793 2,718,111 0 0 3,742,566 1,745,626 62,914,013 80,393,163 59,293,992 15,411,170 48,689,625 80,023,005	\$0 112,572 28,252,345 453,969,612 21,991,991 60,610,793 2,718,111 0 0 3,742,566 1,745,626 62,914,013 80,393,163 59,293,992 15,411,170 48,689,625 80,023,005 42,610,100	\$0 112,572 28,252,345 453,969,612 21,991,991 60,610,793 2,718,111 0 3,742,566 1,745,626 62,914,013 80,393,163 59,293,992 15,411,170 48,689,625 80,023,005 42,610,100 11,171,975	\$0 28,252,345 453,969,612 21,991,991 60,610,793 2,718,111 0 0 3,742,566 1,745,626 62,914,013 80,393,163 59,293,992 15,411,170 48,689,625 80,023,005 42,610,100 11,171,975 5,838,098
5		PISYGEN	PISXGENL	PISXGENL	PISXGENL	ENT PISXGENL	PISXGENL	PISXGENL	PISXGENL	PISXGENL			Z	ON PISXGENL			N PISXGENL PISXGENL PL PISXGENL TEJ DPROD	PISXGENL PISXGENL PISXGENL THE DPROD THE DPROD	PISXGENL PISXGENL PISXGENL TPL PISXGENL TE/ DPROD TH DPROD E - DPRODMR	PISXGENL PISXGENL PISXGENL TE/ DPROD TH DPROD E - DPRODMR E - DPRODMR	PISXGENL PISXGENL TE DPROD TH DPROD E - DPRODMR E - DPRODMR	PISXGENL PISXGENL PL PISXGENL TE/ DPROD TH DPROD E - DPRODMR GIL DPRODAN VE DTEHV	PISXGENL PISXGENL PL PISXGENL TEP DPROD E - DPRODMR E - DPRODMR ICIL DPRODAN ICIL DPRODAN ICIL DPRODAN ICIL DRODAN	PISXGENL PISXGENL PL PISXGENL TEJ DPROD TH DPROD E - DPRODMR C- DPRODMR GIL DPRODAN RVI DTEHV RVI DTEHV	PISXGENL PISXGENL PISXGENL TE DPROD TH DPROD E - DPRODMR E - DPRODMR CIL DPRODAN TWE DTEHV RVI DTNEHV PLT360	PISXGENL PISXGENL PISXGENL TE DPROD TH DPROD E - DPRODMR E - DPRODMR ICIL DPRODAN NE DTEHV RVI DTNEHV PLT360 PLT361	PISXGENL PISXGENL PISXGENL TE DPROD TH DPROD E - DPRODMR E - DPRODMR ICIL DPRODAN NE DTEHV RVI DTNEHV PLT360 PLT361 PLT362 PLT363	PISXGENL PISXGENL PISXGENL TE DPROD TH DPROD E - DPRODMR E - DPRODMR CIL DPRODAN NE DTEHV RVI DTNEHV RVI DTNEHV PLT360 PLT361 PLT362 PLT362	PISXGENL PISXGENL PISXGENL TE DPROD TH DPROD E - DPRODMR CIL DPRODMN (VE DTEHV RVI DTNEHV RVI DTNEHV PLT360 PLT361 PLT362 PLT363 ES PLT365 ES PLT366	PISXGENL PISXGENL PISXGENL TE DPROD TH DPROD E - DPRODMR E - DPRODMR CIL DPRODAN NE DTEHV RVI DTNEHV RVI DTNEHV PLT360 PLT361 PLT362 ES PLT365 ES PLT366 PLT365	PISXGENL PISXGENL PISXGENL TE DPROD TH DPROD E - DPRODMR E - DPRODMR CIL DPRODAN NE DTEHV RVI DTNEHV RVI DTNEHV PLT360 PLT361 PLT362 PLT363 ES PLT365 PLT365 PLT365 PLT365	PISXGENL PISXGENL PISXGENL TE DPROD TH DPROD E - DPRODMR E - DPRODMR CIL DPRODMN ICIL DPRODAN IND DTNEHV RVI DTNEHV PLT360 PLT361 PLT362 PLT365 PLT365 PLT365 PLT365 PLT365 PLT365 PLT365 PLT365 PLT365	PISXGENL PISXGENL PISXGENL TE DPROD TH DPROD E - DPRODMR E - DPRODMR CIL DPRODMN ICIL DPRODMN ICIL DPRODMN RVI DTNEHV RVI DTNEHV PLT360 PLT361 PLT362 PLT365 PLT365 PLT366 PLT366 PLT366 PLT367 PLT368	PISXGENL PISXGENL PISXGENL TE DPROD TH DPROD E - DPRODMR E - DPRODMR CIL DPRODMN ICIL DPRODMN ICIL DPRODMN ICIL DPRODMN RVI DTNEHV RVI DTNEHV PLT360 PLT361 PLT362 PLT365 PLT365 PLT366 PLT368 PLT368 PLT368 PLT368
ELECTRIC PLANT IN SERVICE CONT	4NT	STRICTIBES & IMPROVEMENTS	OFFICE FURNITURE & EQUIPMENT	TRANSPORTATION EQUIPMENT	IPMENT	TOOLS, SHOP, & GARAGE EQUIPMENT PISXGENL	LABORATORY EQUIPMENT	POWER OPERATED EQUIPMENT	COMMUNICATION EQUIPMENT	MISCELLANEOUS EQUIPMENT	RAL PLANT	'IN SERVICE	LESS: RESERVE FOR DEPRECIATION	VE FOR DEPRECIATION ZATION	ESS: RESERVE FOR DEPRECIATION 301 ORGANIZATION 302 FRANCHISES & CONSENTS	ESS: RESERVE FOR DEPRECIATION 301 ORGANIZATION 302 FRANCHISES & CONSENTS PISXGENL 303 MISCELLANEOUS INTANGIBLE PL PISXGENL	LESS: RESERVE FOR DEPRECIATION 301 ORGANIZATION 302 FRANCHISES & CONSENTS PISXGE 303 MISCELLANEOUS INTANGIBLE PL PISXGE PRODUCTION PLANT RESERVE - STE/ DPROD	LESS: RESERVE FOR DEPRECIATION 301 ORGANIZATION 302 FRANCHISES & CONSENTS PISXGE 303 MISCELLANEOUS INTANGIBLE PL PISXGE PRODUCTION PLANT RESERVE - STEJ DPROD	LESS: RESERVE FOR DEPRECIATION 301 ORGANIZATION 302 FRANCHISES & CONSENTS PISXGENL 303 MISCELLANEOUS INTANGIBLE PL PISXGENL PRODUCTION PLANT RESERVE - 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6 I PLANT RESERVE - 6 I PLANT - MR RESERVE I PLANT - MR RESERVE I PLANT RESERVE I PLANT RESERVE I PLANT RESERVE I PLANT RESERVE I PLANT RESERVE I PLANT RESERVE I PLANT RESERVE I PLANT RESERVE I PLANT RESERVE I PLANT RESERVE I POWENS & IMPROV I EQUIPMENT TOWERS & FIXTURES ONDUCTORS & DEVIC	ESS: RESERVE FOR DEPRECIATION 301 ORGANIZATION 302 FRANCHISES & CONSENTS 303 MISCELLANEOUS INTANGIBLE PL PISXGE 303 MISCELLANEOUS INTANGIBLE PL PISXGE RODUCTION PLANT RESERVE - OTH DPROD RODUCTION PLANT - MR RESERVE - DPROD RODUCTION PLANT RESERVE - DPROD RANSMISSION PLANT RESERVE DTEHY RANSMISSION PLANT RESERVE 360-LAND & LAND RIGHTS 361-STRUCTURES & IMPROV PLT361 362-STATION EQUIPMENT 362-STATION EQUIPMENT 365-OVHD CONDUCTORS & DEVICES PLT365 366-UDGR CONDUCTORS & DEVICES PLT365 366-UDGR CONDUT	ESS: RESERVE FOR DEPRECIATION 302 FRANCHISES & CONSENTS 303 MISCELLANEOUS INTANGIBLE RODUCTION PLANT RESERVE - C RODUCTION PLANT - MR RESERVE ODUCTION PLANT - MR RESERVE ANSWISSION PLANT - MR RESERVE RANSMISSION PLANT RESERVE RANSMISSION PLANT RESERVE RANSMISSION PLANT RESERVE RANSMISSION PLANT RESERVE 380-LAND & LAND RIGHTS 384-POLES, TOWERS & BEVIC 386-UDGR CONDUCTORS & DEVIC 386-UDGR CONDUCTORS & DEVIC 387-UDGR CONDUT 388-LINE TRANSFORMER	VE FOR DEPRECIATIC ZATION IISES & CONSENTS ANEOUS INTANGIBLE I PLANT RESERVE - S I PLANT RESERVE - S I PLANT - MR RESERVE I PLANT - MR RESERVE I PLANT RESERVE	VE FOR DEPRECIATIC ZATION IISES & CONSENTS ANEOUS INTANGIBLE I PLANT RESERVE - C I PLANT RESERVE - C I PLANT RESERVE - C I PLANT - MR RESERVE I PLANT RESERVE I PLANT RESERVE I PLANT RESERVE I PLANT RESERVE I PLANT RESERVE I PLANT RESERVE I PLANT RESERVE I PLANT RESERVE I PLANT RESERVE I PLANT RESERVE I PLANT RESERVE I POUNT RESERVE I NO PLANT RESERVE I PLANT RESERVE	VE FOR DEPRECIATIC ZATION IISES & CONSENTS ANEOUS INTANGIBLE I PLANT RESERVE - C I PLANT RESERVE - C I PLANT - MR RESERVE I PLANT - MR RESERVE I PLANT RESERVE I PLANT RESERVE I PLANT RESERVE I PLANT RESERVE I PLANT RESERVE I PLANT RESERVE I PLANT RESERVE I PLANT RESERVE I PLANT RESERVE I PLANT RESERVE I PLANT RESERVE I PLANT RESERVE I NO PLANT RESERVE I NO PLANT RESERVE I NO PLANT RESERVE I NO PLANT RESERVE I NO PLANT RESERVE I NO PLANT RESERVE I NO PLANT RESERVE I NO PLANT RESERVE I NO PLANT RESERVE I NO PLANT RESERVE I NO PLANT RESERVE I NO PLANT RESERVE I NO PLANT RESERVE I NO PLANT RESERVE I NO PLANT RESERVE I NO PLANT RESERVE I NO PLANT RESERVE I NO PLANT RESERVE I PLANT R
ELECTRIC P	GENERAL PLANT	2 CAIND & RIGH		TRANSPORT/	S STORES EQUIPMENT	TOOLS, SHOP	8 LABORATORY				12 TOTAL GENERAL PLANT	14 TOTAL PLANT IN SERVICE	15 16 LESS: RESER			_																		

G METERS	\$3.658	4						0 43,734	0 89,035	0 351,588	0 31,734	\$0 \$1,760,011	\$0 \$35,522,974		0\$	7	4		0		0			0						0		0	0		0 11,171,975		0
4G BILLING (17)	9			, ,	o •	0	0	0	0	0	0	\$0	\$0		Ç.	٠	0	0	0	0	0	0	0	0	(0 (0	o	0	0	0	0	0	0	0	0	0
ACCOUNTIN (16)	о.											5.				•																					
SERVICE DROP ACCOUNTING (15) (16)	\$10.237	1 194 732	847 321	720,170	1,249,619	26,623	152,384	122,389	249,164	983,919	88,808	\$4,925,396	\$99,411,126		Ç.	5.280	1.327.584	0	0	0	0	0	0	0	•	0 (0	0	0	0	0	0	0	42,610,100	0	0	0
CUST INFO (14)	C.	•	· c		-	0	0	0	0	0	O	0\$	\$0		9	3 0	0	0	0	0	0	0	0	0	•	•	0	0	0	0	0	0	0	0	0	0	0
UNCOLLECT (13)	0			•	5	0	0	0	0	0	0	\$0	\$0		U \$	3		0	0	0	0	0	0	0	,	0	0	0	0		0	0			0	0	0
DSM (12)	¥	•	•		0	0	0	0	0	0	0	\$	\$0		Ş	, -			0	0	0	0	0	0		0	0	0	0	0	0	0	0	0	0	0	0
ENERGY FUEL (11)	Ş	3		•	•	0	0	0	0	Ö	0	\$0	\$0	i	Ş	, C	, ,			0	0	0	0	0		0	0	0	0	0	0	0	0		0	0	0
<u> </u>	Nacy	DICYCENI	LISAGEINE	PISAGENE	PISXGEN	PISXGENL	ENT PISXGENL	PISXGEN	PISXGENL	PISXGENL	PISXGENL			ž	NO CASIO	PISAGENE	PISXGENE	TELDEROD	TH DPROD	E - DPRODMR	E - DPRODMR	ICIL DPRODAN	VE DTEHV	ERV! DTNEHV		PLT360	PLT361	PLT362	PLT364	ES PLT365	SES PLT366	PLT367	PLT368	PLT369	PLT370	PLT373	DDISPSUB
ELECTRIC PLANT IN SERVICE CONT	GENERAL PLANT	NO & RIGHTS	STRUCTURES & IMPROVEMENTS	OFFICE FURNITURE & EQUIPMENT	TRANSPORTATION EQUIPMENT	STORES EQUIPMENT	TOOLS, SHOP, & GARAGE EQUIPMENT PISXGENL	LABORATORY EQUIPMENT	POWER OPERATED FOUIPMENT	COMMUNICATION EQUIPMENT	MISCELL ANFOUS EQUIPMENT	TOTAL GENERAL PLANT	TOTAL PLANT IN SERVICE		SOURCE TON DEPARCIALIC	301 OKGANIZATION	302 MISCELLANEOLIS INTANGIBLE PL PISXGENI	PROPINITION BY ANT RESERVE - STELLERON	PRODUCTION PLANT RESERVE - OTH DPROD	PRODUCTION PLANT - MR RESERVE - DPRODMR	PRODUCTION PLANT - MR RESERVE - DPRODMR	PRODUCTION PLANT RESERVE ANCIL DPRODAN	TRANSMISSION PLANT EHV RESERVE DTEHV	TRANSMISSION PLANT NEHV RESERVI DTNEHV	DISTRIBUTION PLANT RESERVE	360-LAND & LAND RIGHTS	361-STRUCTURES & IMPROV	362-STATION EQUIPMENT	364-POLES, TOWERS & FIXTURES	365-OVHD CONDUCTORS & DEVICES PLT365	366-UDGR CONDUCTORS & DEVICES PLT366	367-UDGR CONDUIT	368-LINE TRANSFORMER	369-SERVICE DROP	370-METERS	373-STREET LIGHTS	374-ASSET RETIREMENT COST

SCHEDULE G-5 COST OF SERVICE PAGE 7 OF 8

	SCE
RETAIL COST OF SERVICE STUDY	
FOR THE 12 MONTHS ENDING DECEMBER 31, 2006	

ELECTRIC PLT IN SERVICE CONT		TOTAL COMPANY (1)	DEMAND (2)	ENERGY (3)	CUSTOMER (4)	PRODUCTION (5)	MUST RUN (6)	ANCILLARY (7)	EHV (8)	NON EHV (9)	DISTRIBUTION (10)
1 LESS: RESERVE FOR DEPRECIATION CONT. 2 GENERAL PLANT	CONT.	ç	Ç V	Ç	Ģ	G	Ç	Ç.	9	O _S	0\$
3 LAND & RIGHTS A STRUCTUBES & IMPROVEMENTS	GENLTIS GENLTIS	8.420.591	7.883.514	3 0	537,077	3,896,155	518,402	. 0	0	0	3,468,9
	GENLPIS	8.381.768	7,847,167	0	534,601	3,878,192	516,011	0	0	0	3,452,964
	GENLPIS	14,662,863	13,727,645	0	935,218	6,784,415	902,698	0	0	0	6,040,532
7 STORES EQUIPMENT	GENLPIS	347,499	325,335	0	22,164	160,786	21,393	0	0	0	
8 TOOLS, SHOP, & GARAGE EQUIPMENT GENLPIS	IT GENLPIS	1,381,926	1,293,785	0	88,141	639,409	85,076	0	0	0	
9 LABORATORY EQUIPMENT	GENLPIS	851,493	797,184	0	54,309	393,981	52,421	0	0	0	
10 POWER OPERATED EQUIPMENT	GENLPIS	934,126	874,546	0	59,580	432,214	57,508	0	0	0	
11 COMMUNICATION EQUIPMENT	GENLPIS	11,632,952	10,890,986	0	741,966	5,382,494	716,166	0	0		4,792,326
12 MISCELLANEOUS EQUIPMENT	GENLPIS	472,627	442,482	0	30,145	218,681	29,097	0	0	0	
13 TOTAL GENERAL PLANT RESERVE		\$47,085,846	\$44,082,645	8	\$3,003,202	\$21,786,327	\$2,898,772	\$ 0	\$0	0\$	\$19,397,546
14 15 TOTAL RESERVE FOR DEPREC		\$1,026,757,960	\$968,163,530	0\$	\$58,594,431	\$510,872,199	\$67,973,921	\$0	\$0	\$0	\$389,317,410
			84 647 640 138	Ç	478 339 660	8467 989 308	\$62 268 153	Ç	Ç.	C \$	\$482 215 977
17 NET PLANT IN SERVICE		\$1,088,813,107	\$1,012,413,430	9	600,600,010	000,606,7040	001,002,200	2	2		
18 40 ADIT	SIG IN	(\$160.263.691)	(\$150.041.847)	80	(\$10,221.844)	(\$74,153,008)	(\$9,866,402)	80	80	\$0	(\$66,022,437)
	SE GENLPIS	(5.027.640)	(4.706.970)	0	(320,670)	(2,326,258)	(309,519)	0	0	0	
	OITS	(\$165,291,330)	(\$154,748,817)	\$0	(\$10,542,514)	(\$76,479,265)	(\$10,175,922)	0\$	\$0	0\$	(\$68,093,630)
22											
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	DINEHV	0.00	040 000	Q (96 262	9 6	9 6	9 6	9 6	9 6	641 003 0
25 REGULATORY ASSESTS	DISTRIS	\$47,400,224	441,090,040	9	40,302,181	9	2	3	3	•	
22 WORKING CAPITAL											
	W	(\$22,017,047)	(\$20,612,769)	0\$	(\$1,404,278)	(\$10,187,150)	(\$1,355,448)	\$0	\$0	\$0	(\$9,070,171)
	GENLPIS	\$29,947,410	\$28,037,322	\$0	\$1,910,088	\$13,856,479	\$1,843,669	\$0	\$0	\$0	4
	WO	\$5,350,895	\$5,009,607	\$0	\$341,288	\$2,475,825	\$329,420	\$0	\$0	\$0	\$2,204,361
	EPROD	16,992,035	0	16,992,035	0	0	0	0	0	0	0
		\$30,273,292	\$12,434,160	\$16,992,035	\$847,097	\$6,145,155	\$817,641	\$0	\$0	0\$	\$5,471,364
33										,	1
	DCUSTDEP	(5,978,269)	(5,978,269)	0	0	o (0 (0 (0 (0 ((5,978,269)
O	DCUSTADV	(12,537,863)	(12,537,863)	9	0 6			٥		9	,
36 TOTAL CUSTOMER CONTRIBUTIONS	NS	(\$18,516,132)	(\$18,516,132)	O.A.	P P	P P	9	OF.	P P	9	
37											
38											
39				00000	707 000 000	100	000000	6	6	6	6442 470 622
40 TOTAL RATE BASE		\$982,734,160	\$892,735,692	\$16,992,035	\$/3,006,434	/81,655,197	\$52,909,873	0.0	Q.	O 🖰	1

ELECTRIC PLT IN SERVICE CONT		(11)	USM (12)	UNCOLLECT (13)	(14)	SERVICE DROP ACCOUNTING (15) (16)	ACCOUNTING (16)	BILLING (17)	METERS (18)
LESS: RESERVE FOR DEPRECIATION CONT.	CONT.								
	GENLPIS	\$0	\$	\$	\$0	0\$	80	80	\$0
STRUCTURES & IMPROVEMENTS	GENLPIS	0	0		0	395,685	. 0	. 0	141,392
OFFICE FURNITURE & EQUIPMENT	GENLPIS	0	0	0	0	393,861	0	0	140,740
TRANSPORTATION EQUIPMENT	GENLPIS	0	0	0	0	689,011	0	0	246,207
	GENLPIS	0	0	0	0	16,329	0	0	5,835
TOOLS, SHOP, & GARAGE EQUIPMENT GENLPIS	T GENLPIS	0	0	0	0	64,937	0	0	23,204
LABORATORY EQUIPMENT	GENLPIS	0	0		0	40,012	0	0	14,298
POWER OPERATED EQUIPMENT	GENLPIS	0	0	0	0	43,895	0	0	15,685
COMMUNICATION EQUIPMENT	GENLPIS	0	0	0	0	546,635	0	0	195,331
MISCELLANEOUS EQUIPMENT	GENLPIS	0	0		0	22,209	0	0	7,936
TOTAL GENERAL PLANT RESERVE		0\$	0\$	\$0	0\$	\$2,212,574	0\$	\$0	\$790,628
		;	;		;	!	,		
TOTAL RESERVE FOR DEPREC		80	\$0	\$0	\$0	\$46,155,547	\$0	\$0	\$12,438,884
NET PLANT IN SERVICE		80	\$0	\$0	\$0	\$53,255,580	\$0	\$0	\$23,084,090
	GENLPIS	\$0	\$0	\$0	\$0	(\$7,530,824)	\$0	\$0	(\$2,691,019)
DEFERRED CREDITS - ASSET RETIRE GENLPIS	E GENLPIS	0	0	0	0	(236,250)	0	0	(84,420)
TOTAL DEF. TAXES AND TAX CREDITS	TS	\$0	\$0	\$0	\$0	(\$7,767,074)	\$0	\$0	(\$2,775,440)
PLANT HELD FOR FUTURE USE	DTNEHV	0\$	\$0	\$0	\$0	\$0	\$0	\$	\$0
REGULATORY ASSESTS	DISTPIS	0\$	0\$		\$0	\$4,687,262	\$0	\$0	\$1,674,918
	;		,		:				
CASH WORKING CAPITAL	WO	0¢	\$0		\$0	(\$1,034,586)	\$0	\$0	(\$369,693)
MATERIALS & SUPPLIES	GENLPIS	\$0	\$ 0	\$0	\$0	\$1,407,235	\$0	\$0	\$502,853
	WO	\$ 0	\$0		0\$	\$251,440	90	\$0	\$89,848
	EPROD	0	0	0	0	0	0	0	0
TOTAL WORKING CAPITAL		0\$	\$0	0\$	\$	\$624,089	\$0	\$0	\$223,008
C L	40.00	,	(((•	•	i
CUSTOMER ADVANCES	DCUSIDER	5 6	5 6	၁	9 0	9 (0 (0 (o (
2	DCOSIADV					2	0	o	0
TOTAL CUSTOMER CONTRIBUTIONS	ω	9	0	Ç s	0\$	80	\$0	\$ 0	\$ 0
		ć	•		É	000	;	;	
		0.9	04	0.5	0\$	\$50,799,857	\$0	\$0	\$22,206,577

SCHEDULE G-6 COST OF SERVICE PAGE 1 OF 18

/ NON EHV DISTRIBUTION (9) (10)		6,315 0 62,450,122 0 0 0 0 0	6,315 \$0 \$62,450,122	0\$ 0\$ 0\$	350,772 0 344,179	906,363 0 889,329	701,609 0 688,423	8,744 \$0 \$1,921,931	5,059 \$0 \$64,372,053
ANCILLARY EHV (7)		17,937,457 63,646,315 0 0	\$17,937,457 \$63,646,315	0\$	98,858 350	255,441 906	197,735 70	\$552,033 \$1,958,744	\$18,489,490 \$65,605,059
MUST RUN /		22,558,874 0 0	\$22,558,874	0 \$	124,328	321,252	248,679	\$694,260	\$23,253,134
PRODUCTION (5)		194,955,664 0 0	\$194,955,664	0\$	1,074,452	2,776,291	2,149,107	\$5,999,850	\$200,955,514
CUSTOMER (4)		27,994,165 0 0	\$27,994,165	0\$. 154,283	398,654	308,596	\$861,533	\$28,855,698
ENERGY (3)		301,908,834 0	\$301,908,834	0\$	1,663,899	4,299,371	3,328,112	\$9,291,382	\$311,200,216
DEMAND (2)		361,548,431 0	\$361,548,431	0\$	1,992,589	5,148,676	3,985,553	\$11,126,818	\$372,675,249
TOTAL COMPANY (1)		\$691,451,429 0	\$691,451,429	O#	3,810,771	9,846,702	7,622,261	\$21,279,733	\$712,731,163
		SALESREV		SALESREV	SALESREV	SALESREV	SALESREV		
	OPERATING REVENUES	1 SALES REVENUES 2 SALES OF ELECTRICITY REVENUES 3 SALES FOR RESALE	4 MAILE SALES OF ELECTRICITY 6	7 OTHER OPERATING REVENUES 8 450-FORFEITED DISCOUNTS	9 451-MISCELLANEOUS SERVICE REV SALESREV	10 454-RENT FROM ELECT PROPERTY	11 456-OTHER ELECTRIC REVENUES	12 TOTAL OTHER OPERATING REV	13 14 TOTAL OPERATING REVENUES

			ENERGY FUEL (11)	DSM (12)	UNCOLLECT	CUST INFO	SERVICE DROP ACCOUNTING (15)	ACCOUNTING (16)	BILLING (17)	METERS (18)
	OPERATING REVENUES			ĵ.				•	`	•
1 SALES	1 SALES REVENUES								6	0
2 SALE	SALES OF ELECTRICITY REVENUES		265,873,180		0 3,258,953	794,608	5,134,329	3,744,048	15,262,763	3,853,026
3 SALE	SALES FOR RESALE	SALESREV	0		0	0	0	0	0	0
4 RATE	RATE REFUNDS	SALESREV	0		0	0	0	0	0	0
5 TOTAL	5 TOTAL SALES OF ELECTRICITY		\$265,873,180	8	\$0 \$3,258,953	\$794,608	\$5,134,329	\$3,744,048	\$15,262,763	\$3,853,026
9										
7 OTHE	7 OTHER OPERATING REVENUES									
8 450-F	450-FORFEITED DISCOUNTS	SALESREV	\$0	49	0\$	\$0	\$ 0	\$0	\$0	80
9 451-N	451-MISCELLANEOUS SERVICE REV	SALESREV	1,465,297		17,961	4,379	28,297	20,634	84,117	21,235
10 454-F	454-RENT FROM ELECT PROPERTY	SALESREV	3,786,201		0 46,410	11,316	73,116	53,318	217,351	54,870
11 456-C	456-OTHER ELECTRIC REVENUES		2,930,871	•	0 35,925	8,759	56,599	41,273	168,250	42,474
12 Te	TOTAL OTHER OPERATING REV		\$8,182,368	es.	\$0 \$100,296	\$24,454	\$158,011	\$115,225	\$469,718	\$118,579
13 14 TOTAL	13 14 TOTAL OPERATING REVENUES		\$274,055,548	€	\$0 \$3,359,249	\$819,062	\$5,292,340	\$3,859,272	\$15,732,481	\$3,971,604
15										

SCHEDULE G-6 COST OF SERVICE STUDY PAGE 3 OF 18 FARER 31 2006

TUCSON ELECTRIC POWER COMPANY RETAIL COST OF SERVICE STUDY FOR THE 12 MONTHS ENDING DECEMBER 31, 2006

		TOTAL COMPANY (1)	DEMAND (2)	ENERGY (3)	CUSTOMER (4)	PRODUCTION (5)	MUST RUN (6)	ANCILLARY (7)	EHV (8)	NON EHV (9)	DISTRIBUTION (10)
OPERATION & MAINTENANCE EXP											
1 POWER PRODUCTION EXPENSE 5 STEAM DOWER CENERATION											
ERING	DPROD	\$5,959,877	\$5,959,877	0\$	\$0	\$5,959,877	\$0	\$0	\$0	\$0	\$0
	EFUEL	214,137,539	0	214,137,539	0	0	0	0	0	0	0
	EFUEL	0	0	0	0	0	0	0	0	0	0
ш	DPROD	18,754,624	18,754,624	0	0	18,754,624	0	0	0	0	0
SES	DPROD	2,825,312	2,825,312	0	0	2,825,312	0	0	0	0	0
	DPROD	5,399,677	5,399,677	0	0	5,399,677	0	0	0	0	0
	DPROD	76,296,578	76,296,578	0	0	76,296,578	0	0	0		0
510-MAIN, SUPERVISION & ENGINEEF LAB51114	LAB51114	4,131,459	4,131,459	0	0	4,131,459	0	0	0		0
511-MAINT OF STRUCTURES D	DPROD	2,012,508	2,012,508	0	0	2,012,508	0	0	0		0
	DPROD	24,521,857	24,521,857	0	0	24,521,857	0	0	0		0
¥	DPROD	5,901,440	5,901,440	0	O	5,901,440	0	0	0		0
	DPROD	6,362,985	6,362,985	0	0	6,362,985	0	0	0		0
5 411 1-FAS 143 ACCRETION EXPENSE DPROD	DPROD	202,869	202,869	0	0	202,869	0	0	0		0
6 4118 SALES ON EMISSION ALLOWAN DPROD	DPROD	(396,598)	(396,598)	0	O	(396,598)	0	0	0	0	0
POWER GENERATION - MUST RUN											
Ø	DPRODMR	736,614	736,614	0	0	0	736,614	0	0		0
	DPRODMR	2,317,987	2,317,987	0	0	0	2,317,987	0	0		0
SES	DPRODMR	349,196	349,196	0	0	0	349,196	0	0		0
	DPRODMR	922,376	667,376	0	0	0	942,376	0	0		0
	DPRODMR	9,936,690	069'986'6	0	0	0	9,936,690	0	0	0	0
3 510-MAIN. SUPERVISION & ENGINEEF DPRODMR	DPRODMR	510,630	510,630	0	0	0	510,630	0	0		0
4 511-MAINT OF STRUCTURES D	DPRODMR	248,737	248,737	0	0	0	248,737	0	0	0	0
_	DPRODMR	3,030,791	3,030,791	0	0	0	3,030,791	0	0		0
F	DPRODMR	729,391	729,391	0	0	0	729,391	0	0		0
	DPRODMR	786,436	786,436	0	0	0	786,436	0	0		0
8 411.1-FAS 143 ACCRETION EXPENSE DPRODMR	DPRODMR	25,074	25,074	0	0	0	25,074	0	0	0	0
9 411.8 SALES ON EMISSION ALLOWAN DPRODMR	DPRODMR	(49,018)	(49,018)	0	0	0	(49,018)	0	0		0
0 OTHER POWER GENERATION						1	•	•	•		•
1 546-SUPERVISION & ENGINEERING D	DPROD	93,732	93,732	0	0	93,732	0	Э .	-		-
	EFUEL	24,061,193	0	24,061,193	0	0	0	0	0		0
3 549-MISC OTH POWER GEN EXP D	DPROD	0	0	0	0	0	0	0	0		0
	DPROD	0	0	0	0	0	0	0	0		0
VISION & ENGINEERING	DPROD	3,944	3,944	0	0	3,944	0	0	0		0
6 552-MAINTENANCE OF STRUCTURES DPROD	DPROD	9,733	9,733	0	0	9,733	0	0	0		0
7 553-GENERATING & ELECT PLT D	DPROD	121,424	121,424	0	0	121,424	0	0	0	0	0
	DPROD	63,540	63,540	0	0	63,540	0	0	0		0
	DPROD	6,245	6,245	0	0	6,245	0	0	0	0	0
TION EXP		\$409,759,844	\$171,561,112	\$238,198,732	\$0	\$152,271,207	\$19,289,905	\$0	\$0	\$0	\$0

0,000000000000 00000000000 0000000 METERS (18) 000000000000 00000000000 00000000 BILLING (17) SERVICE DROP ACCOUNTING (16) 00000000000 0000000 00000000000 (15) **CUST INFO** 000000 000000000000 00000000000 UNCOLLECT 000000000 0000000000 00000 DSM (12) 214,137,539 \$238,198,732 24,061,193 ENERGY FUEL Ξ DPRODMR DPRODMR DPRODMR 510-MAIN. SUPERVISION & ENGINEEF DPRODMR DPRODMR DPRODMR DPRODMR DPRODMR DPRODMR DPRODMR 411.1-FAS 143 ACCRETION EXPENSE DPRODMR 411.8 SALES ON EMISSION ALLOWAN DPRODMR 510-MAIN. SUPERVISION & ENGINEEF LAB51114 DPROD DPROD DPROD 411.1-FAS 143 ACCRETION EXPENSE DPROD 411.8 SALES ON EMISSION ALLOWAN DPROD DPROD DPROD DPROD DPROD DPROD DPROD DPROD DPROD DPROD DPROD 552-MAINTENANCE OF STRUCTURES DPROD DPROD DPROD DPROD EFUEL 546-SUPERVISION & ENGINEERING 500-SUPERVISION & ENGINEERING 500-SUPERVISION & ENGINEERING 551-SUPERVISION & ENGINEERING OPERATION & MAINTENANCE EXP POWER GENERATION - MUST RUN **FOTAL POWER GENERATION EXP** 549-MISC OTH POWER GEN EXP 513-MAINT OF ELECTRIC PLANT 513-MAINT OF ELECTRIC PLANT 554-MISC OTH POWER GEN PLT 514-MAINT MISC STEAM PLANT 514-MAINT MISC STEAM PLANT 553-GENERATING & ELECT PLT POWER PRODUCTION EXPENSE 512-MAINT OF BOILER PLANT 512-MAINT OF BOILER PLANT OTHER POWER GENERATION 511-MAINT OF STRUCTURES 511-MAINT OF STRUCTURES STEAM POWER GENERATION 501-FUEL PPFAC ELIGIBLE 505-ELECTRIC EXPENSES **505-ELECTRIC EXPENSES** 506-MISC, STEAM POWER 506-MISC. STEAM POWER 557-OTHER EXPENSES **502-STEAM EXPENSE** 502-STEAM EXPENSE 501-FUEL MUSTRUN 507-RENTS 507-RENTS

SCHEDULE G-6 COST OF SERVICE PAGE 5 OF 18

EHV NON EHV DISTRIBUTION (8) (10)			0 0
ANCILLARY (7)			0
MUST RUN (6)		\$0 0 0 1,203 1,203 15,007 7,853 772 36,908 \$0 0 0 0 0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	0
PRODUCTION (5)		0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	0
CUSTOMER PRODUCTION (4) (5)		000000000000000000000000000000000000000	0
ENERGY (3)		\$28,959,289 \$5,856,816 \$64,816,104 \$64,816,104	0
DEMAND (2)		11,585 0 0 0 1,203 7,253 7,253 36,908 \$0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	0
TOTAL COMPANY (1)		11,585 0 0 487 1,203 15,007 7,853 772 36,908 35,856,816 \$64,816,104 \$0 0	0
	.	IG DPRODMR DPRODMR G DPRODMR RES DPRODMR NEC DPRODMR DPRODMR DPRODMR DPRODD EFUEL DPROD CPROD C	ARY DPRODAN
	OPERATION & MAINT EXP CONT	OTHER POWER GENERATION MUST RUN 546-SUPERVISION & ENGINEERING DPRODMR 549-MISC OTH POWER GEN EXP 550-RENTS 551-SUPERVISION & ENGINEERING DPRODMR 553-AMINTENANCE OF STRUCTURES DPRODMR 553-GENERATING & ELECT PLT 554 MAINTENANCE OF MISCELLANEC DPRODMR 554 MAINTENANCE OF MISCELLANEC DPRODMR 555-PURCHASED POWER 555-PURCHASED POWER 555-PURCHASED POWER 556-SYS CONTRL & LOAD DISP 556-SYS CONTRL & LOAD DISP 556-SYS CONTRL & LOAD DISP 557-OTHER EXPENSES 556-OTHER EXPENSES 557-OTHER POWER SUPPLY EXP	507 RENTS - PRODUCTION ANCILLARY DPRODAN

		ENERGY FUEL (11)	DSM (12)	UNCOLLECT (13)	CUST INFO (14)	SERVICE DROP ACCOUNTING (15)	ACCOUNTING (16)	BILLING (17)	METERS (18)
OPERATION & MAINT EXP CON'T									
OTHER POWER GENERATION MUST	OTHER POWER GENERATION MUST RUN	c	C	c	0	0	0	0	0
549-SUPERVISION & ENGINEERING 549-MISC OTH POWER GEN EXP	DPRODMR	0			0	0	0	0	0
	DPRODMR	0	0	0	0	0	0	0	0
551-SUPERVISION & ENGINEERING	DPRODMR	0	0		0	0	0	0	0
RES	552-MAINTENANCE OF STRUCTURES DPRODMR	0	0		0	0	0	0	0
	DPRODMR	0	0		0	0	0	0	0
Ä	554 MAINTENANCE OF MISCELLANEC DPRODMR	0	0		0	0	0	0	0
	DPRODMR	0	0		0	0	0	0	0
TOTAL POWER GENERATION EXP		0	0		0	0	0	0	0
OTHER POWER SUPPLY EXPENSES									
					:	;	;	;	;
	EPROD	0\$	& '	63	O\$ (0\$°	O# (og °	0,4
	EFUEL	35,856,816	٥						
		\$35,856,816	80	\$0	\$0	0\$	0	0	0\$
	DPROD	\$0	S\$		80	80	\$0	\$0	\$0
	DPROD	0	٥		0	0	0	0	0
TOTAL OTHER POWER SUPPLY EXP		\$35,856,816	\$0	\$0	\$0	\$0	\$0	\$0	0\$
AR	507 RENTS - PRODUCTION ANCILLARY DPRODAN	0	J	0	0	0	0	0	0
EXP		\$274 055 548	\$0	80	80	0\$	\$0	\$0	\$0
		212221>							

SCHEDULE G-6 COST OF SERVICE PAGE 7 OF 18

R PRODUCTION MUST RUN ANCILLARY EHV NON EHV (5) (6) (7) (8) (9)			C 4	OP OP	0 0	0 0 0	0	0 0	0	0 0 18,489,490	0 0	0 0 0	0 0 0	0 0 0	0 0 0 0	0 0 0	\$0 \$18,489,490 \$65,605,059					0 0	0 0 0	0 0 0	0 0 0	0 0 0	0 0 0 0	0 0 0	0\$ 0\$ 0\$ 0\$		\$0 \$18 489 490 \$65 605 059	
ENERGY CUSTOMER (3) (4)						0		4,510,725							0		\$4,510,725										0		\$ 0\$		\$4 510 725	
DEMAND (2)			(□	0	0	0	0	65,605,059	18,489,490	0	0	0	0	0	0	\$84,094,549		•	0	0	0	0	0	0	0	0	0	0\$		984 004 549	
TOTAL COMPANY (1)			;	O#	0	0	0	4,510,725	65,605,059	18,489,490	0	0	0	0	0	0	\$88,605,274		•	O# 1	0	0	0	0	0	0	0	0	\$0		400 606 074	+ 13(000,000¢
	OPERATION & MAINT EXP CONT	1 TRANSMISSION EXPENSES EHV		3 560-SUPERVISION & ENGINEER DIEHV	4 561-LOAD DISPATCHING DTEHV	5 562-STATION EXPENSES DTEHV	563-OVERHEAD LINE EXPENSES	565-TRANSM ELECT BY OTHERS - PPI	8 565-TRANSM ELECT BY OTHERS - PPI DTEHV			568-SUPERVISION & ENGINEER		PMFNT		SM PLT	TOTAL TRANSMISSION EXP EHV	'	OPERATION	560-SUPERVISION & ENGINEER	21 561-LOAD DISPATCHING DTNEHV	22 562-563-STATION EXP AND OVERHEA DTNEHV	23 566-567-MISC TRNSM EXP ANT RENT! DTNEHV			570-STATION EQUIPMENT	571-OVERHEAD LINES	573-MAINT MISC TRANSM PLT	TOTAL TRANSMISSION EXP NEHV	30	31	32 TOTAL IRANSMISSION EXP

METERS	(18)
BILLING	(17)
ACCOUNTING	(16)
SERVICE DROP	(15)
CUST INFO	(14)
UNCOLLECT	(13)
DSM	(12)
ENERGY FUEL	(11)

8)		\$0	0	0	0	0	0	0	0	0	0	0	0	0	\$0			,	20	0	0	0	0	0	0	0	0	\$0		Ç	
(18)		\$0	0	0	0	0	0	0	0	0	0	0	0	0	\$0				\$0	0	0	0	0	0	0	0	0	\$0		Ç	3
(11)		_	-	-	_	-	_	_	_	•	•	_	_		-					0	0	0	0	0	0	0		_		_	
(16)		₩.			0								•		₩				.		_	_	_	_	_	_		€		Ş	
(15)		\$0	0	0	0	0	0	0	0	0	0	0	0	0	%				\$0	0	0	0	0	0	0	0	0	\$0		Ş	2
(14)		\$0	0	0	0	0	0	0	0	0	0	0	0	0	\$0				\$0	0	0	0	0	0	0	0	0	\$0		ç	2
(13)		\$0	0	0	0	0	0	0	0	0	0	0	0	0	\$0				\$0	0	0	0	0	0	0	0	0	\$0		G	9
(12)		\$0	0	0	0	0	0	0	0	0	0	0	0	0	\$0				\$ 0	0	0	0	0	0	0	0	0	\$0		6	9
(11)		\$0	0	0	0	0	0	0	0	0	0	0	0	0	0\$				\$0	0	0	0	0	0	0	0	0	\$0		ć	9
i		DTEHV	DTEHV	DTEHV	DTEHV	PIEPROD	PIDTEHV	DPRODAN	DTEHV	DTEHV	DTEHV	DTEHV	DTEHV	DTEHV					DTNEHV	DTNEHV	A DTNEHV	I DTNEHV	DTNEHV	DTNEHV	DTNEHV	DTNEHV	DTNEHV				İ
OPERATION & MAINT EXP CON'T	TRANSMISSION EXPENSES EHV OPERATION	560-SUPERVISION & ENGINEER	561-LOAD DISPATCHING	562-STATION EXPENSES	563-OVERHEAD LINE EXPENSES	565-TRANSM ELECT BY OTHERS - PPIEPROD	565-TRANSM ELECT BY OTHERS - PPI DTEHV	XXX-ANCILLARY SERVICES O&M	INTS	568-SUPERVISION & ENGINEER	569-STRUCTURES	570-STATION EQUIPMENT	571-OVERHEAD LINES	573-MAINT MISC TRANSM PLT	TOTAL TRANSMISSION EXP EHV		TRANSMISSION EXPENSES NONEHV	NOIL	560-SUPERVISION & ENGINEER	561-LOAD DISPATCHING	562-563-STATION EXP AND OVERHEA DTNEHV	566-567-MISC TRNSM EXP ANT RENT! DTNEHV	568-SUPERVISION & ENGINEER	569-STRUCTURES	570-STATION EQUIPMENT	571-OVERHEAD LINES	573-MAINT MISC TRANSM PLT	TOTAL TRANSMISSION EXP NEHV			TOTAL TRANSMISSION EXP
OPE	1 TRANSMISSI 2 OPERATION	3 560-SU	4 561-LO	5 562-ST	6 563-0	7 565-TR	8 565-TR	9 XXX-AI	10 567-RENTS	11 568-SL	12 569-ST	13 570-ST	14 571-0	15 573-MA	16 TOTAL	17	18 TRANSA	19 OPERATION	20 560-SU	21 561-LC	22 562-56	23 566-56	24 568-SL	25 569-ST	26 570-ST	27 571-0\	28 573-MA	•	30	31	32 TOTAL 33

SCHEDULE G-6 COST OF SERVICE PAGE 9 OF 18

DISTRIBUTION (10)			\$1,845,292	202,789	112,494	712,968	6,935	114,926	0	0	7,888,280	257,192	569,154	0	1,369,772	1,831,514	116,941	581,610	1,676	0	313,921	10,273,261	\$26,198,725	\$26,198,725	
NON EHV (9)			\$ 0	0	0	0	0	0	0	٥	٥	0	0	0	0	0	0	0	0	0	0	0	\$0	\$0	
EHV (8)			0	0	0	٥	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	\$0	\$65,605,059	
ANCILLARY (7)			90	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0\$	\$18,489,490	
MUST RUN (6)			0\$	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	٥	\$ 0	\$19,326,813	
PRODUCTION (5)			0\$	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	\$0	\$152,271,207	
CUSTOMER (4)			\$496,866	31,397	17,417	0	0	0	773,201	204,569	1,221,293	39,819	88,119	0	212,073	0	0	0	0	119,505	48,603	1,590,545	\$4,843,407	\$4,843,407	
ENERGY (3)			\$0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0\$	\$307,525,562	
DEMAND (2)			\$1,845,292	202,789	112,494	712,968	6,935	114,926	0	0	7,888,280	257,192	569,154	0	1,369,772	1,831,514	116,941	581,610	1,676	0	313,921	10,273,261	\$26,198,725	\$281,891,294	
TOTAL COMPANY (1)			\$2,342,158	234,186	129,910	712,968	6,935	114,926	773,201	204,569	9,109,574	297,011	657,272	0	1,581,845	1,831,514	116,941	581,610	1,676	119,505	362,524	11,863,806	\$31,042,132	\$594,260,262	
			LAB58189	DISTPIS	DISTPIS	OHDIST	UGDIST	DDISTLTG	CMETERS	CMETERS	DISTPIS	DISTPIS	LAB59198	ES DISTPIS	DISTPIS	OHDIST	UGDIST	PLT368	DDISTLTG	CMETERS	DISTPIS	ZA' DISTPIS			
	OPERATION & MAINT EXP CON'T	1 DISTRIBUTION EXPENSES 2 OPERATION	3 580-SUPERVISION & ENGINEER	4 581-LOAD DISPATCHING	5 582-STATION EXPENSES	6 583-OVERHEAD LINE EXPENSES	7 584-UNDERGROUND LINE EXP	8 585-STREET LIGHT & SIGNAL	9 586-METER EXPENSES	10 587-CUST INSTALLATIONS EXP	11 588-MISC DISTRIBUTION EXP	12 589-RENTS	13 590-SUPERVISION & ENGINEER	14 591-MAINTENANCE OF STRUCTURES DISTPIS	15 592.STATION FOUIPMENT	16 593-OVERHEAD LINES	17 594-UNDERGROUND LINES	18 595-LINE TRANSFORMERS	19 596-STREET LIGHT & SIGNAL	20 597-METERS		22 407-REGULATORY ASSET AMORTIZA DISTRIS	-	24 25 TOTAL OPER & MAINT EXP (P,T,D)	26

METERS (18) BILLING (17) UNCOLLECT CUST INFO SERVICE DROP ACCOUNTING (13) (14) (15) (16) DSM (12) ENERGY FUEL (11)

OPERATION & MAINT EXP CON'T

\$188,778 \$0 23,131 0 12,832 0 0 0						
23,131 0 12,832 0 0 0 0 0	\$0	\$0	\$0		9	LAB58189 \$0
12,832 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	0	0	0		0	DISTPIS 0
. 0	0	0	0	_	0	DISTPIS
. 0 0	0	0	0	0		OHDIST
	0	0	0	0		UGDIST
0 0	0	0	0	0		DDISTLTG
0 0	0	0	0	0		CMETERS
0 0	0	0	0	_	Ū	CMETERS
899,774 0	0	0	0	_	J	DISTPIS
29,336 0	0	0	0	_	J	DISTPIS
0 64,920 0	0	0	0	_	Ū	LAB59198 C
0 0	0	0	0		0	591-MAINTENANCE OF STRUCTURES DISTPIS
156,243 0	0	0	0		0	DISTPIS
0 0	0	0	0	0		OHDIST
0 0	0	0	0	0		UGDIST
0 0	0	0	0	0		PLT368
0 0	0	0	0			DDISTLTG
	0	0	0	0		CMETERS
35,807 0	0	0	0	_		DISTPIS
0 1,171,816 0	0	0	0		0	407-REGULATORY ASSET AMORTIZA' DISTPIS
32,582,636 \$0	\$0	0\$	\$0	_	0\$	
\$2,582,636 \$0	0\$	\$0	80	m	\$274,055,548	\$274,055,54

SCHEDULE G-6 COST OF SERVICE PAGE 11 OF 18 EHV (B) (9) (10) (10) (10) (10) (10) (10) (10) (10	
\$65.60 \$00000000000000000000000000000000000	
ECTRIC POWER COMPANY HS ENDING DECEMBER 31 WER PRODUCTION MUSTR (5) (6) (6) (6) (6) (7) (7) (7) (7) (7) (7) (7) (7) (7) (7	
\$3.410 \$3.410 \$3.410 \$3.428 \$3.438	
TOTAL COMPANY (1) 2,480,981 12,483,252 2,490,981 31,254) 22,188 31,298 31,298 31,298 31,298 31,298 31,298 31,298 31,298 31,298 31,399,42,181 5,069,606 0 0 0 287,826 6,801,747 801,962 0 653,410 0 124,848 653,410 653,410 653,410 653,410 653,410 653,410 653,828 81,882 81	
OPERATION & MAINT EXP CONT. 2 902-METER READING EXPENSES 3 903-UNCOLLECTIBLE ACCOUNTS EXPECTED 5 903-UNCOLLECTIBLE ACCOUNTS EXPECTED 6 903-UNCOLLECTIBLE ACCOUNTS EXPECTED 903-INFO & INSTRUCT EXP 903-INFO & INSTRUCT EXP 903-INFO & INSTRUCT EXP 903-INFO & INSTRUCT EXP 903-INFO & INSTRUCT EXP 903-INFO & INSTRUCT EXP 903-INFO & INSTRUCT EXP 903-INFO & INSTRUCT EXP 903-INFO & INSTRUCT EXP 903-INFO & INSTRUCT EXP 903-INFO & INSTRUCT EXP 13 103-CUST ONDER 903-INFO WIND 14 A&G PRODUCTION 14 A&G PRODUCTION 14 A&G PRODUCTION 14 A&G PRODUCTION 14 A&G PRODUCTION 14 A&G PRODUCTION 14 A&G PRODUCTION 15 INFO PRODUR 16 INFO PRODUR 16 INFO PRODUCTION 17 INFO PRODUR 18 INFO PRODUCTION 19 INFO PRODUCTION 1	
2 10 TOTAL A&G 2 2 10 TAL A&G 2 3 10 TAL A&G 2 3 10 TAL A&G 2 3 10 TAL A&G 2 4 10 TAL A&G 2 5 10 TAL A&G 2 6 10 TAL A&G 3 10 TAL A&G 4 10 TAL A&G 5 10 TAL	

		ENERGY FUEL (11)	DSM (12)	UNCOLLECT (13)	CUST INFO (14)	SERVICE DROP ACCOUNTING (15) (16)	ACCOUNTING (16)	BILLING (17)	METERS (18)
OPERATION & MAINT EXP CONT.									
SISTOMER ACCOUNTS EXPENSES									
902-METER READING EXPENSE	CACCT	\$0	\$0	\$0	\$0	\$0	\$3,057,311	\$0	\$0
902-METER TOTAL TOTAL EXP	CBILLCOL	0	0	0	0	0	0	12,463,252	0
903-0031 NEOCHED & COLL EX	EUNCOL	0	0	2,490,991	0	0	0	0	0
OF MISC CHATOMER ACCOUNTS EXE ECHISINED	CEECLISINED	0	0	0	(31,254)	0	0	0	0
903-1911 OMER ASSISTANCE EXPENECUSINEO	N ECUSINFO	0	0	0	22,188	0	0	0	0
909-1000 SUNSTRIICT EXP	ECUSINFO	0	0	0	234,968	0		0	0
910-MISC CUST SERV & INFO EX	ECUSINFO	0	0	0	18,298	0	0	0	0
434-CHST DEPOSIT INTEREST EXPEN: ECUSINFO	N: ECUSINFO	0	0	0	574,863	0	0	0	0
TOTAL CUSTOMER ACCTS EXPENSE		0\$	\$0	\$2,490,991	\$819,062	0\$	\$3,057,311	\$12,463,252	\$0
TOTAL OPER & MAINT EXCL A&G		\$274,055,548	\$0	\$2,490,991	\$819,062	\$2,582,636	\$3,057,311	\$12,463,252	\$2,260,771
ADMINISTRATIVE & GENERAL EXP									
OPERATION	!	;	•	(ě	é	6	ç	Ğ
TOTAL A&G PRODUCTION	DPROD	O#) #	2	9	O# '	P	9 '	9 (
TOTAL A&G MUST RUN	DPRODMR	0	0	0	0	0	0	0	0
TOTAL A&G PRODUCTION AN	DPRODMR	0	0	0	0	0	0	0	0
TOTAL A&G TRANSMISSION EHV	DPRODMR	0	0	0	0	0	0	0	0
TOTAL A&G TRANSMISSION NEHV	DPRODMR	0	0	0	0	0	0	0	0
TOTAL A&G DISTRIBUTION	DISTPIS	0	0	0	0	775,839	0	0	277,234
TOTAL A&G METERS	CMETERS	0	0	0	0	0	0	0	287,826
TOTAL A&G METER READING	CACCT	0	0	0	0	0	801,962	0	0
TOTAL A&G BILLING & COLLECTION		0	0	0	0	0	0	3,269,229	0
TOTAL A&G UNCOLLECTIBLES		0	0	653,410	0	0	0	0	0
TOTAL A&G CUST INFORMATION	EUNCOL	0	0	214,848	0	0	0	0	0
BIANK	ECUSINFO	0	0	0	0	0	0	0	0
TOTAL A&G		0\$	\$	\$868,258	\$0	\$775,839	\$801,962	\$3,269,229	\$565,059
GVD THICKN & MOLEVOTION LATOR		\$274 055 548	C S	\$3 359 249	\$819,062	\$3,358,475	\$3,859,272	\$15,732,481	\$2,825,830

SCHEDULE G-6 COST OF SERVICE PAGE 13 OF 18

DISTRIBUTION (10)

NON EHV (9)

음(8)

ANCILLARY (7)

MUST RUN

CUSTOMER PRODUCTION

9

(2)

4

ENERGY (3)

DEMAND (2)

TOTAL COMPANY (1)

OPERATING EXPENSES

1 DEPRECIATION EXPENSE											
3 INTANGIBLE PLANT		Ç	6	Ş	Ş	Ş	Ç	Ç	O\$	Ç	G.
4 301-ORGANIZATION	PISAGENL	Q# €	0, 6	9 6	Q	9	S S) S) OS	သူ	0\$
5 302-FRANCHISES & CONSENTS 6 303-MISCELL ANEOLIS INTANGIBLE PLA PISX GENI	APISXGENE	\$5,060,094	\$4.737.354	8	\$322,740	\$2,341,274	\$311,517	0\$	\$0	\$0	\$2,084,563
	DPROD	\$29,554,218	\$29,554,218	0\$	\$0	\$29,554,218	\$0	\$	\$0	\$0	\$0
A PRODUCTION - MUST BUN	DPRODMR	\$208,247	\$208,247	\$0	\$0	\$0	\$208,247	\$0	\$0	\$0	\$0
	DPRODAN	0\$	20	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	DTEHV	0\$	\$0	\$0	\$0	\$0	\$0	0\$	\$0	\$0	\$0
11 TRANSMISSION NEHV	DTNEHV	\$0	\$0	\$0	\$0	0\$	\$0	\$0	\$ 0	\$0	\$0
12 DISTRIBUTION											
13 360-LAND RIGHTS	PLT360	\$138,940	\$138,940	\$	\$0	0\$	\$0	0 \$	\$ 0	\$ 0	\$138,940
14 361-STRUCTURES & IMPROV	PLT361	109,442	109,442	0	0	0	0	0	0	0	109,442
15 362-STATION EQUIPMENT	PLT362	1,877,432	1,877,432	0	0	0	0	0	0	0	1,877,432
	PLT364	2,635,288	2,635,288	0	0	0	0	0	0	0	2,635,288
	PLT365	1,997,267	1,997,267	0	0	0	0	o	0	0	1,997,267
18 366-LINDERGROUND CONDUIT	PLT366	779,369	779,369	0	0	0	0	0	0	0	779,369
	PLT367	3,905,325	3,905,325	0	0	0	0	0	0	0	3,905,325
	PLT368	4,987,244	4,987,244	0	0	0	0	0	0	0	4,987,244
	PLT369	1,802,443	0	0	1,802,443	0	0	0	0	0	0
22 370-METERS	PLT370	1,076,669	0	0	1,076,669	0	0	0	0	0	0
	PLT373	209,359	209,359	0	0	0	0	0	0	0	209,359
	DISTPIS	6,476	5,608	0	898	0	0	0	0	٥	5,608
		\$19,525,254	\$16,645,275	0\$	\$2,879,980	0\$	\$0	\$0	\$0	\$0	\$16,645,275
27 GENERAL PLANT											
28 389-LAND & RIGHTS	GENLPIS	\$0	\$0	%	\$0	\$0	\$0	\$0	\$ 0	8	\$ 0
	GENLPIS	900,600	843,158	0	57,442	416,702	55,444	0	0	0	371,012
30 391-OFFICE FURNITURE & EQUIPMENT GENLPIS	IT GENLPIS	1,848,187	1,730,307	0	117,880	855,144	113,781	0	0	0	761,381
	GENLPIS	(654,357)	(612,622)	0	(41,736)	(302,767)	(40,285)	0	0	0	(269,570)
	GENLPIS	37,799	35,388	0	2,411	17,489	2,327	0	0	0	15,572
	MI GENLPIS	187,101	175,167	0	11,934	86,570	11,519	0	0	0	77,078
34 395-LABORATORY EQUIPMENT	GENLPIS	153,408	143,624	0	9,785	70,981	9,444	0	0	0	63,198
35 396-POWER OPERATED EQUIPMENT	GENLPIS	222,173	208,003	0	14,171	102,798	13,678	0	0	0	91,527
36 397-COMMUNICATION EQUIPMENT	GENLPIS	776,830	727,283	0	49,547	359,435	47,824	0	0	0	320,024
	GENLPIS	94,497	88,470	0	6,027	43,723	5,818	0	0		38,929
38 TOTAL GENERAL PLANT		\$3,566,238	\$3,338,778	\$0	\$227,460	\$1,650,076	\$219,550	\$0	\$0	\$0	\$1,469,152

ENERGY FUEL DSM UNCOLLECT CUST INFO SERVICE DROP ACCOUNTING BILLING (11) (12) (13) (14) (15) (16) (17)

METERS (18)

		80	\$0	\$84,965	\$0	\$0	\$0	\$0	0\$	Ş	0	0	0	0	0	0	0	0	1,076,669	0	229	\$1,076,897		\$0	15,122	31,033	(10,987)	635	3,142	2,576	3,731	13,044	1,587	\$59,881
		0\$	90	\$	\$0	\$0	\$0	0\$	\$ 0	¥	0	0	0	0	0	0	0	0	0	0	0	\$0		\$0 \$	0	0	0	0	0	0	0	0	0	\$0
		O\$	80	\$0	\$0	\$0	\$0	\$0	0	Ç	} 0	0	0	0	0	0	0	0	0	0	0	\$0		9	0	0	0	0	0	0	0	0	0	\$0
		0 \$	80	\$237,775	\$0	\$0	\$0	\$ 0	O\$	Ş	3 0	0	0	0	0	0	0	1,802,443	0	0	640	\$1,803,082		\$0	42,319	86,847	(30,748)	1,776	8,792	7,209	10,440	36,503	4,440	\$167,578
		80	O\$	\$0	\$0	\$0	\$0	\$0	\$0	Ç	3 0	0	0	0	0	0	0	0	0	0	0	\$0		\$0	0	0	0	0	0	0	0	0	٥	\$0
		80	80	. os	\$0	\$0	\$0	\$0	\$0	G	3 0	0	0	0	0	0	0	0	0	0	0	\$0		\$0	0	0	0	0	0	0	0	0	0	\$0
		O S	9	0\$	\$0	\$0	\$0	\$0	\$0	ě	ç	0	0	0	0	0	0	0	0	0	0	0\$		\$0	0	0	0	0	0	0	0	0	0	\$0
		Q.	. e	0 \$	0\$	\$0	0\$	\$0	\$0	Ğ	, c	0	0	0	0	0	0	0	0	0	0	0\$		\$0	0	0	0	0	0	0	0	0	0	\$0
		DISKERI	PISKGENI	A PISXGENL	DPROD	DPRODMR	DPRODAN	DTEHV	DTNEHV		PL 1360	PI T362	PLT364	PLT365	PLT366	PLT367	PLT368	PLT369	PLT370	PLT373	DISTPIS			GENLPIS	GENLPIS	T GENLPIS	GENLPIS	GENLPIS	AI GENLPIS	GENLPIS	GENLPIS	GENLPIS	GENLPIS	
OPERATING EXPENSES	1 DEPRECIATION EXPENSE 2	3 INTANGIBLE PLANT		6 303-MISCELLANEOLIS INTANGIBLE PLA PISXGENL		8 PRODUCTION - MUST RUN					13 360-LAND RIGHTS	14 361-31 KOCIONES & IMPROS 15 362-STATION FOLIPMENT				19 367-UNDERGROUND COND & DEV				24 373-STRT LGHT & SIGNAL SYS			27 GENERAL PLANT	28 389-LAND & RIGHTS	29 390-STRUCTURES & IMPROVEMENTS	30 391-OFFICE FURNITURE & EQUIPMENT GENLPIS					35 396-POWER OPERATED EQUIPMENT		37 398-MISCELLANEOUS EQUIPMENT	

SCHEDULE G-6 COST OF SERVICE PAGE 15 OF 18

TUCSON ELECTRIC POWER COMPANY RETAIL COST OF SERVICE STUDY FOR THE 12 MONTHS ENDING DECEMBER 31, 2006

DISTRIBUTION (10) \$20,198,990			0\$	0	0	0	0	11,242,805	0	\$11,242,805		1,817,653	0	0	0	0	0	0	\$13,060,458
NON EHV [9]	:		0\$	0	0	O	0	0	0	\$0		0	0	0	0	0	0	0	0\$
ЕНV (8)	3		\$0	0	0	0	0	0	0	\$0		0	0	0	0	0	0	0	0\$
ANCILLARY (7)	3		0\$	0	0	0	0	0	0	\$0		0	0	0	0	0	0	0	0\$
MUST RUN (6) \$739.314			\$1,206,769	1,270,129	0	0	0	0	0	\$2,476,898		271,630	0	0	0	16,486	0	0	\$2,765,014
PRODUCTION (5) \$33.545.568			\$9,069,726	0	0	0	0	0	0	\$9,069,726		2,041,494	0	0	0	0	133,383	0	\$11,244,603
CUSTOMER 1 (4) \$3,430,179			0\$	0	0	0	0	1,740,654	0	\$1,740,654		281,416	0	0	0	0	0	0	\$2,022,070
ENERGY (3) \$0	3		\$0	0	0	0	0	0	0	\$0		0	0	0	0	0	0	0	0\$
DEMAND (2) \$54 483 873			\$10,276,495	1,270,129	0	0	0	11,242,805	0	\$22,789,429		4,130,777	0	0	0	16,486	133,383	0	\$27,070,075
TOTAL COMPANY (1) \$57.914.052	100		\$10.276.495	1,270,129	0	0	0	12,983,459	0	\$24,530,083		4,412,193	0	0	0	16,486	133,383	0	\$29,092,144
20 TOTAL DEPOSE & AMORT EXPENSE	39 +OTAL DEPREC & AMORT EXPENSE	OTHER OPERATING EXPENSES	1 IAXES OTHER THAN INCOME TAXES 2 PROPERTY TAX - PRODUCTION PRODPIS	MR.	4 PROPERTY TAX - PRODUCTION AN DPRODAN	5 PROPERTY TAX - TRANSMISSION (EHV DTEHV	6 PROPERTY TAX - TRANSMISSION (NEF DTNEHV	7 PROPERTY TAX - DISTRIBUTION DISTPIS	8 PROPERTY TAX - GENERAL GENLPIS	9 TOTAL PROPERTY TAXES	10	11 PAYROLL TAXES - FUTA, SUTA, FICA & GENLPIS	12 MEDICAL AND DENTAL SALESREV	13 OTHER SALESREV	14 AZ PREMIUM RECEIPTS TAX DPROD	15 BUSINESS ACTIVITY TAX - GENERATIO DPRODMR	16 BUSINESS ACTIVITY TAX - GENERATIO DPROD	17 BUSINESS ACTIVITY TAX - TRANSMISS DTNEHV	18 TOTAL TAXES OTHER THAN INCOME 19

METERS (18) \$1,221,744 \$0 BILLING (17) CUST INFO SERVICE DROP ACCOUNTING (14) (15) (16) \$0 \$2,208,438 \$0 UNCOLLECT Ç (13) \$0 DSM (12) ENERGY FUEL င္တ (11) 39 TOTAL DEPREC & AMORT EXPENSE

OTHER OPERATING EXPENSES

	90 80	0	0	0	0	458,247	0	\$458,247		74,086	0	0	0	0	0	0	\$532,333
	\$0	0	0	0	0	0	0	\$0		0	0	0	0	0	0	0	90
	\$0	0	0	0	0	0	0	\$0		0	0	٥	0	0	0	٥	O\$
	\$0	0	0	0	0	1,282,406	0	\$1,282,406		207,330	0	0	0	0	0	0	\$1,489,736
	\$0	0	0	0	0	0	0	0\$		0	0	0	0	0	0	0	0\$
	\$0	0	0	0	0	0	0	0\$		0	0	0	0	0	0	0	0\$
	\$0	0	0	0	0	0	0	\$0		0	0	0	0	0	0	0	0\$
	\$0	0	0	0	0	0	0	\$0		0	0	0	0	0	0	0	0\$
1 TAXES OTHER THAN INCOME TAXES	2 PROPERTY TAX - PRODUCTION PRODPIS	3 PROPERTY TAX - PRODUCTION MR DPRODMR	4 PROPERTY TAX - PRODUCTION AN DPRODAN	5 PROPERTY TAX - TRANSMISSION (EHV DTEHV	6 PROPERTY TAX - TRANSMISSION (NEF DTNEHV	7 PROPERTY TAX - DISTRIBUTION DISTPIS	8 PROPERTY TAX - GENERAL GENLPIS	TOTAL PROPERTY TAXES	10	11 PAYROLL TAXES - FUTA, SUTA, FICA & GENLPIS	12 MEDICAL AND DENTAL SALESREV	13 OTHER SALESREV	14 AZ PREMIUM RECEIPTS TAX DPROD	15 BUSINESS ACTIVITY TAX - GENERATIO DPRODMR	16 BUSINESS ACTIVITY TAX - GENERATIO DPROD	17 BUSINESS ACTIVITY TAX - TRANSMISS DTNEHV	18 TOTAL TAXES OTHER THAN INCOME 19

SCHEDULE G-6 COST OF SERVICE PAGE 17 OF 18

NON EHV DISTRIBUTION (9) (10)

(8) EH≤

ANCILLARY (7)

CUSTOMER PRODUCTION MUST RUN (4) (5) (6)

ENERGY (3)

DEMAND (2)

TOTAL COMPANY (1)

20

DEVELOPMENT OF INC TAXES

1 TOTAL EXPENSES BEFORE INCOME TAX	\$758,190,956	\$415,258,775	\$311,703,873	\$31,228,307	\$237,003,559	\$27,900,747	\$18,489,490	\$65,605,059	\$0	\$66,259,920
2 OPERATING INCOME BEFORE INCOME TAX	(\$45,459,793)	(\$42,583,526)	(\$503,657)	(\$2,372,610)	(\$36,048,045)	(\$4,647,614)	\$0	\$0	\$0	(\$1,887,867)
3 TOTAL OPERATING REVENUES	\$712,731,163	\$372,675,249	\$311,200,216	\$28,855,698	\$200,955,514	\$23,253,134	\$18,489,490	\$65,605,059	\$0	\$64,372,053
4										l
5 LESS:								4	ć	00000
6 OPERATION & MAINT EXPENSE	671,184,760	333,704,828	311,703,873	25,776,059	192,213,388	24,396,419	18,489,490	65,605,059	0	33,000,472
7 DEPREC & AMORT EXPENSE	57,914,052	54,483,873	0	3,430,179	33,545,568	739,314	0	0	0	20,198,990
8 TAXES OTHER THAN INCOME	29,092,144	27,070,075	0	2,022,070	11,244,603	2,765,014	0	0	0	13,060,458
9 10 OPERATING INCOME BEFORE TAXES	(45,459,793)	(42,583,526)	(503,657)	(2,372,610)	(36,048,045)	(4,647,614)	0	0	0	(1,887,867)
7										
12 LESS:									,	,
13 INTEREST EXPENSE	0	0	0	0	0	0	0	0	0	0
14									1	
15 BOOK TAXABLE INCOME	0	0	0	0	0	0	0	0	0	0
16 TOTAL STATE INCOME TAX	0	0	0	0	0	0	0	0	0	0
17										,
18 STATE AND FEDERAL TAXABLE INCOME	0	0	0	0	0	0	0	0	0	0
19							,	,	,	•
20 STATE AND FEDERAL INCOME TAX	0	0	Ö	0	0	0	0	0	0	0
21										,
22 TOTAL INCOME TAXES PRODUCTION DPROD	(24,261,240)	(24,261,240)	0	0	(24,261,240)	0	0	0	0	0
	(3,079,324)	(3,079,324)	0	0	0	(3.079,324)	0	0	0	o
24 TOTAL INCOME TAXES DISTRIBUTION DISTRIS	(4,771,088)	(4,131,443)	0	(639,646)	0	0	0	0	0	(4,131,443)
25 TOTAL INCOME METERS CMETERS	(174,828)	0	0	(174,828)	0	0	0	0	0	0

CUST INFO SERVICE DROP ACCOUNTING (14) (15) (16) UNCOLLECT DSM (12) ENERGY FUEL

METERS (18)

BILLING (17)

20

DEVELOPMENT OF INC TAXES

1 TOTAL EXPENSES BEFORE INCOME TAX	\$274,055,548	\$0	\$3,359,249	\$819,062	\$7,056,647	\$3,859,272	\$15,732,481	\$4,579,907
2 OPERATING INCOME BEFORE INCOME TAX	\$0	\$0	\$0	\$0	(\$1,764,307)	(\$0)	\$0	(\$608,303)
3 TOTAL OPERATING REVENUES	\$274,055,548	\$0	\$3,359,249	\$819,062	\$5,292,340	\$3,859,272	\$15,732,481	\$3,971,604
4								
5 LESS:								
6 OPERATION & MAINT EXPENSE	274,055,548	0	3,359,249	819,062	3,358,475	3,859,272	15,732,481	2,825,830
7 DEPREC & AMORT EXPENSE	0	0	0	0	2,208,436	0	0	1,221,744
8 TAXES OTHER THAN INCOME	0	0	0	0	1,489,736	0	o	532,333
O								
10 OPERATING INCOME BEFORE TAXES	0	0	0	0	(1,764,307)	<u>ô</u>	0	(608,303)
=								
12 LESS:								
13 INTEREST EXPENSE	0	0	0	0	0	0	0	0
14								
15 BOOK TAXABLE INCOME	0	0	0	0	0	0	0	0
16 TOTAL STATE INCOME TAX	0	0	0	0	0	0	0	0
17								
18 STATE AND FEDERAL TAXABLE INCOME	0	0	0	0	0	0	0	0
19								
20 STATE AND FEDERAL INCOME TAX	0	0	0	0	0	0	0	0
21								
22 TOTAL INCOME TAXES PRODUCTION DPROD	0	0	0	0	0	0	0	0
23 TOTAL INCOME TAXES MUST RUN DPRODMR	0	0	0	0	0	0	0	0
TOTAL INCOME TAXES DISTRIBUTION	0	0	0	0	(471,251)	0	0	(168,394)
25 TOTAL INCOME METERS CMETERS	0	0	0	0	0	0	0	(174,828)

	(((((TOTAL TEP (1)	RESIDENTIAL (2)	GENERAL SERVICE (3)	LARGE LIGHT & POWER (4)	MINING (5)	LiGHTING (6)	PUBLIC AUTHORITY (7)
PRESENT RATE OF RETURN SUMMARY SCHEDUL	EDULE - REVEN	E - REVENUE REQUIRENTS		1,000	44	7020 20	0.05%	420%
RATE OF RETURN		-1.34%	-4.00%	7.73%	-11.42%	%08.65-	0.80 80 80	871.0-
REVENUES REQUIRED								
1 DEMAND COMPONENTS	372,675,249	372,675,249	157,380,341	168,628,826	25,329,759	11,919,053	2,582,195	6,835,074
2 DEMAND PRODUCTION COMPONENT		200,955,514	87,251,090	89,147,162	14,961,488	5,204,509	642,981	3,748,284
3 DEMAND PRODUCTION MUST RUN		23,253,134	10,064,485	10,576,541	1,678,987	432,528	75,202	425,391
4 DEMAND PRODUCTION ANCILLARY		18,489,490	8,195,372	6,817,124	1,653,784	1,379,211	54,911	389,088
5 DEMAND PRODUCTION - PPFAC		0	9	9	9	0	0	0
6 DEMAND TRANSMISSION (EHV)		65,605,059	29,099,345	24,145,728	5,878,856	4,902,805	195,198	1,383,127
7 DEMAND TRANSMISSION (NON-EHV)		0	9	0	9	0	0	0
8 DEMAND DISTRIBUTION		64,372,053	22,770,049	37,942,273	1,156,643	0	1,613,903	889,185
9 ENERGY COMPONENTS	311,200,216	311,200,216	134,916,641	110,674,143	30,158,521	27,033,634	1,226,686	7,190,590
10 ENERGY FUEL DIRECT		307,525,562	133,409,902	108,746,732	29,921,762	27,114,028	1,209,288	7,123,851
11 ENERGY PRODUCTION		(503,657)	(301,074)	457,581	(173,792)	(455,715)	477	(31,134)
12 ENERGY DEMAND SIDE MANAGEMENT		9	0	0	9	0	0	0
13 ENERGY UNCOLLECTIBLES		3,359,249	1,453,432	1,181,704	330,072	301,748	13,604	78,688
14 ENERGY CUSTOMER INFORMATION		819,062	354,380	288,127	80,479	73,573	3,317	19,186
15 CUSTOMER COMPONENTS	28,855,698	28,855,698	24,702,682	3,673,627	5,452	683	393,903	79,352
16 CUSTOMER DELIVERY		5,292,340	4,365,279	876,213	ო	0	46,549	4,296
17 CLISTOMER METER READING		3,859,272	3,451,026	335,209	0	0	60,484	12,553
18 CLISTOMER BILLING AND COLLECTIONS		15,732,481	14,096,347	1,345,651	5,267	752	235,573	48,891
19 CUSTOMER METERS		3,971,604	2,790,029	1,116,554	181	(69)	51,297	13,612
20 TOTAL COMPANY	712,731,163	712,731,163	316,999,664	282,976,596	55,493,732	38,953,370	4,202,784	14,105,016
	712 731 163							

712,731,163 712,731,163 712,731,163

PRESENT RATE OF RETURN SUMMARY SCHEDULE - REVI

RATE OF RETURN

REVENUES REQUIRED

τ-	DEMAND COMPONENTS	372,675,249
7	DEMAND PRODUCTION COMPONENT	
က	DEMAND PRODUCTION MUST RUN	
4	DEMAND PRODUCTION ANCILLARY	
ស	DEMAND PRODUCTION - PPFAC	
ဖ	DEMAND TRANSMISSION (EHV)	
7	DEMAND TRANSMISSION (NON-EHV)	
ω	DEMAND DISTRIBUTION	
თ	ENERGY COMPONENTS	311,200,216
0	ENERGY FUEL DIRECT	
7	ENERGY PRODUCTION	
12	ENERGY DEMAND SIDE MANAGEMENT	
13	ENERGY UNCOLLECTIBLES	
4	ENERGY CUSTOMER INFORMATION	
15	CUSTOMER COMPONENTS	28,855,698
16	CUSTOMER DELIVERY	
17	CUSTOMER METER READING	
6	CUSTOMER BILLING AND COLLECTIONS	
19	CUSTOMER METERS	
8	TOTAL COMPANY	712,731,163

		L			RESIDENTIAL			
		J	TOTAL RESIDENTIAL (8)	(9)	02 (10)	21 (11)	70 (12)	201 (13)
	PRESENT RATE OF RETURN SUMMARY SCHEDULE -	EDULE - REVI	·					
	RATE OF RETURN		4.00%	-3.39%	-24.81%	-19.46%	-13.71%	-10.74%
	REVENUES REQUIRED							
-	DEMAND COMPONENTS	372,675,249	157,380,341	151,030,910	80,202	1,220,591	2,040,982	3,007,656
٠,	TNENOMOC NOITCITIONED CINEMED		87.251,090	83,340,981	58,125	844,694	1,240,371	1,766,918
٦ ٣	DEMAND DROUGHION MIST RUN		10,064,485	9,631,285	5,958	90,642	137,719	198,880
ס ע	DEMAND PRODUCTION ANCILLARY		8,195,372	7,733,481	9,421	115,387	144,935	192,149
r ur	DEMAND PRODUCTION - PPFAC		0	0	0	0	0	0
) (C	DEMAND TRANSMISSION (FHV)		29,099,345	27,490,905	0	410,175	515,215	683,049
7 (DEMAND TRANSMISSION (NON-THY)		0	0	0	0	0	0
- α	DEMAND DISTRIBITION		22.770.049	22,834,258	869'9	(240,307)	2,740	166,660
σ	FNFRGY COMPONENTS	311,200,216	134,916,641	127,034,687	151,677	2,094,131	2,224,105	3,412,041
, 5	ENERGY FILE DIRECT		133,409,902	125,574,645	151,771	2,086,147	2,212,629	3,384,711
5 =	ENERGY PRODUCTION		(301,074)	(241,060)	(2,148)	(20,637)	(18,258)	(18,971)
: 2	ENERGY DEMAND SIDE MANAGEMENT		0	0	0	0	0	0
1 (2	ENERGY UNCOLLECTIBLES		1,453,432	1,367,640	1,651	23,011	23,905	37,225
4	ENERGY CUSTOMER INFORMATION		354,380	333,462	403	5,611	5,829	9,076
. 7	CUSTOMER COMPONENTS	28,855,698	24,702,682	23,275,170	690'06	243,626	366,606	727,210
19	CUSTOMER DELIVERY		4,365,279	4,348,445	0	0	(4,076)	20,910
12	CUSTOMER METER READING		3,451,026	3,305,877	0	27,782	40,852	76,516
. α	CUSTOMER BILLING AND COLLECTIONS		14,096,347	12,875,633	690'06	216,407	318,215	596,022
5	CUSTOMER METERS		2,790,029	2,745,215	0	(263)	11,616	33,762
202	۲	712,731,163	316,999,664	301,340,768	321,948	3,558,348	4,631,693	7,146,906
i		712,731,163						

		L				I VI COLINATO			
					اد	CIMINIERCIAL			
			TOTAL COMMERCIAL (14)	10 (15)	11	76 (71)	13 (18)	85 (19)	31
	PRESENT RATE OF RETURN SUMMARY SCHEDULE - REVI	HEDULE - REVI	Ē,						
	RATE OF RETURN		7.73%	12.88%	-3.15%	10.13%	-0.04%	-4.39%	-30.39%
	REVENUES REQUIRED								
-	DEMAND COMPONENTS	372.675.249	168,628,826	107,432,462	2,433,482	6,006,843	48,509,199	4,087,935	158,905
٠ ,	THE COMPONENT OF THE COMPONENT		89,147,162	55,082,569	1,325,666	3,105,618	27,141,985	2,368,664	122,661
4 (*	DEMAND PRODUCTION MUST RUN		10,576,541	6,601,814	153,311	370,441	3,166,413	272,892	11,670
4	DEMAND PRODUCTION ANCILLARY		6,817,124	3,858,081	122,423	226,948	2,360,731	224,264	24,677
· ·	DEMAND PRODUCTION - PPFAC		0	0	0	0	0	0	0
) (C	DEMAND TRANSMISSION (EHV)		24.145,728	13,714,671	435,189	806,751	8,391,904	797,212	0
7	DEMAND TRANSMISSION (NON-EHV)		0	0	0	0	0	0	0
- α	DEMAND DISTRIBUTION		37,942,273	28,175,327	396,892	1,497,084	7,448,168	424,903	(102)
σ	ENERGY COMPONENTS	311,200,216	110,674,143	58,775,101	1,942,152	4,332,765	40,943,325	4,127,451	553,350
, 5	FNERGY FIJEL DIRECT		108,746,732	57,547,367	1,919,805	4,253,062	40,393,522	4,080,477	552,499
5 =	ENERGY PRODUCTION		457,581	456,833	(3,545)	21,123	(892)	(9,048)	(6,891)
. 5	ENERGY DEMAND SIDE MANAGEMENT		0	0	0	0	0	0	0
1 C	ENERGY LINCOLL FOTIBLES		1,181,704	619,783	20,816	47,096	442,744	45,040	6,225
4	ENERGY CUSTOMER INFORMATION		288,127	151,117	5,075	11,483	107,951	10,982	1,518
, r.	CUSTOMER COMPONENTS	28,855,698	3,673,627	3,455,040	26,206	131,116	54,027	5,918	1,320
2 4	CLISTOMER DELIVERY		876,213	843,485	3,510	21,172	7,852	438	(244)
5 1	CUSTOMER METER READING		335,209	316,053	3,449	666,6	5,815	493	<u>0</u>
- α	CUSTOMER RILLING AND COLLECTIONS		1,345,651	1,230,955	13,431	73,214	22,649	3,838	1,564
5 6	CUSTOMER METERS		1,116,554	1,064,548	5,816	27,331	17,710	1,149	0
2 5	TOTAL COMPANY	712,731,163	282,976,596	169,662,604	4,401,839	10,470,723	89,506,551	8,221,303	713,576
ì		712,731,163							

	<u></u>		INDUSTRIAL				PUBLIC AUTHORITY	HORITY
	J (TOTAL INDUSTRIAL (21)	(22)	190 (23)	TOTAL MINING (24)	TOTAL LIGHTING (25)	40 (26)	43-44 (27)
PRESENT RATE OF RETURN SUMMARY SCHEDULE - REVI	1EDULE - REVI							
RATE OF RETURN		-11.42%	%66'6-	-15.90%	-35.95%	0.95%	-4.99%	-12.09%
REVENUES REQUIRED								
DEMAND COMPONENTS	372,675,249	25,329,759	19,677,485	5,652,274	11,919,053	2,582,195	3,795,677	3,039,396
DEMAND PRODUCTION COMPONENT	•	14,961,488	11,684,564	3,276,925	5,204,509	642,981	1,934,897	1,813,386
DEMAND PRODUCTION MUST RUN		1,678,987	1,319,352	359,635	432,528	75,202	222,488	202,903
DEMAND PRODUCTION ANCILLARY		1,653,784	1,248,573	405,211	1,379,211	54,911	185,480	203,609
DEMAND PRODUCTION - PPFAC		0	0	0	0	0	0	0
DEMAND TRANSMISSION (EHV)		5,878,856	4,438,415	1,440,442	4,902,805	195,198	659,341	723,786
DEMAND TRANSMISSION (NON-EHV)		0	0	0	0	0	0	0
DEMAND DISTRIBUTION		1,156,643	986,582	170,062	0	1,613,903	793,472	95,713
ENERGY COMPONENTS	311,200,216	30,158,521	22,735,254	7,423,267	27,033,634	1,226,686	3,404,753	3,785,837
ENERGY FUEL DIRECT		29,921,762	22,540,643	7,381,119	27,114,028	1,209,288	3,367,051	3,756,800
ENERGY PRODUCTION		(173,792)	(114,589)	(59,203)	(455,715)	477	(8,514)	(22,620)
ENERGY DEMAND SIDE MANAGEMENT		0	0	0	0	0	0	0
ENERGY UNCOLLECTIBLES		330,072	248,589	81,483	301,748	13,604	37,156	41,531
ENERGY CUSTOMER INFORMATION		80,479	60,612	19,867	73,573	3,317	090'6	10,126
CUSTOMER COMPONENTS	28,855,698	5,452	3,543	1,909	683	393,903	50,336	29,016
CUSTOMER DELIVERY		က	∞	(2)	0	46,549	3,976	319
CUSTOMER METER READING		0	0	0	0	60,484	7,273	5,280
CUSTOMER BILLING AND COLLECTIONS		5,267	3,386	1,881	752	235,573	28,327	20,564
CUSTOMER METERS		181	149	33	(69)	51,297	10,760	2,852
TOTAL COMPANY	712,731,163	55,493,732	42,416,282	13,077,450	38,953,370	4,202,784	7,250,766	6,854,250
	712,731,163							

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TUCSON ELECTRIC POWER COMPANY ŘÉTÁIL COST OF SERVICE STUDY FOR THE 12 MONTHS ENDING DECEMBER 31, 2006

	PRESENT RATE OF RETURN SUMMARY SCHEDULE	E - UNIT COS	TOTAL TEP (1) T	RESIDENTIAL (2)	GENERAL SERVICE (3)	LARGE LIGHT & POWER (4)	MINING (5)	LIGHTING (6)	PUBLIC AUTHORITY (7)
	RATE OF RETURN		-1.34%	-4.00%	7.73%	-11.42%	-35.95%	0.95%	-8.12%
	HWX/\$								
_	DEMAND COMPONENTS	\$0.0400	0.0400	0.0407	0.0509	0.0267	0.0129	0.0630	0.0303
0	DEMAND PRODUCTION COMPONENT		0.0216	0.0226	0.0269	0.0158	0.0056	0.0157	0.0166
ო -	DEMAND PRODUCTION MUST RUN		0.0025	0.0026	0.0021	0.0016	0.0015	0.0013	0.0013
4 m	DEMAND PRODUCTION - PPFAC		(00000)	(0.0000)	(0.000)	(0.000)	0.0000	0.0000	0.000
ď	DEMAND TRANSMISSION (FHV)		0.0070	0.0075	0.0073	0.0062	0.0053	0.0048	0.0061
7	DEMAND TRANSMISSION (NON-EHV)		(0.000)	(0.000)	(0.000)	(00000)	0.000	0.000	0.0000
- α	DEMAND DISTRIBUTION		0.0069	0.0059	0.0114	0.0012	0.0000	0.0393	0.0039
σ	FNERGY COMPONENTS	\$0.0334	0.0334	0.0349	0.0334	0.0318	0.0292	0.0299	0.0319
, 5	ENERGY FILE DIRECT		0.0330	0.0345	0.0328	0.0315	0.0293	0.0295	0.0316
5 =			(0.0001)	(0.0001)	0.0001	(0.0002)	(0.0005)	0.000	(0.0001)
- 5	ENERGY DEMAND SIDE MANAGEMENT		(0.000)	(0.000)	(0.000)	(0.000)	0.0000	0.000	0.000
4 6	ENERGY LINCOLL FCTIBLES		0.0004	0.0004	0.0004	0.0003	0.0003	0.0003	0.0003
7	ENERGY CLISTOMER INFORMATION		0.0001	0.0001	0.0001	0.0001	0.0001	0.0001	0.0001
י ע	C	\$0.0031	0.0031	0.0064	0.0011	0.000	0.000	0.0096	0.0004
2 4			0.0006	0.0011	0.0003	0.000	0.000	0.0011	0.000
7 5	COOL CINETO DE LA COLOR DEL LA COLOR DEL COLOR DE LA C		0.0004	0.0009	0.0001	0.000	0.0000	0.0015	0.0001
- q			0.0017	0.0036	0.0004	0.000	0.000	0.0057	0.0002
5 6	-		0.0004	0.0007	0.0003	0.000	(0.000)	0.0013	0.0001
2 8	TOTAL COMPANY	\$0.0765	0.0765	0.0820	0.0854	0.0585	0.0421	0.1025	0.0626
		\$0.0765							

PRESENT RATE OF RETURN SUMMARY SCHEDULE - UNIT

RATE OF RETURN

\$/KWH

-	DEMAND COMPONENTS	\$0.0400
7	DEMAND PRODUCTION COMPONENT	
ო	DEMAND PRODUCTION MUST RUN	
4	DEMAND PRODUCTION ANCILLARY	
ស	DEMAND PRODUCTION - PPFAC	
φ	DEMAND TRANSMISSION (EHV)	
7	DEMAND TRANSMISSION (NON-EHV)	
œ	DEMAND DISTRIBUTION	
თ	ENERGY COMPONENTS	\$0.0334
5	ENERGY FUEL DIRECT	
Ξ	ENERGY PRODUCTION	
12	ENERGY DEMAND SIDE MANAGEMENT	
13	ENERGY UNCOLLECTIBLES	
4	ENERGY CUSTOMER INFORMATION	
15	CUSTOMER COMPONENTS	\$0.0031
16	CUSTOMER DELIVERY	
17	CUSTOMER METER READING	
18	CUSTOMER BILLING AND COLLECTIONS	
19	CUSTOMER METERS	
8	TOTAL COMPANY	\$0.0765
		\$0.0765

		L			RESIDENTIAL			
	PRESENT RATE OF RETURN SUMMARY SCHEDULE - UNIT	ULE - UNIT	TOTAL RESIDENTIAL (8)	(9)	02 (10)	21 (11)	70 (12)	201 (13)
	RATE OF RETURN		-4.00%	-3.39%	-24.81%	-19.46%	-13.71%	-10.74%
	\$/KWH							
-	DEMAND COMPONENTS	\$0.0400	0.0407	0.0415	0.0152	0.0232	0.0318	0.0296
7	DEMAND PRODUCTION COMPONENT		0.0226	0.0229	0.0110	0.0161	0.0193	0.0174
က	DEMAND PRODUCTION MUST RUN		0.0026	0.0026	0.0011	0.0017	0.0021	0.0020
4	DEMAND PRODUCTION ANCILLARY		0.0021	0.0021	0.0018	0.0022	0.0023	0.0019
S)	DEMAND PRODUCTION - PPFAC		0.0000	0.0000	0.000	0.0000	0.0000	0.000
ဖ	DEMAND TRANSMISSION (EHV)		0.0075	0.0076	0.000	0.0078	0.0080	0.0067
7	DEMAND TRANSMISSION (NON-EHV)		0.0000	0.0000	0.000	0.000	0.0000	0.0000
ω	DEMAND DISTRIBUTION		0.0059	0.0063	0.0013	(0.0046)	0.0000	0.0016
တ	ENERGY COMPONENTS	\$0.0334	0.0349	0.0349	0.0288	0.0398	0.0347	0.0336
9	ENERGY FUEL DIRECT		0.0345	0.0345	0.0289	0.0396	0.0345	0.0333
=	ENERGY PRODUCTION		(0.0001)	(0.0001)	(0.0004)	(0.0004)	(0.0003)	(0.0002)
12	ENERGY DEMAND SIDE MANAGEMENT		0.0000	0.000	0.000	0.000	0.000	0.0000
13	ENERGY UNCOLLECTIBLES		0.0004	0.0004	0.0003	0.0004	0.0004	0.0004
4	ENERGY CUSTOMER INFORMATION		0.0001	0.0001	0.0001	0.0001	0.0001	0.0001
5	CUSTOMER COMPONENTS	\$0.0031	0.0064	0.0064	0.0171	0.0046	0.0057	0.0072
16	CUSTOMER DELIVERY		0.0011	0.0012	0.000	0.000	(0.0001)	0.0002
17	CUSTOMER METER READING		0.000	0.0009	0.000	0.0005	0.0006	0.0008
8	CUSTOMER BILLING AND COLLECTIONS		0.0036	0.0035	0.0171	0.0041	0.0050	0.0059
19	CUSTOMER METERS		0.0007	0.0008	0.0000	(0.000)	0.0002	0.0003
8	TOTAL COMPANY	\$0.0765	0.0820	0.0828	0.0612	0.0676	0.0722	0.0703
		\$0.0765						

		_			8	COMMERCIAL			
		J	TOTAL	10	17	76	13	85	31
			(14)	(15)	(16)	(17)	(18)	(19)	(20)
	PRESENT RATE OF RETURN SUMMARY SCHEDULE - UNIT	OULE - UNIT							
	RATE OF RETURN		7.73%	12.88%	-3.15%	10.13%	-0.04%	-4.39%	-30.39%
	\$/KWH								
-	DEMAND COMPONENTS	\$0.0400	0.0509	0.0609	0.0403	0.0439	0.0401	0.0318	0.0098
	DEMAND PRODUCTION COMPONENT		0.0269	0.0312	0.0220	0.0227	0.0225	0.0184	0.0076
l m	DEMAND PRODUCTION MUST RUN		0.0032	0.0037	0.0025	0.0027	0.0026	0.0021	0.0007
4	DEMAND PRODUCTION ANCILLARY		0.0021	0.0022	0.0020	0.0017	0.0020	0.0017	0.0015
· vo	DEMAND PRODUCTION - PPFAC		0.0000	0.000	0.000	0.000	0.0000	0.0000	0.000
) (C	DEMAND TRANSMISSION (EHV)		0.0073	0.0078	0.0072	0.0059	0.0069	0.0062	0.000
^	DEMAND TRANSMISSION (NON-EHV)		0.0000	0.000	0.0000	0.0000	0.0000	0.0000	0.000
. 00			0.0114	0.0160	0.0066	0.0109	0.0062	0.0033	(0:000)
O	Ш	\$0.0334	0.0334	0.0333	0.0322	0.0317	0.0339	0.0321	0.0342
10	ENERGY FUEL DIRECT		0.0328	0.0326	0.0318	0.0311	0.0334	0.0318	0.0341
=	ENERGY PRODUCTION		0.0001	0.0003	(0.0001)	0.0002	(0.000)	(0.0001)	(0.0004)
12	ENERGY DEMAND SIDE MANAGEMENT		0.0000	0.000	0.000	0.000	0.000	0.000	0.000
13	ENERGY UNCOLLECTIBLES		0.0004	0.0004	0.0003	0.0003	0.0004	0.0004	0.0004
4	ENERGY CUSTOMER INFORMATION		0.0001	0.0001	0.0001	0.0001	0.0001	0.0001	0.0001
15	ပ	\$0.0031	0.0011	0.0020	0.0004	0.0010	0.000	0.0000	0.0001
16			0.0003	0.0005	0.0001	0.0002	0.0000	0.0000	(0.000)
17	_		0.0001	0.0002	0.0001	0.0001	0.000	0.000	(0.000)
9	_		0.0004	0.0007	0.0002	0.0005	0.000	0.000	0.0001
10	Ī		0.0003	0.0006	0.0001	0.0002	0.0000	0.000	0.000
8	۲	\$0.0765	0.0854	0.0962	0.0730	0.0766	0.0740	0.0640	0.0441
		\$0.0765							

		L		NOUSTRIAL				PUBLIC AUTHORITY	HORITY
			TOTAL INDUSTRIAL	114	06 60 60 60	TOTAL MINING	TOTAL LIGHTING	40	43-44
	PRESENT RATE OF RETURN SUMMARY SCHEDI	CHEDULE - UNIT	(17)	(77)	(57)	Ç.	(2)		ì
	RATE OF RETURN		-11.42%	%66'6-	-15.90%	-35.95%	0.95%	-4.99%	-12.09%
	#\XWH								
-	DEMAND COMPONENTS	\$0.0400	0.0512	0.0278	0.0234	0.0129	0.0630	0.0374	0.0245
- c	DEMAND BRODICTION COMPONENT		0.0301	0.0165	0.0136	0.0056	0.0157	0.0191	0.0146
4 (*	DEMAND PRODUCTION MUST RUN		0.0034	0.0019	0.0015	0.0005	0.0018	0.0022	0.0016
> <	DEMAND PRODUCTION ANCILLARY		0.0034	0.0018	0.0017	0.0015	0.0013	0.0018	0.0016
tu	DEMAND BRODICTION - PPEAC		0.000	0.000	0.0000	0.000	0.000	0.000.0	0.000
o «	DEMAND TRANSMISSION (FHV)		0.0122	0.0063	0900'0	0.0053	0.0048	0.0065	0.0058
7 (DEMAND TRANSMISSION (NON-EHV)		0.0000	0.000	0.0000	0.000	0.000	0.000	0.000
- α	DEMAND DISTRIBITION		0.0021	0.0014	0.0007	0.000	0.0393	0.0078	0.0008
σ	ENERGY COMPONENTS	\$0.0334	0.0629	0.0321	0.0308	0.0292	0.0299	0.0336	0.0306
, 5			0.0315	0.0319	0.0306	0.0293	0.0295	0.0332	0.0303
5 =	ENERGY PRODUCTION		0.0305	(0.0002)	(0.0002)	(0.0005)	0.000	(0.0001)	(0.0002)
- 5	ENERGY DEMAND SIDE MANAGEMENT		0.000	0.000	0.000	0.000	0.000	0.000	0.000
<u>,</u>	ENERGY LINCOLL FOTIBLES		0.0007	0.0004	0.0003	0.0003	0.0003	0.0004	0.0003
2 7	ENERGY CLISTOMER INFORMATION		0.0002	0.0001	0.0001	0.0001	0.0001	0.0001	0.0001
<u> </u>	CIRTOMED COMPONENTS	\$0,0031	0.000	0.0000	0.000	0.000	9600.0	0.0005	0.0002
5 4			(00000)	0.0000	(0.000)	0.000	0.0011	0.000	0.000
5 7	CINTOMER METER READING		(0.000)	0.0000	(0.000)	0.000	0.0015	0.0001	0.000
- a	CUSTOMER BILLING AND COLLECTIONS		0.0000	0.000	0.000	0.000	0.0057	0.0003	0.0002
5 6	CINTOMER METERS		0.000	0.000	0.0000	(00000)	0.0013	0.0001	0.000
2 2	TOTAL COMPANY	\$0.0765	0.1141	0.0599	0.0542	0.0421	0.1025	0.0715	0.0553
ì		\$0.0765							

	TOTAL TEP TEP (1) (1) CLAIMED RATE OF RETURN SUMMARY SCHEDULE - REVENUE REQUIREMENTS	EDULE - REVENI	TOTAL TEP (1) JE REQUIREME	RESIDENTIAL (2) NTS	GENERAL SERVICE (3)	LARGE LIGHT & POWER (4)	MINING (5)	LIGHTING (6)	PUBLIC AUTHORITY (7)
	RATE OF RETURN		8.35%	8.35%	8.35%	8.35%	8.35%	8.35%	8.35%
	REVENUES REQUIRED								
-	DEMAND COMPONENTS	514,953,843	514,953,843	246,884,839	172,633,051	41,479,660	36,650,575	3,836,711	13,469,007
. 0	DEMAND PRODUCTION COMPONENT	•	275,687,305	123,400,731	91,697,551	26,649,877	27,031,808	788,242	6,119,096
! (°.	DEMAND PRODUCTION MUST RUN		33,196,546	14,874,363	10,915,882	3,234,182	3,336,752	94,529	740,838
4	DEMAND PRODUCTION ANCILLARY		18,489,490	8,195,372	6,817,124	1,653,784	1,379,211	54,911	389,088
· u	DEMAND PRODUCTION - PPFAC		6	0	0	0	0	0	0
œ	DEMAND TRANSMISSION (EHV)		65,605,059	29,099,345	24,145,728	5,878,856	4,902,805	195,198	1,383,127
^	DEMAND TRANSMISSION (NON-EHV)		0	0	0	0	0	0	0
- α	DEMAND DISTRIBUTION		121,975,443	71,315,028	39,056,766	4,062,961	0	2,703,830	4,836,858
σ	FNERGY COMPONENTS	314,393,548	314,393,548	136,461,336	110,783,123	30,657,973	27,966,327	1,232,893	7,291,896
, 5	ENERGY FIJEL DIRECT	•	307,525,562	133,409,902	108,746,732	29,921,762	27,114,028	1,209,288	7,123,851
7	ENERGY PRODUCTION		2,689,675	1,243,621	566,560	325,660	476,978	6,684	70,172
: 2	PNERGY DEMAND SIDE MANAGEMENT		(0.0)	0	0	0	0	0	0
1 60	FNERGY UNCOLLECTIBLES		3,359,249	1,453,432	1,181,704	330,072	301,748	13,604	78,688
1	ENERGY CUSTOMER INFORMATION		819,062	354,380	288,127	80,479	73,573	3,317	19,186
. fc	CUSTOMER COMPONENTS	41,569,669	41,569,669	37,751,429	3,210,571	6,510	984	466,577	133,596
. 4	CLISTOMER DELIVERY		14,485,960	13,725,250	645,092	152	0	87,713	27,753
	CUSTOMER METER READING		3,859,272	3,451,026	335,209	9	0	60,484	12,553
<u>α</u>	CUSTOMER BILLING AND COLLECTIONS		15,732,481	14,096,347	1,345,651	5,267	752	235,573	48,891
0 0	CUSTOMER METERS		7,491,955	6,478,806	884,619	1,092	232	82,807	44,399
28	TOTAL COMPANY	870,917,060	870,917,060	421,097,604	286,626,745	72,144,144	64,617,887	5,536,182	20,894,499
		870,917,060 870,917,060							

CLAIMED RATE OF RETURN SUMMARY SCHEDULE - REVE

RATE OF RETURN

REVENUES REQUIRED

Ψ-	DEMAND COMPONENTS	514,953,843
7	DEMAND PRODUCTION COMPONENT	
ო	DEMAND PRODUCTION MUST RUN	
4	DEMAND PRODUCTION ANCILLARY	
S	DEMAND PRODUCTION - PPFAC	
9	DEMAND TRANSMISSION (EHV)	
7	DEMAND TRANSMISSION (NON-EHV)	
ω	DEMAND DISTRIBUTION	
თ	ENERGY COMPONENTS	314,393,548
9	ENERGY FUEL DIRECT	
11	ENERGY PRODUCTION	
12	ENERGY DEMAND SIDE MANAGEMENT	
13	ENERGY UNCOLLECTIBLES	
<u>+</u>	ENERGY CUSTOMER INFORMATION	
5	CUSTOMER COMPONENTS	41,569,669
16	CUSTOMER DELIVERY	
17	CUSTOMER METER READING	
18	CUSTOMER BILLING AND COLLECTIONS	
19	CUSTOMER METERS	
8	TOTAL COMPANY	870,917,060
		870,917,060
		870,917,060

		L			RESIDENTIAL			
		<u> </u>	TOTAL RESIDENTIAL (8)	01	02 (10)	21 (11)	70 (12)	201 (13)
	CLAIMED RATE OF RETURN SUMMARY SCHEDULE - R	:DULE - REVE						
	RATE OF RETURN		8.35%	8.35%	8.35%	8.35%	8.35%	8.35%
	REVENUES REQUIRED							
Υ-	DEMAND COMPONENTS	514,953,843	246,884,839	230,730,922	276,795	4,467,163	5,166,552	6,243,407
٠ ،	DEMAND PRODUCTION COMPONENT		123,400,731	115,780,111	169,718	1,991,034	2,382,374	3,077,493
1 (*)	DEMAND PRODUCTION MUST RUN		14,874,363	13,947,462	20,806	243,168	289,668	373,258
4	DEMAND PRODUCTION ANCILLARY		8,195,372	7,733,481	9,421	115,387	144,935	192,149
· K	DEMAND PRODUCTION - PPFAC		0	0	0	0	0	0
œ	DEMAND TRANSMISSION (EHV)		29,099,345	27,490,905	0	410,175	515,215	683,049
^	DEMAND TRANSMISSION (NON-EHV)		0	0	0	0	0	0
- 00	DEMAND DISTRIBUTION		71,315,028	65,778,963	76,850	1,707,399	1,834,359	1,917,457
σ	ENERGY COMPONENTS	314,393,548	136,461,336	128,420,830	156,446	2,143,115	2,272,904	3,468,042
, 5	ENERGY FUEL DIRECT	•	133,409,902	125,574,645	151,771	2,086,147	2,212,629	3,384,711
: =	ENERGY PRODUCTION		1,243,621	1,145,083	2,620	28,347	30,541	37,030
: 2	ENERGY DEMAND SIDE MANAGEMENT		0	0	0	0	0	0
<u> (5</u>	ENERGY UNCOLLECTIBLES		1,453,432	1,367,640	1,651	23,011	23,905	37,225
4	FNFRGY CUSTOMER INFORMATION		354,380	333,462	403	5,611	5,829	9,076
. 5	CUSTOMER COMPONENTS	41,569,669	37,751,429	35,548,885	690'06	311,561	646,573	1,154,341
9	CUSTOMER DELIVERY	•	13,725,250	13,209,001	0	0	196,663	319,586
1	CUSTOMER METER READING		3,451,026	3,305,877	0	27,782	40,852	76,516
- α	CUSTOMER BILLING AND COLLECTIONS		14,096,347	12,875,633	690'06	216,407	318,215	596,022
δ 6	_		6,478,806	6,158,374	0	67,372	90,843	162,217
	7	870,917,060	421,097,604	394,700,638	523,309	6,921,839	8,086,028	10,865,790
		870,917,060						
		870,917,060						

CLAIMED RATE OF RETURN SUMMARY SCHEDULE - REVE (14) RATE OF RETURN REVENUES REQUIRED DEMAND COMPONENT DEMAND PRODUCTION COMPONENT DEMAND PRODUCTION MUST RUN DEMAND PRODUCTION ANCILLARY DEMAND PRODUCTION ANCILLARY DEMAND PRODUCTION - PPFAC 0	10 (15) 8.35% 92,392,268 48,834,996 5,770,545 3,858,081	11 (16) 8.35% 3,717,847 1,828,634	76 (17) 8.35% 5,658,746 2.961.595	13 (18) 8.35%	85 (19)	31 (20)
7.72 91,6,6	8.35% 92,392,268 48,834,996 5,770,545 3,858,081	8.35% 3,717,847 1,828,634	8.35% 5,658,746 2,961,595	8.35%		
72.72 91,8, 6,9,9,8	8.35% 92,392,268 48,834,996 5,770,545 3,858,081	8.35% 3,717,847 1,828,634	8.35% 5,658,746 2,961,595	8.35%		
-	92,392,268 48,834,996 5,770,545 3,858,081	3,717,847 1,828,634	5,658,746		8.35%	8.35%
-	92,392,268 48,834,996 5,770,545 3,858,081 0	3,717,847 1,828,634	5,658,746 2,961,595			
•	48,834,996 5,770,545 3,858,081 0	1,828,634	2 961 595	64,093,902	6,203,837	566,451
10,915,882 6,817,124 0	5,770,545 3,858,081 0	220 234	111111	34,218,860	3,389,343	464,123
6,817,124	3,858,081 0	107,044	351,278	4,108,024	408,698	57,103
0	0	122,423	226,948	2,360,731	224,264	24,677
		0	0	0	0	0
24,145,728	13,714,671	435,189	806,751	8,391,904	797,212	0
0	0	0	0	0	0	0
39,056,766	20,213,974	1,111,367	1,312,174	15,014,383	1,384,320	20,548
-	58,508,139	1,963,644	4,326,610	41,245,724	4,171,065	567,941
•	57,547,367	1,919,805	4,253,062	40,393,522	4,080,477	552,499
566,560	189,871	17,948	14,969	301,507	34,566	7,700
0	0	0	0	0	0	0
1,181,704	619,783	20,816	47,096	442,744	45,040	6,225
288,127	151,117	5,075	11,483	107,951	10,982	1,518
ຕົ	2,958,567	40,014	125,649	75,464	8,655	2,223
	597,782	10,344	18,466	16,322	1,520	658
335,209	316,053	3,449	666,6	5,815	493	0
1.345,651	1,230,955	13,431	73,214	22,649	3,838	1,564
884,619	813,777	12,790	24,570	30,677	2,805	0
870,917,060 286,626,745	153,858,973	5,721,505	10,111,006	105,415,089	10,383,557	1,136,615
870,917,060 870,917,060						
110,39 1 1,08,1	056,766 783,123 746,732 566,560 0 181,704 288,127 210,571 645,092 335,209 335,209 345,651 884,619	-	20,213,974 58,508,139 57,547,367 189,871 0 619,783 151,117 2,958,567 597,782 316,053 1,230,955 813,777 153,858,973 5,7	20,213,974 1,111,367 1,3 58,508,139 1,963,644 4,3 57,547,367 1,919,805 4,2 189,871 17,948 0 0 619,783 20,816 151,117 5,075 2,958,567 40,014 1 597,782 10,344 316,053 3,449 1,230,955 13,431 153,858,973 5,721,505 10,1	20,213,974 1,111,367 1,312,174 15,0 58,508,139 1,963,644 4,326,610 41,2 57,547,367 1,919,805 4,253,062 40,3 189,871 17,948 14,969 3 0 619,783 20,816 47,096 4 15,117 5,075 11,483 1 2,958,567 40,014 125,649 597,782 10,344 18,466 316,053 13,431 773,214 813,777 12,790 24,570 153,858,973 5,721,505 10,111,006 105,4	20,213,974 1,111,367 1,312,174 15,014,383 1,3 58,508,139 1,963,644 4,326,610 41,245,724 4,4 57,547,367 1,919,805 4,253,062 40,393,522 4,0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0

		L		INDUSTRIAL				PUBLIC AUTHORITY	THORITY
		j	TOTAL INDUSTRIAL	114	190	TOTAL MINING	TOTAL LIGHTING (25)	40	43-44
_	CLAIMED RATE OF RETURN SUMMARY SCH	EDULE - REVE	<u>.</u>	(7.7)		ļ	ì	į	ì
_	RATE OF RETURN		8.35%	8.35%	8.35%	8.35%	8.35%	8.35%	8.35%
	REVENUES REQUIRED								
-	DEMAND COMPONENTS	514,953,843	41,479,660	31,038,530	10,441,131	36,650,575	3,836,711	6,803,700	6,665,306
٠,	DEMAND PRODUCTION COMPONENT		26,649,877	19,863,056	6,786,821	27,031,808	788,242	2,819,129	3,299,966
i et	DEMAND PRODUCTION MUST RUN		3,234,182	2,407,539	826,643	3,336,752	94,529	340,139	400,699
4	DEMAND PRODUCTION ANCILLARY		1,653,784	1,248,573	405,211	1,379,211	54,911	185,480	203,609
· u	DEMAND PRODUCTION - PPFAC		0	0	o	0	0	0	0
(DEMAND TRANSMISSION (EHV)		5,878,856	4,438,415	1,440,442	4,902,805	195,198	659,341	723,786
۸ (DEMAND TRANSMISSION (NON-EHV)		0	0	0	0	0	0	0
- 00	DEMAND DISTRIBUTION		4,062,961	3,080,948	982,013	0	2,703,830	2,799,612	2,037,246
o 01	ENERGY COMPONENTS	314,393,548	30,657,973	23,084,726	7,573,247	27,966,327	1,232,893	3,442,536	3,849,360
, 5	FNFRGY FUEL DIRECT		29,921,762	22,540,643	7,381,119	27,114,028	1,209,288	3,367,051	3,756,800
= =	ENERGY PRODUCTION		325,660	234,883	20,777	476,978	6,684	29,270	40,903
: 2	FNERGY DEMAND SIDE MANAGEMENT		0	0	0	0	0	0	0
<u> (</u>	ENERGY UNCOLLECTIBLES		330,072	248,589	81,483	301,748	13,604	37,156	41,531
<u> 4</u>	ENERGY CUSTOMER INFORMATION		80,479	60,612	19,867	73,573	3,317	090'6	10,126
. fc	CUSTOMER COMPONENTS	41,569,669	6,510	4,123	2,388	984	466,577	78,332	55,264
9 4	CUSTOMER DELIVERY	•	152	88	62	0	87,713	15,038	12,715
7	CUSTOMER METER READING		0	0	0	0	60,484	7,273	5,280
. œ	CUSTOMER BILLING AND COLLECTIONS		5,267	3,386	1,881	752	235,573	28,327	20,564
9 6	CUSTOMER METERS		1,092	647	44	232	82,807	27,694	16,705
	TOTAL COMPANY	870,917,060	72,144,144	54,127,378	18,016,766	64,617,887	5,536,182	10,324,569	10,569,930
		870,917,060							
		090,718,078							

TUCSON ELECTRIC POWER COMPANY RETAIL COST OF SERVICE STUDY FOR THE 12 MONTHS ENDING DECEMBER 31, 2006

8.35% \$0.0033 \$0.0324 \$0.0316 \$0.0003 \$0.0003 \$0.0002 \$0.0002 \$0.0272 \$0.0001 \$0.0001 50.000 \$0.0061 \$0.000 50.0215 \$0.0006 \$0.0001 \$0.0017 PUBLIC AUTHORITY \$0.0048 \$0.0295 \$0.0002 \$0.0000 8.35% \$0.0192 \$0.0023 \$0.0013 \$0.0000 \$0.0301 \$0.0003 \$0.0001 \$0.0114 \$0.0015 \$0.0057 \$0.0659 \$0.0021 \$0.000 LIGHTING \$0.0293 \$0.0003 \$0.0015 \$0.0053 \$0.0000 \$0.0302 \$0.000\$ \$0.0000 \$0.0000 \$0.0000 \$0.0036 \$0.0000 8.35% \$0.0292 \$0.000 \$0.000 \$0.000 MINING 3 \$0.0043 \$0.0315 \$0.0003 \$0.0000 \$0.0003 \$0.0000 \$0.0000 8.35% \$0.0062 \$0.0000 \$0.0000 \$0.0000 \$0.0034 \$0.0017 \$0.000 \$0.0000 LARGE LIGHT & POWER \$0.0281 <u>4</u> \$0.0118 \$0.0002 \$0.0033 \$0.0000 \$0.0002 \$0.0021 \$0.0328 \$0.0001 \$0.0010 \$0.000 \$0.0073 \$0.0334 \$0.0000 \$0.0004 \$0.0004 \$0.0001 \$0.0277 GENERAL SERVICE ල \$0.0038 \$0.0021 \$0.0000 \$0.0075 \$0.0000 \$0.0185 \$0.0353 \$0.0345 \$0.0003 \$0.0000 \$0.0004 \$0.0001 \$0.0098 \$0.0036 \$0.000 \$0.0036 RESIDENTIAL 8 \$0.0045 \$0.0000 \$0.0337 \$0.0330 \$0.0000 \$0.0004 \$0.0017 \$0.0036 \$0.0131 \$0.0016 \$0.0000 \$0.0001 \$0.0004 \$0.0020 \$0.0070 ₽E CLAIMED RATE OF RETURN SUMMARY SCHEDULE - UNIT COSTS \$0.0045 \$0.0935 \$0.0553 \$0.0337 CUSTOMER BILLING AND COLLECTIONS ENERGY DEMAND SIDE MANAGEMENT DEMAND PRODUCTION COMPONENT DEMAND TRANSMISSION (NON-EHV) ENERGY CUSTOMER INFORMATION DEMAND PRODUCTION ANCILLARY DEMAND PRODUCTION MUST RUN **DEMAND PRODUCTION - PPFAC** DEMAND TRANSMISSION (EHV) **CUSTOMER METER READING** ENERGY UNCOLLECTIBLES **CUSTOMER COMPONENTS** DEMAND DISTRIBUTION **ENERGY PRODUCTION ENERGY FUEL DIRECT** CUSTOMER DELIVERY **DEMAND COMPONENTS ENERGY COMPONENTS CUSTOMER METERS** RATE OF RETURN TOTAL COMPANY \$/KWH

CLAIMED RATE OF RETURN SUMMARY SCHEDULE - UNIT

RATE OF RETURN

\$/KWH

-	DEMAND COMPONENTS	\$0.0553
7	DEMAND PRODUCTION COMPONENT	
က	DEMAND PRODUCTION MUST RUN	
4	DEMAND PRODUCTION ANCILLARY	
ß	DEMAND PRODUCTION - PPFAC	
ဖ	DEMAND TRANSMISSION (EHV)	
7	DEMAND TRANSMISSION (NON-EHV)	
ω	DEMAND DISTRIBUTION	
თ	ENERGY COMPONENTS	\$0.0337
9	ENERGY FUEL DIRECT	
7	ENERGY PRODUCTION	
12	ENERGY DEMAND SIDE MANAGEMENT	
13	ENERGY UNCOLLECTIBLES	
4	ENERGY CUSTOMER INFORMATION	
15	CUSTOMER COMPONENTS	\$0.0045
16	CUSTOMER DELIVERY	
17	CUSTOMER METER READING	
18	CUSTOMER BILLING AND COLLECTIONS	
19	CUSTOMER METERS	
8	TOTAL COMPANY	\$0.0935

		Į						
					RESIDENTIAL			
			TOTAL RESIDENTIAL (8)	00 (6)	02 (10)	21	70 (12)	201
	CLAIMED RATE OF RETURN SUMMARY SCHEDULE -	JLE - UNIT	(<u>)</u>	ĵ				
	RATE OF RETURN		8.35%	8.35%	8.35%	8.35%	8.35%	8.35%
	\$/KWH							
•	DEMAND COMPONENTS	\$0.0553	\$0.0639	\$0.0634	\$0.0526	\$0.0849	\$0.0805	\$0.0614
٠,	DEMAND PRODUCTION COMPONENT	•	\$0.0319	\$0.0318	\$0.0323	\$0.0378	\$0.0371	\$0.0303
1 (7)	DEMAND PRODUCTION MUST RUN		\$0.0038	\$0.0038	\$0.0040	\$0.0046	\$0.0045	\$0.0037
4	DEMAND PRODUCTION ANCILLARY		\$0.0021	\$0.0021	\$0.0018	\$0.0022	\$0.0023	\$0.0019
ď	DEMAND PRODUCTION - PPFAC		\$0.000	\$0.0000	\$0.0000	\$0.000	\$0.000	\$0.000
ယ	DEMAND TRANSMISSION (EHV)		\$0.0075	\$0.0076	\$0.0000	\$0.00\$	\$0.0080	\$0.0067
^	DEMAND TRANSMISSION (NON-EHV)		\$0.000	\$0.000	\$0.0000	\$0.000	\$0.000	\$0.000
00	DEMAND DISTRIBUTION		\$0.0185	\$0.0181	\$0.0146	\$0.0325	\$0.0286	\$0.0189
ത	ENERGY COMPONENTS	\$0.0337	\$0.0353	\$0.0353	\$0.0297	\$0.0407	\$0.0354	\$0.0341
, C	ENERGY FUEL DIRECT		\$0.0345	\$0.0345	\$0.0289	\$0.0396	\$0.0345	\$0.0333
=======================================	FNFRGY PRODUCTION		\$0.0003	\$0,0003	\$0,000	\$0.000\$	\$0.000\$	\$0.0004
: 2	ENERGY DEMAND SIDE MANAGEMENT		\$0.000	\$0.0000	\$0.000	\$0.000	\$0.000	\$0.000
<u>(</u>	ENERGY UNCOLLECTIBLES		\$0.0004	\$0.0004	\$0.0003	\$0.0004	\$0.0004	\$0.0004
4	ENFRGY CUSTOMER INFORMATION		\$0.0001	\$0.0001	\$0.0001	\$0.0001	\$0.0001	\$0.0001
ń.	CUSTOMER COMPONENTS	\$0.0045	\$0.00\$	\$0.008	\$0.0171	\$0.0059	\$0.0101	\$0.0114
2 4	CUSTOMER DELIVERY		\$0.0036	\$0.0036	\$0.000	\$0.000	\$0.0031	\$0.0031
12	CUSTOMER METER READING		\$0.000	\$0.000	\$0.000	\$0.0005	\$0.0006	\$0.0008
. œ	CUSTOMER BILLING AND COLLECTIONS		\$0.0036	\$0.0035	\$0.0171	\$0.0041	\$0.0050	\$0.0059
6	CUSTOMER METERS		\$0.0017	\$0.0017	\$0.000	\$0.0013	\$0.0014	\$0.0016
8	TOTAL COMPANY	\$0.0935	\$0.1090	\$0.1084	\$0.0995	\$0.1316	\$0.1260	\$0.1069

		L				COMMERCIAL			
		_	TOTAL						
			COMMERCIAL (14)	10 (15)	11 (16)	76 (17)	13 (18)	85 (19)	31 (20)
	CLAIMED RATE OF RETURN SUMMARY SCHEDULE - UNIT	ILE - UNIT							
	RATE OF RETURN		8.35%	8.35%	8.35%	8.35%	8.35%	8.35%	8.35%
	NXWH								
•	DEMAND COMPONENTS	\$0.0553	\$0.0521	\$0.0524	\$0.0616	\$0.0414	\$0.0530	\$0.0483	\$0.0350
٠,	DEMAND PRODUCTION COMPONENT		\$0.0277	\$0.0277	\$0.0303	\$0.0217	\$0.0283	\$0.0264	\$0.0287
l m	DEMAND PRODUCTION MUST RUN		\$0,0033	\$0.0033	\$0.0037	\$0.0026	\$0.0034	\$0.0032	\$0.0035
4	DEMAND PRODUCTION ANCILLARY		\$0.0021	\$0.0022	\$0.0020	\$0.0017	\$0.0020	\$0.0017	\$0.0015
· ru	DEMAND PRODUCTION - PPFAC		\$0.0000	\$0.000	\$0.0000	\$0.0000	\$0.000	\$0.000	\$0.0000
ယ	DEMAND TRANSMISSION (EHV)		\$0,0073	\$0.0078	\$0.0072	\$0.0059	\$0.0069	\$0.0062	\$0.000
7	DEMAND TRANSMISSION (NON-EHV)		\$0.000	\$0.000	\$0.0000	\$0.000	\$0.000	\$0.0000	\$0.0000
. ∞	DEMAND DISTRIBUTION		\$0.0118	\$0.0115	\$0.0184	\$0.0096	\$0.0124	\$0.0108	\$0.0013
ത	ENERGY COMPONENTS	\$0.0337	\$0.0334	\$0.0332	\$0.0325	\$0.0316	\$0.0341	\$0.0325	\$0.0351
6	ENERGY FUEL DIRECT		\$0.0328	\$0.0326	\$0.0318	\$0.0311	\$0.0334	\$0.0318	\$0.0341
=======================================	ENERGY PRODUCTION		\$0.0002	\$0.0001	\$0.0003	\$0.0001	\$0.0002	\$0.0003	\$0.000\$
: 2	ENERGY DEMAND SIDE MANAGEMENT		\$0.0000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.0000	\$0.0000
<u>(</u>	ENERGY UNCOLLECTIBLES		\$0.0004	\$0.0004	\$0.0003	\$0.0003	\$0.0004	\$0.0004	\$0.0004
4	ENERGY CUSTOMER INFORMATION		\$0.0001	\$0.0001	\$0.0001	\$0.0001	\$0.0001	\$0.0001	\$0.0001
ń.	CUSTOMER COMPONENTS	\$0.0045	\$0.0010	\$0.0017	\$0.0007	\$0.000	\$0.0001	\$0.0001	\$0.0001
, c	CUSTOMER DELIVERY		\$0.0002	\$0.0003	\$0.0002	\$0.0001	\$0.0000	\$0.000	\$0.0000
17	CUSTOMER METER READING		\$0.0001	\$0.0002	\$0.0001	\$0.0001	\$0.000	\$0.000	\$0.0000
. 4	CUSTOMER BILLING AND COLLECTIONS		\$0.0004	\$0.0007	\$0.0002	\$0.000\$	\$0.000	\$0.000	\$0.0001
<u>0</u>	CUSTOMER METERS		\$0.0003	\$0.0005	\$0.0002	\$0.0002	\$0.000	\$0.000	\$0.0000
8	TOTAL COMPANY	\$0.0935	\$0.0865	\$0.0872	\$0.0948	\$0.0739	\$0.0872	\$0.0808	\$0.0702

		L		INDUSTRIAL				PUBLIC AUTHORITY	IORITY
		i	TOTAL INDUSTRIAL (21)	114	190 (23)	TOTAL MINING (24)	TOTAL LIGHTING (25)	40 (26)	43-44 (27)
	CLAIMED RATE OF RETURN SUMMARY SCHEDULE - UNIT	ULE - UNIT	Ì		•				
	RATE OF RETURN		8.35%	8.35%	8.35%	8.35%	8.35%	8.35%	8.35%
	\$/KWH								
-	DEMAND COMPONENTS	\$0.0553	\$0.0437	\$0.0439	\$0.0433	\$0.0396	\$0.0935	\$0.0671	\$0.0538
. ~	DEMAND PRODUCTION COMPONENT		\$0.0281	\$0.0281	\$0.0281	\$0.0292	\$0.0192	\$0.0278	\$0.0266
lσ	DEMAND PRODUCTION MUST RUN		\$0.0034	\$0.0034	\$0.0034	\$0.0036	\$0.0023	\$0.0034	\$0.0032
4	DEMAND PRODUCTION ANCILLARY		\$0.0017	\$0.0018	\$0.0017	\$0.0015	\$0.0013	\$0.0018	\$0.0016
· ru	DEMAND PRODUCTION - PPFAC		\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0,000	\$0.000
ထ	DEMAND TRANSMISSION (EHV)		\$0.0062	\$0.0063	\$0.0060	\$0.0053	\$0.0048	\$0.0065	\$0.0058
^	DEMAND TRANSMISSION (NON-EHV)		\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.000
- α	DEMAND DISTRIBUTION		\$0.0043	\$0.0044	\$0.0041	\$0.0000	\$0.0659	\$0.0276	\$0.0164
တ	ENERGY COMPONENTS	\$0.0337	\$0.0323	\$0.0326	\$0.0314	\$0.0302	\$0.0301	\$0.0340	\$0.0311
9	ENERGY FUEL DIRECT		\$0.0315	\$0.0319	\$0.0306	\$0.0293	\$0.0295	\$0.0332	\$0.0303
=======================================	ENERGY PRODUCTION		\$0.0003	\$0.0003	\$0.0004	\$0.0005	\$0.0002	\$0.0003	\$0.0003
12	ENERGY DEMAND SIDE MANAGEMENT		\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000
6	ENERGY UNCOLLECTIBLES		\$0.0003	\$0.0004	\$0.0003	\$0.0003	\$0.0003	\$0.0004	\$0.0003
4			\$0.0001	\$0.0001	\$0.0001	\$0.0001	\$0.0001	\$0.0001	\$0.0001
5	ັບ	\$0.0045	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0114	\$0.0008	\$0.0004
16			\$0.0000	\$0.0000	\$0.0000	\$0.000	\$0.0021	\$0.0001	\$0.0001
17	CUSTOMER METER READING		\$0.000	\$0.0000	\$0.0000	\$0.0000	\$0.0015	\$0.0001	\$0.000
<u>~</u>	CUSTOMER BILLING AND COLLECTIONS		\$0.0000	\$0.0000	\$0.0000	\$0.000	\$0.0057	\$0.0003	\$0.0002
6	CUSTOMER METERS		\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0020	\$0.0003	\$0.0001
8	TOTAL COMPANY	\$0.0935	\$0.0760	\$0.0765	\$0.0747	\$0.0699	\$0.1350	\$0.1019	\$0.0853

	ALLOC	TOTAL TEP (1)	RESIDENTIAL (2)	GENERAL SERVICE (3)	LARGE LIGHT & POWER (4)	MINING (5)	LIGHTING (6)	PUBLIC AUTHORITY (7)	
DEVELOPMENT OF LABOR ALLOC									
POWER PRODUCTION LABOR EXPENSE STEAM POWER GENERATION								1	
500-SUPERVISION & ENGINEERING	OX500	3,678,148	1,630,320	1,356,143	328,990	30,150	10,924	7,402	
501-FUEL	Oxen	3 449 906	1 529 153	1 271 989	308.575	257.343	10.246	72,599	
502-STEAM EXPENSE	OX505	1,119,056	496,016	412,599	100,093	83,475	3,323	23,549	
SOS-ELECTING EXPENSES	OX506	1,012,115	448,615	373,169	90,528	75,498	3,006	21,299	
507-WENTS	OX507	0	0	0	0	0	0	0	
540-MAIN STIPERVISION & ENGINEERING	MX510	2,897,528	1,284,315	1,068,326	259,168	216,139	8,605	60,975	
611-MAINT OF STRUCTURES	MX511	385,995	171,090	142,317	34,525	28,793	1,146	8,123	
512-MAINT OF BOILER PLANT	MX512	3 477 988	1,541,600	1,282,343	311,087	259,438	10,329	73,190	
SIZIMPINI OI BOILLINI D'ANI	MX513	676.846	300,009	249,555	60,540	50,489	2,010	14,243	
S134WAINT MISC STEAM PLANT	MX514	1,533,216	679,590	565,301	137,138	114,369	4,553	32,265	
TOT STEAM POWER GENERATION LABOR		18,566,448	8,225,933	6,839,817	1,663,626	1,390,064	55,502	391,507	
OTHER POWER GENERATION									
OPERATION							1	1	
546-SUPERVISION & ENGINEER	MX514	238,155	105,561	808,78	21,302	17,765	707	5,012	
547-FUEL	OX547	0	0	0	0	0	0	0	
549-MISC OTH POWER GEN EXP	OX549	0	0	0	0	0	0	0	
TOTAL OPERATION LABOR		238,155	105,561	87,808	21,302	17,765	707	5,012	
MAINTENANCE								;	
551-SUPERVISION & ENGINEER	MX514	1,203	533	444	108	06	4	52	
552.STRIICTURES	MX552	2,021	968	745	181	151	9	43	
553.GENERATING & FI FOT PLT	MX553	114,458	50,733	42,201	10,238	8,538	340	2,409	
SEA MISC OTH POWER GEN PIT	MX554	21,015	9,315	7,748	1,880	1,568	62	442	
TOTAL MAINTENANCE I ABOR		138,697	61,477	51,138	12,406	10,346	412	2,919	
TOT OTH POWER GENERATION LABOR		376,852	167,038	138,946	33,707	28,111	1,119	7,930	
OTHER POWER SUPPLY LABOR		,	•	•	•	•	•	•	
555-PURCHASED POWER	OX555	0	0	5 (5 (- (.	> 0	
556-SYS CONTRL & LOAD DISP	OX556	0	0	5	o '	o (-	> (
557-OTHER EXPENSES	OX557	0	0	0	0	0	0	o '	
TOTAL OTHER POWER SUPPLY LABOR		0	0	0	0	0	0	0	
TOTAL BRODITION I ABOR		18.943.300	8,392,970	6,978,763	1,697,333	1,418,175	56,622	399,437	
IOIAL POWER TROOPERING									

TUCSON ELECTRIC POWER COMPANY RETAIL COST OF SERVICE STUDY FOR THE 12 MONTHS ENDING DECEMBER 31, 2006

				RESIDENTIAL	TIAL		
	ALLOC	TOTAL RESIDENTIAL (8)	01	92	21	70 (12)	201
DEVELOPMENT OF LABOR ALLOC		0	Ē.	ĵ.		Į.	
POWER PRODUCTION LABOR EXPENSE STEAM POWER GENERATION							
500-SUPERVISION & ENGINEERING	OX200	1,630,320	1,538,435	1,874	22,954	28,832	38,225
501-FUEL	OX501	145,224	136,652	165	2,299	2,389	3,719
502-STEAM EXPENSE	OX502	1,529,153	1,442,970	1,758	21,530	27,043	35,853
505-ELECTRIC EXPENSES	OX505	496,016	468,060	570	6,984	8,772	11,630
506-MISC. STEAM POWER	OX506	448,615	423,331	516	6,316	7,934	10,518
507-RENTS	OX507	0	0	0	0	0	0
510-MAIN SUPERVISION & ENGINEERING	MX510	1,284,315	1,211,931	1,476	18,082	22,713	30,112
511-MAINT OF STRUCTURES	MX511	171,090	161,448	197	2,409	3,026	4,011
512-MAINT OF BOILER PLANT	MX512	1,541,600	1,454,716	1,772	21,705	27,263	36,144
513-MAINT OF ELECTRIC PLANT	MX513	300,000	283,100	345	4,224	908'5	7,034
514-MAINT MISC STEAM PLANT	MX514	679,590	641,288	781	9,568	12,019	15,934
TOT STEAM POWER GENERATION LABOR		8,225,933	7,761,931	9,454	116,071	145,296	193,180
OTHER POWER GENERALION							
	MX514	105.561	99,612	121	1,486	1,867	2,475
642-001 ENVIOLOT & ENGINEER	OX547	0	0	0		0	0
SACHUSE OTH POWER GEN EXP	OX549	0	0	0	0	0	0
TOTAL OPERATION LABOR	2	105.561	99,612	121	1,486	1,867	2,475
MAINTENANCE			-			•	
551-STIPERVISION & FNGINEER	MX514	533	503	-	80	6	13
552-STRICTURES	MX552	896	845	•	13	16	21
553-GENERATING & ELECT PLT	MX553	50,733	47,874	28	714	897	1,189
554-MISC OTH POWER GEN PLT	MX554	9,315	8,790	1	131	165	218
TOTAL MAINTENANCE LABOR		61,477	58,012	71	866	1,087	1,441
TOT OTH POWER GENERATION LABOR		167,038	157,623	192	2,352	2,954	3,916
OTHER POWER SUPPLY LABOR			ı	•	•	•	•
555-PURCHASED POWER	OX555	0	0	Φ	•	>	5
556-SYS CONTRL & LOAD DISP	OX556	0	0	0	0	0	0
557-OTHER EXPENSES	OX557	0	0	0	0	0	0
TOTAL OTHER POWER SUPPLY LABOR		0	0	0	0	0	0
TOTAL POWER PRODUCTION LABOR		8,392,970	7,919,555	9,646	118,423	148,250	197,096

				COMIN	COMMERCIAL			
		TOTAL	Ş	;	ş	Ç	ı.	
	ALLOC	COMMERCIAL (14)	10 (15)	11 (16)	6 (1)	13 (18)	85 (19)	31 (20)
DEVELOPMENT OF LABOR ALLOC			·				•	
POWER PRODUCTION LABOR EXPENSE STEAM POWER GENERATION								
500-SUPERVISION & ENGINEERING	OX500	1,356,143	767,495	24,354	45,147	469,624	44,613	4,909
501-FUEL	OX501	118,074	61,928	2,080	4,706	44,238	4,500	622
502-STEAM EXPENSE	OX502	1,271,989	719,869	22,843	42,346	440,483	41,845	4,604
505-ELECTRIC EXPENSES	OX505	412,599	233,506	7,410	13,736	142,881	13,573	1,494
506-MISC. STEAM POWER	OX506	373,169	211,191	6,701	12,423	129,226	12,276	1,351
507-RENTS	OX507	0	0	0	0	0	0	0
510-MAIN. SUPERVISION & ENGINEERING	MX510	1,068,326	604,608	19,185	35,565	369,955	35,145	3,867
511-MAINT OF STRUCTURES	MX511	142,317	80,543	2,556	4,738	49,284	4,682	515
512-MAINT OF BOILER PLANT	MX512	1,282,343	725,729	23,029	42,690	444,068	42,185	4,642
513-MAINT OF ELECTRIC PLANT	MX513	249,555	141,233	4,482	8,308	86,419	8,210	903
514-MAINT MISC STEAM PLANT	MX514	565,301	319,926	10,152	18,819	195,760	18,597	2,046
TOT STEAM POWER GENERATION LABOR		6,839,817	3,866,029	122,790	228,478	2,371,939	225,627	24,953
OTHER POWER GENERATION								
OPERATION								
546-SUPERVISION & ENGINEER	MX514	87,808	49,694	1,577	2,923	30,408	2,889	318
547-FUEL	OX547	0	0	0	0	0	0	0
549-MISC OTH POWER GEN EXP	OX549	0	0	0	0	0	0	0
TOTAL OPERATION LABOR		808'28	49,694	1,577	2,923	30,408	2,889	318
MAINTENANCE			;		!		!	,
551-SUPERVISION & ENGINEER	MX514	444	251	∞	15	154	15	7
552-STRUCTURES	MX552	745	422	13	25	258	52	က
553-GENERATING & ELECT PLT	MX553	42,201	23,883	758	1,405	14,614	1,388	153
554-MISC OTH POWER GEN PLT	MX554	7,748	4,385	139	258	2,683	255	58
TOTAL MAINTENANCE LABOR		51,138	28,941	918	1,702	17,709	1,682	185
TOT OTH POWER GENERATION LABOR		138,946	78,635	2,495	4,626	48,116	4,571	503
OTHER POWER SUPPLY LABOR		,	ć	•	c	ć	•	c
555-PURCHASED POWER	CYSSS	5	>	0	>	>	>	>
556-SYS CONTRL & LOAD DISP	OX556	0	0	0	0	0	0	0
557-OTHER EXPENSES	OX557	0	0	0	0	0	0	0
TOTAL OTHER POWER SUPPLY LABOR		0	0	0	0	0	0	0
TOTAL POWER PRODUCTION LABOR		6,978,763	3,944,665	125,285	233,104	2,420,056	230,198	25,456

TUCSON ELECTRIC POWER COMPANY RETAIL COST OF SERVICE STUDY FOR THE 12 MONTHS ENDING DECEMBER 31, 2006

			INDUSTRIAL			_	PUBLIC AUTHORITY	ORITY
		TOTAL			TOTAL	TOTAL		
	ALLOC	INDUSTRIAL (21)	114	(53)	MINING (24)	LIGHTING (25)	40 (26)	43-44 (27)
DEVELOPMENT OF LABOR ALLOC		ì		`	·			
1 POWER PRODUCTION LABOR EXPENSE 2 STEAM POWER GENERATION								
3 500-SUPERVISION & ENGINEERING	OX200	328,990	248,381	80,609	274,369	10,924	36,898	40,504
4 501-FLIFE	OX501	32,980	24,839	8,142	30,150	1,359	3,713	4,150
5 502-STEAM EXPENSE	OX502	308,575	232,968	75,607	257,343	10,246	34,608	37,991
6 505-ELECTRIC EXPENSES	OX505	100,093	75,568	24,525	83,475	3,323	11,226	12,323
7 506-MISC STEAM POWER	OX506	90,528	68,347	22,181	75,498	3,006	10,153	11,146
8 507-RFNTS	OX507	0	0	0	0	0	0	0
9 510-MAIN SUPERVISION & ENGINEERING	MX510	259,168	195,667	63,502	216,139	8,605	29,067	31,908
0 511-MAINT OF STRUCTURES	MX511	34,525	26,066	8,459	28,793	1,146	3,872	4,251
1 512-MAINT OF BOILER PLANT	MX512	311,087	234,864	76,223	259,438	10,329	34,890	38,300
2 513-MAINT OF ELECTRIC PLANT	MX513	60,540	45,707	14,834	50,489	2,010	6,790	7,454
3 514-MAINT MISC STEAM PLANT	MX514	137,138	103,536	33,602	114,369	4,553	15,381	16,884
4 TOT STEAM POWER GENERATION LABOR		1,663,626	1,255,942	407,684	1,390,064	55,502	186,597	204,910
5								
6 OTHER POWER GENERATION								
7 OPERATION	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	60	40.000	0,00	47 7EE	707	086.0	2 623
8 546-SUPERVISION & ENGINEER	MX514	Z0c,12	700,01	6.2,0	2	ē ^c	600,7	2,22
9 547-FUEL	0X54/	-	> 0	> 0	9 0		•	
0 549-MISC OTH POWER GEN EXP	OX549	0	0	3	0 !	- i	0 6	- 6
1 TOTAL OPERATION LABOR		21,302	16,082	5,219	17,765	707	2,389	2,623
2 MAINTENANCE		0					:	:
3 551-SUPERVISION & ENGINEER	MX514	108	81	56	06	4	12	13
4 552-STRUCTURES	MX552	181	136	4	151	9	20	52
5 553-GENERATING & ELECT PLT	MX553	10,238	7,729	2,508	8,538	340	1,148	1,260
6 554-MISC OTH POWER GEN PLT	MX554	1,880	1,419	461	1,568	62	211	231
7 TOTAL MAINTENANCE LABOR		12,406	998'6	3,040	10,346	412	1,391	1,527
8 TOT OTH POWER GENERATION LABOR		33,707	25,448	8,259	28,111	1,119	3,780	4,150
		0						
0 OTHER POWER SUPPLY LABOR		0						
	OX555	0	0	0	0	0	0	0
2 556-SYS CONTRL & LOAD DISP	OX556	0	0	0	0	0	0	0
3 557-OTHER EXPENSES	OX557	0	0	0	0	0	0	0
4 TOTAL OTHER POWER SUPPLY LABOR		0	0	0	0	0	0	0
		0				0	110007	000
IS TOTAL POWER PRODUCTION LABOR		1,697,333	1,281,390	415,943	1,418,1/5	779'gc	130,577	703,000
-								

TUCSON ELECTRIC POWER COMPANY RETAIL COST OF SERVICE STUDY: FOR THE 12 MONTHS ENDING DECEMBER 31, 2006

(1) (2) (3) (4) (6) (6) (6) (7) (1) (1) (1) (1) (1) (1) (1) (1) (1) (1	The Marshelson of the Empire Recomplished by t			0	TOTAL	DESIDENTIAL	GENERAL	LARGE LIGHT	CNININ	SNITHEI	PUBLIC
Park Borner Park Borner	TRANSMISSION LADGR ALLOC CONTT CX560 0 0 0 POENTION LADGR ALLOC CONTT CX561 0 0 0 0 SOC SIPERVISION & ENGINEER CX563 0 0 0 0 0 SOC SIPATONI EXPENSES CX563 0 0 0 0 0 0 SOS STATONI EXPENSES CX563 0 <th></th> <th></th> <th>VEC C</th> <th><u>ē</u> €</th> <th>(2)</th> <th>(6)</th> <th>4)</th> <th>(2)</th> <th>(9)</th> <th>(2)</th>			VEC C	<u>ē</u> €	(2)	(6)	4)	(2)	(9)	(2)
Particle Particle	OPERATION CONSEGUE 0		DEVEL OF LABOR ALLOC CON'T		•						
OPERATION ALE DESIGNER OX560 0 </td <td>OPERATION OXEGE 0 0 0 OPERATION OXEGE 0 0 0 0 69-CAPETATION PERVISES CX563 0 0 0 0 68-CAPATION EXPENSIES CX563 0 0 0 0 0 68-CAPATION EXPENSIES CX563 0 0 0 0 0 0 68-CAPANISM LECT BY OTHERS CX565 188,304 83,908 69,797 16,832 14,1 66-TRANISM LECT BY OTHERS CX567 188,304 83,908 69,797 16,832 14,1 MANTENANCE LAGOR MX570 0 0 0 0 0 0 90-STATION LEGUINEM MX571 0 0 0 0 0 0 90-STATION LEGUINEM MX571 0 0 0 0 0 0 90-STATION LEGUINEM MX571 0 0 0 0 0 0 90-STATION LEGUINEM MX572<td>•</td><td>RANSMISSION LABOR</td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td></td>	OPERATION OXEGE 0 0 0 OPERATION OXEGE 0 0 0 0 69-CAPETATION PERVISES CX563 0 0 0 0 68-CAPATION EXPENSIES CX563 0 0 0 0 0 68-CAPATION EXPENSIES CX563 0 0 0 0 0 0 68-CAPANISM LECT BY OTHERS CX565 188,304 83,908 69,797 16,832 14,1 66-TRANISM LECT BY OTHERS CX567 188,304 83,908 69,797 16,832 14,1 MANTENANCE LAGOR MX570 0 0 0 0 0 0 90-STATION LEGUINEM MX571 0 0 0 0 0 0 90-STATION LEGUINEM MX571 0 0 0 0 0 0 90-STATION LEGUINEM MX571 0 0 0 0 0 0 90-STATION LEGUINEM MX572 <td>•</td> <td>RANSMISSION LABOR</td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td>	•	RANSMISSION LABOR								
Sep. LOND DISPARENCIANO OX550 0<	SepLOAD DISPATICHING OX660 0 </td <td>_</td> <td>DERATION</td> <td>•</td> <td>•</td> <td>•</td> <td>•</td> <td>•</td> <td>c</td> <td>•</td> <td>c</td>	_	DERATION	•	•	•	•	•	c	•	c
865-STATION REPARTISES CONSESS	Sec-19th Color Col		560-SUPERVISION & ENGINEER	0X260	-	> 0	9 0	> 0	.	o c	
SEG-STATION EXPLINES COXEGE 0 <td>885-STRUCTURES COX565 COX7665 COX767</td> <td></td> <td>561-LOAD DISPATCHING</td> <td>OX561</td> <td>5 (</td> <td></td> <td></td> <td>> C</td> <td>> C</td> <td>9 6</td> <td></td>	885-STRUCTURES COX565 COX7665 COX767		561-LOAD DISPATCHING	OX561	5 (> C	> C	9 6	
See-OVERHOES OX565 0	See-America Diversion		562-STATION EXPENSES	OX562	Э,	o •	> (> <	o (> 0
SECTIONAL LABOR OX565 183,04 89,06 69,797 14,121 562 SECTIONAL LABOR MX568 189,304 89,068 69,797 16,922 14,121 562 SECTIONAL OFFERATION LABOR MX568 189,304 89,068 69,797 16,922 14,121 562 SES SIPTICALIZED MX568 0 0 0 0 0 0 0 SES SIPTICALIZED MX577 0	SEPTIANISM ELECT BY OTHERS OX566 188,304 68,797 16,992 14,11 SEE-MINISM ELECT BY OTHERS OX567 188,304 68,997 16,992 14,11 SEE-MINISTELANIC BY SEAL RICHARD MX568 188,304 68,997 16,992 14,11 TOTAL OPERATION & ENGINEER MX568 0 0 0 0 0 SES-SIPERIOR OF ALINES MX570 0 0 0 0 0 SSTANION BLINES MX573 0 0 0 0 0 0 ST-OVERHELD LINES MX573 0 0 0 0 0 0 0 ST-OVERHELD LINES MX573 0		563-OVERHEAD LINE EXPENSES	OX563	0	0	0	0	0 (5 (Э (
GEAMISCELLANEOUS TRINSM EXP OX566 183,304 83,908 69,797 16,922 14,121 562 GGAMISCELLANEOUS TRINSM EXP MX568 189,304 83,908 69,797 16,922 14,121 562 MANTENANCE MX578 0 0 0 0 0 0 0 SAS SUPERVISION & ENGINEER MX579 0 </td <td> MACES MACE</td> <td></td> <td>565-TRANSM ELECT BY OTHERS</td> <td>OX565</td> <td>0</td> <td>0</td> <td>0</td> <td>0</td> <td>0</td> <td>0</td> <td>0</td>	MACES MACE		565-TRANSM ELECT BY OTHERS	OX565	0	0	0	0	0	0	0
OFFICIAL STATES OX567 189,304 8,308 69,797 16,932 14,121 562 MAXCES NX568 0	### SEGNATION CAPERATION LABOR MANTENANCE 0.00		566-MISCELLANEOUS TRNSM EXP	OX566	189,304	83,908	262'69	16,932	14,121	295	3,984
NAME NAME	MX566 MX568 MX568 MX568 MX568 MX568 MX569 MX577 MX57		567-BENTS	OX567	0	0	0	0	0	0	0
MAYATERAN OLE MASSER 0	MAINTERANCE 686-STRUCTURE 686-STRUCTURE 686-STRUCTURE 686-STRUCTURE 771-OVERHEAD LINES 7	•	OTAL OPERATION LABOR		189,304	83,908	69,797	16,932	14,121	562	3,984
MASSES M	S68-SUPERVISION & ENGINEER MX568 0 0 0 S68-SUPERVISION & ENGINEER MX571 0 0 0 0 S73-CAPTAION EQUIPMENT MX571 0 0 0 0 S73-LOVERHEAD LINES MX571 0 0 0 0 S73-LOVERHEAD LINES MX577 0 0 0 0 DISTRIBUTION LABORS TOTAL MAINTENANCE LABOR 1887,919 1,000,803 68,787 16,892 14,11 DISTRIBUTION LABOR OX560 1,687,919 1,000,803 559,031 50,486 2,487 S6S-STATION EXPENSES OX563 46,532 202,202 122,375 16,172 S6S-STRETCHING OX563 44,584 7,742 5,146 0 0 S6S-STRATION EXPENSES OX563 44,186 7,742 5,146 5,147 14,175 S6S-STRETCHING EXPENSES OX563 42,206,7 1,471,270 1,471,270 1,471,270 1,471,270 S6S-STRETET LIGHT & SIGNAL OX566<	-									
Mission Miss	MX570	- \$	FER CLIDEDVICION & ENGINEER	MX568	0	0	0	0	0	0	0
SPS-TROUD RECURRENT MKSTO 0	STATION COUPAIRENT WKSTO Co.		See STRIPLINE	MX569	C	0	0	0	0	0	0
57-10/ERHEAD LINES W.577 189	STAINALMENT WKST		SOS-SIRUCIUMES	MAKEZO		· C	· C	C	C	C	0
ST-OVERHEAD LINE STANDARD	TOTAL MAINTENANCE LABOR TOTAL MAINTENANCE LABOR TOTAL MAINTENANCE LABOR TOTAL MAINTENANCE LABOR TOTAL MAINTENANCE LABOR TOTAL MAINTENANCE LABOR TOTAL MAINTENANCE LABOR TOTAL MAINTENANCE LABOR TOTAL MAINTENANCE LABOR TOTAL MAINTENANCE LABOR TOTAL MAINTENANCE LABOR TOTAL MAINTENANCE LABOR TOTAL MAINTENANCE LABOR TOTAL MORSH TOTAL DISPARATION TOTAL DISTRIBUTION & MX595 TOTAL DISPARATION TOT		5/0-SIAIION EQUIPMEN	O COVIN					· c		
57-AMMTENAMPLT MX573 0	STATION CAPENDER CONTRINGENT CONTRIBUTION LABORS CONTRIBUT		571-OVERHEAD LINES	MX5/1	.	-	.	•		•	
TOTAL MANITENANCE LABOR Total Manitenance LABOR Total Manitenance LABOR Total Manitenance LABOR Total Manitenance LABOR Total Manitenance LABOR Total Manitenance LABOR Total Manitenance To	TOTAL MAINTENANCE LABOR		573-MAINT MISC TRANSM PLT	MX573	0	0	5	5 (5 (.	> (
DISTRIBUTION LABORS	14,115	•	TOTAL MAINTENANCE LABOR		0	0	0	0	0	0	0
DISTRIBUTION LABOR DISTRIBUTION LABOR DISTRIBUTION LABOR DISTRIBUTION LABOR DISTRIBUTION LABOR DISTRIBUTION LABOR DISTRIBUTION EAGLINEER DISTRIBUTION LABOR DIST	DISTRIBUTION LABOR OX580 1,887,919 1,000,803 569,031 50,496 580-SUPERVISION & ENGINEER OX581 352,932 202,202 122,975 10,172 581-LOAD DISPATCHING OX582 86,637 49,632 30,185 2,497 582-STATION EXPENSES OX583 449,884 226,177 168,023 36,499 583-OVERHEAD LINE EXPENSES OX585 14,135 7,72 5,745 0 583-OVERHEAD LINE EXPENSES OX586 14,135 7,72 5,745 0 586-METER EXPENSES OX586 14,135 7,742 5,745 0 586-METER EXPENSES OX586 420,637 346,044 67,482 50 586-METER EXPENSES OX586 4,220,37 14,135 1,471,350 12,1701 586-MIST LIGHT & SIGNAL OX589 4,220,37 2,419,278 1,471,350 121,771 589-RENTS TOTAL OPERATION LABOR MAX590 616,436 353,139 24,771 17,765 589-CALINE TRANSFORMERS	•	OTAL TRANSMISSION LABORS		189,304	83,908	262'69	16,932	14,121	295	3,984
DISTRIBUTION LABOR OX580 1,687,919 1,000,803 559,031 50,496 4 32,696 GOSUDERVISION & ENGINEER OX581 352,982 202,202 1,012 0 7,458 660-SUDERVISION & ENGINEER OX581 36,992 202,202 1,0172 0 7,458 560-SUDERVISION & ENGINEER OX583 49,894 226,127 168,023 36,499 0 0 1,72 560-LOAD DISPATCHING OX584 143,55 7,73 1,745 0 0 0 1,72 560-LOAD DISPATCHING OX586 449,894 226,127 168,023 36,499 0 0 0 0 1,72 560-LOAD DISPATCHING CX586 449,894 226,127 1,687,23 0	DISTRIBUTION LABOR OX580 1,687,919 1,000,803 559,031 50,496 REPATION SENCINEER OX581 352,922 202,202 122,975 10,172 S60-SUPERATION & ENGINEER OX584 449,834 202,177 168,023 30,485 24,97 S61-LOAD DISPATCHING OX584 449,834 226,127 168,023 30,489 36,499 S63-OVERHEAD LINE EXPENSES OX584 449,834 226,127 168,023 36,499 S63-OVERHEAD LINE EXPENSES OX586 420,617 7,732 5,145 0 S68-METRE EXPENSES OX586 420,377 346,044 67,462 50 S68-METRE EXPENSES OX586 4,223,070 2,419,278 1,471,350 121,701 S68-METRE EXPENSES OX586 4,223,070 2,49,278 4,741,350 121,701 S68-METRE EXPENSES OX586 4,223,070 2,49,278 4,717,350 121,771 S68-RINC DISTRIBUTION & EXPENSION & ENGINEER MX590 MX590 4,386,71 4,386,71 1,471,350 <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td>										
OPERATION ONSEGN 1687,919 1000 803 558 031 504.96 4 32.696 SBO-SUPERVISIOR OX561 352,962 202.202 122,975 10,172 0 7,458 SB1-CADD DISPATCHING OX562 49,8637 49,8637 49,86 2,497 0 1,831 SB2-STATION EXPENSES OX563 49,864 2,574 0 0 1,831 SB2-STATION EXPENSES OX563 49,864 2,477 0 0 0 1,831 SB2-STATELLION EXPENSES OX563 42,087 3,46,044 67,462 50 8 4,852 SBS-STRETELLION EXP OX563 42,087 2,419,279 1,471,360 121,701 3 1,922 SBS-MISCOUST INSTALLATIONS EXP OX568 4,223,070 2,419,279 1,471,360 121,701 3 1,922 SBS-MISCOUST INSTALLATION EXP OX568 4,223,070 2,419,279 1,471,360 121,701 3 1,922 SBS-MENTS OX568 4,223,070 <td>OPERATION OX580 1,687,919 1,000,803 559,031 50,496 569-LOAD DISPERVISION & ENGINEER OX581 352,922 202,202 122,975 10,172 561-LOAD DISPERVISIES OX583 49,682 202,202 122,975 10,172 562-STATION EXPENSES OX583 49,684 226,127 168,023 30,186 2497 563-OVERHEAD LINE EXPENSES OX584 44,884 226,177 168,023 36,499 568-STREET LIGHT & SIGNAL OX586 420,637 346,044 67,462 50 568-MISC DISTRIBUTION EXP OX587 168,499 136,899 26,869 20 568-MISC DISTRIBUTION EXP OX589 4,223,070 2,419,278 1,471,350 121,701 569-RENTS OX589 OX589 4,223,070 2,419,278 1,471,460 221,434 MAINTENANCE MX590 66,464 4,381,776 4,541,460 221,771 17,765 590-SUPERVISION & ENGINEER MX590 66,467 4,382,776 2,451,460 10,027<</td> <td></td> <td>ISTRIBUTION LABOR</td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td>	OPERATION OX580 1,687,919 1,000,803 559,031 50,496 569-LOAD DISPERVISION & ENGINEER OX581 352,922 202,202 122,975 10,172 561-LOAD DISPERVISIES OX583 49,682 202,202 122,975 10,172 562-STATION EXPENSES OX583 49,684 226,127 168,023 30,186 2497 563-OVERHEAD LINE EXPENSES OX584 44,884 226,177 168,023 36,499 568-STREET LIGHT & SIGNAL OX586 420,637 346,044 67,462 50 568-MISC DISTRIBUTION EXP OX587 168,499 136,899 26,869 20 568-MISC DISTRIBUTION EXP OX589 4,223,070 2,419,278 1,471,350 121,701 569-RENTS OX589 OX589 4,223,070 2,419,278 1,471,460 221,434 MAINTENANCE MX590 66,464 4,381,776 4,541,460 221,771 17,765 590-SUPERVISION & ENGINEER MX590 66,467 4,382,776 2,451,460 10,027<		ISTRIBUTION LABOR								
SEO-SUPERVISION & ENGINEER OXS80 1,600,603 559,031 50,496 4 32,896 SEO-LOAD DISPATICHING OX581 1,600,603 559,031 10,172 0 7,486 SEL-LOAD DISPATICHING OX583 4,48,684 2,20,77 1,60,73 36,499 0 1,831 SEL-LOAD DISPATICHING OX584 4,48,684 2,26,17 166,023 36,499 0 1,831 SEA-LINDERGROUND LINE EXP OX584 4,28,49 7,73 5,745 0 0 1,122 SEA-LINDERGROUND LINE EXP OX586 4,20,637 34,604 67,462 50 0 1,132 SEA-LINDERGROUND LINE EXP OX586 4,20,637 34,689 0 0 1,132 SEG-STREEL LIGHT SIGNAL OX586 4,223,070 2,419,278 1,471,350 12,1701 3 89,228 SEG-RENTS OX586 4,238,718 2,419,278 1,471,350 221,434 18 1,43,37 MAINTENANG OX586 0X586 4,388,718	589-SUPERVISION & ENGINEER OX580 1,687,919 1,000,803 569,031 50,496 581-LOAD DISPATCHING OX582 36,937 49,632 122,975 10,172 581-LOAD DISPATCHING OX583 449,894 202,202 122,975 10,172 582-OVERHEAD LINE EXPENSES OX584 14,135 7,732 30,186 2,497 582-UNDERGROUND LINE EXPENSES OX586 420,637 346,044 67,462 50 588-STREET LIGHT & SIGNAL OX586 420,637 346,044 67,462 50 588-MISC DISTRIBUTION EXP OX586 4,20,637 346,044 67,462 50 588-MISC DISTRIBUTION EXP OX588 4,20,637 346,044 67,462 50 588-MISC DISTRIBUTION EXP OX588 4,20,137 1,471,350 121,701 589-RENTS OX588 4,20,136 1,41,136 2,14,740 2,14,34 MAINTENANCE MX590 616,436 353,139 21,477 17,766 599-LINE TRANSFORMERS MX595 4,671		DPERATION							,	:
68-LOAD DISPATCHING OX681 352,962 202,202 122,975 10,172 0 7,488 682-TOAD DISPATCHING OX582 68,637 49,632 10,172 0 7,488 682-STATION EXPENSES OX583 448,894 226,173 36,495 0 11,831 682-VERHEAD LINE EXPENSES OX584 44,135 7,732 5,745 0 0 172 585-ATBEET LIGHT & SIGNAL OX586 420,837 346,044 67,482 50 8 4,883 586-ATBEET LIGHT & SIGNAL OX586 420,837 346,044 67,482 50 8 4,883 586-ATBEET LIGHT & SIGNAL OX586 4,226,370 2,419,278 1,471,350 12,1701 3 89,228 586-ATBEET LIGHT & SIGNAL OX589 4,388,718 2,414,460 221,434 18 14,337 ASS-TATION LABOR MX592 661,436 353,438 21,4771 17,765 0 0 0 0 0 0 0 0 0	681-LOAD DISPATCHING OX581 352,982 202,202 122,975 10,172 682-STATION EXPENSES OX582 49,637 49,637 30,186 2,497 682-STATION EXPENSES OX583 49,834 226,177 30,186 2,497 683-OVERHEAD LINE EXPENSES OX586 420,637 7,732 5,745 0 586-STREET LIGHT & SIGNAL OX586 420,637 346,044 67,482 50 586-METER EXPENSES OX587 166,409 136,899 26,689 20 586-METER EXPENSES OX587 420,637 346,044 67,482 50 586-METER EXPENSES OX588 4,223,070 2,419,278 1,471,360 127,701 588-MISC DISTRIBUTION EXP OX589 4,223,070 2,419,278 1,471,360 121,701 589-KENTS MANTENANC MX590 66,303 379,885 2451,460 221,434 MANTENANC MX590 MX590 66,303 379,885 2451,460 10,027 0 599-LINE TRAN		580-SUPERVISION & ENGINEER	OX580	1,687,919	1,000,803	559,031	50,496	4	32,696	44,890
662-STATION EXPENSES OX662 86 637 49 632 30,185 2,497 0 1,831 68-STATION EXPENSES OX683 449,634 226,127 169,023 36,499 0 1,228 68-UNDERGRADUL LINE EXPENSES OX584 1,4135 7,732 16,409 0 1,712 586-AITER EXPENSES OX586 420,637 346,044 67,462 50 8 4,853 586-AITER EXPENSES OX587 166,409 136,894 26,689 26 8 4,853 586-AITER EXPENSES OX587 166,409 136,894 26,689 26,689 20 1,922 588-AIRSC DISTRIBUTION EXP OX589 4,223,070 2,419,278 1,471,350 121,701 3 89,228 589-AIRSC DISTRIBUTION EXP OX589 4,238,718 2,451,460 221,434 18 14,039 589-AIRSC SOLINE TRANSPORMER MX583 66,6436 358,489 24,1771 17,765 0 10,046 589-AIRET LIGHTR SIGNAL MX589	662-STATION EXPENSES OX562 86,637 49,632 30,185 2,497 562-STATION EXPENSES OX563 449,634 226,127 168,023 36,499 633-OVERHEAD LINE EXPENSES OX565 40,637 346,044 67,462 50 564-UNDERGROUND LINE EXPENSES OX566 420,637 346,044 67,462 50 568-STRET LIGHT & SIGNAL OX568 4,223,070 2,419,278 26,689 20 568-STRET LIGHT & SIGNAL OX568 4,223,070 2,419,278 1,471,350 121,701 569-RENTS OX568 4,223,070 2,419,278 1,471,436 121,701 569-RENTS OX568 4,223,070 2,419,278 1,471,44 17,765 MANTERANCE MX562 663,039 379,836 221,434 10,08 692-STATION EQUIPMENT MX563 888,835 45,771 17,765 562,481,460 72,920 593-OVERHEAD LINES MX563 MX563 4,671 13,495 11,493 11,493 594-UNDERGROUND		581-LOAD DISPATCHING	OX581	352,962	202,202	122,975	10,172	0	7,458	10,156
698-OVERHEAD LINE EXPENSES OX583 449 894 226,127 186,023 36,499 0 5,028 694-UNDERGROUND LINE EXPENSES OX586 420,637 346,044 67,462 50 8 4,853 684-UNDERGROUND LINE EXPENSES OX586 420,637 346,044 67,462 50 8 4,853 588-MISTER EXPENSES OX587 168,439 136,839 28,689 20 0 0 193 588-MISTER EXPENSES OX589 4,223,070 2,413,771 121,701 3 4,853 588-MIST INSTALLATIONS EXP OX589 4,223,070 2,417,735 1,471,350 121,701 3 89,228 588-MIST INSTALLATION EXP OX589 7,401,856 4,388,718 2,451,460 221,434 18 14,337 TOTAL OPERATION LABOR MX550 663,039 353,139 214,771 17,765 0 14,039 50-S-UNDERGRADIUNES MX550 663,039 353,139 214,771 17,765 0 14,039	683-OVERHEAD LINE EXPENSES OX5683 449,894 226,127 168,023 36,499 584-UNDERGROUND LINE EXPENSES OX586 14,135 7,732 5,745 0 584-UNDERGROUND LINE EXPENSES OX586 420,637 346,044 67,482 50 586-STREET LIGHT & SIGNAL OX587 166,409 136,899 26,889 20 587-CUST INSTALLATIONS EXP OX588 4,223,070 2,419,278 1,471,350 121,701 589-RENTS OX589 OX589 0,589 2,419,278 1,471,350 121,701 589-RENTS OX589 0,0589 0,438,718 2,451,460 221,434 MANTERANS MASSO 616,436 4,388,718 2,451,460 221,434 MANTERANG MASSO 663,039 353,139 214,771 17,765 592-STATION EQUIPMENT MXSSO 663,039 353,139 72,920 592-LINE TRANSPORMERS MXSSO 471,562 257,945 191,665 594-LINE TRANSPORMERS MXSSO 168 10,0		582-STATION EXPENSES	OX582	86,637	49,632	30,185	2,497	0	1,831	2,493
684-UNDERGROUND LINE EXP OX584 14,135 7,732 5,745 0 0 172 586-LUNDERGROUND LINE EXPENSES OX585 420,637 346,044 67,685 50 8 4,853 586-RTEET LIGHT & GIGNAL OX586 420,637 346,044 67,682 50 3 1,920 586-METER LIGHT & SIGNAL OX588 4,223,070 2,419,278 1,471,350 121,701 3 89,228 588-MISC DISTRIBUTION EXP OX589 0,588 4,223,070 2,419,278 1,471,350 121,701 3 89,228 589-RENTS OX589 0,588 4,388,718 2,451,460 221,434 18 143,377 MANTERANCE MX590 616,436 353,139 214,771 17,765 0 10,009 590-SUPERVISION & ENGINEER MX592 898,835 451,776 325,609 72,920 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	684-UNDERGROUND LINE EXP OX584 14,135 7,732 5,745 0 586-STREET LIGHT & SIGNAL OX585 420,637 346,044 67,462 50 586-STREET LIGHT & SIGNAL OX586 420,637 346,044 67,462 50 586-METER EXPENSES OX587 166,409 136,899 26,689 20 587-MISC DISTRIBUTION EXP OX589 0,419,278 1,471,350 121,701 589-RENTS OX589 0,419,278 1,471,350 121,701 589-RENTS TOTAL OPERATION LABOR MX592 6616,436 353,139 214,771 17,765 MAINTENANCE MX592 663,039 379,886 221,434 19,108 592-STATION EQUIPMENT MX593 889,835 451,776 335,990 72,920 592-OVERHEAD LINES MX594 2,841,776 335,945 10,027 0 594-UND FARMENS CHARKES MX594 2,841,776 336,047 14,939 11 595-METERS MX595 167,020 95,681 <t< td=""><td></td><td>583-OVERHEAD LINE EXPENSES</td><td>OX583</td><td>449,894</td><td>226,127</td><td>168,023</td><td>36,499</td><td>0</td><td>5,028</td><td>14,217</td></t<>		583-OVERHEAD LINE EXPENSES	OX583	449,894	226,127	168,023	36,499	0	5,028	14,217
SBS-STREET LIGHT & SIGNAL OX588 193 0 0 193 586-STREET LIGHT & SIGNAL OX586 420,637 346,044 67,462 50 0 193 586-METER EXERNSE OX588 166,409 136,899 26,899 26 8 4,853 586-METER EXERNSE OX589 166,409 136,899 26,899 26 8 4,853 588-MISC DISTRIBUTION EXP OX589 1,417,350 121,701 3 89,228 589,209 8 2,451,460 221,434 18 143,377 MANTENANCE SIGNAL MX592 663,039 379,836 221,038 14,039 14,009 592-STATION EQUIPMENT MX593 45,671 13,495 10,026 0 14,009 592-STATION EQUIPMENT MX593 47,1562 257,945 10,026 0 0 0 0 594-UNDERGEOUND LINES MX594 47,1562 257,945 10,026 0 0 0 0 0 0 0	588-STREET LIGHT & SIGNAL OX586 193 0 0 586-METER EXPENSES OX566 420,637 346,044 67,462 50 586-METER EXPENSES OX568 420,637 346,044 67,462 50 586-METER EXPENSES OX568 4,223,070 2,419,278 1,471,350 20 588-MISC DISTRIBUTION EXP OX568 4,223,070 2,419,278 1,471,350 121,701 589-RENTS OX568 7,401,856 4,388,718 2,451,460 221,434 TOTAL OPERATION LABOR MX590 6616,436 353,139 214,771 17,765 MAINTENANCE MX590 663,039 379,836 221,078 19,108 592-STATION EQUIPMENT MX593 898,835 451,776 335,690 72,920 593-AUNDERGROUND LINES MX596 471,562 257,945 191,665 0 594-UNDERGROUND LINES MX596 471,562 257,945 114,617 598-ATREET LIGHT & SIGNAL MX598 471,562 257,945 14,833	8	584-LINDERGROUND LINE EXP	OX584	14,135	7,732	5,745	0	0	172	486
S86-METER EXPENSES OX586 420,637 346,044 67,462 50 8 4,853 687-CUST INSTALLATIONS EXPONSES OX587 166,409 156,899 26,689 26,689 20 3 1,920 688-MISC DISTRIBUTION EXP OX589 7,401,856 4,388,718 1,471,350 121,701 3 89,228 589-RENCE DISTRIBUTION EXP OX589 7,401,856 4,388,718 2,451,460 221,434 18 143,377 MAINTENANCE MX592 663,039 378,336 231,008 19,108 14,009 593-CATHOLE QUIPMENT MX593 898,835 451,776 335,600 72,920 0 10,046 593-UNERGROUND LINES MX594 471,562 257,945 19,027 0 <td>S86-METER EXPENSES 420,637 346,044 67,462 50 586-METER EXPENSES OX587 166,409 136,899 26,689 20 587-CUST INSTALLATIONS EXP OX588 4,223,070 2,419,278 1,471,350 121,701 589-RENTS OX589 0X589 7,401,856 4,388,718 2,451,460 221,434 TOTAL OPERATION LABOR MX590 616,436 353,139 214,771 17,765 590-STATION EQUIPMENT MX592 663,039 379,836 231,008 19,108 592-STATION EQUIPMENT MX593 898,835 451,776 335,690 72,920 593-OVERHEAD LINES MX594 24,671 13,495 10,027 0 594-UNDERGROUND LINES MX595 471,562 257,945 191,665 0 595-LINE TRANSFORMERS MX595 471,562 257,945 191,665 0 596-MINE RANISC DISTRIBUTION PLANT MX598 167,020 95,681 58,191 4,813 707AL DISTRIBUTION LABOR 10,336,735</td> <td>2 5</td> <td>585.STREET LIGHT & SIGNAL</td> <td>OX585</td> <td>193</td> <td>0</td> <td>0</td> <td>0</td> <td>0</td> <td>193</td> <td>0</td>	S86-METER EXPENSES 420,637 346,044 67,462 50 586-METER EXPENSES OX587 166,409 136,899 26,689 20 587-CUST INSTALLATIONS EXP OX588 4,223,070 2,419,278 1,471,350 121,701 589-RENTS OX589 0X589 7,401,856 4,388,718 2,451,460 221,434 TOTAL OPERATION LABOR MX590 616,436 353,139 214,771 17,765 590-STATION EQUIPMENT MX592 663,039 379,836 231,008 19,108 592-STATION EQUIPMENT MX593 898,835 451,776 335,690 72,920 593-OVERHEAD LINES MX594 24,671 13,495 10,027 0 594-UNDERGROUND LINES MX595 471,562 257,945 191,665 0 595-LINE TRANSFORMERS MX595 471,562 257,945 191,665 0 596-MINE RANISC DISTRIBUTION PLANT MX598 167,020 95,681 58,191 4,813 707AL DISTRIBUTION LABOR 10,336,735	2 5	585.STREET LIGHT & SIGNAL	OX585	193	0	0	0	0	193	0
SB-CUSTINISTALIZATIONS EXP OX588 1520 3 1,920 588-MISC DISTRIBUTION EXP OX588 4,223,070 2,419,278 1,471,350 121,701 3 89,228 588-RENTS OX588 4,223,070 2,419,278 1,471,350 121,701 3 89,228 589-RENTS OX588 7,401,856 4,388,718 2,451,460 221,434 18 143,377 MAINTENANCE MX592 663,039 353,139 214,771 17,765 0 13,024 592-STATION EQUIPMENT MX592 663,039 379,836 231,008 14,009 14,009 593-OVERHEAD LINES MX594 246,1776 335,690 72,920 0 10,046 593-OVERHEAD LINES MX595 471,562 257,945 19,108 0 0 594-UNDERGROUND LINES MX595 471,562 257,945 10,027 0 0 594-LINER SIGNAL MX595 471,562 257,945 14,939 11 2,344 598-MISC DIS	587-CUSTINITY COX688 0 CA688 166,409 136,899 26,689 20 588-MISC DISTRIBUTION EXP OX588 4,223,070 2,419,278 1,471,350 121,701 589-RENTS OX589 0 CA688 4,223,070 2,419,278 1,471,01 589-RENTS MANINTENANCE 0 CA61,460 221,434 2,451,460 221,434 MANINTENANCE MASSO 663,039 379,836 214,771 17,765 590-SUPERVISION & ENGINERY MX592 663,039 379,836 231,008 19,108 592-STATION EQUIPMENT MX593 898,835 451,776 335,690 72,920 593-OVERHEAD LINES MX594 24,617 13,495 10,027 0 594-UNDERGROUND LINES MX595 471,562 257,945 191,665 0 595-LINE TRANSFORMERS MX596 47,176 335,690 72,920 595-MISC DISTRIBUTION PLANT MX598 167,020 95,681 4,813 TOTAL DISTRIBUTION LABOR 10,622,92 14,939 <t< td=""><td>i č</td><td>586-METER EXPENSES</td><td>OX586</td><td>420,637</td><td>346,044</td><td>67,462</td><td>20</td><td>∞</td><td>4,853</td><td>2,220</td></t<>	i č	586-METER EXPENSES	OX586	420,637	346,044	67,462	20	∞	4,853	2,220
688-MISC DISTRIBUTION EXP OX568 4,223,070 2,419,278 1,471,350 121,701 3 89,228 589-RENTS OX5689 QX5689 A,288,718 2,451,460 221,434 18 143,377 TOTAL OPERATION LABOR MX590 616,436 353,139 214,771 17,765 0 0 0 ANAINTENANCE MX592 663,039 378,836 231,008 19,108 0 14,009 592-STATION EQUIPMENT MX593 898,835 451,776 335,690 72,920 0 14,009 593-OVERHEAD LINES MX594 471,776 335,690 72,920 0 10,046 594-UNDERGROUND LINES MX594 47,1562 257,945 191,665 0 0 0 0 594-LINE TRANSFORMERS MX596 41,502 257,945 191,665 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	688-MISC DISTRIBUTION EXP OX588 4,223,070 2,419,278 1,471,350 121,701 689-RENTS OX589 0	3 6	587-CHST INSTALLATIONS EXP	OX587	166,409	136,899	26,689	20	ო	1,920	878
689-RENTS 0	689-RENTS 0	2 6	588-MISC DISTRIBITION EXP	OX588	4,223,070	2,419,278	1,471,350	121,701	ო	89,228	121,511
TOTAL OPERATION LABOR 7,401,856 4,388,718 2,451,460 221,434 18 143,377 MAINTENANCE 590-SUPERVISION & ENGINEER MX590 616,436 353,139 214,771 17,765 0 13,024 590-SUPERVISION & ENGINEER MX592 663,039 379,836 221,008 19,108 0 14,009 592-STATION EQUIPMENT MX594 24,671 13,495 10,027 0 14,009 593-OVERHEAD LINES MX594 24,671 13,495 10,027 0 0 10,046 593-OVERHEAD LINES MX594 24,671 13,495 10,027 0 0 0 10,046 595-LINE TRANSFORMERS MX596 471,562 257,945 191,665 0	TOTAL OPERATION LABOR A,388,718 2,451,460 221,434 MAINTENANCE 590-SUPERVISION & ENGINEER MX590 616,436 353,139 214,771 17,765 590-SUPERVISION & ENGINEER MX592 663,039 379,836 214,771 17,765 592-STATION EQUIPMENT MX593 898,835 451,776 335,690 72,920 593-OVERHEAD LINES MX594 24,671 13,495 10,027 0 594-UNDERGROUND LINES MX594 471,562 257,485 181,665 0 594-UNDERGROUND LINES MX595 471,562 257,485 181,665 0 595-LINE TRANSFORMERS MX596 471,562 257,485 181,665 0 595-ASTREET LIGHT & SIGNAL MX597 93,147 76,629 14,939 11 598-MISC DISTRIBUTION PLANT MX598 1,628,501 1,056,282 114,617 TOTAL DISTRIBUTION LABOR 10,336,735 6,017,218 3,507,751 336,051	3 8	589-RENTS	0X589	0	0	0	0	0	0	0
MAINTENANCE MX590 616,436 353,139 214,771 17,765 0 13,024 590-SUPERVISION & ENGINEER MX592 663,039 379,836 231,008 19,108 0 14,009 592-STATION EQUIPMENT MX594 24,671 13,495 10,27 0 0 10,046 593-OVERHEAD LINES MX594 24,671 13,495 10,027 0 0 0 300 595-LINE TRANSFORMERS MX596 471,562 257,945 191,665 0 0 0 6,736 596-SIREET LIGHT & SIGNAL MX597 93,147 76,629 14,939 11 2 1,075 598-MISC DISTRIBUTION PLANT MX598 167,020 95,681 4,813 0 0 0 0 1,075 598-MISC DISTRIBUTION LABOR 10,336,735 6,017,218 35,607,751 336,051 21 191,265 1	MAINTENANCE MX590 616,436 353,139 214,771 17,765 590-SUPERVISION & ENGINEER MX592 663,039 379,836 231,008 19,108 592-STATION EQUIPMENT MX593 898,835 451,776 335,690 72,920 593-OVERHEAD LINES MX594 24,671 13,495 10,027 0 594-UNDERGROUND LINES MX594 471,562 257,495 181,665 0 595-LINE TRANSFORMERS MX596 471,562 257,495 181,665 0 595-LINE TRANSFORMERS MX597 93,147 76,629 14,939 11 598-MISC DISTRIBUTION PLANT MX598 167,020 95,681 58,191 4,813 TOTAL DISTRIBUTION LABOR 10,336,735 6,017,218 3,507,751 336,051		TOTAL OPERATION LABOR		7,401,856	4,388,718	2,451,460	221,434	18	143,377	196,850
590-SUPERVISION & ENGINEER MX590 616,436 353,139 214,771 17,765 0 13,024 592-STATION EQUIPMENT MX592 663,039 379,836 231,008 19,108 0 14,009 593-OVERHEAD LINES MX594 24,671 14,95 10,027 0 0 10,046 595-UNDERGROUND LINES MX594 24,671 14,95 10,027 0 0 0 0 0 0 0 0 16,046 5,736 0 10,046 5,736 0 10,046 0	590-SUPERVISION & ENGINEER MX590 616,436 353,139 214,771 17,765 592-STATION EQUIPMENT MX592 663,039 379,836 231,008 19,108 593-OVERHEAD LINES MX593 898,835 461,776 335,690 72,920 594-UNDERGROUND LINES MX594 24,671 13,495 10,027 0 596-LINE TRANSFORMERS MX595 471,562 257,495 191,665 0 596-STREET LIGHT & SIGNAL MX596 93,147 76,629 14,939 11 597-METERS MX597 93,147 76,629 14,939 11 598-MISC DISTRIBUTION PLANT MX598 167,020 95,681 58,191 4,813 TOTAL DISTRIBUTION LABOR 10,336,735 6,017,218 3,507,751 336,051		MAINTENANCE						•	;	1
692-STATION EQUIPMENT MX592 663,039 379,836 231,008 19,108 0 14,009 693-OVERHEAD LINES MX593 898,835 451,776 335,690 72,920 0 10,046 594-UNDERGROUND LINES MX594 24,671 13,495 10,027 0 0 0 10,046 594-UNDERGROUND LINES MX595 471,562 257,945 191,665 0 0 0 0 169 596-SINE TRANSFORMERS MX597 93,147 76,629 14,939 11 2 1,075 598-MISC DISTRIBUTION PLANT MX598 167,020 95,681 58,191 4,813 0 3,529 TOTAL MAINTENANCE LABOR 10,336,735 6,017,218 3,507,751 336,051 21 191,265 3	692-STATION EQUIPMENT MX592 663,039 379,836 231,008 19,108 593-OVERHEAD LINES MX594 24,671 13,495 10,027 0 594-UNDERGROUND LINES MX594 24,671 13,495 10,027 0 595-LINE TRANSFORMERS MX595 471,562 257,945 191,665 0 595-AIR ET LIGHT & SIGNAL MX596 93,147 76,629 14,939 11 597-METERS MX598 167,020 95,681 58,191 4,813 TOTAL MAINTENANCE LABOR 10,336,735 6,017,218 3,507,751 336,051		590-SUPERVISION & ENGINEER	MX590	616,436	353,139	214,771	17,765	0	13,024	17,737
593-OVERHEAD LINES MX593 898,835 451,776 335,690 72,920 0 10,046 594-UNDERGROUND LINES MX594 24,671 13,495 10,027 0 0 300 594-UNDERGROUND LINES MX595 471,562 257,945 191,665 0 0 300 595-LINE TRANSFORMERS MX596 471,562 257,945 191,665 0 0 5,736 596-STREET LIGHT & SIGNAL MX596 93,147 76,629 14,939 11 2 1,075 597-METERS 597-METERS 58,191 4,813 0 3,529 598-MISC DISTRIBUTION PLANT MX598 1,628,501 1,656,292 114,617 3 47,888 TOTAL MAINTENANCE LABOR 10,336,735 6,017,218 3,507,751 21 191,265 2	593-OVERHEAD LINES MX594 24,671 6335,690 72,920 594-UNDERGROUND LINES MX594 24,671 13,495 10,027 0 594-UNDERGROUND LINES MX595 471,562 257,945 191,665 0 595-LINE TRANSFORMERS MX596 471,562 257,945 191,665 0 596-STREET LIGHT & SIGNAL MX596 93,147 76,629 14,939 11 MX598 MX59B-MISC DISTRIBUTION PLANT MX598 167,020 95,681 58,191 4,813 TOTAL MAINTENANCE LABOR 10,336,735 6,017,218 3,507,751 336,051	35	592-STATION FOUIPMENT	MX592	663,039	379,836	231,008	19,108	0	14,009	19,078
694-UNDERGROUND LINES MX594 24,671 13,495 10,027 0 300 595-LINE TRANSFORMERS MX595 471,562 257,945 191,665 0 0 5,736 595-LINE TRANSFORMERS MX596 471,562 257,945 191,665 0 0 5,736 595-LINE TRANSFORMERS MX596 169 0 0 0 169 597-METERS MX597 93,147 76,629 14,939 11 2 1,075 598-MISC DISTRIBUTION PLANT MX598 167,020 95,681 58,191 4,813 0 3,529 TOTAL MAINTENANCE LABOR 10,336,735 6,017,218 3,507,751 21 191,265 2	694-UNDERGROUND LINES MX594 24,671 13,495 10,027 0 595-LINE TRANSFORMERS MX595 471,562 257,945 191,665 0 596-LINE TRANSFORMERS MX596 471,562 257,945 191,665 0 596-LINE TRANSFORMERS MX596 93,147 76,629 14,939 11 598-MISC DISTRIBUTION PLANT MX598 167,020 95,681 58,191 4,813 TOTAL MAINTENANCE LABOR 2,934,879 1,628,501 1,056,292 114,617 TOTAL DISTRIBUTION LABOR 8,017,218 3,507,751 336,051	36	593-OVERHEAD LINES	MX593	898,835	451,776	335,690	72,920	0	10,046	28,403
595-LINE TRANSFORMERS MX595 471,562 257,945 191,665 0 5,736 596-STREET LIGHT & SIGNAL MX596 471,562 257,945 191,665 0 0 169 596-STREET LIGHT & SIGNAL MX597 93,147 76,629 14,939 11 2 1,075 597-METERS MX59R 167,020 95,681 58,191 4,813 0 3,529 598-MISC DISTRIBUTION PLANT MX59R 1,628,501 1,628,501 1,056,292 114,617 3 47,888 TOTAL MAINTENANCE LABOR 10,336,735 6,017,218 3,507,751 21 191,265 2	595-LINE TRANSFORMERS MX595 471,562 257,945 191,665 0 596-STREET LIGHT & SIGNAL MX596 169 0 0 0 597-METERS MX597 93,147 76,629 14,939 11 598-MISC DISTRIBUTION PLANT MX598 167,020 95,681 58,191 4,813 TOTAL MAINTENANCE LABOR 2,934,879 1,628,501 1,056,292 114,617 TOTAL DISTRIBUTION LABOR 3,507,751 336,051	32	594-UNDERGROUND LINES	MX594	24,671	13,495	10,027	0	0	300	848
596-STREET LIGHT & SIGNAL MX596 169 0 0 0 169 597-METERS MX597 93,147 76,629 14,939 11 2 1,075 597-METERS MX598 167,020 95,681 58,191 4,813 0 3,529 598-MISC DISTRIBUTION PLANT MX598 1,628,501 1,056,292 114,617 3 47,888 TOTAL MAINTENANCE LABOR 10,336,735 6,017,218 3,507,751 21 191,265 3	596-STREET LIGHT & SIGNAL MX596 169 0 <t< td=""><td>, œ</td><td>595.1 INF TRANSFORMERS</td><td>MX595</td><td>471,562</td><td>257,945</td><td>191,665</td><td>0</td><td>0</td><td>5,736</td><td>16,217</td></t<>	, œ	595.1 INF TRANSFORMERS	MX595	471,562	257,945	191,665	0	0	5,736	16,217
697-METERS MX598 93,147 76,629 14,939 11 2 1,075 598-MISC DISTRIBUTION PLANT MX598 167,020 95,681 58,191 4,813 0 3,529 TOTAL MAINTENANCE LABOR 2,934,879 1,628,501 1,056,292 114,617 3 47,888 TOTAL DISTRIBUTION LABOR 10,336,735 6,017,218 3,507,751 21 191,265 2	697-METERS 598-MISC DISTRIBUTION PLANT MX598 698-MISC DISTRIBUTION PLANT MX598 167,020 95,681 58,191 4,813 7,813 7,934,879 1,628,501 1,056,292 114,617 7,934,879 1,628,501 1,056,292 114,617 10,336,735 6,017,218 3,507,751 336,051	8 8	596-STREET LIGHT & SIGNAL	MX596	169	0	0	0	0	169	0
598-MISC DISTRIBUTION PLANT MX598 167,020 95,681 58,191 4,813 0 3,529 TOTAL MAINTENANCE LABOR 2,934,879 1,628,501 1,056,292 114,617 3 47,888 TOTAL DISTRIBUTION LABOR 10,336,735 6,017,218 3,507,751 336,051 21 191,265	588-MISC DISTRIBUTION PLANT MX598 167,020 95,681 58,191 4,813 TOTAL MAINTENANCE LABOR 2,934,879 1,628,501 1,056,292 114,617 TOTAL DISTRIBUTION LABOR 10,336,735 6,017,218 3,507,751 336,051	40	597-METERS	MX597	93,147	76,629	14,939	=	2	1,075	492
TOTAL MAINTENANCE LABOR 2,934,879 1,628,501 1,056,292 114,617 3 47,888 TOTAL DISTRIBUTION LABOR 21 191,265 5.017,218 3,507,751 336,051 21 191,265	TOTAL MAINTENANCE LABOR 2,934,879 1,628,501 1,056,292 114,617 10,336,735 6,017,218 3,507,751 336,051	5 5	508-MISC DISTRIBITION PLANT	MX598	167,020	95,681	58,191	4,813	0	3,529	4,806
TOTAL DISTRIBUTION LABOR 21 191,265 5,017,218 3,507,751 336,051 21 191,265	TOTAL DISTRIBUTION LABOR 3,507,751 336,051		TOTAL MAINTENANCE LABOR		2,934,879	1,628,501	1,056,292	114,617	က	47,888	87,580
OLAL DISTRIBUTION EASING	SOLAL DISTRIBUTION CARDINAL CA	-	OTAL DISTRIBUTION AND A VALOR		10 336 735	6.017.218	3.507.751	336.051	2	191,265	284,430
	44		OTAL DISTRIBUTION LABOR		100		-	-		-	

TUCSON ELECTRIC POWER COMPANY RETAIL COST OF SERVICE STUDY FOR THE 12 MONTHS ENDING DECEMBER 31, 2006

DEVEL OF LABOR ALLOC CONT TRANSMISSION LABOR OPERATION 560-SUPERVISION & ENGINEER 561-LOAD DISPATCHING 562-STATION EXPENSES 563-OVERHEAD LINE EXPENSES 563-TRANSM ELECT BY OTHERS 566-MISCELLANEOUS TRNSM EXP	ALLOC	TOTAL		02		70	
DEVEL OF LABOR ALLOC CONT TRANSMISSION LABOR OPERATION 560-SUPERVISION & ENGINEER 561-LOAD DISPATCHING 562-STATION EXPENSES 563-TRANSM ELECT BY OTHERS 566-MISCELLANEOUS TRNSM EXP		RESIDENTIAL	5 6	(10)	13	(12)	201
OPERATION 560-SUPERVISION & ENGINEER 561-LOAD DISPATCHING 562-STATION EXPENSES 563-OVERHEAD LINE EXPENSES 565-TRANSM ELECT BY OTHERS 566-MISCELLANEOUS TRNSM EXP		<u> </u>				Î.	
561-LOAD DISPATCHING 562-STATION EXPENSES 563-OVERHEAD LINE EXPENSES 565-TRANSM ELECT BY OTHERS 566-MISCELLANEOUS TRNSM EXP	OX560	0	0	0	0	0	0
562-STATION EXPENSES 563-OVERHEAD LINE EXPENSES 565-TRANSM ELECT BY OTHERS 566-MISCELLANEOUS TRNSM EXP	OX561	0	0	0	0	0	0
563-OVERHEAD LINE EXPENSES 565-TRANSM ELECT BY OTHERS 566-MISCELLANEOUS TRNSM EXP	OX562	0	0	0	0	0	0
565-TRANSM ELECT BY OTHERS 566-MISCELLANEOUS TRNSM EXP	OX563	0	0	0	0	0	0
566-MISCELLANEOUS TRNSM EXP	OX565	0	0	0	0	0	0
	OX566	83,908	79,179	96	1,181	1,484	1,967
567-RENTS	OX567	0	0	0	0	0	0
TOTAL OPERATION LABOR		83,908	79,179	96	1,181	1,484	1,967
MAINTENANCE	000	c	c	c	c	c	C
568-SUPERVISION & ENGINEER	00CVINI		,	o c	o c) C	
569-STRUCTURES	MASOS		o c	o c	o c	o c	o C
570-STATION EQUIPMEN	MYE74	.	o c	o c	o c	o C	0
571-OVERHEAD LINES	1/CVIN	> C	o c	o c			
5/3-MAIN MISC I KANSM PLI	C /CVIN	o c	o c	, c	0		0
TOTAL TRANSMISSION LABORS		83,908	79,179	96	1,181	1,484	1,967
DISTRIBUTION LABOR							
OPERATION	CARRO	1 000 803	944 944	798	13.885	18.350	22.827
580-SUPERVISION & ENGINEER	OX581	202,202	190,536	204	2.946	3,893	4,623
SOI-LOAD DISTATION EXPENSES	OX582	49,632	46.768	20	723	955	1,135
502-317 TON EXTENSES	OX583	226.127	211,943	0	4,059	4,812	5,314
584-LINDERGROUIND LINE EXP	OX584	7.732	7,247	0	139	165	182
585-STREET LIGHT & SIGNAL	OX585	0	0	0	0	0	0
588-METER EXPENSES	OX586	346,044	331,490	0	2,786	4,096	7,672
587-CHST INSTALLATIONS EXP	OX587	136,899	131,141	0	1,102	1,621	3,035
588-MISC DISTRIBUTION EXP	OX588	2,419,278	2,279,697	2,446	35,249	46,575	55,312
589-RENTS	0X589	0	0	0	0	0	0
TOTAL OPERATION LABOR		4,388,718	4,143,766	3,498	60,888	80,466	100,099
MAINTENANCE	MYSOO	353 130	332 764	357	5.145	6.798	8.074
SOCIONERY TO LIDERAL	MX502	379.836	357 922	384	5,534	7,312	8.684
	MX593	451.776	423,437	0	8,108	9,614	10,617
	MX594	13.495	12.649	0	242	287	317
SOFT OF TRANSFORMERS	MX595	257,945	241,764	0	4,630	5,489	6,062
SOCIETY IN THE SIGNAL	MX596		0	0	0	0	0
590-517CE FIGURE CONTRACTOR	MX597	76,629	73,406	0	617	206	1,699
508-MISC DISTRIBITION PLANT	MX598	95,681	90,161	. 26	1,394	1,842	2,188
TOTAL MAINTENANCE LABOR		1.628.501	1,532,102	838	25,671	32,251	37,640
TOTAL METBIRITION I ABOR		6.017.218	5,675,868	4,335	86,559	112,717	137,739

				COMIN	COMMERCIAL			
	ALLOC	TOTAL COMMERCIAL	10 (15)	11	76 (71)	13	85 (19)	31 (20)
DEVEL OF LABOR ALLOC CON'T TRANSMISSION LABOR							•	
OPERATION SENGINEER	0X560	0	0	0	0	0	0	0
561-LOAD DISPATCHING	OX561	0	0	0	0	0	0	0
562-STATION EXPENSES	OX562	0	0	0	0	0	0	0
563-OVERHEAD LINE EXPENSES	OX563	0	0	0	0	0	0	0
565-TRANSM ELECT BY OTHERS	OX565	0	0	0	٥	a	0	0
566-MISCELLANEOUS TRNSM EXP	OX566	262'69	39,501	1,253	2,324	24,170	2,296	253
567-RENTS	OX567	0	0	0	0	0 !	0	0 8
TOTAL OPERATION LABOR		262'69	39,501	1,253	2,324	24,170	2,296	253
MAINTENANCE	MYSER	C	0	0	0	0	0	0
Section & ENGINEER	MX569	0	0	0	0	0	0	0
SOUTH TO SEE STATE OF THE SOUTH	MX570	0	0	0	0	0	0	0
570-51ATION EQUIPMENT	MX571	0	0	0	0	0	0	0
57 FORENIED CINED	MX573	0	0	0	0	0	0	0
S STATEMAN MISC INCIDENT EN		a	0	0	0	0	0	0
TOTAL TRANSMISSION LABORS		262'69	39,501	1,253	2,324	24,170	2,296	253
DISTRIBUTION LABOR								
OPERATION							;	•
580-SUPERVISION & ENGINEER	OX580	559,031	353,362	11,473	19,632	160,919	13,441	205
581-LOAD DISPATCHING	OX581	122,975	75,919	2,585	4,371	36,960	3,087	52
t 582-STATION EXPENSES	OX582	30,185	18,635	635	1,073	9,072	758	13
583-OVERHEAD LINE EXPENSES	OX583	168,023	101,777	3,600	6,032	52,250	4,364)
5 584-UNDERGROUND LINE EXP	OX584	5,745	3,480	123	506	/8/'L	24. 24.	0 0
7 585-STREET LIGHT & SIGNAL	OX585	0	0 6	o (2 5	, 1) (> 0
3 586-METER EXPENSES	OX586	67,462	63,088	769	577,1	79/'	5 <u>4</u>	
587-CUST INSTALLATIONS EXP	0X58/	26,689	24,930	4/7	107	742 243	36 035	28 0
588-MISC DISTRIBUTION EXP	0,4580	066,1 /4,1	240,008 C	0,5,00	20,20	0	0	0
DAS-RENIS TOTAL OPERATION ABOR	2000	2,451,460	1,549,560	50,312	86,090	705,660	58,940	868
MAINTENANCE		•						
590-SUPERVISION & ENGINEER	MX590	214,771	132,590	4,515	7,634	64,549	5,391	92
5 592.STATION FOLIPMENT	MX592	231,008	142,613	4,856	8,212	69,429	5,799	66
593-OVERHEAD LINES	MX593	335,690	203,339	7,193	12,051	104,389	8,719	0
594-UNDERGROUND LINES	MX594	10,027	6,074	215	360	3,118	260	0
595-LINE TRANSFORMERS	MX595	191,665	116,098	4,107	6,881	59,602	4,978	0
596-STREET LIGHT & SIGNAL	MX596	0	0	0	0	0	0	0
597-METERS	MX597	14,939	13,970	153	393	390	33	0
598-MISC DISTRIBUTION PLANT	MX598	58,191	35,924	1,223	2,069	17,489	1,461	52
TOTAL MAINTENANCE LABOR		1,056,292	809'059	22,262	37,599	318,968	26,641	215
3 TOTAL DISTRIBUTION LABOR		3,507,751	2,200,168	72,573	123,689	1,024,627	85,581	1,113

			INDUSTRIAL	_			PUBLIC AUTHORITY	
		TOTAL			TOTAL	TOTAL		
	ALLOC	INDUSTRIAL	114	06I	MINING	LIGHTING	40	43-44
TINCO DOLLABOR ALLOC CONT		(17)	(77)	(52)	(74)	(cz)	(5p)	(27)
1 TRANSMISSION LABOR		0						
2 OPERATION		0						
3 560-SUPERVISION & ENGINEER	OX560	0	0	0	0	0	0	0
4 561-LOAD DISPATCHING	OX561	0	0	0	0	0	0	0
5 562-STATION EXPENSES	OX562	0	0	0	0	0	0	0
6 563-OVERHEAD LINE EXPENSES	OX563	0	0	0	0	0	0	0
7 565-TRANSM ELECT BY OTHERS	OX565	0	0	0	0	0	0	0
8 566-MISCELLANEOUS TRNSM EXP	OX566	16.932	12,783	4,149	14.121	562	1.899	2.085
9 567-RENTS	OX567	0	0	٥	0	0	0	î
10 TOTAL OPERATION LABOR		16,932	12.783	4.149	14.121	562	1.899	2.085
		0	-	-			-	Î
12 568-SUPERVISION & ENGINEER	MX568	0	0	0	0	0	0	0
13 569-STRUCTURES	MX569	0	0	0	0	0	0	0
14 570-STATION EQUIPMENT	MX570	0	0	0	0	0	0	0
15 571-OVERHEAD LINES	MX571	0	0	0	0	0	0	0
16 573-MAINT MISC TRANSM PLT	MX573	0	0	0	0	0	0	0
•		0	0	0	٥	a	0	O
18 TOTAL TRANSMISSION LABORS		16,932	12.783	4.149	14.121	562	1 899	2.085
		•	•	•	•			1
20 DISTRIBUTION LABOR								
21 OPERATION								
	OX580	50,496	39,044	11,452	4	32,696	27,545	17,345
23 581-LOAD DISPATCHING	OX581	10,172	2'865	2,306	0	7,458	6,224	3,932
	OX582	2,497	1,931	266	0	1,831	1,528	965
	OX583	36,499	28,224	8,275	0	5,028	8,712	5,505
	OX584	0	0	0	0	172	298	188
27 585-STREET LIGHT & SIGNAL	OX585	0	0	0	0	193	0	0
	OX586	20	31	19	60	4,853	1,447	773
	OXE87	20	12	60	ო	1,920	572	306
	OX588	121,701	94,107	27,594	ო	89,228	74,464	47,046
31 589-RENTS	OX589	0	0	0	0	0	0	0
		221,434	171,214	50,220	18	143,377	120,790	76,060
_		0						
	MX590	17,765	13,737	4,028	0	13,024	10,869	6,867
	MX592	19,108	14,775	4,332	0	14,009	11,691	2,386
	MX593	72,920	56,389	16,532	0	10,046	17,405	10,998
	MX594	0	0	0	0	300	520	329
	MX595	0	0	0	0	5,736	6,937	6,280
39 596-STREET LIGHT & SIGNAL	MX596	0	0	0	0	169	0	0
40 597-METERS	MX597	Ξ	7	4	2	1,075	320	171
1 598-MISC DISTRIBUTION PLANT	MX598	4,813	3,722	1,091	0	3,529	2,945	1,861
2 TOTAL MAINTENANCE LABOR		114,617	88,629	25,987	က	47,888	53,688	33,892
TOTAL DISTRIBILITION LABOR		338.051	250 843	76.20g	č	100	1111111	
							77007	2

	ALLOC	TOTAL TEP	RESIDENTIAL (2)	GENERAL SERVICE (3)	LARGE LIGHT & POWER (4)	MINING (5)	LIGHTING (6)	PUBLIC AUTHORITY (7)	
DEVEL OF LABOR ALLOC CON'T		2							
CUSTOMER ACCOUNTS LABOR	2,4902	c	0	0	0	0	0	0	
902-METER READING EXPENSE 903-CUST RECORDS & COLL EXP	OX903 OX903	6,490,330	5,815,354	555,139	2,173	310	97,184	20,170	
904-UNCOLLECTIBLE ACCOUNTS	OX904	6 490 330	0 5.815.354	0 555 _, 139	0 2,173	310	97,184	20,170	
TOTAL COSTOMER ACCTS ENDO		, , , , ,	-						
CUSTOMER SERVICE & INFO LABOR	806XO	0	0	0	0	0	0	0	
909-INFO & INSTRUCT EXP	606XO	553,197	239,349	194,602	54,356	49,692	2,240	12,958	
910-MISC CUST SERV & INFO EX	OX910	61,983	26,818	21,804	6,090	5,568	251	1,452	
TOTAL CUST SERV & INFO LABOR		081,618	700' 107	Z 18,400	6 t (00	0.7.00	, ,		
S ADMINISTRATIVE & GENERAL LABOR									
OPERATION		70 707 07	9 400 478	F 659 700	1 225 568	970.481	103 946	341.173	
920-ADMIN & GENRL SALARIES	OX820	10,409,575	0,4,801,0	621,000,0	000,033,	0	0	0	
921-OFFICE SUPPLIES & EXP	OX627	-	9 6	0	0	o	0	0	
922-ADMIN EXP I RANST-CREDIT	OX922	1376	759	449	74	47	16	34	
923-001SIDE SERVICES EMPLOT	0X924) -		0	0	0	0	0	
924-PROPERTY INSORANCE	OX925	0	0	0	0	0	0	0	
923-INSOCIEU & DAMACEO	OX926	0	0	0	0	0	0	0	
927-FRANCHISE REQUIREMENTS	OX927	0	0	0	0	0 (0 (0 0	
928-REGULATRY COMMISSION EX	OX928	0	0	0 (0 (0	-	> 6	
5 929-DUPLICATE CHARGES-CR.	OX829	0	0 (0	5 (5 6	5 6	o c	
3 930-MISC GENERAL EXPENSE	OX830	0 (5 (0 0	> C	> C	S C	o c	
7 931-RENTS	OX931	0 1	9 6	0 0	> 0	o c	o c	o c	
3 933-TRANSPORTATION EXP	OX833)	5 6	> C	> C	o c	.	o c	
TOTAL OPERATION LABOR		5	•	•	>	•	•	•	
MAIN LENANCE	0,4935	C	0	0	0	0	0	0	
2 TOTAL ADMIN & GENERAL LABOR		0	0	0	0	0	0	0	
3 000 1									
PPONICTION	PRODPIS	1,771,607	785,256	653,196	158,461	132,152	5,261	37,281	
TRANSMISSION	TRANPIS	0	0	0	0	0	0	0	
NOITH IN THE INTERIOR	DISTPIS	10,788,269	6,180,296	3,758,716	310,897	7	227,942	310,411	
CENERAL	GENLPIS	9,038,296	4,563,562	3,245,177	547,738	353,460	104,924	223,435	
TOTAL CAPITALIZED LABOR		21,598,172	11,529,114	7,657,089	1,017,096	485,619	338,126	571,127	
) 1 TOT OPER & MAINTENANCE LABOR		36,058,044	32,104,732	0	٥	1,973,505	686,250	1,293,557	

				RESIDENTIAL	TIAL		
	ALLOC	TOTAL RESIDENTIAL	01	02	21	70	201
		(8)	(6)	(10)	(11)	(12)	(13)
DEVEL OF LABOR ALLOC CONT							
CUSTOMER ACCOUNTS LABOR	×00	c	c	c	c	c	c
902-MEIEK KEADING EXPENSE	OX803	5 815 354	5.311.756	37,157	89.277	131.277	245,885
O SOSTOCIAL DESCRIPTION OF THE PROPERTY OF THE	OX904		0	0	0	0	0
TOTAL CUSTOMER ACCTS LABOR		5,815,354	5,311,756	37,157	89,277	131,277	245,885
S CUSTOMER SERVICE & INFO LABOR							
ONS CHOTOMED ACCICTANCE EXD	OYOUR	c	C	O	C	0	0
S SOCIOLO MICHARDIOTE EXI	OXOU	239 349	225 221	272	3 789	3.937	6.130
S SASSING & INCIDENT PERSONS INFO EX	0,000	26,018	25 235	30	425	441	687
TOTAL CUST SERV & INFO LABOR	21640	266,167	250,456	302	4,214	4,378	6,817
01.5							
ADMINISTRATIVE & GENERAL LABOR							
OPERATION							
920-ADMIN & GENRL SALARIES	OX920	8,109,476	7,629,280	13,170	114,415	147,746	204,865
921-OFFICE SUPPLIES & EXP	OX921	0	0	0	0	0	0
922-ADMIN EXP TRANSF-CREDIT	OX922	0	0	0	0	0	0
923-OUTSIDE SERVICES EMPLOY	OX923	159	712	7	=	15	20
924-PROPERTY INSURANCE	OX924	0	0	0	0	0	0
925-INJURIES & DAMAGES	OX825	0	0	0	0	0	0
2 926-EMPLOYEE PENSNS & BENE	OX926	0	0	0	0	0	0
3 927-FRANCHISE REQUIREMENTS	OX927	0	0	0	0	0	0
928-REGULATRY COMMISSION EX	OX928	0	0	0	0	0	0
3 929-DUPLICATE CHARGES-CR.	OX929	0	0	0	0	0	0
3 930-MISC GENERAL EXPENSE	OX830	0	0	0	0	0	0
7 931-RENTS	OX931	0	0	0	0	0	0
3 933-TRANSPORTATION EXP	OX833	0	0	0	0	0	0
TOTAL OPERATION LABOR		0	0	0	0	0	0
MAINTENANCE	OX435	C	c	0	0	0	0
2 TOTAL ADMIN & GENERAL LABOR	}	0	0	0	0	0	0
3 1 CAPITALIZED LABOR							
PRODUCTION	PRODPIS	785,256	740,999	903	11,056	13,887	18,411
3 TRANSMISSION	TRANPIS	0	0	0	0	0	0
7 DISTRIBUTION	DISTPIS	6,180,296	5,823,723	6,247	90,047	118,980	141,299
3 GENERAL	GENLPIS	4,563,562	4,303,071	4,904	65,461	84,566	105,561
TOTAL CAPITALIZED LABOR		11,529,114	10,867,792	12,054	166,564	217,433	265,271
		707 00	20 404 607	003 60	946 940	045 540	964 776
TOT OPER & MAINTENANCE LABOR		32,104,732	30,104,607	63,592	466,218	615,540	824,775

				COMM	COMMERCIAL				
	ALLOC	TOTAL	10	11	92	13	82	3	
		(14)	(15)	(16)	(17)	(18)	(19)	(20)	
DEVEL OF LABOR ALLOC CONT									
1 CUSTOMER ACCOUNTS LABOR	OX802	0	0	0	0	0	0	0	
2 902-WEIER KEADING EAFENDE 3 903-CHST RECORDS & COLL EXP	OX803	555,139	507,822	5,541	30,204	9,344	1,583	645	
	OX904	0	0	0	0	0	0	0	
•		555,139	507,822	5,541	30,204	9,344	1,583	645	
6 7 CUSTOMER SERVICE & INFO LABOR									
8 908-CUSTOMER ASSISTANCE EXP	806XO	0	0	0	0	0	0 !	0	
9 909-INFO & INSTRUCT EXP	606XO	194,602	102,065	3,428	7,756	72,910	7,417	1,025	
10 910-MISC CUST SERV & INFO EX	OX910	21,804	11,436	384	869	8,169	831	2,7	
11 TOTAL CUST SERV & INFO LABOR		216,406	113,501	2,812	6,623	000,10	0,240	, - 4 5	
172									
14 ADMINISTRATIVE & CENERAL LABOR									
	OX920	5,658,729	3,278,448	103,078	192,167	1,890,002	177,189	17,845	
	OX921	0	0	0	0	0	0	0	
18 922-ADMIN EXP TRANSF-CREDIT	OX922	0	0	0	0	0	o :	o ·	
19 923-OUTSIDE SERVICES EMPLOY	OX923	449	270	o	16	141	13	- (
20 924-PROPERTY INSURANCE	OX924	0	0	0	0 (o (0 (۰ ۰	
21 925-INJURIES & DAMAGES	OX925	0	0	0	0	0 1	o (o (
22 926-EMPLOYEE PENSNS & BENE	0X926	0	0 (0 (۰ ۵	0 (0 (0	
23 927-FRANCHISE REQUIREMENTS	OX927	0 (0 (0 0	-	> 0	-	>	
	0X928	9 (5 6	5 6	5 6	> C	o c	0 0	
	0X929	o (-	> 0	5 6	5 C	o c	o c	
26 930-MISC GENERAL EXPENSE	0X830	5	5	-	5 C	.	o c	O C	
	OXess	3 C	> C	o c	o c	o c	o c	o c	
28 933-TRANSPORTATION EXP	CCSCO	o c	o c	0	o c	0	0	0	
			•						
	OX835	0	0	0	0	0	0	0	
-		0	0	0	0	0	0	0	
34 CAPITALIZED LABOR						;	;		
	PRODPIS	653,196	369,670	11,730	21,745	226,198	21,488	2,364	
36 TRANSMISSION	TRANPIS	0	0	0	0	0	0	3	
37 DISTRIBUTION	DISTPIS	3,758,716	2,320,454	79,015	133,611	1,129,679	94,353	1,604	
38 GENERAL	GENLPIS	3,245,177	1,913,598	62,867	111,414	1,055,255	95,080	6,963	
39 TOTAL CAPITALIZED LABOR		7,657,089	4,603,721	153,612	266,771	2,411,132	210,921	10,931	
40		0	11,409,378	362,077	664,716	5,970,408	538,828	39,538	

TUCSON ELECTRIC POWER COMPANY RETAIL COST OF SERVICE STUDY FOR THE 12 MONTHS ENDING DECEMBER 31, 2006

			INDIESTRIAL				PUBLIC AUTHORITY	ORITY
		TOTAL			TOTAL	TOTAL		
	ALLOC	INDUSTRIAL	114	061	MINING	LIGHTING	40	43-44
		(21)	(22)	(23)	(24)	(25)	(56)	(27)
DEVEL OF LABOR ALLOC CONT								
1 CUSTOMER ACCOUNTS LABOR					,	•	•	•
2 902-METER READING EXPENSE	OX902	0	0	0	0	0 :	0	0 ;
3 903-CUST RECORDS & COLL EXP	OX903	2,173	1,397	9//	310	97,184	11,686	α,484 4
	OX904	0 173	1 207	776	310	97 184	11.686	8.484
5 IOIAL CUSIOMER ACCIS LABOR		2.7	2	2	<u>)</u>			
_	00000	•	c	•	c	c	c	c
	808XO	0 0 0 0 0	0 07	13 410	70 602	2 240	0110	0 830
	SORYO	04,300	40°,00	1 1	750,64	2,47	9 9	766
	0X910	080'9	780,4	1,503	000,0	707	000	7 606
11 TOTAL CUST SERV & INFO LABOR		60,446	42,524	14,922	8C7'CC	7,43	too'o	99'
12								
3								
14 ADMINISTRATIVE & GENERAL LABOR								
15 OPERATION							1	
16 920-ADMIN & GENRL SALARIES	OX920	1,225,568	926,367	299,201	970,481	103,946	171,747	169,425
	OX921	0	0	0	0	0	0	0
	OX922	0	0	0	0	0	0	0
	OX923	74	99	18	47	16	17	4
	OX924	0	0	0	0	0	0	0
	OX925	0	0	0	0	0	0	0
	OX926	0	0	0	0	0	0	0
	OX927	0	0	0	0	0	0	0
	OX928	0	0	0	0	0	0	0
	OX929	0	0	0	0	0	0	0
	OX830	0	0	0	0	0	0	0
	OX931	0	0	0	0	0	0	0
	OX933	0	0	0	0	0	0	0
-		0	0	0	0	0	0	0
30 MAINTENANCE					,	,	•	•
31 935-MAINT OF GENERAL PLANT	OX835	0	0	0	0	0	0	0
-		0	0	0	0	0	0	0
δ		707 047	700	900	122 153	1 261	47 770	10 500
_	PRODPIS	156,461	400,0	970'00	132, 132	107'0	7//	600
	IKANPIS		0 00	2 6	1 0	207 043	700 001	707
37 DISTRIBUTION	DISTPIS	768,016	240,406	76407		746,127	130,027	120, 104
38 GENERAL	GENLPIS	547,738	415,797	131,942	353,460	104.924	123,353	100,082
39 TOTAL CAPITALIZED LABOR		1,017,096	775,837	241,259	485,619	338,126	331,352	239,776
		•	375 776	753 056	1 073 505	688 JAN	716 508	578 081
41 TOT OPER & MAINTENANCE LABOR			2,3/0,/3	007'00/	000,076,1	000,000	0000	06'0

SCHEDULE G-7 (FACTORS) COST OF SERVICE PAGE 1 OF 24

PUBLIC AUTHORITY (7)		4 0 4 4 4 4 0 4 0 4 4 0 4 0 4 4 0 4	4 4 0 4 0	62 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0
LIGHTING (6)			ωω	2 - 2 2 2 2 3 3
MINING (5)		143 143 143	143	00000
LARGE LIGHT & POWER (4)		172 172 172 172	172	90 90 0
GENERAL SERVICE (3)		709 709 709 709	706	740 0 740 740 738 738
RESIDENTIAL (2)		852 852 852 852 852	851 851	1,002 1,002 1,002 993 993 993
TOTAL TEP (1)		1,922 1,922 1,922 1,922	1,919 1,778	1,987 1,987 1,975 1,815 1,815
ALLOC	I.	DPROD DPRODMR DPRODAN DPPFAC	DTEHV DTNEHV	DDISPSUB DDISTLTG DCUSTDEP DCUSTADV DDISTPOL DDISTSUL DDISTSOT
	ALLOCATION FACTOR TABLE DEMAND RELATED	1 DEMAND - PRODUCTION RELATED 2 DEMAND PRODUCTION 3 DEMAND PRODUCTION MUST RUN 4 DEMAND PRODUCTION ANCILLARY 5 DEMAND PRODUCTION - PPFAC	6 7 DEMAND - TRANSMISSION RELATED 8 DEMAND TRANSMISSION EHV 9 DEMAND TRANSMISSION NON EHV	11 12 13 14 15 16 17 18 18 19 19 19 19 19 19 19 19 19 19 19 19 19

TUCSON ELECTRIC POWER COMPANY RETAIL COST OF SERVICE STUDY FOR THE 12 MONTHS ENDING DECEMBER 31, 2006

				RESIDENTIAL	TIAL			П
	ALLOC	TOTAL RESIDENTIAL	01	02	21	70	201	
ALLOCATION FACTOR TABLE DEMAND RELATED		(<u>s</u>)	(a)	<u>(</u>		(71)	2	
DEMAND - PRODUCTION RELATED DEMAND DESCRIPTION	CORAC	852	804	-	12	15		50
DEMAND PRODUCTION MUST RUN	DPRODMR	852	804	τ-	12	15		20
DEMAND PRODUCTION ANCILLARY	DPRODAN	852	804	-	12	15		8
DEMAND PRODUCTION - PPFAC	DPPFAC	852	804	-	12	15		8
DEMAND - TRANSMISSION RELATED	VHOTO	ά	808		5	5		20
DEMAND TRANSMISSION ETV DEMAND TRANSMISSION NON EHV	DTNEHV	851	804	•	12	15		20
DEMAND - DISTRIBUTION RELATED DIST - PRI DIST SUBSTATIONS	DDISPSUB	1,002	930	10	18	21		23
	DDISTLTG	0	0	0	0	0		0
DIST - CUSTOMER DEPOSITS	DCUSTDEP	1,002	930	ę ç	æ ç	2 2		23
DIST - CUSTOMER ADVANCES	DCUSTADV	1,002	930	2 -	<u>σ</u>	2 6		3 6
DIST - PRIMARY OVERHEAD LINES	DDISTPOL	888	030	o c	5 ¢	27		3 2
DIST - SEC UNDERGROOND LINES DIST - OVERHEAD LINE TRANSFRMRS	DDISTSOT	888	930	00	. 6	2 .		23

SCHEDULE G-7 (FACTORS) COST OF SERVICE PAGE 3 OF 24

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31 (20)

(19)

ALLOCATION FACTOR TABLE DEMAND PRODUCTION DEMAND PRODUCTION RELATED DEMAND PRODUCTION RELATED DEMAND PRODUCTION RELATED DEMAND PRODUCTION RELATED DEMAND PRODUCTION ANGITARY DPRODAN TO9 401 13 24 245 DEMAND PRODUCTION ANGILARY DPRODAN TO9 401 13 24 245 DEMAND PRODUCTION ANGILARY DPRODAN TO9 401 13 24 245 DEMAND PRODUCTION ANGILARY DPRODAN TO9 401 13 24 245 DEMAND PRODUCTION RELATED TO TO THE PRODUCTION RELATED TO TO THE PRODUCTION RELATED DEMAND PRODUCTION RELATED DEMAND PRODUCTION RELATED TO TO TO TO TO TO TO TO TO TO TO TO TO T			TOTAL		COM	COMMERCIAL	
DPRODM 709 401 13 24 DPRODMR 709 401 13 24 DPRODMN 709 401 13 24 DPRODAN 709 401 13 24 DDISPEAC 709 401 13 24 DDISPEAC 709 401 13 24 DDISPEAC 709 401 13 24 DDISPEAC 709 401 13 24 TAG 447 16 26 DCUSTADV 706 47 16 26 DCUSTADV 706 447 16 26 DDISTPOL 738 447 16 26 DDISTSOL 738 447 16 26		ALLOC	COMMERCIAL (14)	10 (15)	11 (16)	76 (17)	13 (18)
DPROD DPRODMR 709 401 13 24 DPRODMN 709 401 13 24 DPRODMN 709 401 13 24 DPRODMN 709 401 13 24 DTEHV 706 401 13 24 DTNEHV 706 401 13 24 DTNEHV 709 401 13 24 DTNEHV 709 401 13 24 SPECIAL SPECI	ON FACTOR TABLE AND RELATED						
DPRODMR 709 401 13 24 DPRODAN 709 401 13 24 DTEHV 706 401 13 24 DTNEHV 709 401 13 24 DDISPSUB 740 447 16 26 DCUSTDEP 740 447 16 26 DCUSTDEP 740 447 16 26 DDISTSOT 738 447 16 26 DDISTSOT 738 447 16 26 DDISTSOT 738 447 16 26 DDISTSOT 738 447 16 26 DDISTSOT 738 447 16 26	ION RELATED	DPROD	400	401	13	24	245
DDISPSUB 740 447 15 24 DDISPSUB 740 447 16 26 DDISTPOL 738 447 16 26 DDISTSUL 738 447 16 26 DDISTSUL 738 447 16 26 DDISTSUL 738 447 16 26 SS DDISTSUL 738 447 16 26 SS SS SS SS SS SS SS SS SS SS SS SS SS	ON MUST RUN	DPRODMR DPRODAN	902 902	104 104	<u>t</u>	24 24	245 245
RELATED DTEHV 706 401 13 24 FINALON EHV DTINEHV 709 401 13 24 FINALON EHV DDISPENDANCE 740 447 16 26 DINSTATED DDISTATED 740 447 16 26 TS DCUSTIDEP 740 447 16 26 SES DCUSTIDEP 740 447 16 26 DLINES DDISTSOL 738 447 16 26 ANSFRMRS DDISTSOT 738 447 16 26	ON - PPFAC	DPPFAC	402	401	13	24	245
DDISPSUB 740 447 16 26		DTEHV	706	401	13	24	245
DDISPSUB 740 447 16 26 DDISTLTG 0 0 0 0 DCUSTDEP 740 447 16 26 DCUSTADV 740 447 16 26 DDISTPOL 738 447 16 26 DDISTSUL 738 447 16 26 RS DDISTSOT 738 447 16 26	ION NON EHV	DTNEHV	400	401	13	24	245
DDISPSUB 740 447 16 26 DDISTLIG 0							
DDISPSUB 740 447 16 26 DDISTLTG 0 0 0 0 DCUSTDEP 740 447 16 26 DCUSTADV 736 447 16 26 DDISTPOL 738 447 16 26 DDISTSUL 738 447 16 26 RS DDISTSOT 738 447 16 26							
DDISPSUB 740 447 16 26 DDISTLTG 0 0 0 0 DCUSTDEP 740 447 16 26 DCUSTADV 738 447 16 26 DDISTPOL 738 447 16 26 DDISTSUL 738 447 16 26 RS DDISTSOT 738 447 16 26							
DDISTLTG 0 0 0 0 DCUSTDEP 740 447 16 26 DCUSTADV 740 447 16 26 DDISTPOL 738 447 16 26 RS DDISTSUL 738 447 16 26 RS DDISTSOT 738 447 16 26	JON RELATED	DDISPSUB	740	447	16	56	229
DCUSTDEP 740 447 16 26 DCUSTADV 740 447 16 26 VES DDISTPOL 738 447 16 26 NES DDISTSUL 738 447 16 26 FRMRS DDISTSOT 738 447 16 26	98	DDISTLTG	0	0	0	0	0
DCUSTADV 740 447 16 26 VES DDISTPOL 738 447 16 26 VES DDISTSUL 738 447 16 26 FRMRS DDISTSOT 738 447 16 26	POSITS	DCUSTDEP	740	447	16	79	229
VES DDISTPOL 738 447 16 26 VES DDISTSUL 738 447 16 26 FRMRS DDISTSOT 738 447 16 26	VANCES	DCUSTADV	740	447	16	56	229
LINES DDISTSUL 738 447 16 26 INSFRMRS DDISTSOT 738 447 16 26	RHEAD LINES	DDISTPOL	738	447	16	5 8	229
ANSFRMRS DDISTSOT 738 447 16 26	SOUND LINES	DDISTSUL	738	447	16	56	229
	IE TRANSFRMRS	DDISTSOT	738	447	16	26	229

TUCSON ELECTRIC POWER COMPANY RETAIL COST OF SERVICE STUDY FOR THE 12 MONTHS ENDING DECEMBER 31, 2006

			INDUSTRIAL			102	PUBLIC AUTHORITY	ORITY	
	ALLOC	TOTAL INDUSTRIAL (21)	114	190	TOTAL MINING	TOTAL LIGHTING (25)	40 (26)	43-44	
ALLOCATION FACTOR TABLE DEMAND RELATED		ĵ.	<u>.</u>	ì	ĵ.				
1 DEMAND - PRODUCTION RELATED 2 DEMAND PRODUCTION 3 DEMAND PRODUCTION MUST RUN 4 DEMAND PRODUCTION ANCILLARY 5 DEMAND PRODUCTION - PPFAC	DPROD DPRODMR DPRODAN DPPFAC	172 172 172 172	130 130 130	4 4 4 4 2 2 2 2	143 143 143 143	ស ស ស ល	<u> </u>	2222	
6 7 <u>DEMAND - TRANSMISSION RELATED</u> 8 DEMAND TRANSMISSION EHV 9 DEMAND TRANSMISSION NON EHV	DTEHV DTNEHV	172 172	130 130	42	143	ယ ယ	7- T- O O	21	
11 12 13 14 15 16 17 18 19 19 19 19 19 19 19 19 19 19	DDISPSUB DDISTLTG DCUSTDEP DDISTSUL DDISTSOT	0 0 1 60 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	421 421 421 0 0	ဖွ ဝ ဖွ မွ မွ ဝ ဝ	000000	2 7 2 2 2 3 7 7	80 88888	4 0 4 4 4 4 4 7 4 7 4 7 4 7 4 7 4 7 4 7	

SCHEDULE G-7 (FACTORS) COST OF SERVICE PAGE 5 OF 24

	ALLOC	TOTAL TEP (1)	RESIDENTIAL (2)	GENERAL SERVICE (3)	LARGE LIGHT & POWER (4)	MINING (5)	LIGHTING (6)	PUBLIC AUTHORITY (7)
ENERGY RELATED		ĵ.)	·				
ENERGY PRODUCTION PWR SUPPLY ENERGY PRODUCTION	EFUEL EPROD	9,318,849,104 1,922	4,031,948,187 852	3,278,150,350 709	915,648,138 172	837,076,372 143	37,740,015 6	218,286,042 40
ENERGY - SYSTEM BENEFIT RELATED DEMAND SIDE MANAGEMENT UNCOLLECTIBLES CUSTOMER INFORMATION	EDSM EUNCOL ECUSINFO	9,318,849,104 9,318,849,104 9,318,849,104	4,031,948,187 4,031,948,187 4,031,948,187	3,278,150,350 3,278,150,350 3,278,150,350	915,648,138 915,648,138 915,648,138	837,076,372 837,076,372 837,076,372	37,740,015 37,740,015 37,740,015	218,286,042 218,286,042 218,286,042
CUSTOMER RELATED UNWEIGHTED CUSTOMER BILLS CUSTOMER DELIVERY BILLING AND COLLECTION CUSTOMER ACCOUNTING METERS STREET LIGHTING METER READING	CUSTAVG CUST CBILLCOL CACCT CMETERS CLIGHT CMETRDG	401,968 1,520,867 418,162 399,517 434,264 1 1	359,648 1,404,720 374,674 357,254 357,254 372,280	34,743 103,527 35,767 34,701 69,648 35,767	41 140	20, °°, °°, °°	6,261 10,020 6,261 6,261 5,010 6,261	1,300 2,587 1,300 1,300 2,292 1,300

TUCSON ELECTRIC POWER COMPANY RETAIL COST OF SERVICE STUDY FOR THE 12 MONTHS ENDING DECEMBER 31, 2006

				RESIDENTIAL	TIAL		
	ALLOC	TOTAL RESIDENTIAL	01	02	21	70 (12)	201
ENERGY RELATED		<u>6</u>)	(e)	<u>(</u>		(2)	
1 ENERGY PRODUCTION PWR SUPPLY 2 ENERGY PRODUCTION 3	EFUEL EPROD	4,031,948,187 852	3,793,953,138 804	4,580,883	63,833,826 12	66,315,802 15	103,264,537 20
ENERGY - SYSTEM BENEFIT RELATED DEMAND SIDE MANAGEMENT RUNCOLLECTIBLES UNCOLLECTIBLES CUSTOMER INFORMATION	EDSM EUNCOL ECUSINFO	4,031,948,187 4,031,948,187 4,031,948,187	3,793,953,138 3,793,953,138 3,793,953,138	4,580,883 4,580,883 4,580,883	63,833,826 63,833,826 63,833,826	66,315,802 66,315,802 66,315,802	103,284,537 103,284,537 103,284,537
				ć	0	2000	
15 UNWEIGHTED CUSTOMER BILLS 16 CLISTOMER DELIVERY	CUST	1.404,720	342,228	460'7	0 6 4	16,404	28,196
	CBILLCOL	374,674	342,228	2,394	5,752	8,458	15,842
18 CUSTOMER ACCOUNTING	CACCT	357,254	342,228		2,8/6	4,229	7,921
	CLIGHT			•	· ·		•
	CMETRDG	372,280	342,228	•	5,752	8,458	15,842
23 25 26 28 29							
33							
33							
35							
36 37							
38 39							
40							

SCHEDULE G-7 (FACTORS) COST OF SERVICE PAGE 7 OF 24

				COM	COMMERCIAL			
ENERGY RELATED	ALLOC	TOTAL COMMERCIAL (14)	10 (15)	11 (16)	76 (71)	13 (18)	85 (19)	31 (20)
ENERGY PRODUCTION PWR SUPPLY ENERGY PRODUCTION	EFUEL EPROD	3,278,150,350 709	1,719,332,732 401	57,744,493 13	130,649,526 24	1,228,209,429 245	124,946,203 23	17,267,966 3
ENERGY - SYSTEM BENEFIT RELATED DEMAND SIDE MANAGEMENT UNCOLLECTIBLES CUSTOMER INFORMATION	EDSM EUNCOL ECUSINFO	3,278,150,350 3,278,150,350 3,278,150,350	1,719,332,732 1,719,332,732 1,719,332,732	57,744,493 57,744,493 57,744,493	130,649,526 130,649,526 130,649,526	1,228,209,429 1,228,209,429 1,228,209,429	124,946,203 124,946,203 124,946,203	17,267,966 17,267,966 17,267,966
CUSTOMER RELATED CUSTOMER DELIVER UNIVEIGHTED CUSTOMER BILLS CUSTOMER DELIVERY BILLING AND COLLECTION CUSTOMER ACCOUNTING METERS STREET LIGHTING	CUSTAVG CUST CBILLCOL CACCT CMETERS CLIGHT	34,743 103,527 35,767 34,701 69,648	32,718 97,697 32,718 32,718 65,131 	357 1,071 357 357 357 714	973 2,745 1,946 973 1,830	602 1,819 602 602 1,819 1,819	51 102 153 153 102	4 4 4 ' ' ' 4 2 5 5 6 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7

			INDUSTRIAL		-		PUBLIC AUTHORITY	ORITY
	ALLOC	TOTAL INDUSTRIAL	11	061	TOTAL	TOTAL LIGHTING	40	43-44
		(21)	(22)	(23)	(24)	(25)	(26)	(27)
ENERGY RELATED								
I ENERGY PRODUCTION PWR SUPPLY 2 ENERGY PRODUCTION 3	EFUEL EPROD	915,648,138 172	689,606,514 130	226,041,623 42	837,076,372 143	37,740,015 6	103,074,573 19	115,211,470 21
ENERGY - SYSTEM BENEFIT RELATED DEMAND SIDE MANAGEMENT	MSGE	915 648 138	689 606 514	226 041 623	837 076 372	37.740.015	103 074 573	115 211 470
UNCOLLECTIBLES	EUNCOL	915,648,138	689,606,514	226,041,623	837,076,372	37,740,015	103,074,573	115,211,470
CUSTOMER INFORMATION	ECUSINFO	915,648,138	689,606,514	226,041,623	837,076,372	37,740,015	103,074,573	115,211,470
0.								
CUSTOMER RELATED	:		•	•	•		:	
5 UNWEIGHTED CUSTOMER BILLS	CUSTAVG	4	σ	2	7	6,261	753	247
S CUSTOMER DELIVERY	CUST	13	0 0	S.	•	10,020	1,494	1,093
7 BILLING AND COLLECTION	CBILLCOL	140	80	20	20	6,261	753	547
CUSTOMER ACCOUNTING	CACCT	•	•	•	•	6,261	753	547
METERS	CMETERS	52	32	20	6 0	5,010	1,494	798
STREET LIGHTING	CLIGHT	•			•	-	,	•
METER READING	CMETRDG	140	06	20	20	6,261	753	547

INTERNALLY DEVELOPED	ALLOC	TOTAL TEP (1)	RESIDENTIAL (2)	GENERAL SERVICE (3)	LARGE LIGHT & POWER (4)	MINING (5)	LIGHTING (6)	PUBLIC AUTHORITY (7)
DI ANT IN SERVICE EXC. GENERAL	PISXGENL	1,958,275,250	988,760,585	703,113,748	118,675,305	76,582,102	22,733,173	48,410,336
TOTAL PLANT IN SERVICE	TOTPIS	2,115,571,068	1,068,181,445	759,590,412	128,207,739	82,733,456	24,559,185	52,298,831
PRODICTION PLANT IN SERVICE	PRODPIS	1,026,640,099	455,052,998	378,524,904	91,827,359	76,581,496	3,048,984	21,604,358
TRANSMISSION PLANT IN SERVICE	TRANPIS		0	0	0	0	0	0
DISTRIBUTION PLANT IN SERVICE	DISTPIS	931,635,151	533,707,587	324,588,844	26,847,946	909	19,684,189	26,805,979
TOTAL TRANSMISSION & DISTRIBUTION	TDPLT	931,635,151	533,707,587	324,588,844	26,847,946	909	19,684,189	26,805,979
CENERAL DIANT	GENLPIS	104,817,496	52,923,821	37,634,456	6,352,145	4,099,089	1,216,803	2,591,183
RASE RATE SALES REVENUE	SALESREV	691,451,429	307,535,130	274,527,876	53,836,878	37,790,355	4,077,303	13,683,888
TOTAL ORM LESS FIJEL & PP	WO	368,169,923	177,237,466	129,056,889	28,927,945	23,152,472	2,112,794	7,682,358
ACCOUNT 360	PLT360	9,858,746	4,972,875	3,671,717	794,983	0	109,520	309,651
ACCOINT 361	PLT361	6,282,094	3,168,767	2,339,656	506,571	0	69,787	197,313
ACCOUNT 362	PLT362	95,451,660	48,147,015	35,549,296	7,696,964	0	1,060,365	2,998,020
ACCOUNT 364	PLT364	112,985,358	56,789,126	42,196,950	9,166,208	0	1,262,774	3,570,301
L ACCOUNT 365	PLT365	106,758,542	53,659,380	39,871,404	8,661,042	0	1,193,180	3,373,535
S ACCOUNT 366	PLT366	49,342,484	26,990,363	20,055,089	0	0	600,163	1,696,869
ACCOUNT 367	PLT367	213,374,544	116,715,979	86,725,378	0	0	2,595,318	7,337,869
ACCOUNT 368	PLT368	203,129,296	111,111,823	82,561,231	0	0	2,470,703	6,985,539
ACCOUNT 369	PLT369	92,019,763	84,992,315	6,263,897	787	٥	606,228	156,536
ACCOUNT 320	PLT370	32,881,789	27,050,759	5,273,609	3,937	909	379,331	173,547
ACCOUNT 373	PLT373	9,334,415	0	0	0	0	9,334,415	0
OVERHEAD DISTRIBUTION PLANT IN SERVICE	OHDIST	219,743,900	110,448,505	82,068,355	17,827,250	0	2,455,954	6,943,836
UNDERGROUND DISTRIBUTION PLT IN SERVICE	UGDIST	262,717,028	143,706,342	106,780,467	0	0	3,195,481	9,034,738

				RESIDENTIAL	TIAL		
		TOTAL					
	ALLOC	RESIDENTIAL	10	02	21	70	201
		(8)	(6)	(10)	(11)	(12)	(13)
INTERNALLY DEVELOPED							
4 DIANTIN SERVICE EXCL GENERAL	PISXGENL	988.760.585	932,321,401	1,062,580	14,183,013	18,322,344	22,871,248
2 TOTAL PLANT IN SERVICE	TOTPIS	1.068,181,445	1,007,208,860	1,147,930	15,322,244	19,794,062	24,708,350
3 PRODUCTION PLANT IN SERVICE	PRODPIS	455,052,998	429,406,187	523,082	6,406,910	8,047,631	10,669,188
A TRANSMISSION PLANT IN SERVICE	TRANPIS		0	0	0	0	0
A DISTRIBUTION PLANT IN SERVICE	DISTPIS	533,707,587	502,915,214	539,497	7,776,103	10,274,713	12,202,059
6 TOTAL TRANSMISSION & DISTRIBUTION	TDPLT	533,707,587	502,915,214	539,497	7,776,103	10,274,713	12,202,059
7 GENERAL PLANT	GENLPIS	52,923,821	49,902,890	56,875	759,152	980,711	1,224,193
A BASE RATE SALES REVENUE	SALESREV	307,535,130	292,343,756	312,336	3,452,108	4,493,407	6,933,524
9 TOTAL OWN LESS FUEL & PP	WO	177,237,466	166,880,145	233,897	2,504,484	3,210,572	4,408,368
10 ACCOUNT 360	PLT360	4,972,875	4,616,347	47,570	88,399	104,816	115,743
11 ACCOUNT 361	PLT361	3,168,767	2,941,584	30,312	56,329	06,790	73,753
12 ACCOUNT 362	PLT362	48,147,015	44,695,137	460,571	855,875	1,014,817	1,120,616
13 ACCOUNT 364	PLT364	56,789,126	53,226,819	0	1,019,249	1,208,532	1,334,526
14 ACCOUNT 365	PLT365	53,659,380	50,293,398	0	963,077	1,141,927	1,260,978
15 ACCOUNT 366	PLT366	26,990,363	25,297,293	0	484,422	574,383	634,265
16 ACCOUNT 367	PLT367	116,715,979	109,394,540	0	2,094,814	2,483,838	2,742,787
	PLT368	111,111,823	104,141,926	0	1,994,231	2,364,575	2,611,091
18 ACCOUNT 369	PLT369	84,992,315	82,293,801	0	0	992,521	1,705,994
•	PLT370	27,050,759	25,913,013	0	217,768	320,213	992'566
-	PLT373	•	0	0	0	0	0
	OHDIST	110,448,505	103,520,217	0	1,982,326	2,350,459	2,595,504
22 UNDERGROUND DISTRIBUTION PLT IN SERVICE	UGDIST	143,706,342	134,691,833	0	2,579,236	3,058,221	3,377,052

			TUCSON ELECTRIC POWER COMPANY RETAIL COST OF SERVICE STUDY FOR THE 12 MONTHS ENDING DECEMBER 31, 2006	TUCSON ELECTRIC POWER COMPANY RETAIL COST OF SERVICE STUDY HE 12 MONTHS ENDING DECEMBER 31	OMPANY STUDY MBER 31, 2006	SCHEDULE	SCHEDULE G-7 (FACTO
				COMIN	COMMERCIAL		
		TOTAL					
	ALLOC	COMMERCIAL	10 15	11	76 7.5	13	85
INTERNALLY DEVELOPED		(t)	(c1)	(al.)		(18)	(a.)
PLANT IN SERVICE EXCL GENERAL	PISXGENL	703,113,748	414,608,148	13,621,069	24,139,531	228,635,926	20.600.404
TOTAL PLANT IN SERVICE	TOTPIS	759,590,412	447,910,988	14,715,163	26,078,506	247,000,798	22,255,104
PRODUCTION PLANT IN SERVICE	PRODPIS	378,524,904	214,222,291	6,797,626	12,601,406	131,081,002	12,452,399
TRANSMISSION PLANT IN SERVICE	TRANPIS	0	0	0	0	0	0
DISTRIBUTION PLANT IN SERVICE	DISTPIS	324,588,844	200,385,857	6,823,443	11,538,125	97,554,924	8,148,005
TOTAL TRANSMISSION & DISTRIBUTION	TDPLT	324,588,844	200,385,857	6,823,443	11,538,125	97,554,924	8,148,005
GENERAL PLANT	GENLPIS	37,634,456	22,192,073	729,073	1,292,078	12,237,833	1,102,645
BASE RATE SALES REVENUE	SALESREV	274,527,876	164,597,054	4,270,415	10,158,103	86,834,189	7,975,843
TOTAL O&M LESS FUEL & PP	W	129,056,889	74,380,275	2,344,216	4,363,944	43,538,510	4,095,792
ACCOUNT 360	PLT360	3,671,717	2,216,818	78,414	131,382	1,138,064	95,052
ACCOUNT 361	PLT361	2,339,656	1,412,579	49,966	83,718	725,186	60,568
ACCOUNT 362	PLT362	35,549,296	21,463,069	759,199	1,272,032	11,018,651	920,286
ACCOUNT 364	PLT364	42,196,950	25,560,071	904,119	1,514,845	13,121,959	1,095,956
ACCOUNT 365	PLT365	39,871,404	24,151,412	854,292	1,431,359	12,398,785	1,035,556
ACCOUNT 366	PLT366	20,055,089	12,148,023	429,704	719,966	6,236,518	520,879
ACCOUNT 367	PLT367	86,725,378	52,532,394	1,858,193	3,113,389	26,968,936	2,252,466
ACCOUNT 368	PLT368	82,561,231	50,010,034	1,768,971	2,963,899	25,674,013	2,144,313
ACCOUNT 369	PLT369	6,263,897	5,911,139	64,801	166,086	110,073	9,257
ACCOUNT 370	PLT370	5,273,609	4,931,646	54,063	138,565	137,751	11,585
ACCOUNT 373	PLT373	0	0	0	0	0	0
OVERHEAD DISTRIBUTION PLANT IN SERVICE	OHDIST	82,068,355	49,711,483	1,758,411	2,946,205	25,520,744	2,131,512
UNDERGROUND DISTRIBUTION PLT IN SERVICE	UGDIST	106,780,467	64,680,417	2,287,897	3,833,355	33,205,454	2,773,345

1,508,670 1,629,852 1,370,181

31 (20)

138,489 138,489 138,489 89,752 89,752 11,987 7,638 116,059 0 0 0 2,541

TUCSON ELECTRIC POWER COMPANY RETAIL COST OF SERVICE STUDY FOR THE 12 MONTHS ENDING DECEMBER 31, 2006

			INDUSTRIAL				PUBLIC AUTHORITY	ORITY
		TOTAL			TOTAL	TOTAL		
	ALLOC	INDUSTRIAL	114	061	MINING	LIGHTING	40	43-44
		(21)	(22)	(23)	(24)	(22)	(56)	(27)
INTERNALLY DEVELOPED								
1 PLANT IN SERVICE EXCL GENERAL	PISXGENL	118,675,305	90,088,298	28,587,007	76,582,102	22,733,173	26,726,158	21,684,179
TOTAL PLANT IN SERVICE	TOTPIS	128,207,739	97,324,519	30,883,220	82,733,456	24,559,185	28,872,900	23,425,931
3 PRODUCTION PLANT IN SERVICE	PRODPIS	91,827,359	69,327,752	22,499,607	76,581,496	3,048,984	10,298,864	11,305,494
4 TRANSMISSION PLANT IN SERVICE	TRANPIS		0	0	0	0	0	0
5 DISTRIBUTION PLANT IN SERVICE	DISTPIS	26,847,946	20,760,547	6,087,400	909	19,684,189	16,427,294	10,378,685
6 TOTAL TRANSMISSION & DISTRIBUTION	TDPLT	26,847,946	20,760,547	6,087,400	909	19,684,189	16,427,294	10,378,685
7 GENERAL PLANT	GENLPIS	6,352,145	4,822,014	1,530,131	4,099,089	1,216,803	1,430,529	1,160,655
3 BASE RATE SALES REVENUE	SALESREV	53,836,878	41,149,876	12,687,002	37,790,355	4,077,303	7,034,283	6,649,605
TOTAL O&M LESS FUEL & PP	WO	28,927,945	21,860,595	7,067,351	23,152,472	2,112,794	3,817,809	3,864,549
ACCOUNT 360	PLT360	794,983	614,753	180,229	0	109,520	189,747	119,905
1 ACCOUNT 361	PLT361	506,571	391,727	114,844	0	69,787	120,908	76,404
ACCOUNT 362	PLT362	7,696,964	5,951,998	1,744,966	0	1,060,365	1,837,113	1,160,907
3 ACCOUNT 364	PLT364	9,166,208	7,088,152	2,078,056	0	1,262,774	2,187,792	1,382,508
4 ACCOUNT 365	PLT365	8,661,042	6,697,512	1,963,531	0	1,193,180	2,067,219	1,306,316
5 ACCOUNT 366	PLT366		0	0	0	600,163	1,039,800	020'259
3 ACCOUNT 367	PLT367	•	0	0	0	2,595,318	4,496,465	2,841,404
ACCOUNT 368	PLT368	•	0	0	0	2,470,703	4,280,566	2,704,973
3 ACCOUNT 369	PLT369	787	484	303	0	606,228	90,394	66,142
9 ACCOUNT 370	PLT370	3,937	2,423	1,514	909	379,331	113,123	60,423
ACCOUNT 373	PLT373		0	0	0	9,334,415	0	0
OVERHEAD DISTRIBUTION PLANT IN SERVICE	OHDIST	17,827,250	13,785,663	4,041,587	0	2,455,954	4,255,012	2,688,825
2 UNDERGROUND DISTRIBUTION PLT IN SERVICE	UGDIST	•	0	0	0	3,195,481	5,536,265	3,498,473

INTERNALLY DEVELOPED	5,959,877 214,137,539 18,754,624 2,825,312 5,399,677 76,296,578 5,916,727 4,131,459 24,101,508 24,521,857 6,982,985 6,074,045 93,732 24,061,193	2,641,685 92,650,010 8,312,892 1,252,305 2,393,818,070 2,619,008 1,831,248 892,034 10,889,188 2,615,783 2,615,783 2,820,361 2,692,290 41,546	2,197,422 75,328,513 6,914,700 1,041,700 1,990,875 2,175,831 1,523,280 742,017 9,041,273 2,175,877 2,346,049 2,239,516 34,559 8,464,158	533,078 21,040,650 1,677,499 26,2709 482,972 6,824,313 532,177 369,536 180,008 2,193,346 527,852 569,134 543,290 8,384 2,364,196	444,573 19,235,152 1,398,988 210,752 402,785 5,691,290 446,467 308,183 1,829,191 440,122 1,829,191 444,642 453,089 6,992 2,161,324	17,700 867,227 55,699 8,391 16,036 17,934 17,934 12,270 5,977 72,827 17,526 18,897 18,039 278	125,418 5,015,988 394,668 594,455 113,629 1,605,566 125,309 86,941 42,351 42,351 124,188 133,901 127,821	
0X500 0X501 0X502 1 0X502 0X506 0X506 0X506 0X506 0X507 7 0X501	5,969,877 4,137,539 3,754,624 5,285,312 5,396,677 4,131,459 2,012,508 4,521,867 4,521,867 5,901,440 9,332,985 93,732 93,732 93,732 0 0	2,641,685 92,650,010 8,312,892 1,252,305 2,393,379 3,818,070 2,619,008 1,831,248 892,034 10,869,188 2,820,361 2,820,361 2,820,361 2,820,361 2,820,361 2,820,361 2,820,361 2,820,361 2,820,361	2,197,422 75,328,513 6,914,879 1,041,700 1,990,875 28,130,749 2,175,831 1,523,280 742,017 9,041,273 2,175,877 2,346,049 2,239,516 34,559 8,464,158	533,078 21,040,650 1,677,499 262,709 482,972 6,824,313 532,177 369,536 180,008 2,193,346 527,852 569,134 543,290 8,384	444,573 19,235,152 1,398,988 210,752 402,785 5,691,290 446,467 308,183 150,122 1,829,191 440,214 474,642 453,089 6,992 2,161,324	17,700 867,227 55,699 8,391 16,036 226,591 17,934 17,526 18,897 18,039 278 18,039 18,039	125,418 5,015,988 394,668 59,455 113,629 1,605,66 125,309 86,941 42,351 516,032 124,188 123,901 127,1821	
0X501 21 0X502 1 0X502 1 0X505 0X506 0X506 0X506 0X507 7 0X510 0X511 0X5	4,137,539 3,754,624 5,395,637 5,396,677 6,916,727 4,131,459 4,521,857 4,521,857 5,501,440 5,362,985 93,732 93,732 0 0	92,650,010 8,312,892 1,252,305 2,393,379 2,619,008 1,831,248 892,034 10,869,188 2,615,783 2,615,783 2,615,783 2,615,783 2,620,361 2,645,46	75,328,513 6,914,879 1,041,700 1,990,875 28,130,749 2,175,831 1,523,280 742,017 9,041,273 2,175,877 2,346,049 2,239,516 34,559 8,464,158	21,040,650 1,677,499 252,709 482,972 6,824,131 532,177 369,536 180,008 2,193,346 527,852 569,134 543,290 8,384 2,364,196	19,235,152 1,398,988 210,752 402,785 5,691,290 446,467 308,183 150,122 1,829,191 440,214 474,642 453,089 6,992 2,161,324	867,227 55,699 8,391 16,036 226,591 17,234 17,2827 17,526 18,897 18,039 278	5,015,988 394,668 59,455 113,629 1,605,566 125,309 86,941 42,351 516,032 124,188 123,901 127,721	
0X502 1 0X505 0X506 0X506 0X506 0X506 0X507 7 0X510 0X511 0X511 0X511 0X512 0X514 0X513 0X514 0X	3,754,624 2,885,312 5,399,677 5,296,578 5,916,727 4,131,459 4,521,857 4,521,857 5,301,440 5,302,985 93,732 93,732 0 0	8,312,892 1,252,305 2,393,379 3,818,070 2,619,008 1,831,248 892,034 10,869,188 2,820,361 2,820,361 2,692,360 41,546	6,914,879 1,041,700 1,990,875 28,130,749 2,175,231 1,522,280 742,017 9,041,273 2,175,877 2,346,049 2,239,516 34,559 8,464,158	1,677,499 262,709 482,972 6,824,313 532,177 369,536 180,008 2,193,346 527,852 569,134 543,290 8,384	1,398,988 210,752 402,785 5,691,290 446,467 308,183 150,122 1,829,191 440,214 474,642 453,089 6,992 2,161,324	5,699 8,391 16,036 226,591 17,934 12,70 5,977 72,827 17,526 18,897 18,039 278	394,668 59,455 113,629 1,605,566 125,309 86,941 42,351 124,188 133,901 127,1821	
OX505 OX506 OX506 OX506 OX507 OX507 OX507 OX507 OX510 OX511 OX511 OX512 OX513 OX513 OX514 OX514 OX549 OX549 OX549 OX549 OX549 OX549 OX551 OX551 OX552 OX553 OX553	2,825,312 5,399,677 5,296,578 5,16,727 7,131,459 4,131,459 4,521,857 5,901,440 9,362,985 9,3732 1,061,193 4,061,193	1,252,305 2,393,379 33,818,070 2,619,008 1,831,248 892,034 10,669,188 2,615,783 2,820,361 2,692,361 2,692,361 41,546	1,041,700 1,990,875 28,130,749 2,175,831 1,523,280 742,017 9,041,273 2,175,877 2,346,049 2,239,516 34,559 8,464,158	252,709 482,972 6,824,313 532,177 369,536 180,008 2,193,346 527,852 569,134 549,290 8,384 2,364,196	210,752 402,785 5,691,290 446,467 308,183 150,122 1,829,191 440,214 474,642 453,089 6,992 2,161,324	8,391 16,036 226,591 17,934 12,270 5,977 72,827 17,526 18,897 18,039 278	59,455 113,629 1,605,566 125,309 86,941 42,351 124,188 133,901 127,821	
0X506 0X507 0X507 0X507 0X507 0X510 0X510 0X511 0X513 0X514 0X513 0X514 0X514 0X546 0X546 0X549 0X549 0X549 0X551 0X553 0X553 0X553	5,399,677 5,296,578 5,916,727 4,113,459 4,521,508 4,521,857 5,901,440 9,362,985 9,774,045 93,732 1,081,193	2,393,379 33,818,070 2,619,008 1,831,248 892,034 10,869,188 2,615,783 2,820,641,546 41,546	1,990,875 28,130,749 28,130,749 1,523,280 742,017 9,041,273 2,175,877 2,346,049 2,239,516 34,559 8,464,158	482,972 6,824,313 532,177 369,536 189,008 2,193,346 527,852 569,134 543,290 8,384 2,364,196	402,785 5,691,290 446,467 308,183 150,122 1,829,191 440,214 474,642 453,089 6,992 2,161,324	16,036 228,591 17,934 12,270 5,977 72,827 17,526 18,897 18,039 278	113,629 1,605,566 125,309 86,941 42,351 516,032 124,188 133,901 127,821	
OX507 7 UAB50107 MX510 MX511 MX511 MX513 MX513 MX513 MX513 MX514 OX546 OX546 OX549 OX549 MX551 MX552 MX553 MX553 MX553 MX555	5,96,578 5,916,727 4,113,459 4,521,857 4,521,857 5,901,440 93,732 93,732 93,732 001,193 4,081,193	33,818,070 2,619,008 1,831,248 892,034 10,869,188 2,615,783 2,820,361 2,692,290 41,546	28,130,749 2,175,831 1,523,280 742,017 9,041,273 2,175,877 2,346,049 2,239,516 34,559 8,464,158	6,824,313 532,177 369,536 180,008 2,193,346 527,852 569,134 543,290 8,384 2,364,196	5,691,290 446,467 308,183 150,122 1,829,191 440,214 474,642 453,089 6,992 2,161,324	226,591 17,934 12,270 5,977 72,827 17,526 18,897 18,039 278 97,444	1,605,566 125,309 86,941 42,351 42,351 516,032 124,188 133,901 127,821	
JUT 501-507 LAB50107 MX510 MX511 MX512 MX513 MX513 MX513 MX513 MX513 MX513 MX514 OX546 OX546 OX549 OX549 JUT 547-549 MX551 MX552 MX553 MX553	4,131,459 4,131,459 4,521,508 4,521,857 5,901,440 9,3,322,985 9,3,732 9,3,732 4,061,193 4,061,193	2,619,008 1,831,248 892,034 10,889,188 2,615,783 2,820,361 2,692,290 41,546	2,175,831 1,523,280 742,017 9,041,273 2,175,877 2,346,049 2,239,516 34,559 8,464,158	532,177 369,536 180,008 2,193,346 527,852 569,134 543,290 8,384 2,364,196	446,467 308,183 150,122 1,829,191 440,214 474,642 453,089 6,992 2,161,324	17,934 12,270 5,977 72,827 17,526 18,897 18,039 278 97,444	125,309 86,941 42,351 516,032 124,188 133,901 127,821	
MX510 MX511 MX512 MX513 MX513 MX513 MX514 OX544 OX546 OX546 OX549 OX549 MX551 MX552 MX553 MX553	4,131,459 2,012,508 4,521,857 4,521,857 3,362,985 93,732 93,732 0 0 0	1,831,248 892,034 10,869,188 2,615,783 2,820,361 2,692,290 41,546	1,523,280 742,017 9,041,273 2,175,877 2,346,049 2,239,516 34,559 8,464,158	369,536 180,008 2,193,346 527,852 569,134 543,290 8,384 2,364,196	308,183 150,122 1,829,191 474,6214 474,642 453,089 6,992 2,161,324	12,270 5,977 72,827 17,526 18,897 18,039 278	86,941 42,351 516,032 133,901 127,88 133,901	
MX511 MX512 MX513 MX513 MX513 MX514 OX514 OX546 OX546 OX549 OX549 OX549 MX551 MX552 MX553 MX553	2,012,508 4,521,857 5,901,440 3,362,985 93,732 4,061,193 0 0	892,034 10,869,188 2,615,783 2,820,361 2,692,290 41,546	742,017 9,041,273 2,175,877 2,346,049 2,239,516 34,559 8,464,158	180,008 2,193,346 527,852 569,134 543,290 8,384 2,364,196	150,122 1,829,191 440,214 474,642 453,089 6,992 2,161,324	5,977 72,827 17,526 18,897 18,039 278 97,444	42,351 516,032 124,188 133,901 127,821	
MX512 2 MX513 MX513 MX514 JUT 511-514 OX546 OX546 OX549 OX549 OX549 MX551 MX552 MX553 MX553	4,521,857 5,901,440 5,362,985 9,732 93,732 4,061,193	10,869,188 2,615,783 2,820,361 2,692,290 41,546	9,041,273 2,175,877 2,346,049 2,239,516 34,559 8,464,158	2,193,346 527,852 569,134 543,290 8,384 2,364,196	1,829,191 440,214 474,642 453,089 6,992 2,161,324	72,827 17,526 18,897 18,039 278 97,444	516,032 124,188 133,901 127,821	
MX513 MX514 LAB51114 OX546 OX546 OX547 OX549 JNT 547-549 MX551 MX553 MX553 MX554	5,901,440 3,362,985 5,074,045 93,732 4,061,193 0	2,615,783 2,820,361 2,692,290 41,546	2,175,877 2,346,049 2,239,516 34,559 8,464,158	527,852 569,134 543,290 8,384 2,364,196	440,214 474,642 453,089 6,992 2,161,324	17,526 18,897 18,039 278 97,444	124,188 133,901 127,821 1,972	
MX514 JNT 511-514 CAB51114 CX546 CX547 CX549 LAB54749 MX551 MX552 MX553 MX554 MX555	3,362,985 5,074,045 93,732 4,061,193 0	2,820,361 2,692,290 41,546	2,346,049 2,239,516 34,559 8,464,158 0	569,134 543,290 8,384 2,364,196	474,642 453,089 6,992 2,161,324	18,897 18,039 278 97,444	133,901 127,821 1,972	
JNT 511-514 CX546 OX546 OX547 OX549 OX549 JNT 547-549 MX551 MX552 MX553 MX554	5,074,045 93,732 4,061,193 0 0	2,692,290 41,546	2,239,516 34,559 8,464,158 0	543,290 8,384 2,364,196	453,089 6,992 2,161,324	18,039 278 97,444	127,821	
OX546 OX547 OX549 OX549 JNT 547-549 MX551 MX552 MX554 MX554	93,732 4,061,193 0 0	41,546	34,559 8,464,158 0	8,384 2,364,196 0	6,992 2,161,324	278 97,444	1.972	
OX547 OX549 OX549 LAB54749 MX551 MX552 MX554 MX554	4,061,193 0 0		8,464,158 0	2,364,196 0	2,161,324	97,444	1::-	
JNT 547-549	000	10,410,458	0	0	•	c	563,613	
JNT 547-549	00	0			0	,	0	
	0	0	0	0	0	0	0	
		0	0	0	0	0	0	
	9,733	4,314	3,589	871	726	29	205	
	121,424	53,821	44,769	10,861	850'6	361	2,555	
	63,540	28,164	23,427	5,683	4,740	189	1,337	
ABOR ACCOUNT 552-554 LAB55254	137,494	60,944	50,694	12,298	10,256	408	2,893	
OX555	64,816,104	28,350,078	23,290,944	6,113,457	5,381,078	231,220	1,449,327	
ACCOUNT 556 OX556	0	0	0	0	0	0	0	
ACCOUNT 557 OX557	0	0	0	0	0	0	0	
ACCOUNT 560 OX560	0	0	0	0	0	0	0	
ACCOUNT 561 OX561	0	0	0	0	0	0	0	
ACCOUNT 562 OX562	0	0	0	0	0	0	0	
ACCOUNT 563 OX563	0	0	0	0	0	0	0	
ACCOUNT 565 OX565	4,510,725	1,999,356	1,663,116	403,460	336,474	13,396	94,923	
ACCOUNT 566 OX566 18	18,489,490	8,195,372	6,817,124	1,653,784	1,379,211	54,911	389,088	
ACCOUNT 567 OX567	0	0	0	0	0	0	0	
ABOR ACCOUNT 561-567 LAB56167	189,304	83,908	69,797	16,932	14,121	295	3,984	
ACCOUNT 568 MX568	0	0	0	0	0	0	0	
ACCOUNT 569 MX569	0	0	0	0	0	0	0	
ACCOUNT 570 MX570	0	0	0	0	0	0	0	
ACCOUNT 571 MX571	0	0	0	0	0	0	0	
ACCOUNT 573 MX573	0	0	0	0	0	0	0	
LABOR ACCOUNT 569-573 LAB56973	0	0	0	0	0	0	0	

TUCSON ELECTRIC POWER COMPANY RETAIL COST OF SERVICE STUDY FOR THE 12 MONTHS ENDING DECEMBER 31, 2006

DEVELOPED CK500					RESIDENTIAL	TIAL		_
MIT 561-567 MIT 561-567			TOTAL					
TTERNALLY DEVELOPED		ALLOC	RESIDENTIAL	۶ څ	02	21	70	201
OXGOD 2,641,685 2,492,800 3,007 37,194 1,507 0XGOD 2,641,685 2,492,800 3,007 0XGOD 2,641,77 0,524 1,466,855 1,552 1,440 1,724 1,770,41 1,7	INTERNALLY DEVELOPED		(8)	<u>6</u>	(or)	(LL)	(17)	(c)
NNT 561-567	A O O O I WIT FOO	00,800	2 641 685	2 492 800	3.037	37 194	46.718	61.937
NIT 561-567	ACCOON 300	0,7501	92,650,010	87 181 129	105,264	1 466 835	1.523.869	2.372,913
OKSOS 1,282,366 1,181,725 1,440 17,632 OKSOS 2,923,479 2,228,488 2,751 3,688 2,836 OKSOS 2,893,779 2,289,488 2,751 3,688 4,728 3,688 4,728 3,688 4,728 3,688 4,728 3,688 4,728 3,688 3,729 4,728 3,688 3,729 4,728 3,688 3,729 4,728 3,688 3,722 3,688 3,722 3,688 3,722 3,688 3,722 3,688 3,722 3,688 3,722 3,688 3,722 3,732	ACCOUNT 503	0,8502	8.312.892	7.844.377	9.556	117.041	147,014	194,904
OX566 2,393,379 2,268,488 2,751 33,689 4,761,41 56,69 JNT 501-507 LAB5107 3,191,202 3,098 4,761,41 56,733 47,124 3,098 4,761,41 56,733 47,124 3,098 47,124 56,733 47,124 37,128 47,128,033 12,128,033 12,128,033 12,128,033 12,128,033 12,128,033 12,128,033 12,128,033 12,128,033 12,128,033 12,128,033 12,128,033 12,128,033 12,128,033 12,128,033 12,128,033 12,128,033 12,128,033 12,128,033 12,128,03	ACCOUNT 505	OX505	1,252,305	1.181.725	1,440	17,632	22,147	29,362
OKSOT 33/816/07 31/912/082 38/814 47/6141 56 ONT 601-507 MX510 26/19/08 24/7(1013 3,009 37/129 4	ACCOUNT 508	OX506	2.393.379	2.258.488	2,751	33,698	42,327	56,115
UNT 501-507 LÁB50107 ACCOUNT 507	OX507	33.818.070	31,912,082	38,874	476,141	598,074	792,900	
MX510 (1831,248 1,728,039 2,105 25,783 MX511 (1892,034 14,798 1,1025 11,559 MX511 (1992,188 10,266,600 12,494 153,033 MX513 10,266,600 12,494 153,033 MX513 12,861,405 10,266,600 12,494 153,033 MX514 2,822,381 2,646,552 3,095 3,7096 A MX514 2,822,381 2,646,552 3,095 3,7096 A MX521 0,004,104,104,104,104,104,104,104,104,10	LABOR ACCOUNT 501-507	LAB50107	2,619,008	2,471,013	3,009	37,129	46,138	61,720
MX511 10863188 10,256,600 12,494 1559 11 MX512 10,665,783 2,468,358 3,007 36,829 18,818 11,256,600 12,266,600 12,494 15,3033 118 MX514 2,632,361 2,661,405 3,242 39,709 4 15,305 3,005 31,005	ACCOUNT 510	MX510	1,831,248	1,728,039	2,105	25,783	32,386	42,936
MX512 10 869 188 10,266 600 12,444 153,033 115 MX514 2,2015,783 2,468,386 3,242 39,705 MX514 2,692,290 2,564,652 3,095 37,906 4,1,546 3,242 39,706 4,1,546 3,242 39,706 4,1,546 3,242 39,706 4,1,546 3,242 39,706 4,1,546 3,242 39,706 4,1,546 3,242 39,706 4,1,546 3,242 39,706 4,1,546 3,242 39,706 4,1,546 3,242 39,706 4,1,546 3,242 39,706 4,1,546 3,242 39,706 4,1,546 3,242 39,706 4,1,546 3,745 30,742	ACCOUNT 511	MX511	892,034	841,759	1,025	12,559	15,776	20,915
MX513 2,615,783 2,468,336 3,007 36,829 4,8 1,821,414 2,820,361 2,661,405 3,242 3,709 2,709 4,8 1,544 2,820,361 2,661,405 3,242 3,709 3,709 4,8 1,544 2,820,361 2,661,405 3,242 3,709 2,709 2,700	ACCOUNT 512	MX512	10,869,188	10,256,600	12,494	153,033	192,222	254,839
NMX514 2,820,361 2,661,405 3,242 39,709 4 2,820,280 2,540,652 3,095 37,906 4 2,640,280 2,540,652 3,095 37,906 4 4,646 39,205 48 5,820,280 2,540,652 3,095 37,906 4 4,640 39,205 48 6,844 3,14 4,071 6 6,844 3,14 4,07 6 6,844 3,14 4,07 6 6,844 3,14 4,07 6 6,844 3,1	ACCOUNT 513	MX513	2,615,783	2,468,358	3,007	36,829	46,260	61,330
Jul 511-514	ACCOUNT 514	MX514	2,820,361	2,661,405	3,242	39,709	49,878	66,126
NV546 41,546 39,205 48 585 OX547 10,410,458 9,795,956 11,828 164,818 11 OX549 0 0 0 0 0 0 MX551 4,314 4,071 5 6 61 MX552 4,314 4,071 5 6 61 MX554 28,144 26,776 5 61 MX554 28,144 26,777 6 61 MX554 28,144 26,777 6 61 MX554 28,144 26,777 6 61 MX555 4 0X556 28,350,078 26,776 32 397 OX556 28,350,078 26,710 87 32,381 426,343 48 OX557 0 0 0 0 0 0 OX567 0 0 0 0 0 OX567 0 0 0 0 0 OX568 1,999,356 1,888,672 2,298 28,150 OX568 8,195,372 7,733,481 9,421 115,387 11 MX578 0 0 0 0 0 0 MX578 0	I ABOR ACCOUNT 511-514	LAB51114	2,692,290	2,540,552	3,095	37,906	47,613	63,124
NUT 562-564 DATE OX547 10,410,458 9,795,956 11,828 164,818 111 NUT 562-564 DATE OX549 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	ACCOUNT 546	OX546	41,546	39,205	48	585	735	974
NIT 547-549 OX549	ACCOUNT 547	OX547	10,410,458	9,795,956	11,828	164,818	171,227	266,628
JUNT 547-549 LAB54749 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	ACCOUNT 549	OX549	0	0	0	0	0	0
MX552 4,314 4,071 5 6 1 6 1 MX552 5.4 MX553 5,341 5,078 6 2 758 MX554 58,321 50,787 6 2 758 758 758 70 80 80 80 80 80 80 80 80 80 80 80 80 80	TABOR ACCOUNT 547-549	LAB54749	0	0	0	a	0	0
MX552 4,314 4,071 5 61 MX553 53,821 50,787 62 758 MX554 LAB55254 60,944 57,509 70 858 OX556 28,350,078 26,710,887 32,381 426,343 OX567 0 0 0 0 0 OX567 0 0 0 0 0 OX567 0 0 0 0 OX567 0 0 0 0 OX567 0 0 0 0 OX567 0 0 0 0 OX568 1,999,356 1,886,672 2,298 28,150 OX568 8,195,372 7,733,481 9,421 115,387 11 OX568 0 0 0 0 0 MX569 0 0 0 0 MX570 0 0 0 0 MX571 0 0 0 0 MX571 0 0 0 0 MX573 0 0 0 0 MX573 0 0 0 0 MX573 0 0 0 0 MX573 0 0 0 0 MX573 0 0 0 0 MX573 0 0 0 0 MX573 0 0 0 0 MX574 0 0 0 0 MX575 0 0 0 0 MX577 0	ACCOUNT 551	MX551	0	0	0	0	0	0
MX563 53,821 50,787 62 758 MX564 28,164 26,576 32 397 MX564 28,164 26,576 32 397 MX562 28,350,078 26,710,887 32,381 426,343 MX570 00,844 26,759 70 858 MX570 00,844 26,759 70 858 MX570 00,844 26,749 70 60 00 00 00 00 00 00 00 00 00 00 00 00	ACCOUNT 552	MX552	4,314	4,071	S	19	9/	101
JNT 562-554 MX554 LAB55254 LAB552554 LAB55255 LAB552554 LAB55255 LAB552554 LAB55255 LAB55255 LAB55255 LAB55255 LAB55255 LAB55255 LAB55255 LAB55255 LAB55255 LAB55255 LAB55255 LAB55255 LAB55255 LAB55255 LAB55255 LAB55255 LAB55255 LAB55255 LAB55255 LAB55256 LAB55255 LAB5525 LAB55255 LAB5	ACCOUNT 553	MX553	53,821	50,787	62	758	952	1,262
JNT 562-554 LAB56254 60,944 57,509 70 858 OX556 28,350,078 26,710,887 32,381 426,343 46 OX556 28,350,078 26,710,887 32,381 426,343 46 OX560 0 0 0 0 0 0 OX561 0 0 0 0 0 OX562 1,999,356 1,886,672 2,298 28,150 3 OX565 8,195,372 7,733,481 9,421 115,387 14 OX565 8,195,372 7,733,481 9,421 115,387 14 OX566 8,195,372 7,733,481 9,421 115,387 14 OX567 83,908 79,179 96 1,181 MX578 0 0 0 0 0 0 MX579 0 0 0 0 0 MX571 0 0 0 0 0 MX573 0 0 0 0 0 MX573 0 0 0 0 0 MX573 0 0 0 0 0	ACCOUNT 554	MX554	28,164	26,576	32	397	498	099
OX556 28,350,078 26,710,887 32,381 426,343 OX556 0 0 0 0 0 0 OX561 0 0 0 0 OX562 0 0 0 0 OX563 1,999,356 1,886,672 2,298 28,150 OX566 8,195,372 7,733,481 9,421 115,387 OX566 8,195,372 7,733,481 9,421 115,387 OX567 83,908 79,179 96 1,181 MX570 0 0 0 0 0 MX570 0 0 0 0 MX571 0 0 0 0 MX573 0 0 0 0 MX573 0 0 0 0 MX573 0 0 0 0 MX573 0 0 0 0 MX573 0 0 0 0 MX574 0 0 0 0 MX575 0 0 0 0 MX577 0 0 0 0 MX577 0 0 0 0	I ABOR ACCOUNT 552-554	LAB55254	60,944	57,509	70	828	1,078	1,429
OX556 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	ACCOUNT 555	OX555	28,350,078	26,710,887	32,381	426,343	482,174	698,293
OX567 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	ACCOUNT 556	OX556	0	0	0	0	0	0
OX560 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	ACCOUNT 557	OX557	0	0	0	0	0	0
OX561 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	ACCOUNT 560	0X560	0	0	0	0	0	0
OX562 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	ACCOUNT 561	OX561	0	0	0	0	0	0
OX563 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	ACCOUNT 562	OX562	0	0	0	0	0	0
OX565 1,999,356 1,886,672 2,298 28,150 OX566 8,195,372 7,733,481 9,421 115,387 1 OX567 0 0 0 0 0 0 OX567 83,908 79,179 96 1,181 NX568 0 0 0 0 0 0 NX570 0 0 0 0 0 NX571 0 0 0 0 0 NX573 0 0 0 0 0	ACCOUNT 563	OX563	0	0	0	0	0	0
OX566 8,195,372 7,733,481 9,421 115,387 14 OX567 0 0 0 0 0 LAB56167 83,908 79,179 96 1,181 MX568 0 0 0 0 0 MX570 0 0 0 0 MX571 0 0 0 0 MX573 0 0 0 0 MX573 0 0 0 0	ACCOUNT 565	OX565	1,999,356	1,886,672	2,298	28,150	35,359	46,877
JNT 561-567 LAB56167 RX568 RX568 RX568 RX570 RX571 RX573	ACCOUNT 566	OX566	8,195,372	7,733,481	9,421	115,387	144,935	192,149
JNT 561-567 LAB56167 83,908 79,179 96 1,181 MX568 0 0 0 0 0 MX569 0 0 0 0 0 MX571 0 0 0 0 0 MX573 0 0 0 0 0	ACCOUNT 567	OX567	0	0	0	0	0	0
MX568 0 0 0 0 0 MX569 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	LABOR ACCOUNT 561-567	LAB56167	83,908	79,179	96	1,181	1,484	1,967
MX569 0 0 0 0 0 WX570 0 WX570 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	ACCOUNT 568	MX568	0	0	0	0	0	0
MX570 0 0 0 0 MX571 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	ACCOUNT 569	MX569	0	0	0	0	0	0
MX571 0 0 0 0 0 MX571 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	ACCOUNT 570	MX570	0	0	0	0	0	0
3 UNT 560.573	ACCOUNT 571	MX571	0	0	0	0	0	0
	ACCOUNT 573	MX573	0	0	0	0	0	0
-	1 ABOR ACCOUNT 569-573	LAB56973	0	0	0	0	0	0

SCHEDULE G-7 (FACTORS) COST OF SERVICE PAGE 15 OF 24

31

85 (19)

13 (18)

76 (17)

116)

15 15

TOTAL COMMERCIAL (14)

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1 ACCOUNT 500	OX500	2,197,422	1,243,609	39,462	73,154	760,955	72,289	7,954
2 ACCOUNT 501	OX501	75,328,513	39,508,493	1,326,909	3,002,191	28,222,986	2,871,135	396,800
	OX502	6,914,879	3,913,405	124,179	230,202	2,394,583	227,480	25,030
	OX505	1,041,700	589,539	18,707	34,679	360,735	34,269	3,771
	OX 506	1,990,875	1,126,715	35,753	66,278	689,429	65,494	7,207
	OX507	28,130,749	15,920,309	505,178	936,496	9,741,517	925,422	101,827
	LAB50107	2,175,831	1,226,495	39,033	73,210	756,828	72,195	8,071
	MX510	1,523,280	862,085	27,355	50,711	527,503	50,112	5,514
	MX511	742,017	419,937	13,325	24,702	256,956	24,410	2,686
	MX512	9,041,273	5,116,816	162,365	300,991	3,130,941	297,432	32,728
	MX513	2,175,877	1,231,415	39,075	72,437	753,494	71,580	7,876
	MX514	2,346,049	1,327,722	42,131	78,102	812,423	77,178	8,492
	LAB51114	2,239,516	1,267,431	40,218	74,555	775,532	73,674	8,107
	OX546	34,559	19,558	621	1,151	11,968	1,137	125
	0X547	8,464,158	4,439,303	149,096	337,336	3,171,227	322,610	44,586
	OX549	0	0	0	0	0	0	0
	LAB54749	0	0	0	0	0	0	0
	MX551	0	0	0	0	0	0	0
	MX552	3.589	2,031	64	119	1,243	118	13
	MX553	44,769	25,337	804	1,490	15,503	1,473	162
24 ACCOUNT 554	MX554	23,427	13,258	421	780	8,113	177	85
	LAB55254	50,694	28,690	910	1,688	17,555	1,668	184
	OX555	23,290,944	12,658,348	413,934	858,168	8,423,382	832,020	105,093
24 ACCOUNT 556	OX556	0	0	0	0	0	0	0
	OX557	0	0	0	0	0	0	0
-	OX560	0	0	0	0	0	0	0
	OX561	0	0	0	0	0	0	0
	OX562	0	0	0	0	O	0	0
	OX563	0	0	0	0	0	0	0
30 ACCOUNT 565	OX565	1,663,116	941,224	29,867	25,367	575,928	54,712	6,020
	OX566	6,817,124	3,858,081	122,423	226,948	2,360,731	224,264	24,677
	OX567	0	0	0	0	0	0	0
	LAB56167	69,797	39,501	1,253	2,324	24,170	2,296	253
	MX568	0	0	0	0	0	0	0
	MX569	0	0	0	0	0	0	0
	MX570	0	0	0	0	0	0	0
	MX571	0	0	0	0	0	0	0
	MX573	0	0	0	0	0	0	0
	LAB56973	0	0	0	0	0	0	0

NITERNALLY DEVELOPED C11 C22 C23 C24 C24 C25 C24 C25 C24 C25 C25 C24 C25 C25 C24 C25 C25 C24 C25				NDOSTRIAL			-		
The contract of the contract		ALLOC	TOTAL	[14	061	TOTAL	TOTAL	04	43-44
March Marc			(21)	(22)	(23)	(24)	(25)	(56)	(27)
OX500 21,040,650 15,846,446 5,194,203 19,235,132 8 OX505 22,709 1,266,477 411,022 1,308,508 22,709 1266,477 310,782 10,7	INTERNALLY DEVELOPED								
OX601 21,040,650 15,846,446 5,184,203 19,225,152 8 OX505 252,709 10,919 210,725 210,288 20,736 20,736 41,1022 1388,888 20,738 20,738 20,738 10,919 210,738 20,738 <	ACCOUNT 500	OX200	533,078	402,463	130,615	444,573	17,700	29,787	65,631
OX502 1677499 1266.477 411,102 1,388.988 OX506 482,702 364,634 118,338 4402,782 OX506 482,702 364,634 118,338 4402,782 OX507 6,843,113 5,152,115 1,152,088 6,891,290 2 OX507 6,843,113 5,152,115 1,152,088 6,891,290 2 OX507 6,843,113 5,152,115 1,152,088 46,847 NMX511 180,108 138,902 44,106 150,112 NMX512 1,193,346 1,656,331 537,415 1,1829,141 NMX513 1,193,44 16,892,141 1,129,335 440,214 NMX514 5,693 14,172 1,139,346 140,214 NMX514 5,693 14,172 1,139,346 140,214 NMX515 1,1829,141 5,43,290 1,139,450 4,101,1324 OX549 0X549 1,1298 1,139,417 4,139,417 4,139,417 1,139	ACCOUNT 501	OX501	21,040,650	15,846,446	5,194,203	19,235,152	867,227	2,368,547	2,647,441
NIT 561-567 NX565 S22,709 190,790 61,919 210,772 NX565 NX575	ACCOUNT 502	OX502	1,677,499	1,266,477	411,022	1,398,988	55,699	188,139	206,528
NIT 561-507 NA 566 432,972 394,634 118,338 402,785 20,865 36,691,290 20,8607 6,824,313 5,152,215 1,672,098 5,691,290 29,874 20	ACCOUNT 505	OX505	252,709	190,790	61,919	210,752	8,391	28,342	31,113
NIT 561-567 (884-313 5-152-215 1672-098 5-691-290 2 NIT 501-507 (884-313 5-152-215 1672-098 5-691-290 2 NIT 501-507 (MX511 100.08 173-802 100.455 444-647 308.183	ACCOUNT 506	0X206	482,972	364,634	118,338	402,785	16,036	54,168	59,462
NIT 561-567 NAS61-67 552-177 401,722 130,455 446,467	ACCOUNT 507	OX507	6,824,313	5,152,215	1,672,098	5,691,290	226,591	765,378	840,188
NX512 1369,536 278,892 90,544 308,183 NX511 190,008 1135,902 44,106 150,122 NX512 2193,346 1155,902 44,106 150,122 NX513 527,862 398,517 129,335 440,214 NX514 569,134 429,685 1194,400 214,402,144 OX546 1,322,90 410,173 133,117 450,208 OX547 2,364,196 1,780,588 583,689 2,161,324 OX549 LAB5414 5,322,90 2,064 6,992 OX547 2,364,196 1,780,588 52,161,324 OX549 LAB5524 12,780,588 583,689 2,161,324 NX551 87 657 213 726 NX554 8,284 4,291 1,393 4,740 NX554 8,284 6,09,005 1,504,422 5,981,078 OX556 6,113,457 4,609,005 1,504,422 5,981,078 OX566 1,653,784 1,248,573 4,05,211 1,379,211 OX566 1,653,784 1,248,573 4,149 14,121 NX569 1 0 0 0 NX570 1 0 0 0 NX571 1 0 0 0 NX57	LABOR ACCOUNT 501-507		532,177	401,722	130,455	446,467	17,934	99,700	609'99
MX511 180 008 135 902 44.106 150.122 MX512 2.793.46 1,655,931 537,415 1,829,191 MX514 569,134 429,685 138,517 149,091 MX514 569,134 429,685 138,450 440,141 MX514 569,134 429,685 138,450 440,141 CX546 CX54 CX54 CX54 CX54 CX54 CX54 CX54 CX54	ACCOUNT 510	MX510	369,536	278,992	90,544	308,183	12,270	41,445	45,496
MX512 2,193,346 1,655,931 537,415 1,829,191 MX514 569,22 396,57 129,335 440,214 MX514 569,24 472,642 139,450 474,642 LAB51114 543,290 410,173 133,117 453,089 OX546 8,384 6,390 569 6992 OX547 2,364,196 1,760,558 583,638 2,161,324 OX549 0. 0 0 0 0 0 0 LAB54749 1,760,558 583,638 2,161,324 OX551 871 657 213 726 MX553 10,861 8,200 2,661 9,058 MX553 10,861 8,200 2,661 9,058 OX555 6,113,457 4,609,035 1,504,422 5,381,078 OX556 1,13,457 4,609,035 1,504,422 5,381,078 OX565 1,13,457 4,609,035 1,504,422 5,381,078 OX565 1,13,457 4,609,035 1,504,422 5,381,078 OX565 1,13,457 4,609,035 1,504,422 5,381,078 OX565 1,13,467 1,248,573 405,211 1,379,211 OX565 1,653,784 1,248,573 4,149 14,121 MX568 1,653,784 1,248,573 4,149 14,121 MX570 - 0 0 0 MX571 - 0 0 0 MX571 - 0 0 0 MX571 - 0 0 0 MX571 - 0 0 0 MX571 - 0 0 0 MX571 - 0 0 0 MX571 - 0 0 0 MX571 - 0 0 0 MX571 - 0 0 0 MX571 - 0 0 0 MX571 - 0 0 0 MX571 - 0 0 0 MX571 - 0 0 0 MX571 - 0 0 0 MX571 - 0 0 0 MX571 - 0 0 0 MX572 - 0 0 0 MX573 - 0 0 0 MX573 - 0 0 0 MX574 - 0 0 0 MX574 - 0 0 0 MX574 - 0 0 0 MX575 - 0 0 0 MX575 - 0 0 0 MX577	ACCOUNT 511	MX511	180,008	135,902	44,106	150,122	5,977	20,189	22,162
MX513 527,852 398,517 129,335 440,214 MX514 569,134 429,685 139,450 474,642 MX546 8,384 6,330 2,054 6,992 OX546 8,384 6,330 2,054 6,992 OX549 2,364,196 1,780,558 583,638 2,161,324 OX549 2,364,196 1,780,558 583,638 2,161,324 OX549 2,364,196 1,780,558 583,638 2,161,324 MX551 871 657 2,364,196 1,393 4,740 MX552 1 1,2298 9,285 3,013 10,256 OX556 8,113,457 4,609,035 1,504,422 5,381,078 OX567 1,13,457 4,609,035 1,504,422 5,381,078 OX568 1,633,78 1,248,673 4,642 OX568 1,633,78 1,248,673 4,149 14,121 MX568 1,632 1,2783 4,149 14,121 MX568 1,632 1,2783 4,149 14,121 MX568 1,632 1,633,88 4,149 14,121 MX571 1,379,211 MX571 1,379,314 MX571	ACCOUNT 512	MX512	2,193,346	1,655,931	537,415	1,829,191	72,827	245,994	270,038
NNT 561-564	ACCOUNT 513	MX513	527,852	398,517	129,335	440,214	17,526	59,201	64,987
NNT 561-567	ACCOUNT 514	MX514	569,134	429,685	139,450	474,642	18,897	63,831	70,070
NIT 561-567 OX546 8,384 6,330 2,054 6,992 OX546 OX549 CX549 CX550	LABOR ACCOUNT 511-514	LAB51114	543,290	410,173	133,117	453,089	18,039	60,933	66,888
NVS54 2,384,196 1,780,558 583,638 2,161,324 OX549 OX549 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	ACCOUNT 546	OX546	8,384	6,330	2,054	6,992	278	940	1,032
NUT 547-549	ACCOUNT 547	OX547	2,364,196	1,780,558	583,638	2,161,324	97,444	266,138	297,475
MX551 - 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	ACCOUNT 549	OX549	0	0	0	0	0	0	0
MX552 F7	LABOR ACCOUNT 547-549	LAB54749	•	0	0	0	0	0	0
MX552 871 657 213 726 MX553 10,861 8,200 2,661 9,058 MX554 10,861 8,200 2,661 9,058 MX555 10,861 4,291 1,393 10,256 OX556 6,113,457 4,609,035 1,504,422 5,381,078 OX560 - 0 0 0 OX560 - 0 0 0 OX561 - 0 0 0 OX562 - 0 0 0 OX563 - 0 0 0 OX563 - 0 0 0 OX565 1,653,784 1,248,573 4,65,211 1,379,211 OX566 1,653,784 1,248,573 4,149 14,121 MX569 - 0 0 MX570 - 0 0 MX570 - 0 0 MX571 - 0 0 MX571 - 0 0 0 MX571 - 0 0 MX	ACCOUNT 551	MX551		0	0	0	0	0	0
MX553 10,861 8,200 2,661 9,058 MX554 5,683 4,291 1,393 4,740 LAB55254 1,12,298 9,285 3,013 10,256 OX556 6,113,457 4,609,035 1,504,422 5,381,078 OX560 - 0 0 0 0 OX561 - 0 0 0 0 OX563 - 0 0 0 0 OX563 - 0 0 0 0 OX565 1,653,784 1,248,573 405,211 1,379,211 OX567 1,653,784 1,248,573 4,149 14,121 MX568 - 0 0 0 0 MX569 - 0 0 MX570 - 0 0 0 MX571 - 0 0 0 0 MX571 - 0 0 0 MX571 - 0 0 0 MX571 - 0 0 0 MX571 - 0 0 0 MX572 - 0 0 0 MX572 - 0 0 0 MX572 - 0 0 0 MX572 - 0 0 0 MX572 - 0 0 0 MX572 - 0 0 0 MX572 - 0 0 0 MX572 - 0 0 0 MX572 - 0 0 0 MX573 - 0 0 0 MX574 - 0 0 0 MX577 - 0 0 0 MX5	ACCOUNT 552	MX552	871	657	213	726	59	86	107
MX554 5,683 4,291 1,393 4,740 LAB5524 12,298 9,285 3,013 10,256 OX555 6,113,457 4,609,035 1,504,422 5,381,078 2 OX556 0 0 0 0 OX561 - 0 0 0 0 OX563 - 0 0 0 0 OX563 - 0 0 0 0 OX565 1 0 0 0 OX565 1 0 0 0 OX565 1 0 0 0 OX565 1 0 0 0 OX565 1 0 0 0 OX565 1 0 0 0 OX565 1 0 0 0 OX565 1 0 0 0 OX565 1 0 0 0 OX565 1 0 0 0 OX565 1 0 0 0 OX566 1 0 0 0 OX566 1 0 0 0 OX567 1 0 0 0 OX568 1 0 0 0 OX568 1 0 0 0 OX569 1 0 0 0 O	ACCOUNT 553	MX553	10,861	8,200	2,661	850'6	361	1,218	1,337
JUNT 562-554 LAB55254 12,298 9,285 3,013 10,256	ACCOUNT 554	MX554	5,683	4,291	1,393	4,740	189	637	700
OX556 6,113,457 4,609,035 1,504,422 5,381,078 2 OX556 - 0 0 0 0 OX561 - 0 0 0 OX562 - 0 0 0 OX563 - 0 0 0 OX563 - 0 0 0 OX565 - 0 0 0 OX565 - 0 0 0 OX565 - 0 0 0 OX565 - 0 0 0 OX565 - 0 0 0 OX565 - 0 0 0 OX566 1,653,784 1,248,573 4,149 14,121 OX568 - 0 0 0 OX568 - 0 0 0 OX569 - 0 0 0 OX569 - 0	LABOR ACCOUNT 552-554	LAB55254	12,298	9,285	3,013	10,256	408	1,379	1,514
OX556 - 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	ACCOUNT 555	OX555	6,113,457	4,609,035	1,504,422	5,381,078	231,220	687,116	762,211
OX557 - 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	ACCOUNT 556	OX556	•	0	0	0	0	0	0
OX560 - 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	ACCOUNT 557	OX557	•	0	0	0	0	0	0
OX561 - 0 0 0 0 OX562 - 0 0 0 0 OX563 - 0 0 0 0 OX565 403,460 304,604 98,856 336,474 OX566 1,653,764 1,248,573 405,211 1,379,211 OX567 16,932 12,783 4,149 14,121 OX568 - 0 0 0 OX569 - 0 0 OX569 - 0 0 0 OX569 - 0 0 0 OX569 - 0 0 0 OX569 - 0 0 0 OX569 - 0 0 0 OX569 - 0 0 0 OX569 - 0 0 0	ACCOUNT 560	0X260	•	0	0	0	0	0	0
OX562 - 0 0 0 0 OX563 - 0 0 0 OX565 403,460 304,604 98,856 336,474 OX566 1,653,784 1,248,573 405,211 1,379,211 OX567 16,932 12,783 4,149 14,121 OX568 - 0 0 0 OX569 - 0 0 OX56	ACCOUNT 561	OX561	•	0	0	0	0	0	0
OX563 - 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	ACCOUNT 562	OX562	•	0	0	0	0	0	0
OX565 403,460 304,604 98,856 336,474 OX566 1,653,784 1,248,573 405,211 1,379,211 OX567 . 0 IAB56167 16,932 12,783 4,149 14,121 MX568 . 0 0 MX570 . 0 0 MX571 . 0	ACCOUNT 563	OX563	•	0	O	0	0	0	0
OX566 1,653,784 1,248,573 405,211 1,379,211 OX567 - 0 0 LABS6167 16,932 12,783 4,149 14,121 MX568 - 0 0 0 MX570 - 0 0 0 MX571 - 0 0 0 MX571 - 0 0 0	ACCOUNT 565	OX565	403,460	304,604	98'86	336,474	13,396	45,250	49,673
OX567 - 0 0 0 UAB56167 16,932 12,783 4,149 14,121 MX568 - 0 0 0 MX570 - 0 0 0 MX570 - 0 0 0 MX571 - 0 0 0	ACCOUNT 566	OX566	1,653,784	1,248,573	405,211	1,379,211	54,911	185,480	203,609
JNT 561-567 LAB56167 16,932 12,783 4,149 14,121 MX568 - 0 0 0 MX570 - 0 0 0 MX571 - 0 0 0 MX571 - 0 0 0	ACCOUNT 567	OX567	•	0	0	0	0	0	0
MX569 - 0 0 0 MX570 - 0 0 0 MX570 - 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	LABOR ACCOUNT 561-567	LAB56167	16,932	12,783	4,149	14,121	295	1,899	2,085
MX570 - 0 0 0 MX570 - 0 0 0 MX571 - 0 0 0	ACCOUNT 568	MX568	•	0	0	0	0	0	0
MX570 - 0 MX571 - 0	ACCOUNT 569	MX569	•	0	0	0	0	0	0
MX571 - 0	ACCOUNT 570	MX570		0	0	o	0	0	0
	ACCOUNT 571	MX571	•	0	0	0	0	0	0
ACCOINT 573 . 0 0 0 0 0	ACCOUNT 573	MX573	•	0	0	0	0	0	0
INT 560.573	I ADOB ACCOUNT 560-573	1 AB56973	•	C	0	0	0	0	0

TUCSON ELECTRIC POWER COMPANY RETAIL COST OF SERVICE STUDY FOR THE 12 MONTHS ENDING DECEMBER 31, 2006

PUBLIC AUTHORITY (7)	62,289 6,738 3,738 22,530 23,830 1,080 262,110 8,546 151,960 18,912 4,022 20,001 10,431 10,431 10,431 11,203,557 1,203,557 1,293,557
LIGHTING (6)	45,369 4,948 2,745 7,968 114,926 192,473 6,275 1,10,681 1,422 7,074 1,379 1,379 1,088 97,184
MINING (5)	6 0 0 14 14 4 4 4 4 4 4 4 4 4 6 0 0 0 0 0 0 0 0 0
LARGE LIGHT & POWER (4)	70,068 6,749 3,744 57,841 57,841 0 0 170,938 170,938 170,938 18,59 170,447 341,892 2,477 341,892 2,477 34,759 60,446 60,446 56,485 4,338,682 74,759 7
GENERAL SERVICE (3)	775,712 81,592 45,262 266,274 2,819 124,007 32,809 3,173,845 103,481 1,892,429 228,393 551,127 684,021 47,530 236,333 1,066,023 876,271 555,552 1,066,023 876,271 555,139 7,865 82,656 82,656 82,656 82,656 82,656 11,327,857 11,327,857 11,327,857
RESIDENTIAL (2)	1,388,715 134,158 74,422 3,55,355 3,793 0 636,087 168,292 5,218,619 170,149 3,387,915 376,533 906,195 920,563 906,195 1,107,108 1,1167,108 1,117,10
TOTAL TEP (1)	2,342,158 234,186 234,186 129,910 712,968 6,935 114,926 773,201 204,569 9,109,574 297,011 5,713,937 657,272 11,831,514 11,631,514 11,631,514 11,631,514 11,633,262 2,490,991 6,490,991 6,490,991 6,490,991 6,490,991 6,504,968 234,968 18,298 615,180 6574,863 58,093,882 665,486 36,574,863 56,093,882
ALLOC	0X580 0X581 0X582 0X583 0X584 0X584 0X585 0X586 0X589 0X590 0X902 0X903 0X903 0X904 0X909 0X909 0X909 0X910 0X910 0X916 0X916 0X916 0X916 0X916 0X916 0X916 0X916 0X916 0X917
INTERNALLY DEVELOPED CONT	1 ACCOUNT 580 2 ACCOUNT 581 3 ACCOUNT 583 4 ACCOUNT 583 5 ACCOUNT 584 6 ACCOUNT 586 7 ACCOUNT 586 8 ACCOUNT 586 11 LABOR ACCOUNT 589 12 ACCOUNT 589 13 ACCOUNT 589 14 ACCOUNT 589 15 ACCOUNT 589 16 ACCOUNT 589 17 ACCOUNT 589 18 ACCOUNT 589 20 LABOR ACCOUNT 590 21 ACCOUNT 903 22 ACCOUNT 903 23 ACCOUNT 903 24 LABOR ACCOUNT 903 25 ACCOUNT 903 26 ACCOUNT 906 27 ACCOUNT 906 28 LABOR ACCOUNT 906 39 ACCOUNT 916 30 ACCOUNT 916 30 ACCOUNT 916 31 LABOR ACCOUNT 929 32 LABOR ACCOUNT 939 33 LABOR EXCLUDING A&G 34 36 36 37 38

TUCSON ELECTRIC POWER COMPANY RETAIL COST OF SERVICE STUDY FOR THE 12 MONTHS ENDING DECEMBER 31, 2006

				RESIDENTIAL	TIAL		
		TOTAL					
	ALLOC	RESIDENTIAL	10	02	21	20	201
INTERNALLY DEVELOPED CONT	L	(8)	(6)	(10)	(11)	(12)	(13)
4 ACCOUNT FOR			•				
2 ACCOUNT 580	0X580 0X581	1,388,715	1,311,205	1,107	19,267	25,462	31,674
2 ACCOUNT 563	UX581	134,158	126,418	136	1,955	2,583	3,067
	OX582	74,422	70,128	75	1,084	1,433	1,701
	OX583	358,355	335,875	0	6,432	7,626	8,421
-	OX584	3,793	3,555	0	89	8	88
	OX585	0	0	0	0	0	; •
	OX586	636,087	609,333	0	5,121	7.530	14 103
	OX587	168,292	161,214	0	1,355	1,992	3 734
	OX588	5,218,619	4,917,529	5,275	76,035	100,467	119.312
10 ACCOUNT 589	0X589	170,149	160,333	172	2.479	3.276	3,890
11 LABOR ACCOUNTS 581-589	LAB58189	3,387,915	3,198,822	2,700	47,003	62,117	77.273
	MX590	376,533	354,809	381	5,486	7.249	609 8
	MX592	906,195	853,912	916	13,203	17,446	20,718
	MX593	920,563	862,817	0	16,522	19,591	21.633
-	MX594	63,967	59,954	0	1,148	1,361	1.503
-	MX595	318,141	298,184	0	5,710	6.770	7.476
-	MX596	0	0	0		0	
-	MX597	98,313	94,178	0	791	1 164	2 180
-	MX598	207,680	195,698	210	3.026	3,998	4 748
20 LABOR ACCOUNTS 591-598	LAB59198	6,796,441	6,404,319	6,870	99,024	130,842	155,386
	OX902	2,733,899	2,618,912	0	22,009	32,363	60,616
-	0X903	11,167,108	10,200,061	71,353	171,437	252,089	472,168
23 ACCOUNT 904	OX904	1,077,767	1,014,149	1,225	17,063	17,727	27,603
	LAB90204	5,815,354	5,311,756	37,157	89,277	131,277	245,885
-	0X908	009'6	9,033	1	152	158	246
26 ACCOUNT909	606XO	101,663	95,662	116	1,610	1,672	2,604
•	OX910	7,917	7,449	თ	125	130	203
	LAB90810	266,167	250,456	302	4,214	4.378	6.817
	OX916	248,724	234,042	283	3,938	4.091	6.370
•	OX920	28,709,867	27,009,835	46,626	405,062	523.063	725 281
_	OX921	47	0	8	-	15	02
	LABXAG	20,575,618	19,236,815	51,537	299.654	398 106	589 505
33 LABOR INCLUDING CAPITALIZED LABOR	LABOR	32,104,732	30,104,607	63,592	466,218	615,540	854,775
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		14-04		SOM	COMMERCIAL			
	OCITA	COMMERCIAL	Ç	-	92	6,	85	3
	2011	(14)	(15)	(16)	(17)	(18)	(19)	(50)
INTERNALLY DEVELOPED CON'T				•		· •		
1 ACCOUNT 580	OX580	775.712	490.325	15.920	27.241	223.291	18.650	284
2 ACCOUNT 581	OX581	81,592	50,371	1,715	2,900	24,522	2.048	35
3 ACCOUNT 582	OX582	45,262	27,942	951	1,609	13,603	1,136	19
4 ACCOUNT 583	OX583	266,274	161,291	5,705	9,559	82,803	6,916	0
5 ACCOUNT 584	OX584	2,819	1,707	9	101	877	73	0
6 ACCOUNT 585	OX585	0	0	0	0	0	0	0
7 ACCOUNT 586	OX586	124,007	115,965	1,271	3,258	3,239	272	0
8 ACCOUNT 587	OX587	32,809	30,682	336	862	857	72	0
9 ACCOUNT 588	OX588	3,173,845	1,959,383	66,720	112,820	953,897	79,672	1,354
10 ACCOUNT 589	OX589	103,481	63,884	2,175	3,678	31,101	2,598	44
11 LABOR ACCOUNTS 581-589	LAB58189	1,892,429	1,196,199	38,839	66,458	544,741	45,499	693
12 ACCOUNT 590	MX590	228,999	141,373	4,814	8,140	68,825	5,748	86
13 ACCOUNT 592	MX592	551,127	340,240	11,586	19,591	165,641	13,835	235
14 ACCOUNT 593	MX593	684,021	414,334	14,656	24,556	212,709	17,766	0
15 ACCOUNT 594	MX594	47,530	28,791	1,018	1,706	14,781	1,234	0
16 ACCOUNT 595	MX595	236,393	143,191	5,065	8,486	73,511	6,140	0
17 ACCOUNT 596	MX596	0	0	0	0	0	0	0
18 ACCOUNT 597	MX597	19,166	17,924	196	504	501	42	0
19 ACCOUNT 598	MX598	126,306	77,975	2,655	4,490	37,961	3,171	54
20 LABOR ACCOUNTS 591-598	LAB59198	4,133,441	2,551,792	86,892	146,931	1,242,303	103,760	1,764
21 ACCOUNT 902	OX902	265,552	250,377	2,732	7,446	4,607	390	0
22 ACCOUNT 903	OX803	1,066,023	975,161	10,640	58,000	17,943	3,040	1,239
23 ACCOUNT 904	OX904	876,271	459,589	15,435	34,923	328,309	33,399	4,616
24 LABOR ACCOUNTS 902-904	LAB90204	555,139	507,822	5,541	30,204	9,344	1,583	645
_	806XO	7,805	4,094	137	311	2,924	297	4
-	606XO	82,656	43,352	1,456	3,294	30,968	3,150	435
27 ACCOUNT910	OX910	6,437	3,376	113	257	2,412	245	34
	LAB90810	216,406	113,501	3,812	8,625	81,080	8,248	1,140
-	OX916	202,223	106,063	3,562	8,060	75,766	7,708	1,065
30 ACCOUNT 920	0X820	20,033,523	11,606,646	364,925	680,327	6,691,150	627,301	63,176
31 LABOR ACCOUNTS 921-935	OX921	449	270	6	16	141	5	-
32 LABOR EXCLUDING A&G	LABXAG	11,327,857	6,805,657	208,465	397,945	3,559,276	327,906	28,607
33 LABOR INCLUDING CAPITALIZED LABOR	LABOR	18,984,946	11,409,378	362,077	664,716	5,970,408	538,828	39,538
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TUCSÓN ELECTRIC POWER COMPANY RETAIL COST OF SERVICE STUDY FOR THE 12 MONTHS ENDING DECEMBER 31, 2006

			INDUSTRIAL				PUBLIC AUTHORITY	- 120
		TOTAL	3	90	TOTAL	TOTAL	ç	77 67
	ALLOC	INDUSTRIAL (21)	(22)	190 (23)	MINING (24)	(25)	40 (26)	43-44 (27)
INTERNALLY DEVELOPED CON'T		(i	Ì	ĵ	ĵ.	į	ĵ	Ì
ACCOLINT 580	OX580	70.068	54,177	15,891	9	45,369	38,221	24,068
ACCOLINT 581	OX581	6,749	5,219	1,530	0	4,948	4,129	2,609
ACCOUNT 582	OX582	3,744	2,895	849	0	2,745	2,291	1,447
ACCOUNT 583	OX583	57,841	44,728	13,113	0	7,968	13,806	8,724
ACCOUNT 584	OX584	•	0	0	0	8	146	92
ACCOUNT 585	OX585	•	0	0	0	114,926	0	0
ACCOUNT 586	OX586	93	25	36	4	8,920	2,660	1,421
ACCOUNT 587	OX587	24	15	ത	4	2,360	704	376
ACCOUNT 588	OX588	262,521	202,998	59,523	ဖ	192,473	160,627	101,483
ACCOUNT 589	OX589	8,559	6,619	1,941	0	6,275	5,237	3,309
LABOR ACCOUNTS 581-589	LAB58189	170,938	132,170	38,768	14	110,681	93,245	58,715
ACCOUNT 590	MX590	18,941	14,647	4,295	0	13,887	11,590	7,322
ACCOUNT 592	MX592	45,586	35,250	10,336	-	33,422	27,892	17,622
ACCOUNT 593	MX593	148,586	114,900	33,686	0	20,470	35,465	22,411
ACCOUNT 594	MX594	•	0	0	0	1,422	2,464	1,557
ACCOUNT 595	MX595	•	0	0	0	7,074	12,256	7,745
ACCOUNT 596	MX596		0	0	0	1,676	0	0
ACCOUNT 597	MX597	14	o	9	2	1,379	411	220
ACCOUNT 598	MX598	10,447	8,078	2,369	0	7,660	6,392	4,039
LABOR ACCOUNTS 591-598	LAB59198	341,892	264,373	77,519	6 0	250,666	209,192	132,166
ACCOUNT 902	OX902	•	0	0	0	47,916	5,762	4,183
ACCOUNT 903	OX903	4,173	2,682	1,490	969	186,620	22,441	16,291
ACCOUNT 904	OX904	244,759	184,336	60,422	223,756	10,088	27,553	30,797
LABOR ACCOUNTS 902-904	LAB90204	2,173	1,397	9//	310	97,184	11,686	8,484
ACCOUNT908	806XO	2,180	1,642	538	1,993	8	245	274
ACCOUNT909	606XO	23,087	17,388	5,699	21,106	952	2,599	2,905
ACCOUNT910	OX910	1,798	1,354	444	1,644	74	202	226
LABOR ACCOUNTS 908-910	LAB90810	60,446	45,524	14,922	55,259	2,491	6,804	909'2
ACCOUNT 916	OX916	56,485	42,541	13,944	51,638	2,328	6,358	7,107
ACCOUNT 920	OX920	4,338,862	3,279,605	1,059,257	3,435,782	367,998	608,035	599,814
LABOR ACCOUNTS 921-935	OX921	74	999	18	47	91	11	14
LABOR EXCLUDING A&G	LABXAG	2,112,935	1,600,938	511,997	1,487,886	348,124	385,244	337,186
APOB INCLIDING CAPITALIZED LABOR	ABOR	3,130,031	2,376,775	753,256	1,973,505	686.250	716,596	576.961

PUBLIC AUTHORITY 8.35% 6,261 41,015,127 4,077,303 4,077,303 33,901 41,015,127 5,410,701 LIGHTING 9 8.35% 37,790,355 37,790,355 924,897,900 924,897,900 63,454,871 851,499 MINING 9 8.35% LARGE LIGHT & POWER 948,945,003 70,487,289 1,021,015 53,836,878 948,945,003 53,836,878 € 8.35% 34,743 3,314,379,658 274,527,876 3,314,379,658 274,527,876 278,178,024 4,208,765 GENERAL SERVICE ල 8.35% 359,648 3,864,352,372 3,864,352,372 411,633,070 307,535,130 307,535,130 5,059,670 RESIDENTIAL 8 8.35% 401,968 9,318,849,104 9,318,849,104 11,415,066 691,451,429 691,451,429 849,637,327 TOTAL TEP (1) ALLOC GENERATION MUST-RUN GENERATION OTHER GENERATION FUEL AND PURCHASE POWER REVENUE REQUIREMENTS INPUTS INTERNALLY DEVELOPED CONT SALES OF ELECTRICITY REVENUES

10
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14 CLAIMED RATE OF RETURN
15 ANNUAL CUSTOMERS
16 ANNUAL CUSTOMERS
16 ANNUAL KWH SALES PROPOSED
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18 ANNUAL KWH SALES PROPOSED
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20 TOTAL PROPOSED SALES REVENUES
21
22 GENERATION MUST-RUN
23 GENERATION FUEL AND PURCHASE POWN
24
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34
34
39 REVENUES FROM SALES SALES OF ELECTRICITY REVENUES

8.35%

13,683,888

13,683,888

225,259,044 225,259,044 20,473,371 240,216

TUCSON ELECTRIC POWER COMPANY RETAIL COST OF SERVICE STUDY FOR THE 12 MONTHS ENDING DECEMBER 31, 2006

				RESIDENTIAL	TIAL		
INTERNALLY DEVELOPED CON'T	ALLOC	TOTAL RESIDENTIAL (8)	(9)	02 (10)	21 (11)	70 (12)	201
1 2 3 REVENUES FROM SALES							
4	!	307,535,130	292,343,756	312,336	3,452,108	4,493,407	6,933,524
7 8 9 SALES OF ELECTRICITY REVENUES 10		307,535,130	292,343,756	312,336	3,452,108	4,493,407	6,933,524
REVENUE REQUIREMENTS INPUTS							
13 14 CLAIMED RATE OF RETURN 15 ANNUAL CUSTOMERS 16 ANNUAL KWH SALES PROPOSED	ı	8.35% 359,648 3,864,352,372	8.35% 342,228 3,640,658,164	8.35% 2,394 5,260,545	8.35% 2,876 52,615,922	8.35% 4,229 64,150,421	8.35% 7,921 101,667,319
17 18 ANNUAL KWH SALES PROPOSED		3,864,352,372	3,640,658,164	5,260,545	52,615,922	64,150,421	101,667,319
19 20 TOTAL PROPOSED SALES REVENUES		411,633,070	385,703,625	513,697	6,815,599	7,947,742	10,652,408
21 22 GENERATION MUST-RUN 23 GENERATION OTHER 26 27 28 29 31 32 33 34 35 36 37 38		5,059,670	4,774,506	8,816 6	71,238	89,480	118,629
40							

FOR THE 12 MONTHS ENVIRO FONDER COMPANY COMMERCIAL (19) THE TALL COST OF SERVICE STATUS (19) THE TALL COST OF SERVICE STATUS (19) THE TALL COST OF SERVICE (19) THE TALL COST OF SERVICE (10) THE TALL COST OF SERVICE (11) THE TALL COST OF SERVICE (12) THE TALL COST OF SERVICE (13) THE TALL COST OF SERVICE (14) THE TALL COST OF SERVICE (15) THE TALL COST OF SERVICE PAGE 23 OF 24 (17) THE TALL COST OF SERVICE (18) THE TALL COST OF SERVICE (19) THE TALL COST OF SERVICE (10) THE TALL COST OF SERVICE (11) THE TALL COST OF SERVICE (12) THE TALL COST OF SERVICE (13) THE TALL COST OF SERVICE (14) THE TALL COST OF SERVICE (15) THE TALL COST OF SERVICE (16) THE TALL COST OF SERVICE (17) THE TALL COST OF SERVICE (18) THE TALL COST OF SERVICE (19) THE TALL COST OF SERVICE (10) THE TALL COST OF SERVICE (11) THE TALL COST OF SERVICE (12) THE TALL COST OF SERVICE (13) THE TALL COST OF SERVICE (14) THE TALL COST OF SERVICE THE TA	
INTERNALLY DEVELOPED CONT 1 1 1 1 1 1 1 1 1	

			INDUSTRIAL				PUBLIC AUTHORITY	HORITY
	ALLOC	TOTAL INDUSTRIAL (21)	114 (22)	190 (23)	TOTAL MINING (24)	TOTAL LIGHTING (25)	40 (26)	43-44 (27)
INTERNALLY DEVELOPED CON I	·							
2 REVENUES FROM SALES								
5 SALES OF ELECTRICITY REVENUES		53,836,878	41,149,876	12,687,002	37,790,355	4,077,303	7,034,283	6,649,605
7 8 9 SALES OF ELECTRICITY REVENUES 10		53,836,878	41,149,876	12,687,002	37,790,355	4,077,303	7,034,283	6,649,605
12 REVENUE REQUIREMENTS INPUTS								
13 CLAIMED RATE OF RETURN 15 ANNUAL CUSTOMERS 16 ANNUAL KWH SALES PROPOSED		8.35% 14 948,945,003	8.35% 9 707,702,481	8.35% 5 2 4 1,242,523	8.35% 2 924,897,900	8.35% 6,261 41,015,127	8.35% 753 101,362,469	8.35% 547 123,896,575
7 8 ANNUAL KWH SALES PROPOSED		948,945,003	707,702,481	241,242,523	924,897,900	41,015,127	101,362,469	123,896,575
19 20 TOTAL PROPOSED SALES REVENUES		70,487,289	52,860,972	17,626,317	63,454,871	5,410,701	10,108,085	10,365,286
22 GENERATION MUST-RUN 23 GENERATION OTHER 24 GENERATION FUEL AND PURCHASE POWER 25 26 27 28 30 31 31 34 35		1,021,015	770,845	250,170	851,499	33,901	114,512	125,704
37 39 40								

GENERAL LARGE LIGHT SERVICE & POWER MINING LIGHTING (3) (4) (5) (6)	0.36870 0.08944 0.07459 0.00297 0.36870 0.08944 0.07459 0.00297 0.36870 0.08944 0.07459 0.00297 0.36870 0.08944 0.07459 0.00297	0.36805 0.08961 0.07473 0.00298 0.39864 0.09671 0.00000 0.00321	0.37243 0.08064 0.00000 0.01111 0.00000 0.00000 0.00000 1.00000 0.37243 0.08064 0.00000 0.01111 0.37243 0.08064 0.00000 0.01111 0.37347 0.08113 0.00000 0.01116 0.40645 0.00000 0.01216 0.40645 0.00000 0.01216
RESIDENTIAL (2)	0.44324 0.44324 0.44324 0.44324	0.44355 0.47869	0.50441 0.00000 0.50441 0.50241 0.54700 0.54700
TOTAL TEP (1)	1.00000 1.00000 1.00000 1.00000	1.00000	1.00000 1.00000 1.00000 1.00000 1.00000 1.00000
ALLOC	DPROD DPRODMR DPRODAN DPPFAC	DTEHV	DDISPSUB DDISTLTG DCUSTDEP DCUSTADV DDISTPOL DDISTSOT
RATIO TABLE DEMAND RELATED	DEMAND - PRODUCTION RELATED DEMAND PRODUCTION DEMAND PRODUCTION MUST RUN DEMAND PRODUCTION ANCILLARY DEMAND PRODUCTION - PPFAC	DEMAND - TRANSMISSION RELATED DEMAND TRANSMISSION EHV DEMAND TRANSMISSION NON EHV	DEMAND - DISTRIBUTION RELATED DIST - PRI DIST SUBSTATIONS DIST - STREET LIGHTING DIST - CUSTOMER DEPOSITS DIST - CUSTOMER ADVANCES DIST - CUSTOMER ADVANCES DIST - PRIMARY OVERHEAD LINES DIST - PRIMARY OVERHEAD LINES DIST - OVERHEAD LINES

TUCSON ELECTRIC POWER COMPANY RETAIL COST OF SERVICE STUDY FOR THE 12 MONTHS ENDING DECEMBER 31, 2006

201		0.01039 0.01039 0.01039 0.01039	0.01041	0.01174 0.0000 0.01174 0.01181 0.01285 0.01285
70 (12)		0.00784 0.00784 0.00784 0.00784	0.00785 0.00848	0.01063 0.00000 0.01063 0.01063 0.01164 0.01164
		0.00624 0.00624 0.00624 0.00624	0.00625 0.00675	0.00897 0.00807 0.00897 0.00982 0.00982
02		0.00051 0.00051 0.00051	0.00000	0.00483 0.00483 0.00483 0.00000 0.00000
10	Ē	0.41826 0.41826 0.41826 0.41826	0.41904 0.45223	0.46825 0.00000 0.46825 0.46825 0.517109 0.51269
TOTAL RESIDENTIAL)	0.44324 0.44324 0.44324 0.44324	0.44355 0.47869	0.50441 0.00000 0.50441 0.50441 0.5052 0.54700
ALLOC		DPROD DPRODMR DPRODAN DPPFAC	DTEHV DTNEHV	DDISPSUB DDISTLTG DCUSTDEP DCUSTADV DDISTPOL DDISTSUL DDISTSOT
	RATIO TABLE DEMAND RELATED	1 DEMAND - PRODUCTION RELATED 2 DEMAND PRODUCTION 3 DEMAND PRODUCTION MUST RUN 4 DEMAND PRODUCTION ANCILLARY 5 DEMAND PRODUCTION - PPFAC	6 7 DEMAND - TRANSMISSION RELATED 8 DEMAND TRANSMISSION EHV 9 DEMAND TRANSMISSION NON EHV	11 12 13 14 15 16 17 18 19 19 19 19 19 19 19 19 19 19
	TOTAL 01 02 21 70 CM (11) (12)	ALLOC RESIDENTIAL 01 02 21 70 70 (10) (11) (12)	TOTAL O1 O2 21 70 20	PRATIO TABLE PRATIO TABLE Company RELATED Company PRODUCTION RELATED Company PRODUCTION RELATED Company PRODUCTION MUST RUN Company PRODUCTION PPFAC Company PRODUCTION MUST RUN Company PRODUCTION MU

TUCSON ELECTRIC POWER COMPANY RETAIL COST OF SERVICE STUDY FOR THE 12 MONTHS ENDING DECEMBER 31, 2006

	31 (20)		0.00133 0.00133 0.00133	0.00000	0.00122 0.00000 0.00122 0.00000 0.00000 0.00000
	85 (19)		0.01213 0.01213 0.01213 0.01213	0.01215	0.00964 0.00000 0.00964 0.00970 0.01056 0.01056
	13 (18)	•	0.12768 0.12768 0.12768 0.12768	0.12792	0.11544 0.00000 0.11544 0.11614 0.12639
COMMERCIAL	76 (17)	`	0.01227 0.01227 0.01227 0.01227	0.01230 0.01327	0.01333 0.00000 0.01333 0.01341 0.01459 0.01459
COMME	11 (16)		0.00662 0.00662 0.00662 0.00662	0.00663 0.00716	0.00795 0.00000 0.00795 0.00800 0.00871
	10 (15)		0.20866 0.20866 0.20866 0.20866	0.20905	0.22486 0.00000 0.22486 0.22486 0.24620 0.24620
	TOTAL COMMERCIAL (14)		0.38870 0.36870 0.36870 0.36870	0.36805	0.37243 0.00000 0.37243 0.37347 0.40645
L	ALLOC		DPROD DPRODMR DPRODAN DPPFAC	DTEHV	DDISPSUB DDISTLTG DCUSTDEP DCUSTADV DDISTPOL DDISTSUL DDISTSOT
		RATIO TABLE DEMAND RELATED	1 DEMAND - PRODUCTION RELATED 2 DEMAND PRODUCTION 3 DEMAND PRODUCTION MUST RUN 4 DEMAND PRODUCTION ANCILLARY 5 DEMAND PRODUCTION - PPFAC	7 DEMAND - TRANSMISSION RELATED 8 DEMAND TRANSMISSION EHV 9 DEMAND TRANSMISSION NON EHV	DEMAND - DISTRIBUTION RELATED DIST - PRI DIST SUBSTATIONS DIST - CUSTOMER DEPOSITS DIST - CUSTOMER ADVANCES DIST - RIMARY OVERHEAD LINES DIST - SEC UNDERGROUND LINES DIST - OVERHEAD LINE TRANSFRMRS DIST - OVERHEAD LINE TRANSFRMRS 1

TUCSON ELECTRIC POWER COMPANY RETAIL COST OF SERVICE STUDY FOR THE 12 MONTHS ENDING DECEMBER 31, 2006

RATIO TABLE DEMAND RELATED DEMAND - PRODUCTION RELATED DEMAND PRODUCTION DEMAND PRODUCTION MUST RUN DEMAND PRODUCTION ANCILLARY DEMAND PRODUCTION ANCILLARY	ALLOC DPROD DPRODMR DPRODMR DPRODAN	TOTAL INDUSTRIAL (21) 0.08944 0.08944 0.08944	114 (22) (22) 0.06753 0.06753 0.06753	190 (23) 0 02192 0 02192 0 02192 0 02192	TOTAL MINING (24) (24) 0.07459 0.07459 0.07459	TOTAL LIGHTING (25) 0.00297 0.00297 0.00297	40 (26) 0.01003 0.01003 0.01003	(26) 43-44 (27) (27) (27) 0.01003 0.01101 0.01003 0.01101 0.01003 0.01101 0.01003
DEMAND TRANSMISSION RELATED DEMAND TRANSMISSION EHV DEMAND TRANSMISSION NON EHV	DTEHV DTNEHV	0.08961	0.06765	0.02370	0.07473	0.00298	0.01005	0.01103
DEMAND - DISTRIBUTION RELATED DIST - PRI DIST SUBSTATIONS DIST - STREET LIGHTING DIST - CUSTOMER DEPOSITS DIST - CUSTOMER ADVANCES DIST - PRIMARY OVERHEAD LINES DIST - SEC UNDERGROUND LINES DIST - OVERHEAD LINES	DDISPSUB DDISTLTG DCUSTDEP DCUSTADV DDISTPOL DDISTSOT	0.08064 0.00000 0.08064 0.08064 0.08113 0.00000	0.06236 0.00000 0.06236 0.06236 0.06274 0.00000	0.01828 0.00000 0.01828 0.01828 0.01839 0.00000	0.00000 0.00000 0.00000 0.00000 0.00000 0.00000	0.01111 1.00000 0.01111 0.01118 0.01216	0.01925 0.00000 0.01925 0.01936 0.01936	0.01216 0.00000 0.01216 0.01224 0.01332

TUCSON ELECTRIC POWER COMPANY RETAIL COST OF SERVICE STUDY FOR THE 12 MONTHS ENDING DECEMBER 31, 2006

PUBLIC LIGHTING AUTHORITY (6) (7)	0.00405 0.02342 0.00297 0.02104	0.00405 0.02342 0.00405 0.02342 0.00405 0.02342	0.01558 0.00323 0.00559 0.00170 0.01497 0.00311 0.01154 0.00528 1.00000 0.00000
MINING (5)	0.08983	0.08983 0.08983 0.08983	0.00000 0.00000 0.00000 0.00000 0.00000 0.00000
LARGE LIGHT & POWER (4)	0.09826 0.08944	0.09826 0.09826 0.09826	0.00003 0.00001 0.00003 0.00000 0.00001 0.00000
GENERAL SERVICE (3)	0.35178 0.36870	0.35178 0.35178 0.35178	0.08643 0.08807 0.08553 0.08658 0.16038 0.00000
RESIDENTIAL (2)	0.43267 0.44324	0.43267 0.43267 0.43267	0.89472 0.92363 0.89600 0.89422 0.00000 0.89540
TOTAL TEP (1)	1.00000	1.00000 1.00000 1.00000	1,00000 1,00000 1,00000 1,00000 1,00000 1,00000
ALLOC	EFUEL EPROD	EDSM EUNCOL ECUSINFO	CUSTAVG CUST CBILLCOL CACCT CMETERS CLIGHT CMETRDG
ENERGY RELATED	ENERGY PRODUCTION PWR SUPPLY ENERGY PRODUCTION	ENERGY - SYSTEM BENEFIT RELATED DEMAND SIDE MANAGEMENT UNCOLLECTIBLES CUSTOMER INFORMATION	CUSTOMER RELATED UNIVERIGHTED CUSTOMER BILLS CUSTOMER DELIVERY BILLING AND COLLECTION CUSTOMER ACCOUNTING METERS STREET LIGHTING METERS

TUCSON ELECTRIC POWER COMPANY RETAIL COST OF SERVICE STUDY FOR THE 12 MONTHS ENDING DECEMBER 31, 2006

				RESIDENTIAL	TIAL		
	00	TOTAL	5	00	2	70	201
	ALLOC	RESIDENTIAL (8)	<u>5</u> 6	5 (S)	(11)	(12)	(13)
ENERGY RELATED							
1 ENERGY PRODUCTION PWR SUPPLY 2 ENERGY PRODUCTION	EFUEL EPROD	0.43267 0.44324	0.40713 0.41826	0.00049	0.00685	0.00712 0.00784	0.01108
ი 4 :							
7 DEMAND SIDE MANAGEMENT * INCOLLECTIBLES	EDSM	0,43267	0.40713	0.00049	0.00685	0.00712	0.01108
	ECUSINFO	0.43267	0.40713	0.00049	0.00685	0.00712	0.01108
10 11							
12							
14 CUSTOMER RELATED							
	CUSTAVG	0.89472	0.85138	0.00596	0.00715	0.01052	0.01971
	CUST	0.92363	0.89431	0.00000	0.00000	0.01079	0.01854
	CBILLCOL	0.89600	0.81841	0.00573	0.01376	0.02023	0.03/88
18 CUSTOMER ACCOUNTING	CMETERS	0.89422	0.83001	00000	0.00662	0.00974	0.01824
	CLIGHT	0.0000	0.0000	0.0000	0.00000	0.0000	0.0000
	CMETRDG	0.89540	0.82312	0.00000	0.01383	0.02034	0.03810
22							
23							
24							
25							
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31							
£ 25							
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			TUCSON ELE RETAIL CC FOR THE 12 MONT	TUCSON ELECTRIC POWER COMPANY RETAIL COST OF SERVICE STUDY FOR THE 12 MONTHS ENDING DECEMBER 31, 2006	MPANY TUDY ABER 31, 2006	SCHEDU	SCHEDULE G-7 (RATIOS) COST (OS) COST (PA
				COMM	COMMERCIAL			
ENERGY RELATED	ALLOC	TOTAL COMMERCIAL (14)	10 (15)	11 (16)	76 (17)	13 (18)	85 (19)	31 (20)
1 ENERGY PRODUCTION PWR SUPPLY 2 ENERGY PRODUCTION 3	EFUEL EPROD	0.35178 0.36870	0.18450 0.20866	0.00620	0.01402 0.01227	0.13180 0.12768	0.01341 0.01213	0.00185
6 ENERGY - SYSTEM BENEFIT RELATED 7 DEMAND SIDE MANAGEMENT 8 UNCOLLECTIBLES 9 CUSTOMER INFORMATION 11	EDSM EUNCOL ECUSINFO	0.35178 0.35178 0.35178	0.18450 0.18450 0.18450	0.00620 0.00620 0.00620	0.01402 0.01402 0.01402	0.13180 0.13180 0.13180	0.01341 0.01341 0.01341	0.00185 0.00185 0.00185
13 14 CUSTOMER RELATED 15 UNWEIGHTED CUSTOMER BILLS 16 CUSTOMER DELIVERY 17 BILLING AND COLLECTION 18 CUSTOMER ACCOUNTING 19 METERS 20 STREET LIGHTING 21 METER READING	CUSTAVG CUST CBILLCOL CACCT CMETERS CLIGHT CMETRDG	0.08643 0.06807 0.08553 0.08686 0.16038 0.00000	0.08140 0.06424 0.07824 0.08189 0.14998 0.00000	0.00089 0.00070 0.00085 0.00089 0.00164 0.00000	0.00242 0.00180 0.00465 0.00244 0.00021 0.00000	0.00150 0.00120 0.00144 0.00151 0.00419 0.00000	0.00013 0.00010 0.00024 0.00013 0.00035 0.00000	0.00010 0.00003 0.00010 0.00000 0.00000 0.00000

TUCSON ELECTRIC POWER COMPANY RETAIL COST OF SERVICE STUDY FOR THE 12 MONTHS ENDING DECEMBER 31, 2006

			INDUSTRIAL	-			PUBLIC AUTHORITY	DRITY	
ENEDZY DEI ATED	ALLOC	TOTAL INDUSTRIAL (21)	(22)	190 (23)	TOTAL MINING (24)	TOTAL LIGHTING (25)	40 (26)	43.44 (27)	
ENERGY PRODUCTION PWR SUPPLY 2 ENERGY PRODUCTION	EFUEL EPROD	0.09826 0.08944	0.07400	0.02426	0.08983	0.00405	0.01106	0.01236	
6 ENERGY - SYSTEM BENEFIT RELATED 7 DEMAND SIDE MANAGEMENT 8 UNCOLLECTIBLES 9 CUSTOMER INFORMATION 1	EDSM EUNCOL ECUSINFO	0.09826 0.09826 0.09826	0.07400 0.07400 0.07400	0.02426 0.02426 0.02426	0.08983 0.08983 0.08983	0.00405 0.00405 0.00405	0.01106 0.01106 0.01106	0.01236 0.01236 0.01236	
2 3 4 CUSTOMER RELATED 5 UNWEIGHTED CUSTOMER BILLS 6 CUSTOMER DELIVERY 7 BILLING AND COLLECTION 8 METERS 9 METERS 0 STREET LIGHTING 1 METER READING	CUSTAVG CUST CBILLCOL CACCT CMETERS CLIGHT CMETRDG	0.00003 0.00001 0.00003 0.00012 0.00012 0.00034	0.00002 0.00001 0.00002 0.00000 0.00007 0.00002	0.00001 0.00000 0.00012 0.00000 0.00000 0.00000	0.00000 0.00000 0.000005 0.00000 0.00000 0.00000	0.01558 0.00659 0.01497 0.01567 0.01154 1.00000 0.01506	0.00187 0.00098 0.00180 0.00188 0.00344 0.00000	0.00136 0.00072 0.00131 0.00137 0.00184 0.00000	

TUCSON ELECTRIC POWER COMPANY RETAIL COST OF SERVICE STUDY FOR THE 12 MONTHS ENDING DECEMBER 31, 2006

IC RITY	0.02472 0.02472 0.02104 0.00000 0.02877 0.02472 0.03141 0.03141 0.03160 0.03160 0.00170 0.00170 0.00170 0.003439 0.003439 0.003439 0.003439 0.003439
PUBLIC AUTHORITY (7)	6 6 6 6 6 6 6 6 6 6 6 6 6 6 6 6 6 6 6
LIGHTING (6)	0.01161 0.00297 0.00297 0.002113 0.02113 0.02113 0.001161 0.011161 0.01118 0.01216 0.01216 0.01216 0.01216 0.01216 0.01216 0.01216 0.01216 0.01216 0.01216
MINING (5)	0.03911 0.03911 0.03911 0.07459 0.00000 0.00000 0.03911 0.05465 0.00000
LARGE LIGHT & POWER (4)	0.06060 0.06060 0.06060 0.02882 0.02882 0.02882 0.02882 0.06060 0.07786 0.08064 0.08064 0.08064 0.08064 0.08064 0.08064 0.08064 0.08064 0.08064 0.08064 0.08064 0.08060 0.00000 0.00000 0.00012 0.08013 0.08013 0.08013 0.08013 0.08013 0.08013
GENERAL SERVICE (3)	0.35905 0.35905 0.36870 0.34841 0.34841 0.35905 0.37243 0.37243 0.37243 0.37243 0.37243 0.37243 0.37243 0.37243 0.37244 0.40645 0.40645 0.40645 0.40645 0.40645 0.40645
RESIDENTIAL (2)	0.50491 0.50491 0.44324 0.00000 0.57287 0.50491 0.50441 0.50441 0.50441 0.50441 0.50491 0.50491 0.50491 0.50491 0.50491 0.50491 0.50491 0.50491 0.50491 0.50491 0.50491 0.50700 0.54700 0.54700 0.54700 0.54700 0.54700 0.54700 0.54700 0.54700 0.54700
TOTAL TEP (1)	1,00000 1,000000 1,000000 1,00
ALLOC	. TOTPIS PRODPIS PRODPIS PRODPIS DISTPIS DISTPIS GENLPIS SALESREV OM PLT360 PLT360 PLT366 PLT366 PLT366 PLT366 PLT366 PLT370 PLT370 PLT370 PLT370 PLT370 PLT370 PLT370 PLT370 PLT370 PLT370 PLT370 PLT370 PLT370 PLT370 PLT370
INTERNALLY DEVELOPED	PLANT IN SERVICE EXCL GENERAL TOTAL PLANT IN SERVICE PRODUCTION PLANT IN SERVICE TRANSMISSION PLANT IN SERVICE DISTRIBUTION PLANT IN SERVICE DISTRIBUTION PLANT IN SERVICE TOTAL TRANSMISSION & DISTRIBUTION GENERAL PLANT GENERAL PLANT GENERAL PLANT ACCOUNT 361 ACCOUNT 364 ACCOUNT 364 ACCOUNT 365 ACCOUNT 365 ACCOUNT 366 ACCOUNT 367 ACCOUNT 360 ACCOUNT 360 ACCOUNT 370
	- 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4

TUCSON ELECTRIC POWER COMPANY RETAIL COST OF SERVICE STUDY FOR THE 12 MONTHS ENDING DECEMBER 31, 2006

				RESIDENTIAL	I'AL		
	ALLOC	TOTAL	01	05	21	02	201
		(8)	6)	(10)	(11)	(12)	(13)
INTERNALLY DEVELOPED							
DIANT IN SERVICE EXC. SENERAL	PISXGEN	0.50491	0.47609	0.00054	0.00724	0.00936	0.01168
TOTAL DI ANT IN SERVICE	TOTPIS	0.50491	0.47609	0.00054	0.00724	0.00936	0.01168
DESCRIPTION DI ANTIN SERVICE	PRODPIS	0.44324	0.41826	0.00051	0.00624	0.00784	0.01039
TRANSMISSION PLANT IN SERVICE	TRANPIS	0.00000	0.0000	0.0000	0.0000	0.0000	0.0000
DISTRIBITION PLANT IN SERVICE	DISTPIS	0.57287	0.53982	0.00058	0.00835	0.01103	0.01310
TOTAL TRANSMISSION & DISTRIBUTION	TDPLT	0.57287	0.53982	0.00058	0.00835	0.01103	0.01310
CENERAL PLANT	GENLPIS	0.50491	0.47609	0.00054	0.00724	0.00936	0.01168
BASE BATE SALES REVENUE	SALESREV	0.44477	0.42280	0.00045	0.00499	0.00650	0.01003
TOTAL ORM LESS FILE & PP	WO	0.50491	0.47609	0.00054	0.00724	0.00936	0.01168
ACCOUNT 360	PLT360	0.50441	0.46825	0.00483	0.00897	0.01063	0.01174
ACCOUNT 361	PLT361	0.50441	0.46825	0.00483	0.00897	0.01063	0.01174
ACCOUNT 362	PLT362	0.50441	0.46825	0.00483	0.00897	0.01063	0.01174
ACCOUNT 364	PLT364	0.50262	0.47109	0.0000	0.00902	0.01070	0.01181
ACCOUNT 365	PLT365	0.50262	0.47109	0.0000	0.00902	0.01070	0.01181
ACCOUNT 366	PLT366	0.54700	0.51269	0.0000	0.00982	0.01164	0.01285
ACCOUNT 367	PLT367	0.54700	0.51269	0.0000	0.00982	0.01164	0.01285
ACCOUNT 368	PLT368	0.54700	0.51269	0.0000	0.00982	0.01164	0.01285
ACCOUNT 369	PLT369	0.92363	0.89431	0.0000	0.0000	0.01079	0.01854
ACCOUNT 370	PLT370	0.82267	0.78807	0.0000	0.00662	0.00974	0.01824
ACCOUNT 373	PLT373	0.0000	0.00000	0.0000	0.0000	0.0000	0.0000
OVERHEAD DISTRIBUTION PLANT IN SERVICE	OHDIST	0.50262	0.47109	0.0000	0.00902	0.01070	0.01181
UNDERGROUND DISTRIBUTION PLT IN SERVICE	UGDIST	0.54700	0.51269	0.0000	0.00982	0.01164	0.01285

COMMERCIAL

					COMIN	COMMERCIAL			
		0	COMMERCIAL	10	1	76	13	85	34
			(14)	(15)	(16)	(17)	(18)	(19)	(20)
	INTERNALLY DEVELOPED		•						
1 5	PLANT IN SERVICE EXCL GENERAL	PISXGENL	0.35905	0.21172	0.00696	0.01233	0.11675	0.01052	0.00077
2 70	TOTAL PLANT IN SERVICE	TOTPIS	0.35905	0.21172	0.00696	0.01233	0.11675	0.01052	0.00077
	PRODUCTION PLANT IN SERVICE	PRODPIS	0.36870	0.20866	0.00662	0.01227	0.12768	0.01213	0.00133
•	TRANSMISSION PLANT IN SERVICE	TRANPIS	0.0000	0.0000	0.00000	0.0000	0.00000	0.00000	0.00000
_	DISTRIBUTION PLANT IN SERVICE	DISTPIS	0.34841	0.21509	0.00732	0.01238	0.10471	0.00875	0.00015
6 TO	TOTAL TRANSMISSION & DISTRIBUTION	TDPLT	0.34841	0.21509	0.00732	0.01238	0.10471	0.00875	0.00015
_	GENERAL PLANT	GENLPIS	0.35905	0.21172	0.00696	0.01233	0.11675	0.01052	0.00077
	BASE RATE SALES REVENUE	SALESREV	0.39703	0.23805	0.00618	0.01469	0.12558	0.01153	0.00100
-	TOTAL O&M LESS FUEL & PP	Wo	0.35905	0.21172	96900'0	0.01233	0.11675	0.01052	0.00077
	ACCOUNT 360	PLT360	0.37243	0.22486	0.00795	0.01333	0.11544	0.00964	0.00122
	ACCOUNT 361	PLT361	0.37243	0.22486	0.00795	0.01333	0.11544	0.00964	0.00122
	ACCOUNT 362	PLT362	0.37243	0.22486	0.00795	0.01333	0.11544	0.00964	0.00122
	ACCOUNT 364	PLT364	0.37347	0.22622	0.00800	0.01341	0.11614	0.00970	0.0000
	ACCOUNT 365	PLT365	0.37347	0.22622	0.00800	0.01341	0.11614	0.00970	0.0000
	ACCOUNT 366	PLT366	0.40645	0.24620	0.00871	0.01459	0.12639	0.01056	0.0000
	ACCOUNT 367	PLT367	0.40645	0.24620	0.00871	0.01459	0.12639	0.01056	0.0000
	ACCOUNT 368	PLT368	0.40645	0.24620	0.00871	0.01459	0.12639	0.01056	0.0000
-	ACCOLINE 369	PLT369	0.06807	0.06424	0.00070	0.00180	0.00120	0.00010	0.00003
	ACCOUNT 370	PLT370	0.16038	0.14998	0.00164	0.00421	0.00419	0.00035	0.0000
-	ACCOUNT 373	PLT373	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
	OVERHEAD DISTRIBUTION PLANT IN SERVICE	OHDIST	0.37347	0.22622	0.00800	0.01341	0.11614	0.00970	0.0000
22 UN	UNDERGROUND DISTRIBUTION PLT IN SERVICE	UGDIST	0.40645	0.24620	0.00871	0.01459	0.12639	0.01056	0.00000
24									
52									
56									
27									
8 8									
2 8									
3.50									
32									
1 8									
8 %									
32.7									
36									
37									
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9									

TUCSON ELECTRIC POWER COMPANY
RETAIL COST OF SERVICE STUDY
FOR THE 12 MONTHS ENDING DECEMBER 31, 2006

			INDUSTRIAL				PUBLIC AUTHORITY	RITY
	ALLOC	TOTAL INDUSTRIAL	114	061	TOTAL MINING	TOTAL LIGHTING	40	43-44
		(21)	(22)	(23)	(24)	(25)	(26)	(27)
INTERNALLY DEVELOPED								
PLANT IN SERVICE EXCL GENERAL	PISXGENL	0.06060	0.04600	0.01460	0.03911	0.01161	0.01365	0.01107
TOTAL PLANT IN SERVICE	TOTPIS	0.06060	0.04600	0.01460	0.03911	0.01161	0.01365	0.01107
PRODUCTION PLANT IN SERVICE	PRODPIS	0.08944	0.06753	0.02192	0.07459	0.00297	0.01003	0.01101
4 TRANSMISSION PLANT IN SERVICE	TRANPIS	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
5 DISTRIBUTION PLANT IN SERVICE	DISTPIS	0.02882	0.02228	0.00653	0.0000	0.02113	0.01763	0.01114
S TOTAL TRANSMISSION & DISTRIBUTION	TDPLT	0.02882	0.02228	0.00653	0.00000	0.02113	0.01763	0.01114
7 GENERAL PLANT	GENLPIS	0.06060	0.04600	0.01460	0.03911	0.01161	0.01365	0.01107
BASE RATE SALES REVENUE	SALESREV	0.07786	0.05951	0.01835	0.05465	0.00590	0.01017	0.00962
TOTAL OWN LESS FUEL & PP	WO	0.06060	0.04600	0.01460	0.03911	0.01161	0.01365	0.01107
ACCOUNT 360	PLT360	0.08064	0.06236	0.01828	0.0000	0.01111	0.01925	0.01216
ACCOUNT 361	PLT361	0.08064	0.06236	0.01828	0.0000	0.01111	0.01925	0.01216
ACCOUNT 362	PLT362	0.08064	0.06236	0.01828	0.00000	0.01111	0.01925	0.01216
3 ACCOUNT 364	PLT364	0.08113	0.06274	0.01839	0.0000	0.01118	0.01936	0.01224
A ACCOUNT 365	PLT365	0.08113	0.06274	0.01839	0.0000	0.01118	0.01936	0.01224
5 ACCOUNT 366	PLT366	0.00000	0.0000	0.0000	0.00000	0.01216	0.02107	0.01332
S ACCOUNT 367	PLT367	0.0000	0.0000	0.0000	0.0000	0.01216	0.02107	0.01332
7 ACCOUNT 368	PLT368	0.0000	0.0000	0.0000	0.0000	0.01216	0.02107	0.01332
B ACCOUNT 369	PLT369	0.00001	0.00001	0.0000	0.0000	0.00659	0.00098	0.00072
9 ACCOUNT 370	PLT370	0.00012	0.00007	0.00005	0.00002	0.01154	0.00344	0.00184
0 ACCOUNT 373	PLT373	0.0000	0.0000	0.0000	0.0000	1.00000	0.0000	0.0000
OVERHEAD DISTRIBUTION PLANT IN SERVICE	OHDIST	0.08113	0.06274	0.01839	0.00000	0.01118	0.01936	0.01224
2 UNDERGROUND DISTRIBUTION PLT IN SERVICE	UGDIST	0.00000	0.0000	0.00000	0.0000	0.01216	0.02107	0.01332

TUCSON ELECTRIC POWER COMPANY RETAIL COST OF SERVICE STUDY FOR THE 12 MONTHS ENDING DECEMBER 31, 2006

	ALLOC	TOTAL TEP (1)	RESIDENTIAL	GENERAL SERVICE (3)	LARGE LIGHT & POWER (4)	MINING (5)	LIGHTING (6)	PUBLIC AUTHORITY (7)	
INTERNALLY DEVELOPED		Ξ	Ĵ.	Ē.	3	E		2	
ACCOUNT 500	OX500	1.00000	0.44324	0.36870	0.08944	0.07459	0.00297	0.02104	
ACCOUNT 501	OX501	1.00000	0.43267	0.35178	0.09826	0.08983	0.00405	0.02342	
ACCOUNT 502	OX502	1.00000	0.44324	0.36870	0.08944	0.07459	0.00297	0.02104	
ACCOUNT 505	OX505	1.00000	0.44324	0.36870	0.08944	0.07459	0.00297	0.02104	
ACCOUNT 506	OX506	1.00000	0.44324	0.36870	0.08944	0.07459	0.00297	0.02104	
ACCOUNT 507	OX507	1.00000	0.44324	0.36870	0.08944	0.07459	0.00297	0.02104	
I ABOR ACCOUNT 501-507	LAB50107	1.00000	0.44264	0.36774	0.08994	0.07546	0.00303	0.02118	
ACCOUNT 510	MX510	1.00000	0.44324	0.36870	0.08944	0.07459	0.00297	0.02104	
ACCOUNT 511	MX511	1.00000	0.44324	0.36870	0.08944	0.07459	0.00297	0.02104	
ACCOUNT 512	MX512	1.00000	0.44324	0.36870	0.08944	0.07459	0.00297	0.02104	
ACCOUNT 513	MX513	1.00000	0.44324	0.36870	0.08944	0.07459	0.00297	0.02104	
ACCOUNT 514	MX514	1.00000	0.44324	0.36870	0.08944	0.07459	0.00297	0.02104	
LABOR ACCOUNT 511-514	LAB51114	1.00000	0.44324	0.36870	0.08944	0.07459	0.00297	0.02104	
ACCOUNT 546	OX546	1.00000	0.44324	0.36870	0.08944	0.07459	0.00297	0.02104	
ACCOUNT 547	OX547	1.00000	0.43267	0.35178	0.09826	0.08983	0.00405	0.02342	
ACCOUNT 549	0X549	1.00000	0.44324	0.36870	0.08944	0.07459	0.00297	0.02104	
1 ABOB ACCOUNT 547-549	I AB54749	0.00000	0.00000	0.00000	0.00000	0.0000	0.0000	0.0000	
ACCOUNT 551	MX551	0,0000	0.00000	0.00000	0.0000	0.0000	0.0000	0.0000	
ACCOUNT 550	MX552	1,00000	0.44324	0.36870	0.08944	0.07459	0.00297	0.02104	
ACCOUNT 553	MX553	1.00000	0.44324	0.36870	0.08944	0.07459	0.00297	0.02104	
ACCOUNT 554	MX554	1.00000	0.44324	0.36870	0.08944	0.07459	0.00297	0.02104	
LAROR ACCOUNT 552-554	LAB55254	1.00000	0.44324	0.36870	0.08944	0.07459	0.00297	0.02104	
ACCOUNT 555	OX555	1.00000	0.43739	0.35934	0.09432	0.08302	0.00357	0.02236	
ACCOUNT 556	OX556	0.00000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	
ACCOUNT 557	OX557	0.0000	0.0000	0.00000	0.0000	0.0000	0.0000	0.0000	
ACCOUNT 560	OX560	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	
ACCOUNT 561	OX561	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	
ACCOUNT 562	OX562	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	
ACCOUNT 563	OX563	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	
ACCOUNT 565	OX565	1.00000	0.44324	0.36870	0.08944	0.07459	0.00297	0.02104	
ACCOUNT 566	0X566	1.00000	0.44324	0.36870	0.08944	0.07459	0.00297	0.02104	
ACCOUNT 567	OX567	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	
LABOR ACCOUNT 561-567	LAB56167	1.00000	0.44324	0.36870	0.08944	0.07459	0.00297	0.02104	
ACCOUNT 568	MX568	0.0000	0.0000	0.00000	0.0000	0.0000	0.0000	0.0000	
ACCOUNT 569	MX569	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	
ACCOUNT 520	MX570	0.0000	0.00000	0.0000	0.0000	0.0000	0.0000	0.0000	
ACCOUNT 574	MX571	0.0000	0.0000	0.00000	0.0000	0.0000	0.0000	0.0000	
ACCOUNT 573	MX573	0.0000	0.00000	0.0000	0.0000	0.00000	0.0000	0.0000	
LABOR ACCOUNT 569-573	LAB56973	0.0000	0.0000	0.0000	0.0000	0.00000	0.0000	0.0000	

		u.	TUCSON ELECTRIC POWER COMPANY RETAIL COST OF SERVICE STUDY FOR THE 12 MONTHS ENDING DECEMBER 31, 2006	TUCSON ELECTRIC POWER COMPANY RETAIL COST OF SERVICE STUDY HE 12 MONTHS ENDING DECEMBER 31	OMPANY STUDY MBER 31, 2006	SCHE	SCHEDULE G-7 (
				RESIDENTIAL	TIAL		
	ALLOC	TOTAL RESIDENTIAL	2	02	21	02	201
		(8)	(6)	(10)	(11)	(12)	(13)
NTERNALLY DEVELOPED							
0	OX200	0.44324	0.41826	0.00051	0.00624	0.00784	0.0103
. —	OX501	0.43267	0.40713	0.00049	0.00685	0.00712	0.0110
. 6	OX502	0.44324	0.41826	0.00051	0.00624	0.00784	0.0103
1 10	OX505	0.44324	0.41826	0.00051	0.00624	0.00784	0.0103
				,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	,0000	10000	0000

				RESIDENTIAL	IIAL		
	JO 1 14	TOTAL	-	6	21	20	201
	ארוסס	(8)	<u>.</u> 6	(10)	(11)	(12)	(13)
INTERNALLY DEVELOPED							
1 ACCOUNT 500	OX200	0.44324	0.41826	0.00051	0.00624	0.00784	0.01039
2 ACCOUNT 501	OX501	0.43267	0.40713	0.00049	0.00685	0.00712	0.01108
3 ACCOUNT 502	OX502	0.44324	0.41826	0.00051	0.00624	0.00784	0.01039
4 ACCOUNT 505	OX505	0.44324	0.41826	0.00051	0.00624	0.00784	0.01039
5 ACCOUNT 506	OX206	0.44324	0.41826	0.00051	0.00624	0.00784	0.01039
S ACCOUNT 507	OX507	0.44324	0.41826	0.00051	0.00624	0.00784	0.01039
7 LABOR ACCOUNT 501-507	LAB50107	0.44264	0.41763	0.00051	0.00628	0.00780	0.01043
S ACCOUNT 510	MX510	0.44324	0.41826	0.00051	0.00624	0.00784	0.01039
ACCOUNT 511	MX511	0.44324	0.41826	0.00051	0.00624	0.00784	0.01039
D ACCOUNT 512	MX512	0.44324	0.41826	0.00051	0.00624	0.00784	0.01039
ACCOUNT 513	MX513	0.44324	0.41826	0.00051	0.00624	0.00784	0.01039
ACCOUNT 514	MX514	0.44324	0.41826	0.00051	0.00624	0.00784	0.01039
3 1 ABOR ACCOUNT 511-514	LAB51114	0.44324	0.41826	0.00051	0.00624	0.00784	0.01039
A ACCOUNT 546	0X546	0.44324	0.41826	0.00051	0.00624	0.00784	0.01039
ACCOUNT 547	OX547	0.43267	0.40713	0.00049	0.00685	0.00712	0.01108
ACCOUNT 549	OX549	0.44324	0.41826	0.00051	0.00624	0.00784	0.01039
7 LABOR ACCOUNT 547-549	LAB54749	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
ACCOUNT 551	MX551	0.00000	0.0000	0.0000	0.0000	0.0000	0.0000
ACCOUNT 552	MX552	0.44324	0.41826	0.00051	0.00624	0.00784	0.01039
ACCOUNT 553	MX553	0.44324	0.41826	0.00051	0.00624	0.00784	0.01039
ACCOUNT 554	MX554	0.44324	0.41826	0.00051	0.00624	0.00784	0.01039
2 LABOR ACCOUNT 552-554	LAB55254	0.44324	0.41826	0.00051	0.00624	0.00784	0.01039
3 ACCOUNT 555	OX555	0.43739	0.41210	0.00050	0.00658	0.00744	0.01077
4 ACCOUNT 556	0X556	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
S ACCOUNT 557	0X557	0.0000	0.0000	0.00000	0.0000	0.0000	0.0000
S ACCOUNT 560	0X260	0.0000	0.0000	0.0000	0.0000	0.0000	0.00000
7 ACCOUNT 561	OX561	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
3 ACCOUNT 562	OX562	0.0000	0.0000	0.0000	0.00000	0.0000	0.00000
9 ACCOUNT 563	OX563	0.0000	0.0000	0.0000	0.00000	0.0000	0.00000
ACCOUNT 565	OX565	0.44324	0.41826	0.00051	0.00624	0.00784	0.01039
ACCOUNT 566	0X566	0.44324	0.41826	0.00051	0.00624	0.00784	0.01039
ACCOUNT 567	0X567	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
I ABOR ACCOUNT 561-567	LAB56167	0.44324	0.41826	0.00051	0.00624	0.00784	0.01039
A ACCOUNT 568	MX568	0.0000	0.0000	0.00000	0.0000	0.0000	0.0000
5 ACCOUNT 569	MX569	0.00000	0.0000	0.0000	0.0000	0.0000	0.0000
S ACCOUNT 570	MX570	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
7 ACCOUNT 571	MX571	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
8 ACCOUNT 573	MX573	0.0000	0.00000	0.0000	0.0000	0.0000	0.0000
9 LABOR ACCOUNT 569-573	LAB56973	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000

TUCSON ELECTRIC POWER COMPANY
RETAIL COST OF SERVICE STUDY
FOR THE 12 MONTHS ENDING DECEMBER 31, 2006

		_						
		TOTAL						
	ALLOC	COMMERCIAL	10	11	76	13	85	34
INTERNALLY DEVELOPED		(14)	(15)	(16)	(17)	(18)	(aL)	(oz)
								00000
ACCOUNT 500	0X200	0.36870	0.20866	0.00662	0.01227	0.12/68	0.01213	0.00133
ACCOUNT 501	OX501	0.35178	0.18450	0.00620	0.01402	0.13180	0.01341	0.00185
ACCOUNT 502	OX502	0.36870	0.20866	0.00662	0.01227	0.12768	0.01213	0.00133
ACCOUNT 505	OX505	0.36870	0.20866	0.00662	0.01227	0.12768	0.01213	0.00133
ACCOUNT 506	OX506	0.36870	0.20866	0.00662	0.01227	0.12768	0.01213	0.00133
ACCOUNT 507	OX507	0.36870	0.20866	0.00662	0.01227	0.12768	0.01213	0.00133
LABOR ACCOUNT 501-507	1 AB50107	0.36774	0.20729	0.00660	0.01237	0.12791	0.01220	0.00136
ACCOUNT 540	MX510	0.36870	0.20866	0.00662	0.01227	0.12768	0.01213	0.00133
ACCOUNT 511	MX511	0.36870	0.20866	0.00662	0.01227	0.12768	0.01213	0.00133
ACCOUNT 512	MX512	0.36870	0.20866	0.00662	0.01227	0.12768	0.01213	0.00133
ACCOUNT 513	MX513	0.36870	0.20866	0.00662	0.01227	0.12768	0.01213	0.00133
ACCOUNT 514	MX514	0.36870	0.20866	0.00662	0.01227	0.12768	0.01213	0.00133
LABOR ACCOUNT 511-514	LAB51114	0.36870	0.20866	0.00662	0.01227	0.12768	0.01213	0.00133
ACCOUNT 546	OX546	0.36870	0.20866	0.00662	0.01227	0.12768	0.01213	0.00133
ACCOUNT 547	0X547	0.35178	0.18450	0.00620	0.01402	0.13180	0.01341	0.00185
ACCOUNT 549	OX549	0.36870	0.20866	0.00662	0.01227	0.12768	0.01213	0.00133
LABOR ACCOUNT 547-549	LAB54749	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
ACCOUNT 551	MX551	0.00000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
ACCOUNT 552	MX552	0.36870	0.20866	0.00662	0.01227	0.12768	0.01213	0.00133
ACCOUNT 553	MX553	0.36870	0.20866	0.00662	0.01227	0.12768	0.01213	0.00133
ACCOUNT 554	MX554	0.36870	0.20866	0.00662	0.01227	0.12768	0.01213	0.00133
LABOR ACCOUNT 552-554	LAB55254	0.36870	0.20866	0.00662	0.01227	0.12768	0.01213	0.00133
ACCOUNT 555	OX555	0.35934	0.19530	0.00639	0.01324	0.12996	0.01284	0.00162
ACCOUNT 556	0X556	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
ACCOUNT 557	OX557	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
ACCOUNT 560	0X560	0.0000	0.0000	0.0000	0.0000	0,00000	0.00000	0.0000
ACCOUNT 561	OX561	0.00000	0.0000	0.0000	0.0000	0.00000	0.00000	0.0000
ACCOUNT 562	OX562	0.00000	0.0000	0.0000	0.0000	0.0000	0.00000	0.0000
ACCOUNT 563	OX563	0.0000	0.0000	0.0000	0.0000	0.0000	0.00000	0.0000
ACCOUNT 565	OX565	0.36870	0.20866	0.00662	0.01227	0.12768	0.01213	0.00133
ACCOUNT 566	OX566	0.36870	0.20866	0.00662	0.01227	0.12768	0.01213	0.00133
ACCOUNT 567	OX567	0.00000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
I ABOR ACCOUNT 561-567	LAB56167	0.36870	0.20866	0.00662	0.01227	0.12768	0.01213	0.00133
ACCOUNT 568	MX568	00000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
ACCOUNT 569	MX569	0.00000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
ACCOUNT 570	MX570	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
ACCOUNT 574	MX571	000000	0.0000	0.0000	0.00000	0.0000	0.0000	0.0000
ACCOURT 573	MX573	0,0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
	1 4056072		00000	00000	00000	00000	00000	00000
							7070707	20000

TUCSÓN ELECTRIC POWER COMPANY RETAIL COST OF SERVICE STUDY FOR THE 12 MONTHS ENDING DECEMBER 31, 2006

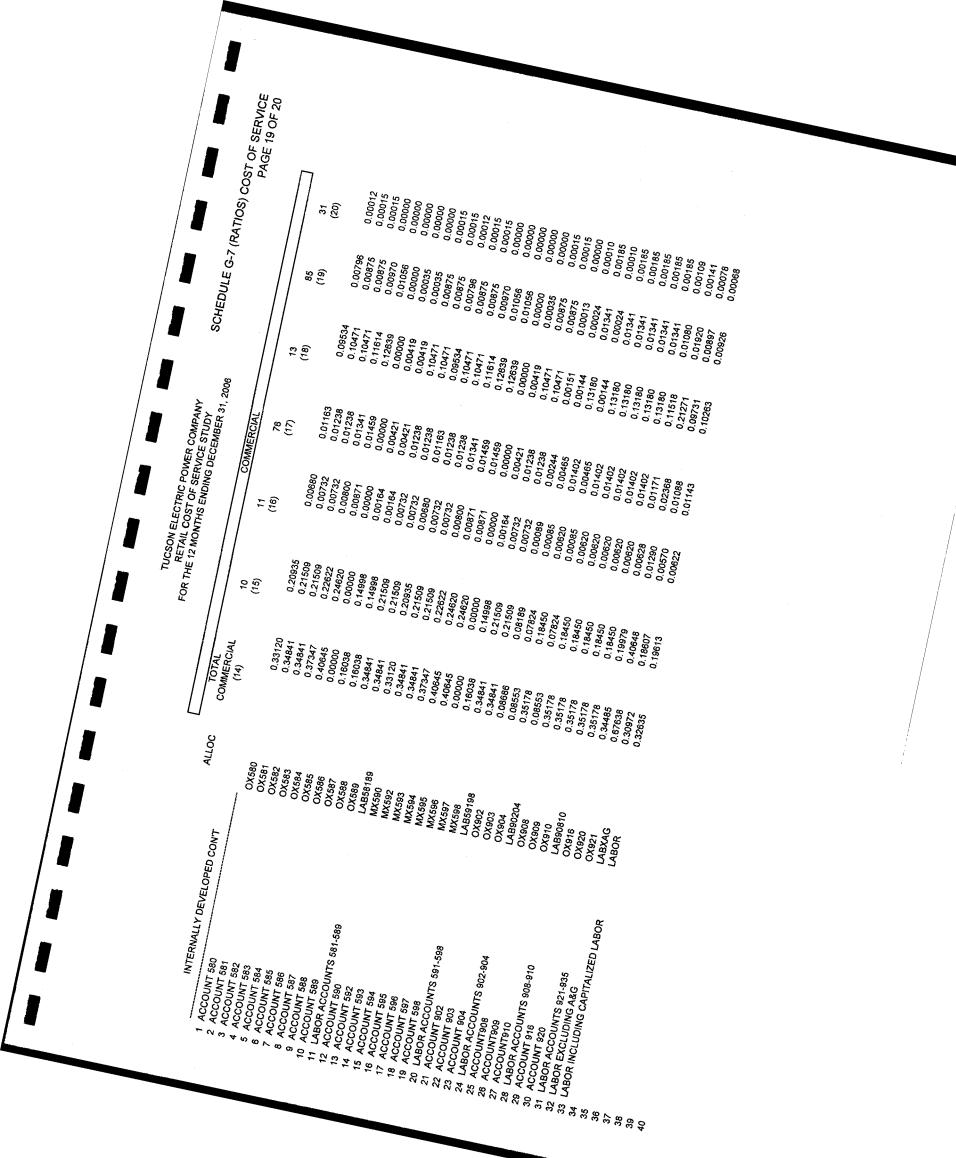
			INDUSTRIAL			-	PUBLIC AUTHORITY	DRITY
		TOTAL			TOTAL	TOTAL		
	ALLOC	INDUSTRIAL	114	190	MINING	LIGHTING		43-44
		(21)	(22)	(23)	(24)	(25)	(56)	(27)
INTERNALLY DEVELOPED								
ACCOUNT 500	0X200	0.08944	0.06753	0.02192	0.07459	0.00297	0.01003	0.01101
ACCOUNT 501	OX501	0.09826	0.07400	0.02426	0.08983	0.00405	0.01106	0.01236
ACCOUNT 502	OX502	0.08944	0.06753	0.02192	0.07459	0.00297	0.01003	0.01101
ACCOUNT 505	OX505	0.08944	0.06753	0.02192	0.07459	0.00297	0.01003	0.01101
ACCOUNT 506	OX506	0.08944	0.06753	0.02192	0.07459	0.00297	0.01003	0.01101
ACCOUNT 507	OX507	0.08944	0.06753	0.02192	0.07459	0.00297	0.01003	0.01101
LABOR ACCOUNT 501-507	LAB50107	0.08994	0.06790	0.02205	0.07546	0.00303	0.01009	0.01109
ACCOUNT 510	MX510	0.08944	0.06753	0.02192	0.07459	0.00297	0.01003	0.01101
ACCOUNT 511	MX511	0.08944	0.06753	0.02192	0.07459	0.00297	0.01003	0.01101
ACCOUNT 512	MX512	0.08944	0.06753	0.02192	0.07459	0.00297	0.01003	0.01101
ACCOUNT 513	MX513	0.08944	0.06753	0.02192	0.07459	0.00297	0.01003	0.01101
ACCOUNT 514	MX514	0.08944	0.06753	0.02192	0.07459	0.00297	0.01003	0.01101
LABOR ACCOUNT 511-514	LAB51114	0.08944	0.06753	0.02192	0.07459	0.00297	0.01003	0.01101
ACCOUNT 546	OX546	0.08944	0.06753	0.02192	0.07459	0.00297	0.01003	0.01101
ACCOUNT 547	OX547	0.09826	0.07400	0.02426	0.08983	0.00405	0.01106	0.01236
ACCOUNT 549	OX549	0.08944	0.06753	0.02192	0.07459	0.00297	0.01003	0.01101
LABOR ACCOUNT 547-549	LAB54749	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
ACCOUNT 551	MX551	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
ACCOUNT 552	MX552	0.08944	0.06753	0.02192	0.07459	0.00297	0.01003	0.01101
ACCOUNT 553	MX553	0.08944	0.06753	0.02192	0.07459	0.00297	0.01003	0.01101
ACCOUNT 554	MX554	0.08944	0.06753	0.02192	0.07459	0.00297	0.01003	0.01101
LABOR ACCOUNT 552-554	LAB55254	0.08944	0.06753	0.02192	0.07459	0.00297	0.01003	0.01101
ACCOUNT 555	OX555	0.09432	0.07111	0.02321	0.08302	0.00357	0.01060	0.01176
ACCOUNT 556	0X556	0.0000	0.0000	0.0000	0.00000	0.00000	0.0000	0.0000
ACCOUNT 557	OX557	0.0000	0.0000	0.0000	0.00000	0.00000	0.0000	0.0000
ACCOUNT 560	OX560	0.0000	0.0000	0.0000	0.00000	0.0000	0.00000	0.0000
7 ACCOUNT 561	OX561	0.0000	0.00000	0.00000	0.00000	0.00000	0.00000	0.0000
3 ACCOUNT 562	OX562	0.0000	0.0000	0.00000	0.00000	0.0000	0.00000	0.0000
ACCOUNT 563	OX563	0.0000	0.0000	0.00000	0.00000	0.0000	0.00000	0.0000
ACCOUNT 565	OX565	0.08944	0.06753	0.02192	0.07459	0.00297	0.01003	0.01101
ACCOUNT 566	OX566	0.08944	0.06753	0.02192	0.07459	0.00297	0.01003	0.01101
ACCOUNT 567	OX567	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
LABOR ACCOUNT 561-567	LAB56167	0.08944	0.06753	0.02192	0.07459	0.00297	0.01003	0.01101
ACCOUNT 568	MX568	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
5 ACCOUNT 569	MX569	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
S ACCOUNT 570	MX570	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
ACCOUNT 571	MX571	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
B ACCOUNT 573	MX573	0.00000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
	LAB56973	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000

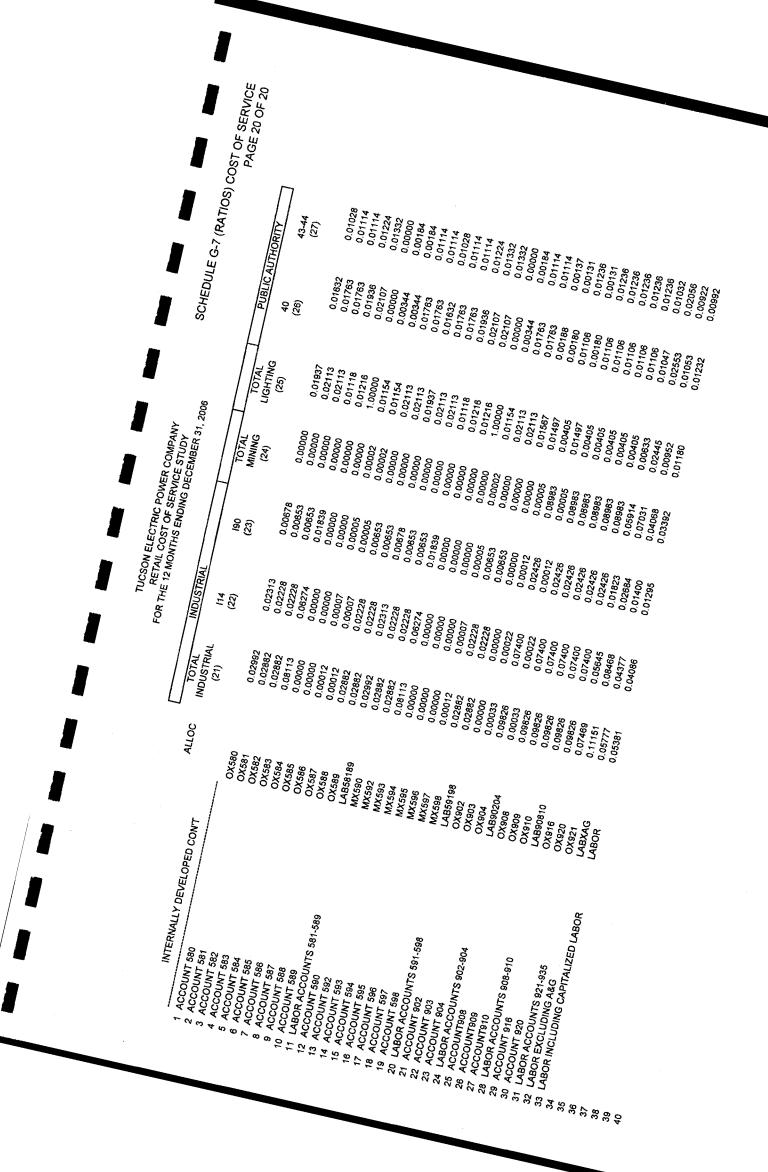
TUCSON ELECTRIC POWER COMPANY RETAIL COST OF SERVICE STUDY FOR THE 12 MONTHS ENDING DECEMBER 31, 2006

PUBLIC AUTHORITY (7)		0.02659	0.02877	0.02877	0.03160	0.03439	0.00000	0.00528	0.00528	0.02877	0.02877	0.02659	0.02877	0.02877	0.03160	0.03439	0.03439	0.0000	0.00528	0.02877	0.02877	0.00325	0.00311	0.02342	0.00311	0.02342	0.02342	0.02342	0.02342	0.02342	0.02079	0.04609	0.01975	0.02224	
LIGHTING (6)		0.01937	0.02113	0.02113	0.01118	0.01216	1.00000	0.01154	0.01154	0.02113	0.02113	0.01937	0.02113	0.02113	0.01118	0.01216	0.01216	1,00000	0.01154	0.02113	0.02113	0.01567	0.01497	0.00405	0.01497	0.00405	0.00405	0.00405	0.00405	0.00405	0.00633	0.02445	0.00952	0.01180	
MINING (5)		0.0000	0.0000	0.0000	0.0000	0.0000	0.00000	0.00002	0.00002	0.0000	0.00000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.00002	0.0000	0.00000	0.0000	0.00005	0.08983	0.00005	0.08983	0.08983	0.08983	0.08983	0.08983	0.05914	0.07031	0.04068	0.03392	
LARGE LIGHT & POWER (4)		0.02992	0.02882	0.02882	0.08113	0.00000	0.0000	0.00012	0.00012	0.02882	0.02882	0.02992	0.02882	0.02882	0.08113	0.0000	0.0000	0.0000	0.00012	0.02882	0.02882	0.0000	0.00033	0.09826	0.00033	0.09826	0.09826	0.09826	0.09826	0.09826	0.07469	0.11151	0.05777	0.05381	
GENERAL SERVICE (3)		0.33120	0.34841	0.34841	0.37347	0.40645	0.0000	0.16038	0.16038	0.34841	0.34841	0.33120	0.34841	0.34841	0.37347	0.40645	0.40645	0.0000	0.16038	0.34841	0.34841	0.08686	0.08553	0.35178	0.08553	0.35178	0.35178	0.35178	0.35178	0.35178	0.34485	0.67638	0.30972	0.32635	
RESIDENTIAL (2)		0.59292	0.57287	0.57287	0.50262	0.54700	0.0000	0.82267	0.82267	0.57287	0.57287	0.59292	0.57287	0.57287	0.50262	0.54700	0.54700	0.0000	0.82267	0.57287	0.57287	0.89422	0.89600	0.43267	0.89600	0.43267	0.43267	0.43267	0.43267	0.43267	0.49420	0.07126	0.56256	0.55188	
TOTAL TEP (1)		1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
ALLOC	1	OX580	OX581	OX582	OX583	OX584	OX585	OX586	OX587	0X588	0X589	LAB58189	MX590	MX592	MX593	MX594	MX595	MX596	MX597	MX598	LAB59198	OX902	OX803	OX904	LAB90204	806XO	606XO	OX910	LAB90810	OX916	OX920	OX921	LABXAG	LABOR	
	INTERNALLY DEVELOPED CONT	1 ACCOUNT 580	2 ACCOUNT 581	3 ACCOUNT 582	4 ACCOUNT 583	-	6 ACCOUNT 585	-	8 ACCOUNT 587	9 ACCOUNT 588	10 ACCOUNT 589	11 LABOR ACCOUNTS 581-589	12 ACCOUNT 590	13 ACCOUNT 592	14 ACCOUNT 593	15 ACCOUNT 594	16 ACCOUNT 595	17 ACCOUNT 596	18 ACCOUNT 597	19 ACCOUNT 598	20 LABOR ACCOUNTS 591-598	24 ACCOUNT 902	22 ACCOUNT 903	23 ACCOUNT 904	24 I ABOR ACCOUNTS 902-904	25 ACCOUNT908	26 ACCOUNT909	27 ACCOUNT910	28 LABOR ACCOUNTS 908-910			. –	32 LABOR EXCLUDING A&G		2

TUCSON ELECTRIC POWER COMPANY RETAIL COST OF SERVICE STUDY FOR THE 12 MONTHS ENDING DECEMBER 31, 2006

					RESIDENTIAL	TIAL		
			TOTAL					
		ALLOC	RESIDENTIAL	5	05	21	20	201
			(8)	(6)	(10)	(11)	(12)	(13)
	INTERNALLY DEVELOPED CON'T							
•	ACCOUNT 680	OX580	0.59292	0.55983	0.00047	0.00823	0.01087	0.01352
- c	ACCOUNT 580	OX581	0.57287	0.53982	0.00058	0.00835	0.01103	0.01310
4 6	ACCOUNT 582	OX582	0.57287	0.53982	0.00058	0.00835	0.01103	0.01310
o ∠	ACCOUNT 583	OX583	0.50262	0.47109	0.0000	0.00902	0.01070	0.01181
t u		OX584	0.54700	0.51269	0.0000	0.00982	0.01164	0.01285
n (0X585	0.00000	0.0000	0.0000	0.00000	0.0000	0.0000
0 1	ACCOUNT 586	0X586	0.82267	0.78807	0.0000	0.00662	0.00974	0.01824
~ α		OX587	0.82267	0.78807	0.0000	0.00662	0.00974	0.01824
0 0		OX588	0.57287	0.53982	0.00058	0.00835	0.01103	0.01310
b 5		0X589	0.57287	0.53982	0.00058	0.00835	0.01103	0.01310
5 4	1 A B C C C C C C C C C C C C C C C C C C	LAB58189	0.59292	0.55983	0.00047	0.00823	0.01087	0.01352
- 5	ACCOUNT 590	MX590	0.57287	0.53982	0.00058	0.00835	0.01103	0.01310
4 6	ACCOUNT 592	MX592	0.57287	0.53982	0.00058	0.00835	0.01103	0.01310
2 2	-	MX593	0.50262	0.47109	0.0000	0.00902	0.01070	0.01181
. .		MX594	0.54700	0.51269	0.0000	0.00982	0.01164	0.01285
2 4		MX595	0.54700	0.51269	0.0000	0.00982	0.01164	0.01285
7		MX596	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
- c		MX597	0.82267	0.78807	0.0000	0.00662	0.00974	0.01824
5 0	-	MX598	0.57287	0.53982	0.00058	0.00835	0.01103	0.01310
2 6	-	LAB59198	0.57287	0.53982	0.00058	0.00835	0.01103	0.01310
3 5		OX902	0.89422	0.85661	0.0000	0.00720	0.01059	0.01983
. 6		OX803	0.89600	0.81841	0.00573	0.01376	0.02023	0.03788
3 1		OX904	0.43267	0.40713	0.00049	0.00685	0.00712	0.01108
2		LAB90204	0.89600	0.81841	0.00573	0.01376	0.02023	0.03788
. 25		806XO	0.43267	0.40713	0.00049	0.00685	0.00712	0.01108
28		606XO	0.43267	0.40713	0.00049	0.00685	0.00712	0.01108
27		OX910	0.43267	0.40713	0.00049	0.00685	0.00712	0.01108
28		LAB90810	0.43267	0.40713	0.00049	0.00685	0.00712	0.01108
29		OX916	0.43267	0.40713	0.00049	0.00685	0.00712	0.01108
ဗ္ဗ		OX820	0.49420	0.46493	0.00080	0.00697	0.00000	0.01248
~		OX921	0.07126	0.0000	0.00227	0.01661	0.02193	0.03045
8		LABXAG	0.56256	0.52596	0.00141	0.00819	0.01088	0.01612
33	_	LABOR	0.55188	0.51750	0.00109	0.00801	0.01058	0.01469
35								
36								
37								
3 6								
4								





Tucson Electric Power Company
Summary of Revenues by Customer Classifications
Adjusted Present Rates And Proposed Rates
Test Year Ended December 31, 2006
(Thousands of Dollars)

Line No.	-	2	ო	4	ιΩ	9	7	∞	თ	
Proposed Net Revenue	\$387,022,170	321,983,645	72,819,185	43,723,700	5,659,162	18,429,465	849,637,327	21,279,733	\$870,917,060	
Proposed Percent Increase	25.85%	17.29%	35.26%	15.70%	38.80%	34.68%	22.88%	N/A	22.19%	
Proposed Net Increase	\$79,487,039	47,455,769	18,982,308	5,933,345	1,581,859	4,745,577	158,185,897	N/A	\$158,185,897	
Adjusted Present Net Revenue "Excluding" DSM&CTC Revenue	\$307,535,130	274,527,876	53,836,878	37,790,355	4,077,303	13,683,888	691,451,429	21,279,733	\$712,731,163	
Proposed Percent Increase	%06'6	6.92%	7.46%	0.00%	2.36%	13.55%	8.02%	N/A	7.81%	
Proposed Net Increase	\$34,861,888	20,842,985	5,057,456	0	130,216	2,198,807	63,091,352	0	\$63,091,352	
Adjusted Present Net Revenue "Including" DSM&CTC Revenue	\$352,160,282	301,140,659	67,761,730	43,723,700	5,528,946	16,230,658	786,545,975	21,279,733	\$807.825.708	Recap Schedules A-1
Pricing Plans	Residential Service	General Service	Large Light & Power	Mines	Lighting	Other Public Authorities	Subtotal	Other Operating Revenue	Total	Supporting Schedules (a) H-2 (P2)
Line No.	-	8	ღ	4	ĸ	ဖ	7	œ	တ	

Tucson Electric Power Company
Summary of Revenues by Customer Classifications
Adjusted Present Rates And Proposed Rates
Test Year Ended December 31, 2006
(Thousands of Dollars)

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Line No.	-		6)	4	S.	v	17	w	U)	
Proposed Net Revenue "Including" TCRAC	\$435,798,025	363,817,745	84,796,769	55,397,761	6,176,855	21,272,684	967,259,840	21,279,733	\$988,539,573	
Proposed Percent Increase	23.75%	20.81%	25.14%	26.70%	11.72%	31.06%	22.98%	N/A	22.37%	
Proposed Net Increase "Including" TCRAC	\$83,637,744	62,677,086	17,035,039	11,674,061	647,909	5,042,026	180,713,865	0	\$180,713,865	
Adjusted Present Net Revenue "Including" DSM&CTC Revenue	\$352,160,282	301,140,659	67,761,730	43,723,700	5,528,946	16,230,658	786,545,975	21,279,733	\$807,825,708	Recap Schedules A-1
Pricing Plans	Residential Service	General Service	Large Light & Power	Mines	Lighting	Other Public Authorities	Subtotal	Other Operating Revenue	Total	Supporting Schedules (a) H-2 (P2)
Line No.	-	8	ო	4	ß	ဖ	7	œ	6	

Adjusted

Actual

Tucson Electric Power Company Comparisons of Sales by Rate Schedules Present And Proposed Rates Test Year Ended December 31, 2006

Tucson Electric Power Company Comparisons of Revenues by Rate Schedules Present And Proposed Rates Test Year Ended December 31, 2006

Increase based on current test year revenues

Increase based on exclusion of DSM and CTC revenues from base rates

					orl beaccast	9	TV C. istomor			Adiusted TV		Proposed Increase	rease	
N. So.	Pricing Plans	Proposed Rate Schedule	TY Net Revenue	Current Revenues (current rates)	5	%	& Weather Adjustment	Adjusted TY Revenues	DSM & CTC TY Revenues	Revenue Excluding DSM & CTC	Proposed Net Revenue	6	%	No.
-	Residential Service	R-01 Frozen	\$326,638,569	\$334,456,520	\$31,693,635	9.48%	\$6,361,346	\$332,999,916	\$40,656,160	\$292,343,756	\$366,150,156	\$73,806,400	25.25%	-
2	Residential Water Heating - Frozen	R-02	377,945	377,070	605'69	18.43%	(5,258)	372,687	60,352	312,336	446,579	134,243	42.98%	73
ო	Residential Time of Use	R-70N	4,038,561	4,061,339	989,141	24.36%	9,923	4,048,485	596,376	3,452,108	5,050,480	1,598,371	46.30%	ო
4	Residential Time of Use	R-70N	5,028,446	5,206,635	1,156,210	22.21%	169,327	5,197,773	704,367	4,493,407	6,362,846	1,869,439	41.60%	4
ĸ	Special Residential Electric Service	R-201AF,R- 201BN,R-201CN	7,171,809	8,058,717	953,393	11.83%	789,477	7,961,286	1,027,762	6,933,524	9,012,110	2,078,586	29.98%	S
ဖ	General Service	GS-10 Frozen	184,484,386	174,402,701	13,104,705	7.51%	1,792,034	186,276,420	21,701,976	164,574,444	187,507,406	22,932,962	13.93%	ဖ
7	General Service PRS	PRS-10	27,548	27,548	-1,030	-3.74%	o	27,548	4,938	22,610	26,519	3,908	17.29%	7
ω	General Service Time of Use	N92-S9	11,259,445	11,956,223	1,905,502	15.94%	519,262	11,778,707	1,620,604	10,158,103	13,861,725	3,703,622	36.46%	ω
თ	Interruptible Agricultural Pumping	GS-31	829,122	828,017	127,901	15.45%	0	829,122	136,851	692,271	955,918	263,647	38.08%	თ
6	General Service Mobile Home Parks	GS-11 Frozen	5,149,961	5,216,954	233,060	4.47%	10,608	5,160,569	890,154	4,270,415	5,450,014	1,179,599	27.62%	9
£	Large General Service	NGS-85N	96,706,993	99,150,600	4,231,345	4.27%	0	96,706,993	10,497,250	86,209,743	103,381,945	17,172,202	19.92%	=======================================
12	Large General Service PRS	PRS-13	673,375	624,446	-37,485	-6.00%	0	673,375	48,929	624,446	586,962	(37,485)	%00 ^{.9}	12
13	Large General Service Time of Use	NGS-85N	9,125,944	8,934,168	1,278,987	14.32%	(34,783)	9,091,160	1,115,317	7,975,843	10,213,156	2,237,313	28.05%	5
4	Large Light and Power	NO6-401	36,942,524	40,797,241	6,395,128	15.68%	2,474,246	39,416,770	4,786,322	34,630,447	47,192,369	12,561,922	36.27%	4
15	Large Light and Power PRS	PRS-14	7,426,586	7,431,748	1,386,361	18.65%	0	7,426,586	907,158	6,519,428	8,818,109	2,298,681	35.26%	5
16	Large Light and Power Time of Use	LLP-90N	14,192,415	19,532,740	-2,724,034	-13.95%	0	14,192,415	1,505,413	12,687,002	16,808,707	4,121,705	32.49%	16
17	Mines	Contract	43,723,700	43,723,700	0	%00' 0	0	43,723,700	5,933,345	37,790,355	43,723,700	5,933,345	15.70%	11
18	Traffic Signals and Street Lighting	PS-41,P47	2,285,481	2,288,783	404,116	17.66%	0	2,285,481	345,305	1,940,176	2,692,900	752,724	38.80%	8
19	Lighting	PS-50,GS-51	2,200,219	3,240,163	-273,900	-8.45%	447	2,200,666	63,538	2,137,128	2,966,263	829,135	38.80%	6
8	Municipal Service	PS-40	8,163,883	8,182,623	885,433	10.82%	0	8,163,883	1,129,600	7,034,283	9,068,056	2,033,773	28.91%	20
27	Municipal Water Pumping	PS-43	8,023,449	8,048,035	1,313,374	16.32%	0	8,023,449	1,373,844	6,649,605	9,361,408	2,711,804	40.78%	
52	TOTAL ELECTRIC REVENUES		\$774,470,361	\$786,545,975	\$63,091,352	8.02%	\$12,086,629	\$786,556,990	\$95,105,561	\$691,451,429	\$849,637,327	\$158,185,897	22.88%	23

Tucson Electric Power Company Comparisons of Revenues by Rate Schedules Present And Proposed Rates Test Year Ended December 31, 2006

				Proposed Increase "including" TCRAC	uding" TCRAC	Proposed	
Line No.	Pricing Plans	Proposed Rate Schedule	Current Revenues (current rates)	es	%	Net Revenue (Includes TCRAC)	No.
-	Residential Service	R-01 Frozen	\$334,456,520	\$77,646,023	23.22%	\$412,102,543	-
7	Residential Water Heating - Frozen	R-02	377,070	135,908	36.04%	512,977	7
ო	Residential Time of Use	R-70N	4,061,339	1,653,259	40.71%	5,714,598	က
4	Residential Time of Use	R-70N	5,206,635	1,965,917	37.76%	7,172,552	4
ĸ	Special Residential Electric Service	R-201AF,R- 201BN,R-201CN	8,058,717	2,236,638	27.75%	10,295,355	ري د
ဖ	General Service	GS-10 Frozen	174,402,701	35,362,869	20.28%	209,765,571	ဖ
7	General Service PRS	PRS-10	27,548	1,643	5.97%	29,192	7
æ	General Service Time of Use	GS-76N	11,956,223	3,631,279	30.37%	15,587,503	œ
Ø	Interruptible Agricultural Pumping	GS-31	828,017	332,338	40.14%	1,160,355	თ
5	General Service Mobile Home Parks	GS-11 Frozen	5,216,954	994,578	19.06%	6,211,532	9
Ŧ	Large General Service	LGS-85N	99,150,600	19,431,112	19.60%	118,581,712	=
12	Large General Service PRS	PRS-13	624,446	22,586	3.62%	647,032	12
13	Large General Service Time of Use	LGS-85N	8,934,168	2,900,680	32.47%	11,834,848	5
4	Large Light and Power	N06-d71	40,797,241	14,146,264	34.67%	54,943,505	4
5	Large Light and Power PRS	PRS-14	7,431,748	2,567,846	34.55%	9,999,594	5
91	Large Light and Power Time of Use	N06-dTT	19,532,740	320,930	1.64%	19,853,670	9
17	Mines	Contract	43,723,700	11,674,061	26.70%	55,397,761	17
8	Traffic Signals and Street Lighting	PS-41,P47	2,288,783	829,825	36.26%	3,118,608	18
6	Lighting	PS-50,GS-51	3,240,163	-181,916	-5.61%	3,058,247	19
50	Municipal Service	PS-40	8,182,623	2,164,830	26.46%	10,347,453	29
21	Municipal Water Pumping	PS-43	8,048,035	2,877,196	35.75%	10,925,231	
23	TOTAL ELECTRIC REVENUES	•	\$786,545,975	\$180,713,865	22.98%	\$967,259,840	22

\$0.000322

\$0.034570

\$0.000322

\$0.034570

100.00%

100.00%

Schedule H-3

Page 1 of 16 Cost of Service

			Increa	se
	Present Rate	Proposed Rate	\$	%
Residential Pricing Plan R01 - FROZEN				
Customer Charge per Month				
Single-Phase	\$4.90	\$9.00	\$4.10	83 67%
Three-Phase	\$12.26	\$15.00	\$2.74	22.35%
Summer (May-Oct)				
1st 500 kWhs	\$0.090921	\$0.048208	-\$0.042713	-46.98%
501 kWhs - 3,500 kWhs	\$0.090921	\$0.058208	-\$0.032713	-35.98%
3,501 kWhs and above	\$0.090921	\$0.063208	-\$0.027713	-30.48%
Winter (Nov-Apr)				
1st 500 kWhs	\$0.078970	\$0.043208	-\$0.035762	-45.29%
501 kWhs - 3,500 kWhs	\$0.078970	\$0.053208	-\$0.025762	-32.62%
3,501 kWhs and above	\$0.078970	\$0.058208	-\$0.020762	-26.29%
Generation Capacity, all kWhs	N/A	\$0.000322	\$0.000322	100.00%
Fuel and Purchased Power Summer				
1st 500 kWhs	\$0.000000	\$0,027684	\$0.027684	100.00%
501 kWhs - 3,500 kWhs	\$0.00000	\$0.037684	\$0.037684	100.00%
3,501 kWhs and above	\$0.00000	\$0.042684	\$0.042684	100.00%
Fuel and Purchased Power Winter				
1st 500 kWhs	\$0.000000	\$0.022684	\$0.022684	100.00%
501 kWhs - 3,500 kWhs	\$0.000000	\$0.032684	\$0.032684	100.00%
3,501 kWhs and above	\$0.000000	\$0.037684	\$0.037684	100.00%
Residential Water Heating Pricing Plan R02 - FROZEN Customer Charge per Month	\$ 7.85	\$0.00	-\$7.85	-100.00%
Customer Charge per Month	\$1.05	φυ.00	-07.00	-100.00%
Delivery Charges - All kWhs	\$0.054358	\$0.050000	-\$0.004358	-8.02%

\$0.000000

\$0.000000

Generation Capacity - All kWhs

Fuel and Purchased Power
All kWhs

			Increase		
	Present Rate	Proposed Rate	<u> </u>	%	
Residential Pricing Plan R-21 - ELIMINATED					
Proposed Rates are new Pricing Plan R-70N Customer Charge per Month	\$6.86	\$9.00	\$2.14	31,20%	
Customer Charge per Month	\$0.00	45.00	Ψ2.14	31.20%	
On-Peak Summer (May-Oct)					
1st 500 kWhs	\$0,125413	\$0.083474	-\$0.041939	-33.44%	
501 kWhs - 3,500 kWhs	\$0.125413	\$0.093474	-\$0.031939	-25.47%	
3,501 kWhs and above	\$0.125413	\$0.098474	-\$0.026939	-21.48%	
Off-Peak Summer					
1st 500 kWhs	\$0.050165	\$0.033974	-\$0.016191	-32.28%	
501 kWhs - 3,500 kWhs	\$0.050165	\$0.043974	-\$0.006191	-12.34%	
3,501 kWhs and above	\$0.050165	\$0.048974	-\$0.001191	-2.37%	
Shoulder-Peak Summer					
1st 500 kWhs	\$0.000000	\$0.049169	\$0.049169	100.00%	
501 kWhs - 3,500 kWhs	\$0.000000	\$0.059169	\$0.059169	100.00%	
3,501 kWhs and above	\$0,000000	\$0.064169	\$0.064169	100.00%	
On-Peak Winter (Nov-Apr)					
1st 500 kWns	\$0.099018	\$0.071135	-\$0.027883	-28.16%	
501 kWhs - 3,500 kWhs	\$0.099018	\$0.081135	-\$0.017883	-18.06%	
3,501 kWhs and above	\$0.099018	\$0.086135	-\$0.012883	-13.01%	
Off-Peak Winter					
1st 500 kWhs	\$0.050165	\$0.021635	-\$0.028530	-56.87%	
501 kWhs - 3,500 kWhs	\$0.050165	\$0.031635	-\$0.018530	-36.94%	
3,501 kWhs and above	\$0.050165	\$0.036635	-\$0.013530	-26.97%	
Generation Capacity, all kWhs	N/A	\$0.000322	\$0.000322	100.00%	
Fuel and Purchased Power On-Peak Summer					
1st 500 kWhs	\$0.000000	\$0.062950	\$0.062950	100.00%	
501 kWhs - 3,500 kWhs	\$0.00000	\$0.072950	\$0.072950	100.00%	
3,501 kWhs and above	\$0.000000	\$0.077950	\$0.077950	100.00%	
Fuel and Purchased Power Off-Peak Summer					
1st 500 kWhs	\$0.00000	\$0.013450	\$0.013450	100.00%	
501 kWhs - 3,500 kWhs	\$0.00000	\$0.023450	\$0.023450	100.00%	
3,501 kWhs and above	\$0.00000	\$0.028450	\$0.028450	100.00%	
Fuel and Purchased Power Shoulder-Peak Summer					
1st 500 kWhs	\$0.00000	\$0.028645	\$0.028645	100.00%	
501 kWhs - 3,500 kWhs	\$0.000000	\$0.038645	\$0.038645	100.00%	
3,501 kWhs and above	\$0.00000	\$0.043645	\$0.043645	100.00%	
Fuel and Purchased Power On-Peak Winter					
1st 500 kWhs	\$0.000000	\$0.050611	\$0.050611	100.00%	
501 kWhs - 3,500 kWhs	\$0.000000	\$0.060611	\$0.060611	100.00%	
3,501 kWhs and above	\$0.00000	\$0.065611	\$0.065611	100.00%	
Fuel and Purchased Power Off-Peak Winter					
1st 500 kWhs	\$0.00000	\$0.001111	\$0.001111	100.00%	
501 kWhs - 3,500 kWhs	\$0.000000	\$0.011111	\$0.011111	100.00%	
3,501 kWhs and above	\$0.00000	\$0.016111	\$0.016111	100.00%	

			Increas	se
	Present Rate	Proposed Rate	\$	%
Residential Pricing Plan Time of Use R-70 - ELIMINATED				
Proposed Rates are new Pricing Plan R-70N	80.70	***	***	00.740/
Customer Charge per Month	\$6.78	\$9.00	\$2.22	32.74%
On-Peak Summer (May-Oct)				
1st 500 kWhs	\$0.184171	\$0.083474	-\$0.100697	-54.68%
501 kWhs - 3,500 kWhs	\$0.184171	\$0.093474	-\$0.090697	-49.25%
3,501 kWhs and above	\$0.184171	\$0.098474	-\$0.085697	-46.53%
Off-Peak Summer				
1st 500 kWhs	\$0,058160	\$0.033974	-\$0.024186	-41.59%
501 kWhs - 3,500 kWhs	\$0.058160	\$0.043974	-\$0.014186	-24.39%
3,501 kWhs and above	\$0.058160	\$0.048974	-\$0.009186	-15.79%
Shoulder-Peak Summer				
1st 500 kWhs	\$0,116318	\$0.049169	-\$0.067149	-57.73%
501 kWhs - 3,500 kWhs	\$0,116318	\$0.059169	-\$0.057149	-49.13%
3,501 kWhs and above	\$0.116318	\$0.064169	-\$0.052149	-44.83%
On-Peak Winter (Nov-Apr)				
1st 500 kWhs	\$0.126011	\$0.071135	-\$0.054876	-43,55%
501 kWhs - 3.500 kWhs	\$0.126011	\$0.081135	-\$0.044876	-35.61%
3,501 kWhs and above	\$0.126011	\$0.086135	-\$0.039876	-31.65%
Off-Peak Winter				
1st 500 kWhs	\$0.043619	\$0.021635	-\$0.021984	-50.40%
501 kWhs - 3,000 kWhs	\$0.043619	\$0.021635 \$0.031635	-\$0.021984	-27.47%
3,501 kWhs and above	\$0.043619	\$0.036635	-\$0.006984	-16.01%
Generation Capacity, all kWhs	N/A	\$0.000322	\$0.000322	100.00%
Fuel and Purchased Power On-Peak Summer				
1st 500 kWhs	\$0.00000	\$0.062950	\$0.062950	100.00%
501 kWhs - 3,500 kWhs	\$0.000000	\$0.072950	\$0.072950	100.00%
3,501 kWhs and above	\$0.000000	\$0.077950	\$0.077950	100.00%
First and Burnhased Barrier Off Back Superse				
Fuel and Purchased Power Off-Peak Summer 1st 500 kWhs	\$0.000000	\$D D134ED	\$0.013450	100.00%
501 kWhs - 3.500 kWhs	\$0.00000	\$0.013450 \$0.023450	\$0.013450	100.00%
3,501 kWhs and above	\$0.000000	\$0.028450	\$0.028450	100.00%
Foot and Boundary Brown Charles Book Commen				
Fuel and Purchased Power Shoulder-Peak Summer 1st 500 kWhs	\$0.000000	\$0.028645	\$0.028645	100.00%
501 kWhs - 3,500 kWhs	\$0.00000	\$0.028645	\$0.028645	100.00%
3,501 kWhs and above	\$0.000000	\$0.043645	\$0.043645	100.00%
First and Direct and Downs On Doub Minter				
Fuel and Purchased Power On-Peak Winter 1st 500 kWhs	\$0.00000	\$0.050611	\$0.050611	100.00%
501 kWhs - 3,500 kWhs	\$0.000000	\$0.050611 \$0.060611	\$0.050611	100.00%
3,501 kWhs and above	\$0.000000	\$0.065611	\$0.065611	100.00%
Fuel and Purchased Power Off-Peak Winter	en nonne	60.004444	\$0.004444	400.0001
1st 500 kWhs 501 kWhs - 3.500 kWhs	\$0.000000	\$0.001111 \$0.011111	\$0.001111 \$0.011111	100.00%
3,501 kWhs and above	\$0.000000 \$0.000000	\$0.011111 \$0.016111	\$0.011111 \$0.016111	100.00% 100.00%
SIGOT KYNIS AND ADOVE	\$0.000000	40.010111	\$0.010111	100.00%

			Increase	
	Present Rate	Proposed Rate	\$	%
Special Residential Electric Service R201A - FROZEN				
Customer Charge per Month (Single-Phase)	\$4.90	\$9.00	\$4.10	83.67%
Mid-Summer (Jun-Aug)				
1st 500 kWhs	\$0.090920	\$0.049000	-\$0.041920	-46.11%
501 kWhs - 3,500 kWhs	\$0.090920	\$0.059000	-\$0.031920	-35.11%
3,501 kWhs and above	\$0.090920	\$0.064000	-\$0.026920	-29.61%
Remaining Summer (May, Sep-Oct)				
1st 500 kWhs	\$0.074191	\$0.044000	-\$0.030191	-40.69%
501 kWhs - 3,500 kWhs	\$0.074191	\$0.054000	-\$0,020191	-27.21%
3,501 kWhs and above	\$0.074191	\$0.059000	-\$0.015191	-20.48%
Winter (Nov-Apr)				
1st 500 kWhs	\$0.064440	\$0.041500	-\$0.022940	-35.60%
501 kWhs - 3,500 kWhs	\$0.064440	\$0.051500	-\$0.012940	-20.08%
3,501 kWhs and above	\$0.064440	\$0.056500	-\$0.007940	-12.32%
Generation Capacity, all kWhs	N/A	\$0.000322	\$0.000322	100.00%
Fuel and Purchased Power Mid-Summer				
1st 500 kWhs	\$0.000000	\$0.021076	\$0.021076	100.00%
501 kWhs - 3,500 kWhs	\$0.00000	\$0.031076	\$0.031076	100.00%
3,501 kWhs and above	\$0,000000	\$0.036076	\$0.036076	100.00%
Fuel and Purchased Power Remaining Summer				
1st 500 kWhs	\$0.000000	\$0.016076	\$0.016076	100.00%
501 kWhs - 3,500 kWhs	\$0.000000	\$0.026076	\$0.026076	100.00%
3,501 kWhs and above	\$0.000000	\$0.031076	\$0.031076	100.00%
Fuel and Purchased Power Winter				
1st 500 kWhs	\$0.00000	\$0.013576	\$0.013576	100.00%
501 kWhs - 3,500 kWhs	\$0.000000	\$0.023576	\$0.023576	100.00%
3,501 kWhs and above	\$0.000000	\$0.028576	\$0.028576	100.00%

			Increas	
	Present Rate	Proposed Rate	\$	%
Special Residential Electric Service Time of Use R-201B Proposed Rates are new Pricing Plan R-201BN	- ELIMINATED			
Customer Charge per Month	\$6.78	\$9.00	\$2.22	32.74%
On-Peak Mid-Summer (Jun-Aug)				
1st 500 kWhs	\$0.184171	\$0.051000	-\$0.133171	-72.31%
501 kWhs - 3,500 kWhs	\$0.184171	\$0.061000	-\$0.123171	-66.88%
3,501 kWhs and above	\$0.184171	\$0.056000	-\$0.128171	-69.59%
Off-Peak Mid-Summer				
1st 500 kWhs	\$0.058160	\$0.036000	-\$0.022160	-38.10%
501 kWhs - 3,500 kWhs	\$0.058160	\$0.046000	-\$0.012160	-20.91%
3,501 kWhs and above	\$0.058160	\$0.041000	-\$0.017160	-29.50%
Shoulder-Peak Mid-Summer				
1st 500 kWhs	\$0.116318	\$0.041000	-\$0.075318	-64.75%
501 kWhs - 3,500 kWhs	\$0.116318	\$0.051000	-\$0.065318	-56.15%
3,501 kWhs and above	\$0.116318	\$0.046000	-\$0.070318	-60.45%
On Book Bornsinian Surranna (May Son Oct)				
On-Peak Remaining Summer (May, Sep-Oct) 1st 500 kWhs	\$0.146415	\$0.046000	-\$0.100415	-68.58%
501 kWhs - 3,500 kWhs	\$0.146415	\$0.056000	-\$0.090415	-61.75%
3,501 kWhs and above	\$0.146415	\$0.051000	-\$0.095415	-65.17%
·	•	•	•	
Off-Peak Remaining Summer				
1st 500 kWhs	\$0.046236	\$0.031000	-\$0.015236	-32.95%
501 kWhs - 3,500 kWhs	\$0.046236	\$0.041000	-\$0.005236	-11.32%
3,501 kWhs and above	\$0.046236	\$0.036000	-\$0.010236	-22.14%
Shoulder-Peak Remaining Summer				
1st 500 kWhs	\$0.092473	\$0.036000	-\$0.056473	-61.07%
501 kWhs - 3,500 kWhs	\$0.092473	\$0.046000	-\$0.046473	-50.26%
3,501 kWhs and above	\$0.092473	\$0.041000	-\$0.051473	-55.66%
On-Peak Winter (Nov-Apr)				
1st 500 kWhs	\$0.100179	\$0.043500	-\$0.056679	-56.58%
501 kWhs - 3,500 kWhs	\$0.100179	\$0.053500	-\$0.046679	-46.60%
3,501 kWhs and above	\$0.100179	\$0.048500	-\$0.051679	-51.59%
Off-Peak Winter				
1st 500 kWhs	\$0.034673	\$0.038500	\$0.003827	11.04%
501 kWhs - 3,500 kWhs	\$0.034673	\$0.048500	\$0.013827	39.88%
3,501 kWhs and above	\$0.034673	\$0.043500	\$0.008827	25.46%
Generation Capacity, all kWhs	N/A	\$0.000322	\$0.000322	100.00%
Fuel and Purchased Power On-Peak Mid-Summer				
1st 500 kWhs	\$0,00000	\$0.028076	\$0,028076	100.00%
501 kWhs - 3,500 kWhs	\$0.000000	\$0.038076	\$0.038076	100.00%
3,501 kWhs and above	\$0.000000	\$0.033076	\$0.033076	100.00%
Fuel and Purchased Power Off-Peak Mid-Summer				
1st 500 kWhs	\$0.00000	\$0.013076	\$0.013076	100.00%
501 kWhs - 3,500 kWhs	\$0.000000	\$0.023076	\$0.023076	100.00%
3,501 kWhs and above	\$0.000000	\$0.018076	\$0.018076	100.00%
Fuel and Purchased Power Shoulder-Peak Mid-Summer				
1st 500 kWhs	\$0.000000	\$0.018076	\$0.018076	100.00%
501 kWhs - 3,500 kWhs	\$0.000000	\$0.028076	\$0.028076	100.00%
3,501 kWhs and above	\$0.000000	\$0.023076	\$0.023076	100.00%

Schedule H-3 Page 6 of 16 Cost of Service

Present Rate			ent Rate Proposed Rate	Increase	
Proposed Rates are new Pricing Plan R-201BN (Continued)		Present Rate		\$	%
Fuel and Purchased Power On-Peak Remaining Summer 1st 500 kWhs \$0.000000 \$0.023076 \$0.023076 \$0.023076 \$0.033076 \$0.033076 \$3.501 kWhs - 3,500 kWhs \$0.000000 \$0.038076 \$0.033076 \$3.501 kWhs and above \$0.000000 \$0.008076 \$0.028076 \$0.028076 \$0.028076 \$0.028076 \$0.028076 \$0.008076 \$0.008076 \$0.008076 \$0.008076 \$0.008076 \$0.008076 \$0.008076 \$0.008076 \$0.008076 \$0.008076 \$0.008076 \$0.018076 \$0.018076 \$0.018076 \$0.018076 \$0.018076 \$0.018076 \$0.018076 \$0.013076 \$0.013076 \$0.013076 \$0.013076 \$0.013076 \$0.013076 \$0.013076 \$0.013076 \$0.013076 \$0.013076 \$0.013076 \$0.013076 \$0.013076 \$0.013076 \$0.013076 \$0.013076 \$0.013076 \$0.013076 \$0.013076 \$0.000000 \$0.018076 \$0.018076 \$0.018076 \$0.000000 \$0.018076 \$0.018076 \$0.018076 \$0.018076 \$0.018076 \$0.018076 \$0.018076 \$0.018076 \$0.000000 \$0.008076 \$0.008	•	· · · · · · · · · · · · · · · · · · ·	nued)		
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\$0.000000 \$0.018076 \$0.018076 \$0.018076 \$0.018076 \$0.018076 \$0.501 kWhs and above \$0.000000 \$0.013076 \$0.013076 \$0.013076 \$0.013076 \$0.013076 \$0.013076 \$0.013076 \$0.013076 \$0.013076 \$0.013076 \$0.013076 \$0.013076 \$0.013076 \$0.013076 \$0.013076 \$0.013076 \$0.013076 \$0.013076 \$0.013076 \$0.023076 \$0.023076 \$0.023076 \$0.023076 \$0.023076 \$0.023076 \$0.00000 \$0.018076 \$0.01	Fuel and Purchased Power Off-Peak Remaining S	Summer			
3,501 kWhs and above \$0.000000 \$0.013076 \$0.013076 Fuel and Purchased Power Shoulder-Peak Remaining Summer 1st 500 kWhs	1st 500 kWhs	\$0.00000	\$0.008076	\$0.008076	100.00%
Fuel and Purchased Power Shoulder-Peak Remaining Summer 1st 500 kWhs \$0.000000 \$0.013076 \$0.013076 501 kWhs - 3,500 kWhs \$0.000000 \$0.023076 \$0.023076 3,501 kWhs and above \$0.000000 \$0.018076 \$0.018076 Fuel and Purchased Power On-Peak Winter 1st 500 kWhs \$0.000000 \$0.020576 \$0.020576 501 kWhs - 3,500 kWhs \$0.000000 \$0.030576 \$0.030576 3,501 kWhs and above \$0.000000 \$0.025576 \$0.025576 Fuel and Purchased Power Off-Peak Winter 1st 500 kWhs \$0.000000 \$0.015576 \$0.015576 501 kWhs - 3,500 kWhs \$0.000000 \$0.025576 \$0.015576	501 kWhs - 3,500 kWhs	\$0.00000	\$0.018076	\$0.018076	100.00%
1st 500 kWhs \$0.000000 \$0.013076 \$0.013076 501 kWhs - 3,500 kWhs \$0.000000 \$0.023076 \$0.023076 3,501 kWhs and above \$0.000000 \$0.018076 \$0.018076 Fuel and Purchased Power On-Peak Winter 1st 500 kWhs \$0.000000 \$0.020576 \$0.020576 501 kWhs - 3,500 kWhs \$0.000000 \$0.030576 \$0.030576 3,501 kWhs and above \$0.000000 \$0.025576 \$0.025576 Fuel and Purchased Power Off-Peak Winter 1st 500 kWhs \$0.000000 \$0.015576 \$0.015576 501 kWhs - 3,500 kWhs \$0.000000 \$0.025576 \$0.025576	3,501 kWhs and above	\$0.000000	\$0.013076	\$0.013076	100.00%
501 kWhs - 3,500 kWhs \$0.000000 \$0.023076 \$0.023076 3,501 kWhs and above \$0.000000 \$0.018076 \$0.018076 Fuel and Purchased Power On-Peak Winter 1st 500 kWhs \$0.000000 \$0.020576 \$0.020576 501 kWhs - 3,500 kWhs \$0.000000 \$0.030576 \$0.030576 3,501 kWhs and above \$0.000000 \$0.025576 \$0.025576 Fuel and Purchased Power Off-Peak Winter 1st 500 kWhs \$0.000000 \$0.015576 \$0.015576 501 kWhs - 3,500 kWhs \$0.000000 \$0.025576 \$0.025576	Fuel and Purchased Power Shoulder-Peak Remai	ning Summer_			
3,501 kWhs and above \$0.00000 \$0.018076 \$0.018076 Fuel and Purchased Power On-Peak Winter 1st 500 kWhs \$0.000000 \$0.020576 \$0.020576 501 kWhs - 3,500 kWhs \$0.000000 \$0.030576 \$0.030576 3,501 kWhs and above \$0.000000 \$0.025576 \$0.025576 Fuel and Purchased Power Off-Peak Winter 1st 500 kWhs \$0.000000 \$0.015576 \$0.015576 501 kWhs - 3,500 kWhs \$0.000000 \$0.025576 \$0.025576	1st 500 kWhs	\$0.00000	\$0.013076	\$0.013076	100.00%
Fuel and Purchased Power On-Peak Winter 1st 500 kWhs \$0.00000 \$0.020576 \$0.020576 501 kWhs - 3,500 kWhs \$0.00000 \$0.030576 \$0.030576 3,501 kWhs and above \$0.000000 \$0.025576 \$0.025576 Fuel and Purchased Power Off-Peak Winter 1st 500 kWhs \$0.00000 \$0.015576 \$0.015576 501 kWhs - 3,500 kWhs \$0.00000 \$0.025576 \$0.025576	501 kWhs - 3,500 kWhs	\$0.00000	\$0.023076	\$0.023076	100.00%
1st 500 kWhs \$0.000000 \$0.020576 \$0.020576 501 kWhs - 3,500 kWhs \$0.000000 \$0.030576 \$0.030576 3,501 kWhs and above \$0.000000 \$0.025576 \$0.025576 Fuel and Purchased Power Off-Peak Winter 1st 500 kWhs \$0.00000 \$0.015576 \$0.015576 501 kWhs - 3,500 kWhs \$0.000000 \$0.025576 \$0.025576	3,501 kWhs and above	\$0.00000	\$0.018076	\$0.018076	100.00%
501 kWhs - 3,500 kWhs \$0.000000 \$0.030576 \$0.030576 3,501 kWhs and above \$0.000000 \$0.025576 \$0.025576 Fuel and Purchased Power Off-Peak Winter 1st 500 kWhs \$0.000000 \$0.015576 \$0.015576 501 kWhs - 3,500 kWhs \$0.000000 \$0.025576 \$0.025576	Fuel and Purchased Power On-Peak Winter				
3,501 kWhs and above \$0.000000 \$0.025576 \$0.025576 <u>Fuel and Purchased Power Off-Peak Winter</u> 1st 500 kWhs \$0.000000 \$0.015576 \$0.015576 501 kWhs - 3,500 kWhs \$0.000000 \$0.025576	1st 500 kWhs	\$0.00000	\$0.020576	\$0.020576	100.00%
Fuel and Purchased Power Off-Peak Winter 1st 500 kWhs \$0.000000 \$0.015576 \$0.015576 501 kWhs - 3,500 kWhs \$0.000000 \$0.025576 \$0.025576	501 kWhs - 3,500 kWhs	\$0.00000	\$0.030576	\$0.030576	100.00%
1st 500 kWhs \$0.000000 \$0.015576 \$0.015576 501 kWhs - 3,500 kWhs \$0.000000 \$0.025576 \$0.025576	3,501 kWhs and above	\$0.000000	\$0.025576	\$0.025576	100.00%
501 kWhs - 3,500 kWhs \$0.000000 \$0.025576 \$0.025576	Fuel and Purchased Power Off-Peak Winter				
,	1st 500 kWhs	\$0.00000	\$0.015576	\$0.015576	100.00%
3.501 kWhs and above \$0.00000 \$0.020576 \$0.020576	501 kWhs - 3,500 kWhs	\$0.00000	\$0.025576	\$0.025576	100.00%
Ψ0.020010 Ψ0.020010 Ψ0.020010	3,501 kWhs and above	\$0.00000	\$0.020576	\$0.020576	100.00%

			Increas	se
	Present Rate	Proposed Rate	\$	%
Special Residential Electric Service R-201C - ELIMINATED				
Proposed Rates are new Pricing Plan R-201CN				
Customer Charge per Month	\$6.78	\$9.00	\$2.22	32.74%
On-Peak Mid-Summer (Jun-Aug)				
1st 500 kWhs	\$0.184171	\$0.049980	-\$0.134191	-72.86%
501 kWhs - 3,500 kWhs	\$0.184171	\$0.059780	-\$0.124391	-67.54%
3,501 kWhs and above	\$0.184171	\$0.054880	-\$0.129291	-70.20%
Off-Peak Mid-Summer				
1st 500 kWhs	\$0.058160	\$0.035280	-\$0.022880	-39.34%
501 kWhs - 3,500 kWhs	\$0.058160	\$0.045080	-\$0.013080	-22.49%
3,501 kWhs and above	\$0.058160	\$0.040180	-\$0.017980	-30.91%
Shoulder-Peak Mid-Summer				
1st 500 kWhs	\$0.116318	\$0.040180	-\$0.076138	-65.46%
501 kWhs - 3,500 kWhs	\$0.116318	\$0.049980	-\$0.066338	-57.03%
3,501 kWhs and above	\$0.116318	\$0.045080	-\$0,071238	-61.24%
On-Peak Remaining Summer (May, Sep-Oct)				
1st 500 kWhs	\$0.137207	\$0.045080	-\$0.092127	-67,14%
501 kWhs - 3,500 kWhs	\$0.137207	\$0.054880	-\$0.082327	-60.00%
3,501 kWhs and above	\$0.137207	\$0.049980	-\$0.087227	-63.57%
Off-Peak Remaining Summer				
1st 500 kWhs	\$0.043328	\$0.030380	-\$0.012948	-29.88%
501 kWhs - 3,500 kWhs	\$0.043328	\$0.040180	-\$0.003148	-7.27%
3,501 kWhs and above	\$0.043328	\$0.035280	-\$0.008048	-18.57%
Shoulder-Peak Remaining Summer				
1st 500 kWhs	\$0.086658	\$0.035280	-\$0.051378	-59.29%
501 kWhs - 3,500 kWhs	\$0.086658	\$0.045080	-\$0.041578	-47.98%
3,501 kWhs and above	\$0.086658	\$0.040180	-\$0.046478	-53.63%
On-Peak Winter (Nov-Apr)				
1st 500 kWhs	\$0.093879	\$0.042630	-\$0.051249	-54.59%
501 kWhs - 3,500 kWhs	\$0.093879	\$0.052430	-\$0.041449	-44.15%
3,501 kWhs and above	\$0.093879	\$0.047530	-\$0.046349	-49.37%
Off-Peak Winter				
1st 500 kWhs	\$0.032491	\$0.037730	\$0.005239	16.12%
501 kWhs - 3,500 kWhs	\$0.032491	\$0.047530	\$0.015039	46.29%
3,501 kWhs and above	\$0.032491	\$0.042630	\$0.010139	31.21%
Generation Capacity, all kWhs	N/A	\$0.000322	\$0.000322	100.00%
Fuel and Purchased Power On-Peak Mid-Summer				
1st 500 kWhs	\$0.000000	\$0.026734	\$0.026734	100.00%
501 kWhs - 3,500 kWhs	\$0.000000	\$0.036534	\$0.036534	100.00%
3,501 kWhs and above	\$0.00000	\$0.031634	\$0.031634	100.00%
Fuel and Purchased Power Off-Peak Mid-Summer				
1st 500 kWhs	\$0.000000	\$0.012034	\$0.012034	100.00%
501 kWhs - 3,500 kWhs	\$0.000000	\$0.021834	\$0.021834	100.00%
3,501 kWhs and above	\$0.00000	\$0.016934	\$0.016934	100.00%
Fuel and Purchased Power Shoulder-Peak Mid-Summer				
1st 500 kWhs	\$0,000000	\$0.016934	\$0.016934	100.00%
501 kWhs - 3,500 kWhs	\$0.000000	\$0.026734	\$0.026734	100.00%
3,501 kWhs and above	\$0.000000	\$0.021834	\$0.021834	100.00%

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		resent Rate Proposed Rate	Increase	
	Present Rate		\$	%
Special Residential Electric Service R-201C Proposed Rates are new Pricing Plan R-201	•			
Fuel and Purchased Power On-Peak Remainir	,			
1st 500 kWhs	\$0,00000	\$0.021834	\$0.021834	100.00%
501 kWhs - 3,500 kWhs	\$0.000000	\$0.031634	\$0.031634	100.00%
3,501 kWhs and above	\$0.000000	\$0.026734	\$0.026734	100.00%
Fuel and Purchased Power Off-Peak Remainir	na Summer			
1st 500 kWhs	\$0,00000	\$0.007134	\$0.007134	100.00%
501 kWhs - 3,500 kWhs	\$0.00000	\$0.016934	\$0.016934	100.00%
3,501 kWhs and above	\$0.000000	\$0.012034	\$0.012034	100,00%
Fuel and Purchased Power Shoulder-Peak Re	maining Summer			
1st 500 kWhs	\$0.000000	\$0.012034	\$0.012034	100.00%
501 kWhs - 3,500 kWhs	\$0.00000	\$0.021834	\$0.021834	100.00%
3,501 kWhs and above	\$0.00000	\$0.016934	\$0.016934	100.00%
Fuel and Purchased Power On-Peak Winter				
1st 500 kWhs	\$0,00000	\$0.019384	\$0.019384	100.00%
501 kWhs - 3,500 kWhs	\$0.00000	\$0.029184	\$0.029184	100.00%
3,501 kWhs and above	\$0.000000	\$0.024284	\$0.024284	100.00%
Fuel and Purchased Power Off-Peak Winter				
1st 500 kWhs	\$0.00000	\$0.014484	\$0.014484	100.00%
501 kWhs - 3,500 kWhs	\$0.00000	\$0.024284	\$0.024284	100.00%
3,501 kWhs and above	\$0.00000	\$0.019384	\$0,019384	100.00%

			Increas	ase
	Present Rate	Proposed Rate	\$	%
Small General Service Pricing Plan GS-10 - FROZEN	1			
Customer Charge per Month	•			
Single-Phase	\$5.88	\$9.00	\$3,12	53.06%
Three-Phase	\$13.24	\$16.00	\$2.76	20.85%
Summer (May-Oct)				
First 3400 kWh per month	\$0.113695	(not used in propo	sed rates)	
1st 500 kWhs	\$0.100343	\$0.061455	-\$0.038888	-38.76%
501 kWhs - 54,500 kWhs	\$0.100343	\$0.071455	-\$0.028888	-28.79%
All remaining kWhs	\$0.100343	\$0.076455	-\$0.023888	-23.81%
Winter (Nov-Apr)				
First 3400 kWh per month	\$0.113695	(not used in propo	sed rates)	
1st 500 kWhs	\$0.093772	\$0.056455	-\$0.037317	-39.80%
501 kWhs - 54,500 kWhs	\$0.093772	\$0.066455	-\$0.027317	-29.13%
All remaining kWhs	\$0.093772	\$0.071455	-\$0.022317	-23.80%
Generation Capacity, all kWhs	N/A	\$0.000171	\$0.000171	100.00%
Fuel and Purchased Power Summer				
1st 500 kWhs	\$0.000000	\$0.024326	\$0.024326	100.00%
501 kWhs - 54,500 kWhs	\$0.00000	\$0.034326	\$0.034326	100.00%
All remaining kWhs	\$0.000000	\$0,039326	\$0.039326	100.00%
Fuel and Purchased Power Winter				
1st 500 kWhs	\$0.00000	\$0.019326	\$0.019326	100.00%
501 kWhs - 54,500 kWhs	\$0.000000	\$0.029326	\$0.029326	100.00%
All remaining kWhs	\$0.000000	\$0.034326	\$0.034326	100.00%
Conomi Sanda Mabile Hama Dada Dalam Diau CS	2.44 EDOŽEN			
General Service Mobile Home Parks Pricing Plan GS Customer Charge per Month	-11-CKOZEN			
Single-Phase	\$5.88	\$9.00	\$3.12	53.06%
Three-Phase	\$3.86 \$13.24	\$9.00 \$16.00	•	
111100-111430	\$13.24	\$16.00	\$2.76	20.85%
Summer (May-Oct) all kWhs	\$0.090921	\$0.057820	-\$0.033101	-36.41%
Winter (Nov-Apr) all kWhs	\$0.079870	\$0.051278	-\$0.028592	-35.80%
Generation Capacity, all kWhs	N/A	\$0.000171	\$0.000171	100.00%
Fuel and Purchased Power - all kWhs	N/A	\$0.034570	\$0.034570	100.00%

			Increase		
	Present Rate	Proposed Rate	\$	%	
Small Consul Condes Time of the Driefs Disc CO. 7					
Small General Service Time of Use Pricing Plan GS-70 Proposed rates are new Small General Service Pricing					
Customer Charge per Month					
Single-Phase	\$6.78	\$9.00	\$2.22	32.74%	
Three-Phase	\$14.14	\$16.00	\$1.86	13.15%	
On-peak Summer (May-Oct)					
1st 500 kWhs	\$0.222943	\$0.098319	-\$0.124624	-55.90%	
501 kWhs - 54,500 kWhs	\$0.222943	\$0.108319	-\$0.114624	-51.41%	
All remaining kWhs	\$0.222943	\$0.113319	-\$0.109624	-49.17%	
Off-peak Summer					
1st 500 kWhs	\$0.067853	\$0.048819	-\$0.019034	-28.05%	
501 kWhs - 54,500 kWhs	\$0.067853	\$0.058819	-\$0.009034	-13.31%	
All remaining kWhs	\$0.067853	\$0.063819	-\$0.004034	-5.94%	
Choulder park Cummer					
Shoulder-peak Summer 1st 500 kWhs	\$0.140551	\$0.062509	-\$0.078042	-55.53%	
501 kWhs - 54,500 kWhs	\$0.140551	\$0.072509	-\$0.068042	-48.41%	
All remaining kWhs	\$0.140551	\$0.077509	-\$0.063042	-44.85%	
-					
On-peak Winter (Nov-Apr)					
1st 500 kWhs	\$0.150244	\$0.087290	-\$0.062954	-41.90%	
501 kWhs - 54,500 kWhs	\$0.150244 \$0.150244	\$0.097290 \$0.102290	-\$0.052954 -\$0.047954	-35.25% -31.92%	
All remaining kWhs	ф 0,15024 4	\$ 0.1022 3 0	-50.047934	-31.92%	
Off-peak Winter					
1st 500 kWhs	\$0.053312	\$0.037790	-\$0.015522	-29.12%	
501 kWhs - 54,500 kWhs	\$0.053312	\$0.047790	-\$0.005522	-10.36%	
All remaining kWhs	\$0.053312	\$0.052790	-\$0.000522	-0.98%	
Generation Capacity, all kWhs	N/A	\$0.000171	\$0.000171	100.00%	
Fuel and Purchased Power On-Peak Summer					
1st 500 kWhs	\$0.000000	\$0.061190	\$0.061190	100.00%	
501 kWhs - 54,500 kWhs	\$0.000000	\$0.071190	\$0.071190	100.00%	
All remaining kWhs	\$0.00000	\$0.076190	\$0.076190	100.00%	
Fuel and Purchased Power Off-Peak Summer					
1st 500 kWhs	\$0.00000	\$0.011690	\$0.011690	100.00%	
501 kWhs - 54,500 kWhs	\$0,00000	\$0.021690	\$0.021690	100.00%	
All remaining kWhs	\$0.000000	\$0.026690	\$0.026690	100.00%	
Fuel and Purchased Power Shoulder Summer					
1st 500 kWhs	\$0.00000	\$0.025380	\$0.025380	100.00%	
501 kWhs - 54,500 kWhs	\$0.000000	\$0.035380	\$0.035380	100.00%	
All remaining kWhs	\$0.000000	\$0.040380	\$0.040380	100.00%	
Fuel and Purchased Power On-Peak Winter					
1st 500 kWhs	\$0.00000	\$0.050161	\$0.050161	100.00%	
501 kWhs - 54,500 kWhs	\$0.000000	\$0.060161	\$0.060161	100.00%	
All remaining kWhs	\$0.00000	\$0.065161	\$0.065161	100.00%	
Fuel and Purchased Power Off-Peak Winter					
1st 500 kWhs	\$0.00000	\$0.000661	\$0.000661	100.00%	
501 kWhs - 54,500 kWhs	\$0.00000	\$0.010661	\$0.010661	100.00%	
All remaining kWhs	\$0.000000	\$0.015661	\$0.015661	100.00%	

			Increas	Increase	
	Present Rate	Proposed Rate	\$	%	
Interruptible Agricultural Pumping Pricing Plan GS-31	60 054500	* 0.007500	#0.02	-46.60%	
Energy kWh Charge - Summer (May-Oct)	\$0.051500 \$0.050208	\$0.027500 \$0.022500	-\$0.02 -\$0.03	-46.60% -55.19%	
Energy kWh Charge - Winter (Nov-Apr)	\$0.050208	\$0.022500	-\$0.03	-33.1370	
Generation Capacity, all kWhs	N/A	\$0.000171	\$0.000171	100.00%	
Fuel and Purchased Power - all kWhs	N/A	\$0.032811	\$0.032811	100.00%	
Large General Service Pricing Plan GS-13 - ELIMINATED Proposed rates are new Pricing Plan LGS-85N					
First 200 kW or Less Per Month	\$1,675.88	(not used in propo	sed rates)		
Customer Charge Per Month	\$0.00	\$371.88	\$371.88		
Demand Charge Per Month					
Summer (May-Oct)					
On-peak kW	\$0.00	\$3.00	\$3.000000	100.00%	
Off-peak kW	\$0.00	\$1.00	\$0.999000	100.00%	
Winter (Nov-Apr)					
On-peak kW	\$0,00	\$3.00	\$3.000000	100.00%	
Off-peak kW	\$0.00	\$1.00	\$0.999000	100.00%	
Summer All Additional kW					
On-peak kW	\$6.52	\$3.00	-\$3.520000	-53.99%	
Off-peak kW	\$0.00	\$1.00	\$0.999000	100.00%	
Winter All Additional kW					
On-peak kW	\$6.52	\$3.00	-\$3.520000	-53.99%	
Off-peak kW	\$0.00	\$1.00	\$0.999000	100.00%	
Summer					
Summer On-peak kW	\$0.063744	\$0.056992	-\$0.006752	-10.59%	
Off-peak kW	\$0.063744	\$0.035742	-\$0.028002	-43.93%	
Shoulder Peak kW	\$0.063744	\$0.041076	-\$0.022668	-35.56%	
Winter					
On-peak kW	\$0.060556	\$0.052310	-\$0.008246	-13.62%	
Off-peak kW	\$0.060556	\$0.031060	-\$0.029496	-48.71%	
Generation Capacity, all kWhs	N/A	\$0.000171	\$0.000171	100.00%	
Fuel and Purchased Power Summer					
On-peak kWhs	\$0.000000	\$0.072176	\$0.072176	100.00%	
Off-peak kWhs	\$0.000000	\$0.022676	\$0.022676	100.00%	
Shoulder Peak kWhs	\$0.00000	\$0.036366	\$0.036366	100.00%	
Fuel and Purchased Power Winter					
On-peak kWhs	\$0.000000	\$0.060679	\$0.060679	100.00%	
Off-peak kWhs	\$0.000000	\$0.011179	\$0.011179	100.00%	

			Increase		
	Present Rate	Proposed Rate	\$	%	
Large General Service Time of Use Pricing Plan GS-6	SA - FI IMINATED				
Proposed rates are new Pricing Plan LGS-85N					
Customer Charge per Month	\$98.01	\$371.88	\$273.87	279.43%	
Demand Charge Per Month					
Summer (May-Oct)					
On-peak kW	\$7.50	\$3.00	-\$4.500000	100.00%	
Off-peak kW	\$0.00	\$1.00	\$0.999000	100.00%	
Winter (Nov-Apr)					
On-peak kW	\$4.96	\$3.00	-\$1.960000	100.00%	
Off-peak kW	\$0.00	\$1.00	\$0.999000	100.00%	
Summer All Additional kW					
On-peak kW	\$7.50	\$3.00	-\$4.500000	-60.00%	
Off-peak kW	\$0.00	\$1.00	\$0.999000	100.00%	
Winter All Additional kW					
On-peak kW	\$4.96	\$3.00	-\$1.960000	-39.52%	
Off-peak kW	\$0.00	\$1.00	\$0.999000	100.00%	
Summer					
On-peak kW	\$0.069587	\$0.056992	-\$0.012595	-18.10%	
Off-peak kW	\$0.061746	\$0.035742	-\$0.026004	-42.11%	
Shoulder Peak kW	\$0.065667	\$0.041076	-\$0.024591	-37.45%	
Winter					
On-peak kW	\$0.065667	\$0.052310	-\$0.013357	-20.34%	
Off-peak kW	\$0.057826	\$0.031060	-\$0.026766	-46.29%	
Generation Capacity, all kWhs	N/A	\$0.000171	\$0.000171	100.00%	
Fuel and Purchased Power Summer					
On-peak kWhs	\$0.00000	\$0.072176	\$0.072176	100.00%	
Off-peak kWhs	\$0.00000	\$0.022676	\$0.022676	100.00%	
Shoulder Peak kWhs	\$0.00000	\$0.036366	\$0.036366	100.00%	
Fuel and Purchased Power Winter					
On-peak kWhs	\$0.000000	\$0.060679	\$0.060679	100.00%	
Off-peak kWhs	\$0.00000	\$0.011179	\$0.011179	100.00%	

			Increase		
	Present Rate	Proposed Rate	\$	%	
Language Community Time of the Brights Blow CC 95	E ELIMINIATED				
Large General Service Time of Use Pricing Plan GS-85 Proposed rates are new Pricing Plan LGS-85N	r - ELIMINATED				
Customer Charge per Month	\$94.60	\$371.88	\$277.28	293.11%	
Customer Charge per Mondi	\$34.00	\$571.00	Ψ211.20	250.1170	
Demand Charge Per Month					
Summer (May-Oct)					
On-peak kW	\$16.34	\$3.00	-\$13.340000	100.00%	
Off-peak kW	\$0.00	\$1.00	\$0.999000	100.00%	
Winter (Nov-Apr)					
On-peak kW	\$9.10	\$3.00	-\$6.100000	100.00%	
Off-peak kW	\$0.00	\$1.00	\$0.999000	100.00%	
Summer All Additional kW					
On-peak kW	\$16.34	\$3.00	-\$13.340000	-81.64%	
Off-peak kW	\$0.00	\$1.00	\$0,999000	100.00%	
Winter All Additional kW					
On-peak kW	\$9.10	\$3.00	-\$6,100000	-67.03%	
Off-peak kW	\$0.00	\$1.00	\$0.999000	100.00%	
Summer					
On-peak kW	\$0.104973	\$0.056992	-\$0.047981	-45.71%	
Off-peak kW	\$0.031320	\$0.035742	\$0.004422	14.12%	
Shoulder Peak kW	\$0.076808	\$0.041076	-\$0,035732	-46.52%	
Winter					
On-peak kW	\$0.076808	\$0.052310	-\$0.024498	-31.90%	
Off-peak kW	\$0.031320	\$0.031060	-\$0.000260	-0.83%	
Generation Capacity, all kWhs	N/A	\$0.000171	\$0.000171	100.00%	
Fuel and Purchased Power Summer					
On-peak kWhs	\$0,000000	\$0.072176	\$0.072176	100.00%	
Off-peak kWhs	\$0,000000	\$0.022676	\$0.022676	100.00%	
Shoulder Peak kWhs	\$0.00000	\$0.036366	\$0.036366	100.00%	
Fuel and Purchased Power Winter					
On-peak kWhs	\$0.000000	\$0.060679	\$0.060679	100.00%	
Off-peak kWhs	\$0.000000	\$0.011179	\$0.011179	100.00%	

			Increase		
	Present Rate	Proposed Rate	\$	%	
			•		
Large Light and Power Pricing Plan LLP-14 - ELIMINATED					
Proposed rates are new Pricing Plan LLP-90N			4500.00	400 000/	
Customer Charge per Month	\$0.00	\$500.00	\$500.00	100.00%	
Demand Charge Per Month					
Summer (May-Oct)					
On-peak kW	\$9.97	\$8.00	-\$1.970000	100.00%	
Off-peak kW	\$0.00	\$2.66	\$2.664000	100.00%	
Winter (Nov-Apr)					
On-peak kW	\$9.97	\$8.00	-\$1.970000	100.00%	
Off-peak kW	\$0.00	\$2.66	\$2.664000	100.00%	
Summer (May-Oct)					
On-peak kW	\$0.046001	\$0,032692	-\$0.013309	-28.93%	
Off-peak kW	\$0.046001	\$0.020192	-\$0.025809	-56.10%	
Shoulder-peak kWhs	\$0.046001	\$0.023012	-\$0.022989	-49.97%	
Winter (Nov-Apr)					
On-peak kW	\$0.043701	\$0.028722	-\$0.014979	-34.28%	
Off-peak kW	\$0.043701	\$0.016222	-\$0.027479	-62.88%	
Generation Capacity, all kWhs	N/A	\$0.000343	\$0.000343	100.00%	
Fuel and Purchased Power Summer_					
On-peak kW	\$0.000000	\$0.039680	\$0.039680	100.00%	
Off-peak kW	\$0,000000	\$0.027180	\$0,027180	100.00%	
Shoulder Peak kW	\$0.000000	\$0.030000	\$0.030000	100.00%	
Fuel and Purchased Power Winter					
On-peak kW	\$0.000000	\$0.028840	\$0.028840	100.00%	
Off-peak kW	\$0.000000	\$0.035710	\$0.035710	100.00%	
•					

			Increase		
	Present Rate	Proposed Rate	\$	%	
Large Light and Power Time of Use Pricing Plan LLP	90A - ELIMINATED				
Proposed rates are new Pricing Plan LLP-90N					
Customer Charge per Month	\$0.00	\$500.00	\$500.00	100.00%	
Demand Charge Per Month					
Summer (May-Oct)					
On-peak kW	\$10.95	\$8.00	-\$2.950000	100.00%	
Off-peak kW	\$10.95	\$2.66	-\$8.286000	100.00%	
Ninter (Nov-Apr)					
On-peak kW	\$8.99	\$8.00	-\$0.990000	100.00%	
Off-peak kW	\$8.99	\$2.66	-\$6.326000	100.00%	
Summer (May-Oct)					
On-peak kW	\$0.058806	\$0.032692	-\$0.026114	-44.419	
Off-peak kW	\$0.041654	\$0.020192	-\$0.021462	-51.52%	
Shoulder-peak kWhs	\$0.049005	\$0.023012	-\$0.025993	-53.04%	
Minter (Nov-Apr)					
On-peak kW	\$0.058806	\$0.028722	-\$0.030084	-51.16%	
Off-peak kW	\$0.041654	\$0.016222	-\$0.025432	-61.05%	
Generation Capacity, all kWhs	N/A	\$0.000343	\$0.000343	100.00%	
Fuel and Purchased Power Summer					
On-peak kW	\$0,00000	\$0.039680	\$0.039680	100.00%	
Off-peak kW	\$0,00000	\$0.027180	\$0.027180	100.009	
Shoulder Peak kW	\$0.00000	\$0.030000	\$0.030000	100.00%	
Fuel and Purchased Power Winter					
On-peak kW	\$0.00000	\$0.028840	\$0.028840	100.00%	
Off-peak kW	\$0.000000	\$0.035710	\$0.035710	100.00%	
Large Light and Power Time of Use Pricing Plan LLP	-90F - ELIMINATED				
Proposed rates are new Pricing Plan LLP-90N					
Customer Charge per Month	\$0.00	\$500.00	\$500.00	100.00%	
Demand Charge Per Month					
Summer (May-Oct)					
On-peak kW	\$20.34	\$8.00	-\$12.340000	100.00%	
Off-peak kW	\$20.34	\$2.66	-\$17.676000	100.009	
Winter (Nov-Apr)					
On-peak kW	\$10.73	\$8.00	-\$2.730000	100.009	
Off-peak kW	\$10.73	\$2.66	-\$8.066000	100.009	
Summer (May-Oct)					
On-peak kW	\$0.083541	\$0.032692	-\$0.050849	-60.87	
Off-peak kW	\$0.028002	\$0.020192	-\$0.007810	-27.89	
Shoulder-peak kWhs	\$0.042003	\$0.023012	-\$0.018991	-45.219	
Winter (Nov-Apr)			** ******	04.004	
On-peak kW	\$0.042003	\$0.028722	-\$0.013281	-31.629	
Off-peak kW	\$0.028002	\$0.016222	-\$0.011780	-42.079	
Generation Capacity, all kWhs	N/A	\$0.000343	\$0.000343	100.009	
Fuel and Purchased Power Summer	**	20 20000	BD 000000	400.00	
On-peak kW	\$0.000000	\$0.039680	\$0.039680	100.00	
Off-peak kW	\$0.00000	\$0.027180	\$0.027180	100.00	
Shoulder Peak kW	\$0.000000	\$0.030000	\$0.030000	100.00	
Fuel and Purchased Power Winter	******	# C 2002.15	#A COCO 40	400.00	
On-peak kWhs	\$0.000000	\$0.028840	\$0.028840	100.00	
Off-peak kWhs	\$0.00000	\$0.035710	\$0.035710	100.009	

			Increas	е
	Present Rate	Proposed Rate	\$	<u></u> %
Municipal Service Pricing Plan PS-40				
Summer - all kWhs (May-Oct)	\$0.082463	\$0.061737	-\$0.020726	-25.13%
Winter - all kWhs (Nov-Apr)	\$0.078340	\$0.051737	-\$0.026603	-33.96%
Generation Capacity, all kWhs	N/A	\$0.000312	\$0.000312	100.00%
Fuel and Purchased Power Summer	\$0.000000	\$0.035837		
Fuel and Purchased Power Winter	\$0.000000	\$0.025837	\$0.025837	100.00%
Municipal Service Pricing Plan PS-43				
Summer - all kWhs (May-Oct)	\$0.082463	\$0.061737	-\$0.020726	-25.13%
Winter - all kWhs (Nov-Apr)	\$0.078340	\$0.051737	-\$0,026603	-33.96%
Generation Capacity, all kWhs	N/A	\$0.000312	\$0.000312	100.00%
Fuel and Purchased Power Summer	\$0.000000	\$0.049500	\$0.049500	100.00%
Fuel and Purchased Power Winter	\$0.000000	\$0.039500	\$0.039500	100.00%
Municipal Interruptible Service Pricing Plan PS-45&46				
Summer - all kWhs (May-Oct)	\$0.051500	\$0.031737	-\$0.019763	-38.37%
Winter - all kWhs (Nov-Apr)	\$0.050208	\$0.030737	-\$0.019471	-38.78%
Generation Capacity, all kWhs	N/A	\$0.000312	\$0.000312	100.00%
Fuel and Purchased Power Summer	\$0.000000	\$0.019500	\$0.019500	100.00%
Fuel and Purchased Power Winter	\$0.000000	\$0.019500	\$0.019500	100.00%
Traffic Signals and Street Lighting Pricing Plan PS-41&47 All kWhs	\$0.067861	\$0.050196	-\$0.017665	-26.03%
Generation Capacity, all kWhs	N/A	\$0.000163	\$0.000163	100.00%
Fuel and Purchased Power - all kWhs	N/A	\$0.029484	\$0.029484	100.00%

		Combined Proposed Rate				Increa	se
	Present Rate	Delivery Charge	\$ Per Customer Month Generation Capacity	\$ Per Customer Month Fuel & Purchased Power	Proposed Rate \$/Customer	\$	%
Lighting Pricing Plan PS-50, PS-51, and PS-52							
Per 100 Watt	\$11.26	\$9.56	\$0.004900	\$0.886166	\$10.45	-\$0.811593	-7.21%
Per 250 Watt	\$16.90	\$14.34	\$0.012245	\$2.215415	\$16.57	-\$0.327840	-1.94%
Per 400 Watt	\$26.07	\$22.13	\$0.019593	\$3.544664	\$25.69	-\$0.377868	-1.45%
Per One Pole	\$3.93	\$3.34	\$0.000000	\$0.000000	\$3.34	-\$0.594267	-15.12%
Underground Service	\$21.33	\$18.10	\$0.000000	\$0.000000	\$18.10	-\$3.225375	-15.12%
55OH - new	\$11.26	\$9.56	\$0.002694	\$0.487391	\$10.05	-\$1.212574	-10.77%
55P -new	\$11.26	\$9.56	\$0.002694	\$0.487391	\$10.05	-\$1.212574	-10.77%
55UG -new	\$11.26	\$9.56	\$0.002694	\$0.487391	\$10.05	-\$1.212574	-10.77%
70UG -new	\$11.26	\$9.56	\$0.003429	\$0,620316	\$10.18	-\$1.078914	-9.58%

	Present	Proposed		
Residential Pricing Plan R01 - FROZEN				
Customer Charge per Month				
Single-Phase	\$4.90	\$9.00		
Summer (May-Oct)				
1st 500 kWhs	\$0.090921	\$0.048208		
501 kWhs - 3,500 kWhs	\$0.090921	\$0.058208		
3,501 kWhs and above	\$0.090921	\$0.063208		
Generation Capacity, all kWhs	N/A	\$0.000322		
Fuel and Purchased Power Summer				
1st 500 kWhs	\$0.000000	\$0.027684		
501 kWhs - 3,500 kWhs	\$0.00000	\$0.037684		
3,501 kWhs and above	\$0,000000	\$0.042684		
Termination Cost Regulatory Asset, per kWh	\$0.00000	\$0.012622	Proposed Increase	Proposed Increase
Monthly KWH Usage	Present Rate	Proposed Rate	\$	%
400	\$41.27	\$44.53	\$3.27	7.91%
600	\$59.45	\$64,30	\$4 .85	8.16%
800	\$77.64	\$86.07	\$8.43	10.86%
1,000	\$ 95.8 2	\$107.84	\$12.01	12.54%
1.500	\$141.28	\$162.25	\$20.97	14.84%
2,000	\$186.74	\$216.67	\$29.93	16.03%
2,500	\$232.20	\$271.09	\$38.89	16.75%
5,000	\$459.51	\$558.18	\$98.67	21.47%

	Present	Proposed		
Residential Pricing Plan R01 - FROZEN				
Customer Charge per Month				
Single-Phase	\$4.90	\$9.00		
Winter (Nov-Apr)				
1st 500 kWhs	\$0.078970	\$0.043208		
501 kWhs - 3,500 kWhs	\$0.078970	\$0.053208		
3,501 kWhs and above	\$0.078970	\$0.058208		
Generation Capacity, all kWhs	N/A	\$0.000322		
Fuel and Purchased Power Winter				
1st 500 kWhs	\$0.00000	\$0.022684		
501 kWhs - 3,500 kWhs	\$0.00000	\$0.032684		
3,501 kWhs and above	\$0.00000	\$0.037684		
Termination Cost Regulatory Asset, per kWh	\$0.0000000	\$0.0126220		
	_ : :		Proposed	Proposed
	Total Bill	Total Bill	Increase	Increase %
Monthly KWH Usage	Present Rate	Proposed Rate	<u> </u>	- 76
400	\$36.49	\$40.53	\$4.05	11.09%
600	\$52.28	\$58.30	\$6.02	11.51%
800	\$68.08	\$78.07	\$9.99	14.68%
1,000	\$83.87	\$97.84	\$13.97	16.65%
1,500	\$123.36	\$147.25	\$23.90	19.37%
2.000	\$162.84	\$196.67	\$33.83	20.78%
2,500	\$202.33	\$246.09	\$43.76	21.63%
5,000	\$399.75	\$508.18	\$108.43	27.12%
10,000	\$794.60	\$1,052.35	\$257.75	32.44%

	Present	Proposed							
Residential Water Heating Pricing Plan R02 - FROZEN									
Customer Charge per Month	\$7.85	\$0.00							
Delivery Charges - All kWhs	\$0.054358	\$0.050000							
Generation Capacity - All kWhs	\$0,000000	\$0.000322							
Fuel and Purchased Power All kWhs	\$0.000000	\$0.034570							
Termination Cost Regulatory Asset, per kWh	\$0,000000	\$0.0126220	Proposed Increase	Proposed Increase					
Monthly KWH Usage	Present Rate	Proposed Rate	\$	% ————————————————————————————————————					
400	\$29.59	\$39.01	\$9.41	31.81%					
600	\$40.46	\$58.51	\$18.04	44.59%					
800	\$51.34	\$78.01	\$26.67	51.96%					
1,000	\$62.21	\$97.51	\$35.31	56.75%					
1,500	\$89.39	\$146.27	\$56.88	63.64%					
2.000	\$116.57	\$195.03	\$78.46	67.31%					
2,500	\$143.75	\$243.79	\$100.04	69.60%					
5,000	\$279.64	\$487.57	\$207.93	74.36%					
10,000	\$551.43	\$975.14	\$423.71	76.84%					

Residential Pricing Plan R-21 - ELIMINATED Proposed Rates are new Pricing Plan R-70N Customer Charge per Month \$6.86 \$9.00 23.6% 23.6% 1st 500 kWhs \$0.125413 \$0.083474 \$0.083474 \$0.01 kWhs 3.501 kWhs 3.0125413 \$0.093474 \$0.08474 \$0.083		Present		Proposed			
Customer Charge per Month On-Peak Summer (May-Oct) 1st 500 kWhs	Residential Pricing Plan R-21 - ELIMINATED						
On-Peak Summer (May-Oct) 1st 500 kWhs 501 kWhs - 3,500 kWhs 3,501 kWhs and above 50.125413 3,501 kWhs - 3,500 kWhs 3,501 kWhs and above 50.125413 3,501 kWhs - 3,500 kWhs 501	Proposed Rates are new Pricing Plan R-70N						
1st 500 kWhs	Customer Charge per Month	\$6.86		\$9.00			
SOI kWhs - 3,500 kWhs SOI 125413 SO 093474 SOI White and above SOI 125413 SOI 98474 SOI White and above SOI 50165 SOI 033974 SOI kWhs - 3,500 kWhs SOI 50165 SOI 043974 SOI kWhs - 3,500 kWhs SOI 50165 SOI 043974 SOI kWhs - 3,500 kWhs SOI 50165 SOI 043974 SOI kWhs - 3,500 kWhs SOI 50165 SOI 043974 SOI kWhs - 3,500 kWhs SOI 500000 SOI 649169 SOI kWhs - 3,500 kWhs SOI 5000000 SOI 649169 SOI kWhs - 3,500 kWhs SOI 5000000 SOI 649169 SOI kWhs - 3,500 kWhs SOI 5000000 SOI 649169 SOI kWhs - 3,500 kWhs SOI 5000000 SOI 649169 SOI kWhs - 3,500 kWhs SOI 5000000 SOI 649169 SOI kWhs - 3,500 kWhs SOI 5000000 SOI 649169 SOI kWhs - 3,500 kWhs SOI 649169	On-Peak Summer (May-Oct)		43.4%		23.6%		
3.501 kWhs and above Off-Peak Summer 1st 500 kWhs	1st 500 kWhs	\$0.125413		\$0.083474			
Off-Peak Summer 1st 500 kWhs	501 kWhs - 3,500 kWhs	\$0.125413		\$0.093474			
SO SON Whs	-,-	\$0.125413		\$0.098474			
\$0.1 kWhs - 3,500 kWhs			56.6%		55.2%		
3,501 kWhs and above \$0.050165 \$0.048974 \$21.2% \$1500 kWhs \$0.00000 \$0.048974 \$21.2% \$1500 kWhs \$0.000000 \$0.099169 \$3,501 kWhs -3,500 kWhs \$0.000000 \$0.064169 \$3,501 kWhs and above \$0.000000 \$0.064169 \$3,501 kWhs and above \$0.000000 \$0.064169 \$3,501 kWhs -3,500 kWhs \$0.000000 \$0.062950 \$0.000000 \$0.072950 \$3,501 kWhs and above \$0.000000 \$0.072950 \$3,501 kWhs and above \$0.000000 \$0.072950 \$3,501 kWhs and above \$0.000000 \$0.072950 \$3,501 kWhs and above \$0.000000 \$0.072950 \$3,501 kWhs -3,500 kWhs \$0.000000 \$0.013450 \$0.014450 \$0.000000 \$0.023450 \$3,501 kWhs and above \$0.000000 \$0.023450 \$3,501 kWhs and above \$0.000000 \$0.023450 \$3,501 kWhs and above \$0.000000 \$0.028450 \$7.000000 \$0.028450 \$7.000000 \$0.028450 \$7.000000 \$0.038645 \$3,501 kWhs -3,500 kWhs \$0.000000 \$0.038645 \$0.000000 \$0.038645 \$3,501 kWhs and above \$0.000000 \$0.038645 \$0.000000 \$0.038645 \$0.000000 \$0.038645 \$0.000000 \$0.038645 \$0.000000 \$0.038645 \$0.000000 \$0.038645 \$0.000000 \$0.038645 \$0.000000 \$0.038645 \$0.000000 \$0.038645 \$0.000000 \$0.038645 \$0.000000 \$0.038645 \$0.000000 \$0.038645 \$0.000000 \$0.038645 \$0.0000000 \$0.038645 \$0.000000 \$0.038645 \$0.000000 \$0.038645 \$0.0000000 \$0.038645 \$0.0000000 \$0.038645 \$0.000000 \$0.038645 \$0.0000000 \$0.038645 \$0.000000 \$0.038645 \$0.000000 \$0.038645 \$0.000000 \$0.038645 \$0.0000000 \$0.038645 \$0.000000 \$0.038645 \$0.0000000 \$0.038645 \$0.0000000 \$0.000000 \$0.0000000 \$0.0000000 \$0.00000000							
Shoulder-Peak Summer	•						
1st 500 kWhs	•	\$0.050165		\$0.048974	24 20/		
\$0.00000 \$0.059169 \$0.00000 \$0.000322 \$0.000000 \$0.000322 \$0.0000000 \$0.000322 \$0.0000000000000000000000000000000000		¢0.000000		\$0.040160	21.270		
3,501 kWhs and above \$0.00000 \$0.00322 Fuel and Purchased Power On-Peak Summer							
Seneration Capacity, all kWhs \$0.00000 \$0.000322							
Substitute	3,301 KVVIIS allu above	ψυ.υυυυυυ		ψ0.004103			
1st 500 kWhs	Generation Capacity, all kWhs	\$0.000000		\$0.000322			
\$0.000000 \$0.072950 \$0.077950 \$0.000000 \$0.077950 \$0.000000 \$0.077950 \$0.000000 \$0.077950 \$0.000000 \$0.007950 \$0.000000 \$0.007950 \$0.000000 \$0.000000 \$0.000000 \$0.000000 \$0.000000 \$0.000000 \$0.000000 \$0.000000 \$0.000000 \$0.000000 \$0.000000 \$0.000000 \$0.000000 \$0.000000 \$0.000000 \$0.000000 \$0.000000 \$0.000000 \$0.0000000 \$0.0000000 \$0.000000 \$0.000000 \$0.0000000 \$0.0000000 \$0.0000000 \$0.00000000	Fuel and Purchased Power On-Peak Summer						
3,501 kWhs and above \$0,000000 \$0,0077950 Fuel and Purchased Power Off-Peak Summer 1st 500 kWhs \$0,000000 \$0,023450 3,501 kWhs -3,500 kWhs \$0,000000 \$0,023450 3,501 kWhs -3,500 kWhs \$0,000000 \$0,028450 Fuel and Purchased Power Shoulder-Peak Summer 1st 500 kWhs \$0,000000 \$0,028645 501 kWhs -3,500 kWhs \$0,000000 \$0,038645 501 kWhs -3,500 kWhs \$0,000000 \$0,038645 501 kWhs -3,500 kWhs \$0,000000 \$0,038645 Termination Cost Regulatory Asset, per kWh \$0,0000000 \$0,0126220 Froposed Proposed Total Bill Total Bill Increase Increase Monthly kWH Usage Present Rate Proposed Rate \$ % 400 \$40,00 \$45,07 \$5,07 \$2,00 \$6,00 \$1,066 \$1,000 \$1,0	1st 500 kWhs	\$0.000000		\$0.062950			
Fuel and Purchased Power Off-Peak Summer	501 kWhs - 3,500 kWhs	•		•			
1st 500 kWhs \$0.000000 \$0.013450 \$0.023450 \$0.000000 \$0.023450 \$0.023450 \$0.000000 \$0.028450 \$0.000000 \$0.028450 \$0.000000 \$0.028450 \$0.000000 \$0.028450 \$0.000000 \$0.028645 \$0.000000 \$0.038645 \$0.000000 \$0.038645 \$0.000000 \$0.038645 \$0.000000 \$0.043645 \$0.000000 \$0.043645 \$0.000000 \$0.043645 \$0.000000 \$0.043645 \$0.000000 \$0.043645 \$0.000000 \$0.043645 \$0.000000 \$0.043645 \$0.0000000 \$0.0126220 \$0.0000000 \$0.0000000 \$0.0000000 \$0.0000000 \$0.000000 \$0.000000 \$0.0000000 \$0.0000000 \$0.000000 \$0.0000000 \$0.0000000 \$0.000000 \$0.0000000 \$0.0000000 \$0.0000000 \$0.0000000000	3,501 kWhs and above	\$0.000000		\$0.077950			
S01 kWhs - 3,500 kWhs \$0.000000 \$0.023450 \$3.501 kWhs and above \$0.000000 \$0.028450 \$0.000000 \$0.028450 \$1.0000000 \$0.028450 \$1.0000000 \$0.028645 \$1.0000000 \$0.028645 \$1.0000000 \$0.000000 \$0.038645 \$3.501 kWhs and above \$0.000000 \$0.043645 \$1.0000000 \$0.043645 \$1.00000000 \$0.043645 \$1.00000000 \$0.0126220 \$1.000000000 \$1.00000000 \$1.00000000 \$1.00000000 \$1.00000000 \$1.00000000 \$1.00000000 \$1.00000000 \$1.00000000 \$1.00000000 \$1.00000000 \$1.00000000 \$1.00000000 \$1.000000000 \$1.00000000 \$1.00000000 \$1.00000000 \$1.00000000 \$1.000000000 \$1.000000000 \$1.000000000000000000000000000000000000							
3,501 kWhs and above Fuel and Purchased Power Shoulder-Peak Summer 1st 500 kWhs 501 kWhs - 3,500 kWhs 3,501 kWhs and above Termination Cost Regulatory Asset, per kWh Monthly KWH Usage Monthly KWH Usage Ado \$40.00 \$40.00 \$45.07 \$5.07 \$5.07 \$12.68% A00 \$36.00 \$45.07 \$5.07 \$12.68% A00 \$45.07 \$5.07 \$12.68% A00 \$45.07 \$5.07 \$12.68% A00 \$45.07 \$5.07		•		•			
Fuel and Purchased Power Shoulder-Peak Summer 1st 500 kWhs \$0.000000 \$0.038645 501 kWhs - 3,500 kWhs \$0.000000 \$0.043645 3,501 kWhs and above \$0.000000 \$0.0126220 Termination Cost Regulatory Asset, per kWh \$0.0000000 \$0.0126220 Proposed Proposed Monthly KWH Usage Present Rate Proposed Rate \$ % 400 \$40.00 \$45.07 \$5.07 \$12.68% 600 \$56.57 \$63.11 \$6.54 \$11.56% 800 \$73.14 \$81.15 \$8.00 \$10.94% 1.000 \$89.71 \$100.22 \$10.51 \$11.71% 1.500 \$131.14 \$150.83 \$19.69 \$15.01% 2.000 \$172.57 \$201.44 \$28.87 \$16.73% 2.500 \$213.99 \$254.46 \$40.46 \$18.91% 5.000 \$421.13 \$529.91 \$108.78 \$25.83%		•					
1st 500 kWhs \$0.000000 \$0.028645 501 kWhs - 3,500 kWhs \$0.000000 \$0.038645 3,501 kWhs and above \$0.000000 \$0.043645 Termination Cost Regulatory Asset, per kWh \$0.0000000 \$0.0126220 Proposed Total Bill Total Bill Increase Increase Increase Monthly KWH Usage Present Rate Proposed Rate \$ 400 \$40.00 \$45.07 \$5.07 \$2.68% 600 \$56.57 \$63.11 \$6.54 \$11.56% 800 \$73.14 \$81.15 \$8.00 \$10.94% 1,000 \$89.71 \$100.22 \$10.51 \$11.71% 1,500 \$131.14 \$150.83 \$19.69 \$15.01% 2,000 \$172.57 \$201.44 \$28.87 \$16.73% 2,500 \$213.99 \$254.46 \$40.46 \$18.91% 5,000 \$421.13 \$529.91 \$108.78 \$25.83%		\$0.00000		\$U.U28 4 5U			
Solicy S		\$0,000000		\$0.028645			
3,501 kWhs and above \$0.000000 \$0.043645 Termination Cost Regulatory Asset, per kWh \$0.0000000 \$0.0126220 Proposed Proposed Increase Increase Proposed Rate Proposed Rate \$ % 400 \$40.00 \$45.07 \$5.07 \$12.68% 600 \$56.57 \$63.11 \$6.54 \$11.56% 800 \$73.14 \$81.15 \$8.00 \$10.94% 1,000 \$89.71 \$100.22 \$10.51 \$11.71% 1.500 \$131.14 \$150.83 \$19.69 \$15.01% 2,000 \$172.57 \$201.44 \$28.87 \$16.73% 2,500 \$213.99 \$254.46 \$40.46 \$18.91% 5,000 \$421.13 \$529.91 \$108.78 \$25.83%				•			
Termination Cost Regulatory Asset, per kWh \$0.0000000 \$0.0126220 Total Bill Total Bill Increase Increase Proposed Rate Proposed Rate \$ % 400 \$40.00 \$45.07 \$5.07 \$25.07 \$26.8% 600 \$56.57 \$63.11 \$6.54 \$11.56% 800 \$73.14 \$81.15 \$8.00 \$10.94% 1.000 \$89.71 \$100.22 \$10.51 \$11.71% 1.500 \$131.14 \$150.83 \$19.69 \$15.01% 2.000 \$172.57 \$201.44 \$28.87 \$16.73% 2.500 \$213.99 \$254.46 \$40.46 \$18.91% 5.000 \$421.13 \$529.91 \$108.78 \$25.83%	·						
Monthly KWH Usage Total Bill Present Rate Total Bill Proposed Increase Proposed Increase Increase Proposed Increase Proposed Increase Proposed Increase Proposed Increase Proposed Increase Proposed Increase Proposed Increase Proposed Increase Proposed Increase Proposed Increase Proposed Increase Proposed Increase Increase Proposed Increase Increase Proposed Increase Increase Proposed Increase Increase Proposed Increase Increase Proposed Increase Increase Proposed Increase Increase Proposed Increase	3,301 KVVII3 alla abovo	40.00000		V 0.010010			
Monthly KWH Usage Total Bill Present Rate Total Bill Proposed Rate Increase % Increase % 400 \$40.00 \$45.07 \$5.07 12.68% 600 \$56.57 \$63.11 \$6.54 11.56% 800 \$73.14 \$81.15 \$8.00 10.94% 1,000 \$89.71 \$100.22 \$10.51 11.71% 1,500 \$131.14 \$150.83 \$19.69 15.01% 2,000 \$172.57 \$201.44 \$28.87 16.73% 2,500 \$213.99 \$254.46 \$40.46 18.91% 5,000 \$421.13 \$529.91 \$108.78 25.83%	Termination Cost Regulatory Asset, per kWh	\$0.0000000		\$0.0126220		Proposed	Proposed
Monthly KWH Usage Present Rate Proposed Rate \$ % 400 \$40.00 \$45.07 \$5.07 12.68% 600 \$56.57 \$63.11 \$6.54 11.56% 800 \$73.14 \$81.15 \$8.00 10.94% 1,000 \$89.71 \$100.22 \$10.51 11.71% 1,500 \$131.14 \$150.83 \$19.69 15.01% 2,000 \$172.57 \$201.44 \$28.87 16.73% 2,500 \$213.99 \$254.46 \$40.46 18.91% 5,000 \$421.13 \$529.91 \$108.78 25.83%		Total Bill		Total Bill		•	
400 \$40.00 \$45.07 \$5.07 12.68% 600 \$56.57 \$63.11 \$6.54 11.56% 800 \$73.14 \$81.15 \$8.00 10.94% 1.000 \$89.71 \$100.22 \$10.51 11.71% 1.500 \$131.14 \$150.83 \$19.69 15.01% 2.000 \$172.57 \$201.44 \$28.87 16.73% 2.500 \$213.99 \$254.46 \$40.46 18.91% 5.000 \$421.13 \$529.91 \$108.78 25.83%	Monthly KWH Lleage						
\$600 \$56.57 \$63.11 \$6.54 11.56% 800 \$73.14 \$81.15 \$8.00 10.94% 1,000 \$89.71 \$100.22 \$10.51 11.71% 1.500 \$131.14 \$150.83 \$19.69 15.01% 2,000 \$172.57 \$201.44 \$28.87 16.73% 2,500 \$213.99 \$254.46 \$40.46 18.91% 5,000 \$421.13 \$529.91 \$108.78 25.83%							
800 \$73.14 \$81.15 \$8.00 10.94% 1,000 \$89.71 \$100.22 \$10.51 11.71% 1,500 \$131.14 \$150.83 \$19.69 15.01% 2,000 \$172.57 \$201.44 \$28.87 16.73% 2,500 \$213.99 \$254.46 \$40.46 18.91% 5,000 \$421.13 \$529.91 \$108.78 25.83%		*		*		*****	
1,000 \$89.71 \$100.22 \$10.51 11.71% 1,500 \$131.14 \$150.83 \$19.69 15.01% 2,000 \$172.57 \$201.44 \$28.87 16.73% 2,500 \$213.99 \$254.46 \$40.46 18.91% 5,000 \$421.13 \$529.91 \$108.78 25.83%							
1.500 \$131.14 \$150.83 \$19.69 15.01% 2.000 \$172.57 \$201.44 \$28.87 16.73% 2.500 \$213.99 \$254.46 \$40.46 18.91% 5.000 \$421.13 \$529.91 \$108.78 25.83%	800	\$73.14		******			
2,000 \$172.57 \$201.44 \$28.87 16.73% 2,500 \$213.99 \$254.46 \$40.46 18.91% 5,000 \$421.13 \$529.91 \$108.78 25.83%	1,000	\$89.71		\$100,22			
2,500 \$213.99 \$254.46 \$40.46 18.91% 5,000 \$421.13 \$529.91 \$108.78 25.83%	1.500	\$131.14		*			
5,000 \$421.13 \$529.91 \$108.78 25.83%	2,000	\$172.57		\$201.44		\$28.87	16.73%
	2,500	\$213.99		\$254.46		\$40.46	18.91%
10,000 \$835.40 \$1,101.02 \$265.62 31.80%	5,000	\$ 421.13		\$529.91		\$108.78	25.83%
	10.000	\$835.40		\$1,101.02		\$265.62	31.80%

	Present	Proposed		
Residential Pricing Plan R-21 - ELIMINATED Proposed Rates are new Pricing Plan R-70N				
Proposed Rates are new Fricing Flan K-70N				
Customer Charge per Month	\$6.86	\$9.00		
On-Peak Winter (Nov-Apr)	22.69	% 38.7%		
1st 500 kWhs	\$0.099018	\$0.071135		
501 kWhs - 3,500 kWhs	\$0.099018	\$0.081135		
3,501 kWhs and above	\$0.099018	\$0.086135		
Off-Peak Winter	77.4	% 61.3%		
1st 500 kWhs	\$0.050165	\$0.021635		
501 kWhs - 3,500 kWhs	\$0.050165	\$0.031635		
3,501 kWhs and above	\$0.050165	\$0.036635		
Generation Capacity, all kWhs	N/A	\$0,000322		
Fuel and Purchased Power On-Peak Winter				
1st 500 kWhs	\$0,00000	\$0.050611		
501 kWhs - 3,500 kWhs	\$0.00000	\$0.060611		
3,501 kWhs and above	\$0.00000	\$0.065611		
Fuel and Purchased Power Off-Peak Winter				
1st 500 kWhs	\$0.00000	\$0.001111		
501 kWhs - 3,500 kWhs	\$0.00000	\$0.011111		
3,501 kWhs and above	\$0.00000	\$0.016111		
Termination Cost Regulatory Asset, per kWh	\$0.0000000	\$0.0126220		
			Proposed	Proposed
			Increase	Increase
Monthly KWH Usage	Present Rate	Proposed Rate	\$	%
400	\$31.34	\$38.60	\$7.26	23.16%
600	\$43.58	\$53.40	\$9.82	22.53%
800	\$55.82	\$68.20	\$12.38	22.18%
1,000	\$68.06	\$85.26	\$17.20	25.27%
1,500	\$98.66	\$130.00	\$31.34	31,76%
2,000	\$129.26	\$177.00	\$47.74	36.93%
2.500	\$159.86	\$224.00	\$64.14	40.12%
5,000	\$312.87	\$459.00	\$146.13	46.71%
10,000	\$ 618.87	\$959.00	\$340.13	54.96%

	Present	Proposed		
Residential Pricing Plan Time of Use R-70 - ELIMINA				
Proposed Rates are new Pricing Plan R-70N				
Customer Charge per Month	\$6.78	\$9.00		
On-Peak Summer (May-Oct)	• •	3.3% 22.3%		
1st 500 kWhs	\$0.184171	\$0,083474		
501 kWhs - 3,500 kWhs	\$0.184171	\$0.093474		
3,501 kWhs and above	\$0.184171	\$0.098474		
Off-Peak Summer	•	1.4% 56.3%		
1st 500 kWhs	\$0.058160	\$0.033974		
501 kWhs - 3.500 kWhs	\$0.058160	\$0.043974		
3.501 kWhs and above	\$0,058160	\$0.048974		
Shoulder-Peak Summer	•	.3% 21.4%		
1st 500 kWhs	\$ 0.116318	\$0.049169		
501 kWhs - 3,500 kWhs	\$0.116318	\$0.059169		
3,501 kWhs and above	\$0.116318 \$0.116318	\$0.059109		
0,007 ATTIO GIRG GEOTO	40.110010	40.00 7700		
Generation Capacity, all kWhs	\$0.000000	\$0.000322		
Fuel and Purchased Power On-Peak Summer				
1st 500 kWhs	\$0.000000	\$0.062950		
501 kWhs - 3,500 kWhs	\$0.000000	\$0.072950		
3,501 kWhs and above	\$0.000000	\$0.077950		
Fuel and Purchased Power Off-Peak Summer				
1st 500 kWhs	\$0.000000	\$0.013450		
501 kWhs - 3,500 kWhs	\$0.000000	\$0.023450		
3,501 kWhs and above	\$0.000000	\$0.028450		
Fuel and Purchased Power Shoulder-Peak Summer 1st 500 kWhs	\$0.000000	\$0.028645		
501 kWhs - 3,500 kWhs	\$0.000000	\$0.038645		
3.501 kWhs and above	\$0,000000	\$0.043645		
5,551 KV KIO 2112 25575	*			
Termination Cost Regulatory Asset, per kWh	\$0.0000000	\$0,0126220		
	~	T	Proposed	Proposed
A4	Total Bill	Total Bill	Increase \$	Increase %
Monthly KWH Usage	Present Rate	Proposed Rate	<u>,</u>	70
400	\$40.97	\$44 .59	\$3.63	8.85%
600	\$58.06	\$62.39	\$4.33	7.46%
800	\$75.15	\$80.18	\$5.03	6.70%
1,000	\$92.24	\$99.24	\$7.00	7.58%
1,500	\$134.98	\$149.36	\$14.38	10.66%
2.000	\$177.71	\$199.48	\$21.77	12.25%
2.500	\$220.44	\$251.45	\$31.01	14.07%
5.000	\$434.10	\$523.90	\$89.80	20.69%
10,000	\$861.42	\$1,090.11	\$228.68	26.55%

	Present	Proposed		
Residential Pricing Plan Time of Use R-70 - ELIM	INATED			
Proposed Rates are new Pricing Plan R-70N				
Customer Charge per Month	\$6.78	\$9.00		
On-Peak Winter (Nov-Apr)	21.49	6 37.6%		
1st 500 kWhs	\$0.126011	\$0.071135		
501 kWhs - 3,500 kWhs	\$0.126011	\$0.081135		
3,501 kWhs and above	\$0.126011	\$0.086135		
Off-Peak Winter	78.69	-		
1st 500 kWhs	\$0.043619	\$0.021635		
501 kWhs - 3,000 kWhs	\$0.043619	\$0.031635		
3,501 kWhs and above	\$0.043619	\$0.036635		
Generation Capacity, all kWhs	N/A	\$0.000322		
Fuel and Purchased Power On-Peak Winter				
1st 500 kWhs	\$0,00000	\$0.050611		
501 kWhs - 3,500 kWhs	\$0.00000	\$0.060611		
3,501 kWhs and above	\$0.00000	\$0.065611		
Fuel and Purchased Power Off-Peak Winter				
1st 500 kWhs	\$0.00000	\$0.001111		
501 kWhs - 3,500 kWhs	\$0.00000	\$0.011111		
3,501 kWhs and above	\$0.00000	\$0.016111		
Termination Cost Regulatory Asset, per kWh	\$0.0000000	\$0.0126220		
			Proposed	Proposed
			Increase	Increase
Monthly KWH Usage	Present Rate	Proposed Rate	\$.	<u>%</u>
400	\$31.29	\$38.18	\$6.89	22.04%
600	\$43.54	\$52.77	\$9.23	21.20%
800	\$ 55.79	\$ 67.36	\$11.57	20.74%
1,000	\$68.05	\$84.42	\$16.38	24.07%
1.500	\$98.68	\$128.43	\$29.75	30.15%
2,000	\$129.31	\$174.90	\$45.59	35.26%
2,500	\$159.94	\$221.38	\$61.44	38.41%
5,000	\$313.11	\$453.76	\$140.65	44.92%
10.000	\$619.43	\$948.52	\$329.09	53.13%

	Present	Proposed		
Special Residential Electric Service R201A - FRO	ZEN			
Customer Charge per Month (Single-Phase)	\$4.90	\$9.00		
Mid-Summer (Jun-Aug)				
1st 500 kWhs	\$0.090920	\$0.049000		
501 kWhs - 3,500 kWhs	\$0.090920	\$0.059000		
3,501 kWhs and above	\$0.090920	\$0.064000		
Generation Capacity, all kWhs	N/A	\$0.000322		
Fuel and Purchased Power Mid-Summer				
1st 500 kWhs	\$0.000000	\$0.021076		
501 kWhs - 3,500 kWhs	\$0.000000	\$0.031076		
3,501 kWhs and above	\$0.00000	\$0.036076		
Termination Cost Regulatory Asset, per kWh	\$0.000000	\$0.0126220		
			Proposed	Proposed
	Total Bill	Total Bill	Increase	Increase
Monthly KWH Usage	Present Rate	Proposed Rate	\$	%
400	\$41.27	\$42.21	\$0.94	2.28%
600	\$ 59,45	\$67.81	\$8.36	14.06%
800	\$77.64	\$81.42	\$3.78	4.87%
. 1,000	\$95.82	\$102.02	\$6.20	6.47%
1.500	\$141.28	\$153.53	\$12.25	8.67%
2,000	\$186.74	\$205.04	\$18.30	9.80%
2,500	\$232.20	\$256.55	\$24.35	10.49%
5,000	\$459.50	\$529.10	\$ 69.60	15.15%
10,000	\$914.10	\$1,094.20	\$180.10	19.70%

	Present	Proposed		
Special Residential Electric Service R201A - FRO	ZEN			
Customer Charge per Month (Single-Phase)	\$4.90	\$9.00		
Remaining Summer (May, Sep-Oct)				
1st 500 kWhs	\$0.074191	\$0.044000		
501 kWhs - 3,500 kWhs	\$0.074191	\$0.054000		
3,501 kWhs and above	\$0.074191	\$0.059000		
Generation Capacity, all kWhs	N/A	\$0.000322		
Fuel and Purchased Power Remaining Summer				
1st 500 kWhs	\$0.000000	\$0.016076		
501 kWhs - 3,500 kWhs	\$0.000000	\$0.026076		
3,501 kWhs and above	\$0.00000	\$0.031076		
Termination Cost Regulatory Asset, per kWh	\$0.0000000	\$0.0126220		
			Proposed	Proposed
	Total Bill	Total Bill	Increase	Increase
Monthly KWH Usage	Present Rate	Proposed Rate	\$	
400	\$34.58	\$38.21	\$3.63	10.50%
600	\$49.41	\$54.81	\$5.40	10.92%
800	\$64.25	\$73.42	\$9.16	14.26%
1,000	\$79.09	\$92.02	\$12.93	16.35%
1,500	\$116.19	\$138.53	\$22.34	19.23%
2,000	\$153.28	\$185.04	\$31.76	20.72%
2,500	\$190.38	\$231.55	\$41.17	21.63%
5.000	\$375.86	\$479.10	\$103.24	27.47%
1				1
10,000	\$746.81	\$994.20	\$247.39	33.13%

	Present	Proposed		
Special Residential Electric Service R201A - FRO	DZEN			
Customer Charge per Month (Single-Phase)	\$4.90	\$9.00		
Winter (Nov-Apr)				
1st 500 kWhs	\$0.064440	\$0.041500		
501 kWhs - 3,500 kWhs	\$0.064440	\$0.051500		
3,501 kWhs and above	\$0.064440	\$0.056500		
Generation Capacity, all kWhs	N/A	\$0.000322		
Fuel and Purchased Power Winter				
1st 500 kWhs	\$0.000000	\$0.013576		
501 kWhs - 3,500 kWhs	\$0.000000	\$0.023576		
3,501 kWhs and above	\$0.000000	\$0.028576		
Termination Cost Regulatory Asset, per kWh	\$0.000000	\$0.0126220		
			Proposed	Proposed
	Total Bill	Total Bill	Increase	Increase
Monthly KWH Usage	Present Rate	Proposed Rate	<u> </u>	%
400	\$30.68	\$36.21	\$5.53	18.03%
600	\$43.56	\$51.81	\$8.25	18.93%
800	\$56.45	\$69.42	\$12.96	22.96%
1,000	\$69.34	\$87.02	\$17.68	25.50%
1,500	\$101.56	\$131.03	\$29.47	29.02%
2.000	\$133.78	\$175.04	\$4 1.26	30.84%
2,500	\$166.00	\$219.05	\$ 53.05	31.96%
5,000	\$327.10	\$454.10	\$127.00	38.83%
10,000	\$649.30	\$944.20	\$294.90	45.42%

	Present	Proposed	_		
Special Residential Electric Service Time of Use F	R-201B - ELIMINATED		_		
Proposed Rates are new Pricing Plan R-201BN					
Customer Charge per Month	\$6.78	\$9,00			
On-Peak Mid-Summer (Jun-Aug)	18.99	,	22.4%		
1st 500 kWhs	\$0.184171	\$0.051000	22.470		
501 kWhs - 3,500 kWhs	\$0.184171	\$0.061000			
3.501 kWhs and above	\$0.184171	\$0.056000			
Off-Peak Mid-Summer	73.39	•	55.5%		
1st 500 kWhs	\$0.058160	\$0.036000			
501 kWhs - 3,500 kWhs	\$0.058160	\$0,046000			
3.501 kWhs and above	\$0.058160	\$0.041000			
Shoulder-Peak Mid-Summer	7.8%		22.1%		
1st 500 kWhs	\$0.116318	\$0.041000			
501 kWhs - 3,500 kWhs	\$0.116318	\$0.051000			
3,501 kWhs and above	\$0.116318	\$0.046000			
Generation Capacity, all kWhs	N/A	\$0.000322			
Fuel and Purchased Power On-Peak Mid-Summer					
1st 500 kWhs	\$0.00000	\$0.028076			
501 kWhs - 3,500 kWhs	\$0.00000	\$0.038076			
3,501 kWhs and above	\$0.000000	\$0.033076			
Fuel and Purchased Power Off-Peak Mid-Summer					
1st 500 kWhs	\$0.00000	\$0.013076			
501 kWhs - 3,500 kWhs	\$0,00000	\$0.023076			
3,501 kWhs and above	\$0.00000	\$0.018076			
Fuel and Purchased Power Shoulder-Peak Mid-Sum	mer				
1st 500 kWhs	\$0.00000	\$0.018076			
501 kWhs - 3,500 kWhs	\$0.000000	\$0.028076			
3,501 kWhs and above	\$0.000000	\$0,023076			
Termination Cost Regulatory Asset, per kWh	\$0.000000	\$0.0126220		Decreed	D
	T-4-1 Dill	Total Dill		Proposed Increase	Proposed Increase
AA	Total Bill Present Rate	Total Bill Proposed Rate		increase \$	mcrease
Monthly KWH Usage	rieselli riale	Froposed Nate		. Ф	
400	\$41.38	\$37.38		(\$4.00)	-9.67%
600	\$58.68	\$51.56		(\$7.11)	-12.12%
800	\$75.98	\$65.75		(\$10.23)	-13.46%
1,000	\$93.28	\$81.04		(\$12.23)	-13.11%
1,500	\$136.52	\$122.07		(\$14.46)	-10.59%
2,000	\$179.77	\$163.09		(\$16.68)	-9.28%
2,500	\$223.02	\$206.35		(\$16.67)	-7.48%
5,000	\$439.26	\$433.70		(\$5.57)	-1.27%
10,000	\$871.74	\$867.86		(\$3.88)	-0.44%

Special Residential Electric Service Time of Use R-201E	- ELIMINIA TEC					
	- FEIMINAN I ET)				
Proposed Rates are new Pricing Plan R-201BN						
Customer Charge per Month	\$6.78		\$9.00			
On-Peak Remaining Summer (May, Sep-Oct)		16.0%		20.3%		
1st 500 kWhs	\$0.146415		\$0.046000			
501 kWhs - 3,500 kWhs	\$0.146415		\$0,056000			
3,501 kWhs and above	\$0.146415		\$0,051000			
Off-Peak Remaining Summer		76.2%		57.9%		
1st 500 kWhs	\$0.046236		\$0.031000			
501 kWhs - 3,500 kWhs	\$0.046236		\$0.041000			
3,501 kWhs and above	\$0.046236		\$0.036000			
Shoulder-Peak Remaining Summer		7.8%		21.8%		
1st 500 kWhs	\$0.092473		\$0.036000			
501 kWhs - 3,500 kWhs	\$0.092473		\$0.046000			
3,501 kWhs and above	\$0.092473		\$0.041000			
Generation Capacity, all kWhs	N/A		\$0,000322			
Fuel and Purchased Power On-Peak Remaining Summer						
1st 500 kWhs	\$0.000000		\$0.023076			
501 kWhs - 3,500 kWhs	\$0.000000		\$0.033076			
3,501 kWhs and above	\$0.000000		\$0.028076			
Fuel and Purchased Power Off-Peak Remaining Summer						
1st 500 kWhs	\$0.000000		\$0.008076			
501 kWhs - 3,500 kWhs	\$0.000000		\$0.018076			
3,501 kWhs and above	\$0.000000		\$0.013076			
Fuel and Purchased Power Shoulder-Peak Remaining Sum			#0.0400 7 0			
1st 500 kWhs	\$0.000000		\$0.013076			
501 kWhs - 3,500 kWhs 3,501 kWhs and above	\$0.000000		\$0,023076 \$0,018076			
3,501 kvvns and above	\$0.000000		\$0.010070			
Termination Cost Regulatory Asset, per kWh	\$0.0000000		\$0.0126220		Deserved	Desaged
	Total Bill		Total Bill		Proposed Increase	Proposed increase
Monthly KWH Usage	Present Rate		Proposed Rate		S S	%
400	\$33.14		\$33.12		(\$0.03)	-0.08%
600	\$46.32		\$4 5.17		(\$1.15)	-2.48%
800	\$59.50		\$57.23		(\$2.27)	-3.82%
1,000	\$72.68		\$70.86		(\$1.82)	-2.50%
1,500	\$105.64		\$106.80		\$1.16	1.10%
2,000	\$138.59		\$142.73		\$4.14	2.99%
2,500	\$171.54		\$179.72		\$8.18	4.77%
5,000	\$336.30		\$380.44		\$44.15	13.13%
10,000	\$665.81		\$759.01		\$93.19	14.00%

	Present	Proposed		
Special Residential Electric Service Time of Use R	-201B - ELIMINATED			
Proposed Rates are new Pricing Plan R-201BN				
Customer Charge per Month	\$6.78	\$9.00		
On-Peak Winter (Nov-Apr)	23.6%	40.5	%	
1st 500 kWhs	\$0.100179	\$0.043500		
501 kWhs - 3,500 kWhs	\$0.100179	\$0.053500		
3,501 kWhs and above	\$0.100179	\$0.048500		
Off-Peak Winter	76.4%	59.5	%	
1st 500 kWhs	\$0.034673	\$0.038500		
501 kWhs - 3,500 kWhs	\$0.034673	\$0.048500		
3,501 kWhs and above	\$0.034673	\$0.043500		
Generation Capacity, all kWhs	N/A	\$0.000322		
Fuel and Purchased Power On-Peak Winter				
1st 500 kWhs	\$0.00000	\$0.020576		
501 kWhs - 3,500 kWhs	\$0.00000	\$0.030576		
3,501 kWhs and above	\$0.00000	\$0.025576		
Fuel and Purchased Power Off-Peak Winter				
1st 500 kWhs	\$0.00000	\$0.015576		
501 kWhs - 3,500 kWhs	\$0.00000	\$0.025576		
3,501 kWhs and above	\$0.000000	\$0.020576		
Termination Cost Regulatory Asset, per kWh	\$0.000000	\$0.0126220		
			Proposed	Proposed
	Total Bill	Total Bill	Increase	Increase
Monthly KWH Usage	Present Rate	Proposed Rate	\$	%
400	\$26.82	\$37.43	\$10.61	39.54%
600	\$36.84	\$51.64	\$14.80	40.17%
800	\$46.87	\$65.86	\$18.99	40.53%
1,000	\$56.89	\$81.97	\$25 .08	44.08%
1,500	\$81.94	\$125.61	\$43.67	53.29%
2,000	\$106.99	\$171.15	\$64 .15	59.96%
2,500	\$132.05	\$216.69	\$84.64	64.10%
5,000	\$257.32	\$444.37	\$187.05	72.69%
10,000	\$507.85	\$869.74	\$361.89	71.26%

\$6.78		\$9.00			
·	17.5%		21.0%		
0.184171		\$0.049980			
		\$0.059780			
0.184171		\$0.054880			
	74.4%		56.6%		
0.058160		\$0.035280			
0.058160		\$0.045080			
0.058160		\$0.040180			
	8.2%		22.3%		
0.116318		\$0.040180			
0.116318		\$0.049980			
0.116318		\$0.045080			
N/A		\$0.000322			
0.000000		\$0.026734			
0.00000		\$0.036534			
0.00000		\$0.031634			
0.00000		\$0.012034			
		•			
0.000000		\$0.016934			

		•			
0.000000		\$0.021834			
0.0000000		\$0.0126220		Bronnend	Proposed
Total Bill		Total Bill		•	Increase
				\$	%
\$40.71		\$36.45		(\$4.26)	-10.47%
\$57,73		\$50.17		(\$7.56)	-13.09%
\$74.76		\$63.90		(\$10.86)	-14.52%
\$91.72		\$78.93		(\$12.80)	-13.95%
\$134.28		\$118.79		(\$15.49)	-11.54%
\$176.66		\$158.66		(\$18.00)	-10.19%
\$219.10		\$200.16		(\$18.94)	-8.64%
\$431.48		\$420.72		(\$10.75)	-2.49%
\$856.04		\$840.64		(\$15.41)	-1.80%
	0.184171 0.184171 0.184171 0.058160 0.058160 0.058160 0.058160 0.116318 0.116318 0.116318 0.116318 0.1000000 0.000000 0.000000 0.000000 0.000000 0.000000 0.000000 0.000000 0.000000 Total Bill esent Rate \$40.71 \$57.73 \$74.76 \$91.72 \$134.28 \$176.66 \$219.10 \$431.48	17.5% 0.184171 0.184171 0.184171 0.184171 74.4% 0.058160 0.058160 0.058160 0.058160 0.058160 0.000000 0.0116318 0.116318 0.116318 0.116318 0.1000000 0.000000 0.000000 0.000000 0.000000	17.5% 0.184171 \$0.049980 0.184171 \$0.059780 0.184171 \$0.059780 0.058160 \$0.035280 0.058160 \$0.045080 0.058160 \$0.040180 0.116318 \$0.040180 0.116318 \$0.049980 0.116318 \$0.049980 0.116318 \$0.045080 N/A \$0.000322 0.000000 \$0.026734 0.000000 \$0.036534 0.000000 \$0.036534 0.000000 \$0.031634 0.000000 \$0.012034 0.000000 \$0.016934 0.0000000 \$0.016934 0.0000000 \$0.016934 0.0000000 \$0.016934 0.000000 \$0.016934 0.00000000 \$0.016934 0.0000000 \$0.016934 0.0000000 \$0.016934	17.5% 21.0% 0.184171 \$0.049980 0.184171 \$0.059780 0.184171 \$0.054880 74.4% 56.6% 0.058160 \$0.045080 0.058160 \$0.040180 8.2% 22.3% 0.116318 \$0.049980 0.116318 \$0.049980 0.116318 \$0.049980 0.116318 \$0.045080 N/A \$0.000322 0.000000 \$0.026734 0.000000 \$0.036534 0.000000 \$0.036534 0.000000 \$0.012034 0.000000 \$0.012034 0.000000 \$0.016934 0.000000 \$0.016934 0.000000 \$0.012634 0.000000 \$0.012634 0.000000 \$0.012634 0.000000 \$0.012634 0.000000 \$0.016934 0.0000000 \$0.016934 0.0000000 \$0.016934 0.000000 \$0.016934 0.000000 \$0.016934 0.000000 \$0.016934 0.000000 \$0.016934 0.000000 \$0.016934 0.000000 \$0.016934 0.000000 \$0.016934 0.000000 \$0.016934 0.000000 \$0.016934 0.0000000 \$0.016934 0.000000 \$0.016934 0.000000 \$0.016934 0.000000 \$0.016934 0.000000 \$0.016934 0.000000 \$0.016934 0.000000 \$0.016934 0.000000 \$0.016934 0.000000 \$0.016934 0.000000 \$0.016934	17.5% 21.0% 0.184171 \$0.049980 0.184171 \$0.059780 0.184171 \$0.054880 74.4% 50.054880 74.4% 56.6% 0.058160 \$0.045080 0.058160 \$0.040180 8.2% 22.3% 0.116318 \$0.040180 0.116318 \$0.049980 0.116318 \$0.049980 0.116318 \$0.045080 N/A \$0.000322 0.000000 \$0.036534 0.000000 \$0.036534 0.000000 \$0.031634 0.000000 \$0.012034 0.000000 \$0.016934 0.000000 \$0.016934 0.000000 \$0.026734 0.000000 \$0.016934 0.000000 \$0.026734 0.000000 \$0.026734 0.000000 \$0.016934 0.000000 \$0.026734 0.000000 \$0.026734 0.000000 \$0.05634 0.000000 \$0.05634 0.000000 \$0.016934 0.000000 \$0.016934 0.000000 \$0.026734 0.000000 \$0.05634 0.000000 \$0.05634 0.000000 \$0.05634 0.000000 \$0.05634 0.000000 \$0.016934 0.0000000 \$0.016934 0.000000 \$0.016934 0.000000 \$0.016934 0.000000 \$0.016934 0.000000 \$0.016934 0.000000 \$0.016934 0.000000 \$0.016934 0.000000 \$0.016934 0.000000 \$0.016934 0.000000 \$0.016934 0.0000000 \$0.016934 0.000000 \$0.016934 0.000000 \$0.016934 0.000000 \$0.016934 0.000000 \$0.016934 0.000000 \$0.016934 0.000000 \$0.016934 0.000000 \$0.016934 0.000000 \$0.016934 0.000000 \$0.016934 0.0000000 \$0.016934 0.0000000 \$0.016934 0.0000000 \$0.016934 0.0000000 \$0.016934 0.0000000 \$0.016934 0.0000000 \$0.016934 0.0000000 \$0.016934 0.00000000000000000000000000000000000

	Present	Proposed	_		
Special Residential Electric Service R-201C - ELI	MINATED				
Proposed Rates are new Pricing Plan R-201CN					
Customer Charge per Month	\$6.78	\$9.00			
On-Peak Remaining Summer (May, Sep-Oct)	16.8	%	21.0%		
1st 500 kWhs	\$0,137207	\$0.045080			
501 kWhs - 3,500 kWhs	\$0.137207	\$0.054880			
3,501 kWhs and above	\$0.137207	\$0.049980			
Off-Peak Remaining Summer	75.7	%	57.4%		
1st 500 kWhs	\$0.043328	\$0.030380			
501 kWhs - 3,500 kWhs	\$0.043328	\$0.040180			
3,501 kWhs and above	\$0.043328	\$0.035280			
Shoulder-Peak Remaining Summer	7.69		21.6%		
1st 500 kWhs	\$0.086658	\$0.035280			
501 kWhs - 3,500 kWhs	\$0.086658	\$0.045080			
3,501 kWhs and above	\$0.086658	\$0.040180			
Generation Capacity, all kWhs	N/A	\$0.000322			
Fuel and Purchased Power On-Peak Remaining Su	mmer				
1st 500 kWhs	\$0.000000	\$0.021834			
501 kWhs - 3,500 kWhs	\$0.000000	\$0.031634			
3,501 kWhs and above	\$0.00000	\$0.026734			
Fuel and Purchased Power Off-Peak Remaining Su	<u>mmer</u>				
1st 500 kWhs	\$0,00000	\$0.007134			
501 kWhs - 3,500 kWhs	\$0.00000	\$0.016934			
3,501 kWhs and above	\$0,000000	\$0,012034			
Fuel and Purchased Power Shoulder-Peak Remain		E0 042024			
1st 500 kWhs	\$0.000000 \$0.00000	\$0.012034 \$0.021834			
501 kWhs - 3,500 kWhs	\$0.00000	\$0.02183 4 \$0.016934			
3,501 kWhs and above	\$0.00000	\$0.010954			
Termination Cost Regulatory Asset, per kWh	\$0.000000	\$0.0126220		Dunnand	Deserved
	Total Bill	Total Bill		Proposed Increase	Proposed Increase
Monthly KWH Usage	Present Rate	Proposed Rate	:	\$	%
400	\$31.72	\$32.50		\$0.78	2.46%
600	\$44 .19	\$44.25		\$0.06	0.14%
800	\$56.66	\$56.00		(\$0.66)	-1.16%
1,000	\$69.13	\$69.20		\$0.06	0.09%
1,500	\$100.31	\$104.19		\$3.89	3.87%
2,000	\$131.49	\$139.19		\$7.71	5.86%
2,500	\$162.66	\$175.49		\$12.83	7.88%
				\$52.83	16.59%
5,000	\$318.54	\$371.37		\$02.00	17.60%

	Present	Proposed		
Special Residential Electric Service R-201C - ELI Proposed Rates are new Pricing Plan R-201CN	MINATED			
•	40.70	***		
Customer Charge per Month	\$6.78	\$ 9.00	40.00/	
On-Peak Winter (Nov-Apr)	23.9%	_	40.9%	
1st 500 kWhs 501 kWhs - 3,500 kWhs	\$0.093879 \$0.093879	\$0.042630 \$0.052430		
3.501 kWhs and above	\$0.093879	\$0.032430		
Off-Peak Winter	76.19		59.1%	
1st 500 kWhs	\$0.032491	\$0.037730	00.170	
501 kWhs - 3.500 kWhs	\$0.032491	\$0.047530		
3,501 kWhs and above	\$0.032491	\$0.042630		
Generation Capacity, all kWhs	N/A	\$0.000322		
Fuel and Purchased Power On-Peak Winter				
1st 500 kWhs	\$0.00000	\$0.019384		
501 kWhs - 3,500 kWhs	\$0,000000	\$0.029184		
3,501 kWhs and above	\$0.000000	\$0.024284		
Fuel and Purchased Power Off-Peak Winter		*******		
1st 500 kWhs	\$0.000000	\$0.014484		
501 kWhs - 3,500 kWhs 3,501 kWhs and above	\$0.000000 \$0.00000	\$0.024284 \$0.019384		
5,501 KVVIIS and above	\$0.00000	φυ.υ 13304		
Termination Cost Regulatory Asset, per kWh	\$0.000000	\$0.0126220		
, , , , , , , , , , , , , , , , , , , ,	•		Proposed	Proposed
	Total Bill	Total Bill	Increase	Increase
Monthly KWH Usage	Present Rate	Proposed Rate	\$	%%
400	\$25.64	\$36.66	\$11,03	43.01%
600	\$35.07	\$50.50	\$15.43	44.00%
800	\$44.50	\$64.33	\$19.83	44.57%
1,000	\$53.93	\$79.95	\$26.03	48.27%
1,500	\$77.50	\$122.54	\$45.04	58.12%
2.000	\$101.07	\$166.92	\$65.85	65.15%
2,500	\$124.64	\$211.30	\$86.66	69.53%
5.000	\$242.51	\$433.21	\$190.70	78.64%
10,000	\$478.24	\$847.62	\$369.38	77.24%

Present	Proposed		
N			
\$5.88	\$9.00		
\$0.113695	(not used in proposed rates)		
\$0.100343	\$0.061455		
\$0.100343	\$0.071455		
\$0.100343	\$0.076455		
N/A	\$0.000171		
\$0.000000	\$0.024326		
\$0.000000	\$0.034326		
\$0.00000	\$0.039326		
\$0.0000000	\$0.0126220		
		•	Proposed
			Increase
Present Rate	Proposed Rate	<u> </u>	%
\$62.73	\$58.29	(\$4.44)	-7.08%
\$119.58	\$117.57	(\$2.00)	-1.67%
\$233.27	\$236.15	\$2.88	1.23%
\$290.12	\$295.44	\$5.32	1.83%
\$402.48	\$414.01	\$11.53	2.87%
\$552.99	\$591.87	\$38.88	7.03%
\$1,054.71	\$1,184.74	\$130.04	12.33%
\$3.061.57	\$3,556.23	\$494.66	16.16%
\$5,068.43	\$5,927.71	\$859.28	16.95%
	\$5.88 \$0.113695 \$0.100343 \$0.100343 \$0.100343 \$N/A \$0.000000 \$0.000000 \$0.000000 Total Bill Present Rate \$62.73 \$119.58 \$233.27 \$290.12 \$402.48 \$552.99 \$1,054.71 \$3.061.57	\$5.88 \$9.00 \$0.113695 (not used in proposed rates) \$0.100343 \$0.061455 \$0.100343 \$0.071455 \$0.100343 \$0.076455 N/A \$0.000171 \$0.000000 \$0.024326 \$0.000000 \$0.034326 \$0.000000 \$0.034326 \$0.000000 \$0.039326 \$0.000000 \$0.0126220 Total Bill Total Bill Proposed Rate \$62.73 \$58.29 \$119.58 \$117.57 \$233.27 \$236.15 \$290.12 \$295.44 \$402.48 \$414.01 \$552.99 \$591.87 \$1,054.71 \$1,184.74 \$3,061.57 \$3,556.23	\$5.88 \$9.00 \$0.113695 (not used in proposed rates) \$0.100343 \$0.061455 \$0.100343 \$0.071455 \$0.100343 \$0.076455 N/A \$0.000171 \$0.000000 \$0.024326 \$0.000000 \$0.034326 \$0.000000 \$0.034326 \$0.000000 \$0.039326 \$0.000000 \$0.039326 Total Bill Total Bill Increase Present Rate Proposed Rate \$ \$62.73 \$58.29 (\$4.44) \$119.58 \$117.57 (\$2.00) \$233.27 \$236.15 \$2.88 \$290.12 \$295.44 \$5.32 \$402.48 \$414.01 \$11.53 \$552.99 \$591.87 \$38.88 \$1.054.71 \$1.184.74 \$130.04 \$3.061.57 \$3.556.23 \$494.66

	Present	Proposed		
Small General Service Pricing Plan GS-10 - FROZ	EN			
Customer Charge per Month				
Single-Phase	\$5.88	\$9.00		
Winter (Nov-Apr)				
First 3400 kWh per month	\$0.113695	(not used in proposed rates)		
1st 500 kWhs	\$0.093772	\$0.056455		
501 kWhs - 54,500 kWhs	\$0.093772	\$0.066455		
All remaining kWhs	\$0.093772	\$0.071455		
Generation Capacity, all kWhs	N/A	\$0.000171		
Fuel and Purchased Power Winter				
1st 500 kWhs	\$0.000000	\$0.019326		
501 kWhs - 54,500 kWhs	\$0.000000	\$0.029326		
All remaining kWhs	\$0.00000	\$0.034326		
Termination Cost Regulatory Asset, per kWh	\$0.000000	\$0.0126220		
			Proposed	Proposed
	Total Bill	Total Bill	Increase	Increase
Monthly KWH Usage	Present Rate	Proposed Rate	\$	%%
500	\$62.73	\$53.29	(\$9.44)	-15.05%
1,000	\$119.58	\$107.57	(\$12.00)	-10.04%
2.000	\$233.27	\$216.15	(\$17.12)	-7.34%
2,500	\$290.12	\$270.44	(\$19.68)	-6.78%
3,500	\$401.82	\$379.01	(\$22.81)	-5.68%
5,000	\$542.48	\$541.87	(\$0.61)	-0.11%
10,000	\$1,011.34	\$1,084.74	\$73.40	7.26%
30,000	\$2,886.78	\$3,256.23	\$369.45	12.80%
50,000	\$4,762.22	\$5,427,71	\$665.49	13.97%

General Service Mobile Home Parks Pricing Plan	Present GS-11 - FROZEN	Proposed		
Customer Charge per Month				
Single-Phase	\$5.88	\$9.00		
Summer (May-Oct) all kWhs	\$0.090921	\$0.057820		
Generation Capacity	N/A	\$0.000171		
Fuel and Purchased Power - all kWhs	N/A	\$0,034570		
Termination Cost Regulatory Asset, per kWh	\$0.0000000	\$0.0126220	Proposed	Proposed
	Total Bill	Total Bill	Increase	Increase
Monthly KWH Usage	Present Rate	Proposed Rate	s	%
500	\$51.34	\$61.59	\$10.25	19.97%
500	\$31.34	\$61.39	\$10.23	19.9170
1,000	\$ 96.80	\$114.18	\$17.38	17.96%
2,000	\$187.72	\$219.37	\$31.64	16.86%
2,500	\$233.18	\$271.96	\$38.78	16.63%
3,500	\$324.10	\$377.14	\$53.04	16.36%
5,000	\$460.49	\$534.92	\$74.43	16.16%
10,000	\$915.09	\$1,060.83	\$145.74	15.93%
30,000	\$2,733.51	\$3,164.50	\$430.99	15.77%
50,000	\$4,551.93	\$5,268.16	\$716.23	15.73%

	Present	Proposed		
General Service Mobile Home Parks Pricing Plan	GS-11 - FROZEN			
Customer Charge per Month Single-Phase Winter (Nov-Apr) all kWhs	\$5.88 \$0.079870	\$9.00 \$0.051278		
Generation Capacity	\$0.00000	\$0.000171		
Fuel and Purchased Power - all kWhs	N/A	\$0.034570		
Termination Cost Regulatory Asset, per kWh	\$0.000000	\$0.0126220	Proposed	Proposed
Monthly KWH Usage	Total Bill Present Rate	Total Bill Proposed Rate	Increase \$	Increase %
500	\$45.82	\$58.32	\$12.51	27.30%
1,000	\$85.75	\$107.64	\$21.89	25.53%
2,000	\$165.62	\$206.28	\$40.66	24.55%
2.500	\$205.56	\$255.60	\$50.05	24.35%
3,500	\$285.43	\$354.24	\$68.82	24.11%
5,000	\$405.23	\$502.21	\$96.98	23.93%
10,000	\$804.58	\$995.41	\$190.83	23.72%
30,000	\$2,401.98	\$2,968.24	\$566.26	23.57%
50,000	\$3,999.38	\$4,941.06	\$941.68	23.55%

Small General Service Time of Use Pricing Plan GS-76 - FROZEN Proposed rates are new Small General Service Pricing Plan GS-76N Customer Charge per Month Single-Phase \$6.78 \$9.00 On-peak Summer (May-Oct) 16.2% 18.3 1st 500 kWhs \$0.222943 \$0.098319 501 kWhs - 54,500 kWhs \$0.222943 \$0.108319 All remaining kWhs \$0.222943 \$0.113319 Off-peak Summer 78.2% 64.9 1st 500 kWhs \$0.067853 \$0.048819 501 kWhs - 54,500 kWhs \$0.067853 \$0.058819 All remaining kWhs \$0.067853 \$0.063819 Shoulder-peak Summer 5.7% 17.6 1st 500 kWhs \$0.140551 \$0.062509 501 kWhs - 54,500 kWhs \$0.140551 \$0.072509 All remaining kWhs \$0.140551 \$0.077509	9%	
Customer Charge per Month Single-Phase \$6.78 \$9.00 On-peak Summer (May-Oct) 16.2% 18.2 1st 500 kWhs \$0.222943 \$0.098319 501 kWhs - 54,500 kWhs \$0.222943 \$0.108319 All remaining kWhs \$0.222943 \$0.113319 Off-peak Summer 78.2% 64.5 1st 500 kWhs \$0.067853 \$0.048819 501 kWhs - 54,500 kWhs \$0.067853 \$0.058819 All remaining kWhs \$0.067853 \$0.058819 Shoulder-peak Summer 5.7% 17.0 1st 500 kWhs \$0.067853 \$0.063819 Shoulder-peak Summer 5.7% 17.0 1st 500 kWhs \$0.140551 \$0.062509 501 kWhs - 54,500 kWhs \$0.072509	9%	
Single-Phase \$6.78 \$9.00 On-peak Summer (May-Oct) 16.2% 18.2 1st 500 kWhs \$0.222943 \$0.098319 501 kWhs - 54,500 kWhs \$0.222943 \$0.108319 All remaining kWhs \$0.222943 \$0.113319 Off-peak Summer 78.2% 64.9 1st 500 kWhs \$0.067853 \$0.048819 501 kWhs - 54,500 kWhs \$0.067853 \$0.063819 Shoulder-peak Summer 5.7% 17.0 1st 500 kWhs \$0.140551 \$0.062509 501 kWhs - 54,500 kWhs \$0.140551 \$0.072509	9%	
On-peak Summer (May-Oct) 16.2% 18.3 1st 500 kWhs \$0.222943 \$0.098319 501 kWhs - 54,500 kWhs \$0.222943 \$0.108319 All remaining kWhs \$0.222943 \$0.113319 Off-peak Summer 78.2% 64.9 1st 500 kWhs \$0.067853 \$0.048819 501 kWhs - 54,500 kWhs \$0.067853 \$0.058819 All remaining kWhs \$0.067853 \$0.063819 Shoulder-peak Summer 5.7% \$0.063819 1st 500 kWhs \$0.140551 \$0.062509 501 kWhs - 54,500 kWhs \$0.140551 \$0.072509	9%	
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501 kWhs - 54,500 kWhs \$0.222943 \$0.108319 All remaining kWhs \$0.222943 \$0.113319 Off-peak Summer 78.2% 64.9 1st 500 kWhs \$0.067853 \$0.048819 501 kWhs - 54,500 kWhs \$0.067853 \$0.058819 All remaining kWhs \$0.067853 \$0.063819 Shoulder-peak Summer 5.7% 17.0 1st 500 kWhs \$0.140551 \$0.062509 501 kWhs - 54,500 kWhs \$0.140551 \$0.072509		
All remaining kWhs \$0.222943 \$0.113319 Off-peak Summer 78.2% 64.5 1st 500 kWhs \$0.067853 \$0.048819 501 kWhs - 54,500 kWhs \$0.067853 \$0.058819 All remaining kWhs \$0.067853 \$0.063819 Shoulder-peak Summer 5.7% 17.0 1st 500 kWhs \$0.140551 \$0.062509 501 kWhs - 54,500 kWhs \$0.140551 \$0.072509		
Off-peak Summer 78.2% 64.5 1st 500 kWhs \$0.067853 \$0.048819 501 kWhs - 54,500 kWhs \$0.067853 \$0.058819 All remaining kWhs \$0.067853 \$0.063819 Shoulder-peak Summer 5.7% 17.0 1st 500 kWhs \$0.140551 \$0.062509 501 kWhs - 54,500 kWhs \$0.140551 \$0.072509		
1st 500 kWhs \$0.067853 \$0.048819 501 kWhs - 54,500 kWhs \$0.067853 \$0.058819 All remaining kWhs \$0.067853 \$0.063819 Shoulder-peak Summer 5.7% 17.6 1st 500 kWhs \$0.140551 \$0.062509 501 kWhs - 54,500 kWhs \$0.140551 \$0.072509		
501 kWhs - 54,500 kWhs \$0.067853 \$0.058819 All remaining kWhs \$0.067853 \$0.063819 Shoulder-peak Summer 5.7% 17.6 1st 500 kWhs \$0.140551 \$0.062509 501 kWhs - 54,500 kWhs \$0.140551 \$0.072509	0%	
All remaining kWhs \$0.067853 \$0.063819 Shoulder-peak Summer 5.7% 17.0 1st 500 kWhs \$0.140551 \$0.062509 501 kWhs - 54,500 kWhs \$0.140551 \$0.072509	0%	
Shoulder-peak Summer 5.7% 17.0 1st 500 kWhs \$0.140551 \$0.062509 501 kWhs - 54,500 kWhs \$0.140551 \$0.072509	0%	
1st 500 kWhs \$0.140551 \$0.062509 501 kWhs - 54,500 kWhs \$0.140551 \$0.072509	0%	
501 kWhs - 54,500 kWhs \$0.140551 \$0.072509		
All remaining kWhs \$0.140551 \$0.077509		
Generation Capacity, all kWhs N/A \$0.000171		
Fuel and Purchased Power On-Peak Summer		
1st 500 kWhs \$0.000000 \$0.061190		
501 kWhs - 54,500 kWhs \$0.000000 \$0.071190		
All remaining kWhs \$0.000000 \$0.076190		
Fuel and Purchased Power Off-Peak Summer		
1st 500 kWhs \$0.000000 \$0.011690		
501 kWhs - 54,500 kWhs \$0.00000 \$0.021690		
All remaining kWhs \$0.000000 \$0.026690		
Fuel and Purchased Power Shoulder Summer		
1st 500 kWhs \$0.000000 \$0.025380		
501 kWhs - 54,500 kWhs \$0,000000 \$0.035380		
All remaining kWhs \$0.000000 \$0.040380		
Termination Cost Regulatory Asset, per kWh \$0.0000000 \$0.0126220	Proposed	Proposed
Total Bill Total Bill	Increase	Increase
Monthly KWH Usage Present Rate Proposed Rate	\$	%
Widning KWI Losage Tresent rate Tresent rate	· · · · · · · · · · · · · · · · · · ·	
500 \$55.30 \$56.97	\$1.67	3.02%
1,000 \$103.81 \$107.91	\$4 .09	3.94%
2,000 \$200.85 \$216.81	\$15.96	7.95%
2.500 \$249.37 \$271.27	\$21.90	8.78%
3.500 \$346.40 \$384.77	\$38.36	11.08%
5,000 \$491,95 \$558.66	\$66.71	13.56%
10,000 \$977.13 \$1,138.33	\$161.20	16.50%
30,000 \$1,948.24 \$3,456.99	\$1,508.75	77.44%
50,000 \$3,682.67 \$5,775.65	\$2.092.97	56.83%

	Present	Proposed		
Small General Service Time of Use Pricing Plan G				
Proposed rates are new Small General Service Pr	icing Plan GS-76N			
Customer Charge per Month				
Single-Phase	\$6.78	\$9.00		
On-peak Winter (Nov-Apr)	19.24	% 33.0%		
1st 500 kWhs	\$0.150244	\$0.087290		
501 kWhs - 54,500 kWhs	\$0.150244	\$0.097290		
All remaining kWhs	\$0 .150 244	\$0.102290		
Off-peak Winter	80.89			
1st 500 kWhs	\$0.053312	\$0.037790		
501 kWhs - 54,500 kWhs	\$0.053312	\$0.047790		
All remaining kWhs	\$0.053312	\$0.052790		
Generation Capacity, all kWhs	N/A	\$0.000171		
Fuel and Purchased Power On-Peak Winter				
1st 500 kWhs	\$0,000000	\$0.050161		
501 kWhs - 54,500 kWhs	\$0.000000	\$0.060161		
All remaining kWhs	\$0.000000	\$0.065161		
Fuel and Purchased Power Off-Peak Winter				
1st 500 kWhs	\$0.000000	\$0.000661		
501 kWhs - 54,500 kWhs	\$0.00000	\$0.010661		
All remaining kWhs	\$0.000000	\$0.015661		
Termination Cost Regulatory Asset, per kWh	\$0.0000000	\$0.0126220		
			Proposed	Proposed
	Total Bill	Total Bill	Increase	Increase
Monthly KWH Usage	Present Rate	Proposed Rate	\$	
500	\$42.76	\$50.98	\$8.21	19.20%
1,000	\$78.75	\$96.34	\$17.59	22.34%
2,000	\$150.72	\$196.90	\$4 6.18	30.64%
2.500	\$186.70	\$248.88	\$62.18	33.30%
3.500	\$258.67	\$352.83	\$94.16	36.40%
5,000	\$366.63	\$508.76	\$142.13	38.77%
10,000	\$726.48	\$1,028.52	\$302.04	41.58%
30,000	\$2,165.88	\$3,107.57	\$941.69	43.48%
50,000	\$3,605.28	\$5,186.62	\$1,581.34	43.86%

	Present	Proposed		
Interruptible Agricultural Pumping Pricing Plan G	S-31			
Energy kWh Charge - Summer (May-Oct)	\$0.051500	\$0.027500		
Generation Capacity, all kWhs	N/A	\$0.000171		
Fuel and Purchased Power - all kWhs	N/A	\$0.032811		
Termination Cost Regulatory Asset, per kWh	\$0.000000	\$0.0126220	David and	D
	Total Bill	Total Bill	Proposed Increase	Proposed Increase
Monthly KWH Usage	Present Rate	Proposed Rate	\$	%
500	\$25.75	\$36.55	\$10.80	41.95%
1,000	\$51.50	\$73.10	\$21.60	41.95%
2,000	\$103.00	\$146.21	\$43.21	41.95%
2.500	\$128.75	\$182.76	\$54.01	41.95%
3.500	\$180.25	\$255.86	\$75.61	41.95%
5.000	\$257.50	\$365.52	\$108.02	41.95%
10,000	\$515.00	\$731.04	\$216.04	41.95%
30,000	\$1,545.00	\$2,193.11	\$648.11	41.95%
50,000	\$2,575.00	\$3,655.18	\$1,080.18	41.95%

Interruptible Agricultural Pumping Pricing Plan G	Present S-31	Proposed		
Energy kWh Charge - Winter (Nov-Apr)	\$0.050208	\$0.022500		
Generation Capacity, all kWhs	N/A	\$0.000171		
Fuel and Purchased Power - all kWhs	N/A	\$0.032811		
Termination Cost Regulatory Asset, per kWh	\$0.0000000 Total Bill	\$0.0126220 Total Bill	Proposed Increase	Proposed Increase
Monthly KWH Usage	Present Rate	Proposed Rate	<u> </u>	%
500	\$25.10	\$34.05	\$8.95	35.64%
1,000	\$50.21	\$68.10	\$17.90	35.64%
2,000	\$100.42	\$136.21	\$35.79	35.64%
2,500	\$125.52	\$170.26	\$44.74	35.64%
3,500	\$175.73	\$238.36	\$62.63	35.64%
5,000	\$251.04	\$340.52	\$89.48	35.64%
10,000	\$502.08	\$681.04	\$178.96	35.64%
30.000	\$1,506.24	\$2,043.11	\$536.87	35.64%
50,000	\$2,510.40	\$3,405.18	\$894.78	35.64%

	Present		Proposed			
arge General Service Pricing Plan GS-13 - ELIMI. Proposed rates are new Pricing Plan LGS-85N	NATED	•		•		
First 200 kW or Less Per Month Customer Charge Per Month	\$1,675.88 \$0.00		(not used in prop \$371.88	osed rates)		
Demand Charge Per Month						
Summer (May-Oct) On-peak kW	\$0.00		\$3.00	50.5%		
Off-peak kW	\$0.00		\$1.00	49.5%		
Summer All Additional kW						
On-peak kW	\$6.52		\$0.00			
Off-peak kW	\$0.00		\$0.00			
Summer	00 000744	40.00/	*********	20.00/		
On-peak kW Off-peak kW	\$0.063744 \$0.063744	18.9% 74.3%	\$0.056992 \$0.035742	20.3% 60.2%		
Shoulder Peak kW	\$0.063744	6.8%	\$0.033742	19.5%		
Generation Capacity, all kWhs	N/A		\$0.000171			
Fuel and Purchased Power Summer						
On-peak kWhs	\$0.000000		\$0.072176			
Off-peak kWhs	\$0.000000		\$0.022676			
Shoulder Peak kWhs	\$0.00000		\$0.036366			
Termination Cost Regulatory Asset, per kWh	\$0.0000000		\$0.0126220		Proposed	Proposed
Monthly KWH Usage	Total Bill Present Rate		Total Bill Proposed Rate		Increase \$	Increase %
100,000	\$8,050.28		\$10,505,45		\$2,455.17	30.50%
150,000	\$11,237.48		\$14,969.20		\$3,731.72	33.21%
200,000	\$14,424.68		\$216,908.56		\$202,483.88	1403.73%
250,000	\$17,611.88		\$23,896.69		\$6,284.81	35,69%
300,000	\$20,799.08		\$28,360,44		\$7,561.36	36.35%
Assuming 600 KW Demand						
	Present	_	Proposed	_		
Large General Service Pricing Plan GS-13 - ELIMI Proposed rates are new Pricing Plan LGS-85N	NATED	-		-		
Large General Service Pricing Plan GS-13 - ELIMI		-	Proposed (not used in prop \$371.88	- posed rates)		
Large General Service Pricing Plan GS-13 - ELIMI Proposed rates are new Pricing Plan LGS-85N First 200 kW or Less Per Month	NATED \$1,675.88	-	(not used in prop	- posed rates)		
Large General Service Pricing Plan GS-13 - ELIMI Proposed rates are new Pricing Plan LGS-85N First 200 kW or Less Per Month Customer Charge Per Month Demand Charge Per Month Winter (Nov-Apr) On-peak kW	\$1,675.88 \$0.00 \$0.00	-	(not used in prop \$371.88	50.5%		
Large General Service Pricing Plan GS-13 - ELIMI Proposed rates are new Pricing Plan LGS-85N First 200 kW or Less Per Month Customer Charge Per Month Demand Charge Per Month Winter (Nov-Apr)	\$1,675.88 \$0.00	-	(not used in prop \$371.88	·		
Large General Service Pricing Plan GS-13 - ELIMI Proposed rates are new Pricing Plan LGS-85N First 200 kW or Less Per Month Customer Charge Per Month Demand Charge Per Month Winter (Nov-Apr) On-peak kW Off-peak kW Winter All Additional kW	\$1,675.88 \$0.00 \$0.00 \$0.00	-	(not used in prop \$371.88 \$3.00 \$1.00	50.5%		
Large General Service Pricing Plan GS-13 - ELIMI Proposed rates are new Pricing Plan LGS-85N First 200 kW or Less Per Month Customer Charge Per Month Demand Charge Per Month Winter (Nov-Apr) On-peak kW Off-peak kW	\$1,675.88 \$0.00 \$0.00	_	(not used in prop \$371.88	50.5%		
Large General Service Pricing Plan GS-13 - ELIMI Proposed rates are new Pricing Plan LGS-85N First 200 kW or Less Per Month Customer Charge Per Month Demand Charge Per Month Winter (Nov-Apr) On-peak kW Off-peak kW Vinter All Additional kW On-peak kW Off-peak kW	\$1,675.88 \$0.00 \$0.00 \$0.00 \$6.52	_	(not used in prop \$371.88 \$3.00 \$1.00	50.5%		
Large General Service Pricing Plan GS-13 - ELIMI Proposed rates are new Pricing Plan LGS-85N First 200 kW or Less Per Month Customer Charge Per Month Winter (Nov-Apr) On-peak kW Off-peak kW Winter All Additional kW On-peak kW Off-peak kW Winter All Additional kW On-peak kW Winter All Additional kW On-peak kW	\$1,675.88 \$0.00 \$0.00 \$0.00 \$6.52 \$0.00	23.5%	\$371.88 \$371.88 \$3.00 \$1.00 \$0.00 \$0.00	50.5% 49.5% 35.4%		
Large General Service Pricing Plan GS-13 - ELIMI Proposed rates are new Pricing Plan LGS-85N First 200 kW or Less Per Month Customer Charge Per Month Demand Charge Per Month Winter (Nov-Apr) On-peak kW Off-peak kW On-peak kW On-peak kW On-peak kW Off-peak kW Off-peak kW	\$1,675.88 \$0.00 \$0.00 \$0.00 \$6.52 \$0.00	23.5% 76.5%	\$371.88 \$371.88 \$3.00 \$1.00 \$0.00 \$0.00	50.5% 49.5%		
Large General Service Pricing Plan GS-13 - ELIMI Proposed rates are new Pricing Plan LGS-85N First 200 kW or Less Per Month Customer Charge Per Month Winter (Nov-Apr) On-peak kW Off-peak kW Winter All Additional kW On-peak kW Off-peak kW Winter All Additional kW On-peak kW Winter All Additional kW On-peak kW	\$1,675.88 \$0.00 \$0.00 \$0.00 \$6.52 \$0.00	-	\$371.88 \$371.88 \$3.00 \$1.00 \$0.00 \$0.00	50.5% 49.5% 35.4%		
Large General Service Pricing Plan GS-13 - ELIMI Proposed rates are new Pricing Plan LGS-85N First 200 kW or Less Per Month Customer Charge Per Month Minter (Nov-Apr) On-peak kW Off-peak kW Winter All Additional kW On-peak kW Winter All Additional kW Off-peak kW Winter All Additional kW Off-peak kW Gripeak kW Winter On-peak kW Off-peak kW Generation Capacity, all kWhs Fuel and Purchased Power Winter	\$1,675.88 \$0.00 \$0.00 \$0.00 \$6.52 \$0.00 \$0.060556 \$0.060556	-	\$371.88 \$371.88 \$3.00 \$1.00 \$0.00 \$0.00 \$0.00 \$0.052310 \$0.031060 \$0.000171	50.5% 49.5% 35.4%		
Large General Service Pricing Plan GS-13 - ELIMI Proposed rates are new Pricing Plan LGS-85N First 200 kW or Less Per Month Customer Charge Per Month Minter (Nov-Apr) On-peak kW Off-peak kW Winter All Additional kW On-peak kW Off-peak kW Winter On-peak kW Generation Capacity, all kWhs Fuel and Purchased Power Winter On-peak kWhs	\$1,675.88 \$0.00 \$0.00 \$0.00 \$6.52 \$0.00 \$0.060556 \$0.060556	-	\$371.88 \$371.88 \$3.00 \$1.00 \$0.00 \$0.00 \$0.052310 \$0.031060 \$0.000171	50.5% 49.5% 35.4%		
Large General Service Pricing Plan GS-13 - ELIMI Proposed rates are new Pricing Plan LGS-85N First 200 kW or Less Per Month Customer Charge Per Month Minter (Nov-Apr) On-peak kW Off-peak kW Winter All Additional kW On-peak kW Winter All Additional kW Off-peak kW Winter All Additional kW Off-peak kW Gripeak kW Winter On-peak kW Off-peak kW Generation Capacity, all kWhs Fuel and Purchased Power Winter	\$1,675.88 \$0.00 \$0.00 \$0.00 \$6.52 \$0.00 \$0.060556 \$0.060556	-	\$371.88 \$371.88 \$3.00 \$1.00 \$0.00 \$0.00 \$0.052310 \$0.031060 \$0.000171 \$0.060679 \$0.011179	50.5% 49.5% 35.4%		
Large General Service Pricing Plan GS-13 - ELIMI Proposed rates are new Pricing Plan LGS-85N First 200 kW or Less Per Month Customer Charge Per Month Minter (Nov-Apr) On-peak kW Off-peak kW Winter All Additional kW On-peak kW Off-peak kW Winter On-peak kW Generation Capacity, all kWhs Fuel and Purchased Power Winter On-peak kWhs	\$1,675.88 \$0.00 \$0.00 \$0.00 \$6.52 \$0.00 \$0.060556 \$0.060556	-	\$371.88 \$371.88 \$3.00 \$1.00 \$0.00 \$0.00 \$0.052310 \$0.031060 \$0.000171	50.5% 49.5% 35.4%	Proposed	Proposed
Large General Service Pricing Plan GS-13 - ELIMI Proposed rates are new Pricing Plan LGS-85N First 200 kW or Less Per Month Customer Charge Per Month Minter (Nov-Apr) On-peak kW Off-peak kW Winter All Additional kW On-peak kW Off-peak kW Winter On-peak kW Generation Capacity, all kWhs Fuel and Purchased Power Winter On-peak kWhs Off-peak kWhs Termination Cost Regulatory Asset, per kWh	\$1,675.88 \$0.00 \$0.00 \$0.00 \$6.52 \$0.00 \$0.060556 \$0.060556 N/A \$0.000000 \$0.000000 Total Bill	-	\$3.00 \$1.00 \$0.00 \$0.00 \$0.031060 \$0.00171 \$0.060679 \$0.011179 \$0.0126220 Total Bili	50.5% 49.5% 35.4% 64.6%	Increase	Increase
Large General Service Pricing Plan GS-13 - ELIMI Proposed rates are new Pricing Plan LGS-85N First 200 kW or Less Per Month Customer Charge Per Month Demand Charge Per Month Winter (Nov-Apr) On-peak kW Off-peak kW Winter All Additional kW On-peak kW Off-peak kW Winter On-peak kW Off-peak kW Generation Capacity, all kWhs Fuel and Purchased Power Winter On-peak kWhs Off-peak kWhs Termination Cost Regulatory Asset, per kWh	\$1,675.88 \$0.00 \$0.00 \$0.00 \$6.52 \$0.00 \$0.060556 \$0.060556 N/A \$0.000000 \$0.0000000 Total Bill Present Rate	-	\$3.00 \$1.00 \$0.00 \$0.00 \$0.00171 \$0.060679 \$0.011179 \$0.0126220 Total Bill Proposed Rate	50.5% 49.5% 35.4% 64.6%	Increase \$	Increase %
Large General Service Pricing Plan GS-13 - ELIMI Proposed rates are new Pricing Plan LGS-85N First 200 kW or Less Per Month Customer Charge Per Month Winter (Nov-Apr) On-peak kW Off-peak kW Winter All Additional kW On-peak kW Off-peak kW Winter On-peak kW Generation Capacity, all kWhs Fuel and Purchased Power Winter On-peak kWhs Off-peak kWhs Termination Cost Regulatory Asset, per kWh Monthly KWH Usage 100,000	\$1,675.88 \$0.00 \$0.00 \$0.00 \$6.52 \$0.00 \$0.060556 \$0.060556 N/A \$0.000000 \$0.000000 Total Bill Present Rate	-	\$3.00 \$1.00 \$0.00 \$0.00 \$0.00171 \$0.060679 \$0.011179 \$0.0126220 Total Bill Proposed Rate	50.5% 49.5% 35.4% 64.6%	Increase \$ \$1,855.99	Increase % 24.01%
Large General Service Pricing Plan GS-13 - ELIMI Proposed rates are new Pricing Plan LGS-85N First 200 kW or Less Per Month Customer Charge Per Month Demand Charge Per Month Winter (Nov-Apr) On-peak kW Off-peak kW Winter All Additional kW On-peak kW Off-peak kW Winter On-peak kW Generation Capacity, all kWhs Fuel and Purchased Power Winter On-peak kWhs Termination Cost Regulatory Asset, per kWh Monthly KWH Usage 100,000 150,000	\$1,675.88 \$0.00 \$0.00 \$0.00 \$6.52 \$0.00 \$0.060556 \$0.060556 N/A \$0.000000 \$0.0000000 Total Bill Present Rate \$7.731.48 \$10,759.28	-	\$3.00 \$1.00 \$0.00 \$0.00 \$0.00171 \$0.060679 \$0.011179 \$0.0126220 Total Bill Proposed Rate \$9.587.47 \$13.592.23	50.5% 49.5% 35.4% 64.6%	\$ \$1.855.99 \$2.832.95	24.01% 26.33%
Large General Service Pricing Plan GS-13 - ELIMI Proposed rates are new Pricing Plan LGS-85N First 200 kW or Less Per Month Customer Charge Per Month Demand Charge Per Month Winter (Nov-Apr) On-peak kW Off-peak kW Winter All Additional kW On-peak kW Off-peak kW Winter On-peak kW Generation Capacity, all kWhs Fuel and Purchased Power Winter On-peak kWhs Off-peak kWhs Termination Cost Regulatory Asset, per kWh Monthly KWH Usage 100,000 150,000 200,000	\$1,675.88 \$0.00 \$0.00 \$0.00 \$6.52 \$0.00 \$0.060556 \$0.060556 N/A \$0.000000 \$0.000000 Total Bill Present Rate \$7.731.48 \$10,759.28 \$13,787.08	-	\$3.00 \$1.00 \$0.00 \$0.00 \$0.031060 \$0.00171 \$0.060679 \$0.011179 \$0.0126220 Total Bill Proposed Rate \$9.587.47 \$13.592.23 \$17.596.99	50.5% 49.5% 35.4% 64.6%	\$1.855.99 \$2.832.95 \$3.809.91	24.01% 26.33% 27.63%
Large General Service Pricing Plan GS-13 - ELIMI Proposed rates are new Pricing Plan LGS-85N First 200 kW or Less Per Month Customer Charge Per Month Demand Charge Per Month Winter (Nov-Apr) On-peak kW Off-peak kW Winter All Additional kW On-peak kW Off-peak kW Winter On-peak kW Generation Capacity, all kWhs Fuel and Purchased Power Winter On-peak kWhs Off-peak kWhs Termination Cost Regulatory Asset, per kWh Monthly KWH Usage 100,000 150,000	\$1,675.88 \$0.00 \$0.00 \$0.00 \$6.52 \$0.00 \$0.060556 \$0.060556 N/A \$0.000000 \$0.0000000 Total Bill Present Rate \$7.731.48 \$10,759.28	-	\$3.00 \$1.00 \$0.00 \$0.00 \$0.00171 \$0.060679 \$0.011179 \$0.0126220 Total Bill Proposed Rate \$9.587.47 \$13.592.23	50.5% 49.5% 35.4% 64.6%	\$ \$1.855.99 \$2.832.95	24.01% 26.33%

arge General Service Time of Use Pricing Plan G	Present		Proposed	•		
roposed rates are new Pricing Plan LGS-85N	55-65A - ELIMINATED	•				
ustomer Charge per Month	\$98.01		\$371.88			
emand Charge Per Month						
ummer (May-Oct)	47.50	400.004	***	FO F0/		
On-peak kW Off-peak kW	\$7.50 \$0.00	100.0%	\$3.00 \$1.00	50.5% 49.5%		
On poak KVV	44.55		V 55	.0.0.0		
summer All Additional kW	#7 E0		*0.00			
On-peak kW Off-peak kW	\$7.50 \$0.00		\$0.00 \$0.00			
OII-beak kaa	\$0.00		40.00			
Summer	** ******	40.404	** *****	47.00		
On-peak kW Off-peak kW	\$0.069587 \$0.061746	16.4% 78.0%	\$0.056992 \$0.035742	17.3% 64.5%		
Shoulder Peak kW	\$0.065667	5.6%	\$0.041076	18.1%		
Concession Connects, all Mate	N/A		\$0.000171			
Generation Capacity, all kWhs	N/A		\$0.000171			
uel and Purchased Power Summer	e 0.000000		£0.070470			
On-peak kWhs	\$0.000000 \$0.000000		\$0.072176 \$0.022676			
Off-peak kWhs Shoulder Peak kWhs	\$0.00000		\$0.022676			
GROUNDIT OUR REFILE	•					
Fermination Cost Regulatory Asset, per kWh	\$0.0000000		\$0.0126220		Proposed	Propose
	Total Bill		Total Bill		Increase	Increase
Monthly KWH Usage	Present Rate		Proposed Rate		\$	%
100,000	\$10,922.92		\$10.271.55		(\$651.37)	-5.96%
150.000	\$14,085.37		\$14,618.35		\$532.98	3.78%
200,000	\$17,247.82		\$18,965.15		\$1,717.33	9.96%
			***		\$2,901.67	14.22%
250,000	\$20,410.28		\$23,311.95			
250,000 300,000	\$20,410.28 \$23,572.73		\$23,311.95 \$27,658.75		\$4,086.02	17.33%
300,000 Assuming 600 KW Demand	\$23,572.73 Present					17.33%
300,000 Assuming 600 KW Demand Large General Service Time of Use Pricing Plan 6	\$23,572.73 Present	······································	\$27,658.75	<u>.</u>		17.33%
300,000 Assuming 600 KW Demand Large General Service Time of Use Pricing Plan (Proposed rates are new Pricing Plan LGS-85N	\$23,572.73 Present	ò	\$27,658.75	•		17.33%
300,000 Assuming 600 KW Demand Large General Service Time of Use Pricing Plan (Proposed rates are new Pricing Plan LGS-85N Customer Charge per Month	\$23,572.73 Present GS-85A - ELIMINATED	;	\$27,658.75 Proposed	-		17.33%
300,000 Assuming 600 KW Demand Large General Service Time of Use Pricing Plan of Proposed rates are new Pricing Plan LGS-85N Customer Charge per Month	\$23,572.73 Present GS-85A - ELIMINATED	5	\$27,658.75 Proposed	-		17.33%
300,000 Assuming 600 KW Demand Large General Service Time of Use Pricing Plan of Proposed rates are new Pricing Plan LGS-85N Customer Charge per Month	\$23,572.73 Present GS-85A - ELIMINATED	100.0%	\$27,658.75 Proposed	50.5%		17.33%
300,000 Assuming 600 KW Demand Large General Service Time of Use Pricing Plan (Proposed rates are new Pricing Plan LGS-85N Customer Charge per Month Demand Charge Per Month Minter (Nov-Apr)	\$23,572.73 Present GS-85A - ELIMINATED \$98.01		\$27.658.75 Proposed \$371.88	50.5% 49.5%		17.33%
300,000 Assuming 600 KW Demand Large General Service Time of Use Pricing Plan of Proposed rates are new Pricing Plan LGS-85N Customer Charge per Month Demand Charge Per Month Minter (Nov-Apr) On-peak kW Off-peak kW	\$23,572.73 Present GS-85A - ELIMINATED \$98.01		\$27.658.75 Proposed \$371.88			17.33%
300,000 Assuming 600 KW Demand Large General Service Time of Use Pricing Plan of Proposed rates are new Pricing Plan LGS-85N Customer Charge per Month Demand Charge Per Month Minter (Nov-Apr) On-peak kW Off-peak kW	\$23,572.73 Present GS-85A - ELIMINATED \$98.01		\$27.658.75 Proposed \$371.88			17.33%
300,000 Assuming 600 KW Demand Large General Service Time of Use Pricing Plan of Proposed rates are new Pricing Plan LGS-85N Customer Charge Per Month Demand Charge Per Month Minter (Nov-Apr) On-peak kW Off-peak kW Winter All Additional kW	\$23,572.73 Present GS-85A - ELIMINATED \$98.01 \$4.96 \$0.00		\$27.658.75 Proposed \$371.88 \$3.00 \$1.00			17.33%
300,000 Assuming 600 KW Demand Large General Service Time of Use Pricing Plan of Proposed rates are new Pricing Plan LGS-85N Customer Charge per Month Demand Charge Per Month Minter (Nov-Apr) On-peak kW Off-peak kW On-peak kW On-peak kW Off-peak kW	\$23,572.73 Present GS-85A - ELIMINATED \$98.01 \$4.96 \$0.00 \$4.96		\$27.658.75 Proposed \$371.88 \$3.00 \$1.00 \$0.00			17.33%
300,000 Assuming 600 KW Demand Large General Service Time of Use Pricing Plan (Proposed rates are new Pricing Plan LGS-85N Customer Charge per Month Demand Charge Per Month Minter (Nov-Apr) On-peak kW Off-peak kW On-peak kW Off-peak kW Winter All Additional kW Off-peak kW Winter On-peak kW	\$23,572.73 Present GS-85A - ELIMINATED \$98.01 \$4.96 \$0.00 \$4.96 \$0.00	100.0%	\$27.658.75 Proposed \$371.88 \$3.00 \$1.00 \$0.00 \$0.00 \$0.00	49.5% 34.5%		17.33%
300,000 Assuming 600 KW Demand Large General Service Time of Use Pricing Plan of Proposed rates are new Pricing Plan LGS-85N Customer Charge per Month Demand Charge Per Month Minter (Nov-Apr) On-peak kW Off-peak kW On-peak kW Off-peak kW Off-peak kW Off-peak kW	\$23,572.73 Present GS-85A - ELIMINATED \$98.01 \$4.96 \$0.00 \$4.96 \$0.00	100.0%	\$27.658.75 Proposed \$371.88 \$3.00 \$1.00 \$0.00 \$0.00	49.5%		17.33%
300,000 Assuming 600 KW Demand Large General Service Time of Use Pricing Plan of Proposed rates are new Pricing Plan LGS-85N Customer Charge per Month Demand Charge Per Month Minter (Nov-Apr) On-peak kW Off-peak kW Winter All Additional kW On-peak kW Off-peak kW Winter On-peak kW Off-peak kW	\$23,572.73 Present GS-85A - ELIMINATED \$98.01 \$4.96 \$0.00 \$4.96 \$0.00	100.0%	\$27.658.75 Proposed \$371.88 \$3.00 \$1.00 \$0.00 \$0.00 \$0.00	49.5% 34.5%		17.33%
Assuming 600 KW Demand Large General Service Time of Use Pricing Plan of Proposed rates are new Pricing Plan LGS-85N Customer Charge per Month Demand Charge Per Month Winter (Nov-Apr) On-peak kW Off-peak kW Off-peak kW Off-peak kW Winter On-peak kW Off-peak kW	\$23,572.73 Present GS-85A - ELIMINATED \$98.01 \$4.96 \$0.00 \$4.96 \$0.00 \$0.065667 \$0.057826 N/A	100.0%	\$27.658.75 Proposed \$371.88 \$3.00 \$1.00 \$0.00 \$0.00 \$0.052310 \$0.031060 \$0.000171	49.5% 34.5%		17.33%
300,000 Assuming 600 KW Demand Large General Service Time of Use Pricing Plan of Proposed rates are new Pricing Plan LGS-85N Customer Charge per Month Demand Charge Per Month Minter (Nov-Apr) On-peak kW Off-peak kW Off-peak kW Off-peak kW Off-peak kW Minter On-peak kW Off-peak kW Generation Capacity, all kWhs Fuel and Purchased Power Winter On-peak kWhs	\$23,572.73 Present GS-85A - ELIMINATED \$98.01 \$4.96 \$0.00 \$4.96 \$0.00 \$0.065667 \$0.057826 N/A \$0.000000	100.0%	\$27.658.75 Proposed \$371.88 \$3.00 \$1.00 \$0.00 \$0.00 \$0.052310 \$0.031060 \$0.000171 \$0.060679	49.5% 34.5%		17.33%
Assuming 600 KW Demand Large General Service Time of Use Pricing Plan (Proposed rates are new Pricing Plan LGS-85N Customer Charge per Month Demand Charge Per Month Minter (Nov-Apr) On-peak kW Off-peak kW Winter All Additional kW On-peak kW Off-peak kW Winter On-peak kW Off-peak kW Generation Capacity, all kWhs Fuel and Purchased Power Winter	\$23,572.73 Present GS-85A - ELIMINATED \$98.01 \$4.96 \$0.00 \$4.96 \$0.00 \$0.065667 \$0.057826 N/A	100.0%	\$27.658.75 Proposed \$371.88 \$3.00 \$1.00 \$0.00 \$0.00 \$0.052310 \$0.031060 \$0.000171	49.5% 34.5%		17.33%
300,000 Assuming 600 KW Demand Large General Service Time of Use Pricing Plan of Proposed rates are new Pricing Plan LGS-85N Customer Charge per Month Demand Charge Per Month Winter (Nov-Apr) On-peak kW Off-peak kW Winter All Additional kW On-peak kW Off-peak kW Winter On-peak kW Generation Capacity, all kWhs Fuel and Purchased Power Winter On-peak kWhs	\$23,572.73 Present GS-85A - ELIMINATED \$98.01 \$4.96 \$0.00 \$4.96 \$0.00 \$0.065667 \$0.057826 N/A \$0.000000	100.0%	\$27.658.75 Proposed \$371.88 \$3.00 \$1.00 \$0.00 \$0.00 \$0.052310 \$0.031060 \$0.000171 \$0.060679	49.5% 34.5%		
Assuming 600 KW Demand Large General Service Time of Use Pricing Plan of Proposed rates are new Pricing Plan LGS-85N Customer Charge per Month Demand Charge Per Month Minter (Nov-Apr) On-peak kW Off-peak kW On-peak kW Off-peak kW Winter On-peak kW Generation Capacity, all kWhs Fuel and Purchased Power Winter On-peak kWhs Off-peak kWhs	\$23,572.73 Present GS-85A - ELIMINATED \$98.01 \$4.96 \$0.00 \$4.96 \$0.00 \$0.065667 \$0.057826 N/A \$0.000000 \$0.0000000 \$0.0000000000000	100.0%	\$27.658.75 Proposed \$371.88 \$3.00 \$1.00 \$0.00 \$0.00 \$0.052310 \$0.031060 \$0.000171 \$0.060679 \$0.011179 \$0.0126220	49.5% 34.5%	\$4,086.02	Propose
Assuming 600 KW Demand Large General Service Time of Use Pricing Plan of Proposed rates are new Pricing Plan LGS-85N Customer Charge per Month Demand Charge Per Month Minter (Nov-Apr) On-peak kW Off-peak kW On-peak kW Off-peak kW Off-peak kW Minter On-peak kW Off-peak kW Generation Capacity, all kWhs Fuel and Purchased Power Winter On-peak kWhs Off-peak kWhs Off-peak kWhs	\$23,572.73 Present GS-85A - ELIMINATED \$98.01 \$4.96 \$0.00 \$4.96 \$0.00 \$0.065667 \$0.057826 N/A \$0.000000 \$0.000000 \$0.0000000 Total Bill	100.0%	\$27.658.75 Proposed \$371.88 \$3.00 \$1.00 \$0.00 \$0.00 \$0.052310 \$0.031060 \$0.000171 \$0.060679 \$0.011179 \$0.0126220 Total Bill	49.5% 34.5% 85.5%	\$4,086.02 Proposed Increase	Propose
300,000 Assuming 600 KW Demand Arge General Service Time of Use Pricing Plan (Proposed rates are new Pricing Plan LGS-85N) Customer Charge per Month Demand Charge Per Month Minter (Nov-Apr) On-peak kW Off-peak kW Off-peak kW Off-peak kW Off-peak kW Off-peak kW Generation Capacity, all kWhs Fuel and Purchased Power Winter On-peak kWhs Off-peak kWhs Off-peak kWhs Termination Cost Regulatory Asset, per kWh	\$23,572.73 Present GS-85A - ELIMINATED \$98.01 \$4.96 \$0.00 \$4.96 \$0.00 \$0.065667 \$0.057826 N/A \$0.000000 \$0.0000000 Total Bill Present Rate	100.0%	\$27.658.75 Proposed \$371.88 \$3.00 \$1.00 \$0.00 \$0.00 \$0.052310 \$0.031060 \$0.000171 \$0.060679 \$0.011179 \$0.0126220 Total Bill Proposed Rate	49.5% 34.5% 85.5%	Proposed increase \$	Propose Increas %
300,000 Assuming 600 KW Demand Large General Service Time of Use Pricing Plan of Proposed rates are new Pricing Plan LGS-85N Customer Charge per Month Demand Charge Per Month Minter (Nov-Apr) On-peak kW Off-peak kW Off-peak kW Off-peak kW Off-peak kW Off-peak kW Off-peak kW Seneration Capacity, all kWhs Fuel and Purchased Power Winter On-peak kWhs Off-peak kWhs Off-peak kWhs Termination Cost Regulatory Asset, per kWh Monthly KWH Usage 100,000	\$23,572.73 Present GS-85A - ELIMINATED \$98.01 \$4.96 \$0.00 \$4.96 \$0.00 \$0.065667 \$0.057826 N/A \$0.000000 \$0.000000 Total Bill Present Rate \$7.660.32	100.0%	\$27.658.75 Proposed \$371.88 \$3.00 \$1.00 \$0.00 \$0.052310 \$0.031060 \$0.00171 \$0.060679 \$0.011179 \$0.0126220 Total Bill Proposed Rate \$9.520.76	49.5% 34.5% 85.5%	Proposed Increase \$	Propos Increas % 24.29
Assuming 600 KW Demand Large General Service Time of Use Pricing Plan of Proposed rates are new Pricing Plan LGS-85N Customer Charge per Month Demand Charge Per Month Minter (Nov-Apr) On-peak kW Off-peak kW Off-peak kW Off-peak kW Off-peak kW Minter On-peak kW Off-peak kW Generation Capacity, all kWhs Fuel and Purchased Power Winter On-peak kWhs Off-peak kWhs Termination Cost Regulatory Asset, per kWh Monthly KWH Usage 100,000 150,000	\$23,572.73 Present GS-85A - ELIMINATED \$98.01 \$4.96 \$0.00 \$4.96 \$0.00 \$0.065667 \$0.057826 N/A \$0.000000 \$0.000000 Total Bill Present Rate \$7.660.32 \$9.953.48	100.0%	\$27.658.75 Proposed \$371.88 \$3.00 \$1.00 \$0.00 \$0.00 \$0.052310 \$0.031060 \$0.00171 \$0.060679 \$0.011179 \$0.0126220 Total Bill Proposed Rate \$9.520.76 \$13.492.17	49.5% 34.5% 85.5%	Proposed Increase \$ \$1,860.44 \$3,538.69	Proposi Increas % 24.29° 35.55°
Assuming 600 KW Demand Large General Service Time of Use Pricing Plan of Proposed rates are new Pricing Plan LGS-85N Customer Charge per Month Demand Charge Per Month Minter (Nov-Apr) On-peak kW Off-peak kW Winter All Additional kW On-peak kW Off-peak kW Winter On-peak kW Generation Capacity, all kWhs Fuel and Purchased Power Winter On-peak kWhs Off-peak kWhs Termination Cost Regulatory Asset, per kWh Monthly KWH Usage 100,000 150,000 200,000	\$23,572.73 Present GS-85A - ELIMINATED \$98.01 \$4.96 \$0.00 \$4.96 \$0.00 \$0.065667 \$0.057826 N/A \$0.000000 \$0.000000 Total Bill Present Rate \$7.660.32 \$9.953.48 \$12.246.64	100.0%	\$27.658.75 Proposed \$371.88 \$3.00 \$1.00 \$0.00 \$0.00 \$0.052310 \$0.031060 \$0.000171 \$0.060679 \$0.011179 \$0.0126220 Total Bill Proposed Rate \$9.520.76 \$13.492.17 \$17.463.57	49.5% 34.5% 85.5%	Proposed Increase \$ \$1,860.44 \$3,538.69 \$5,216.93	Propose Increas % 24.29% 35.55% 42.60%
Assuming 600 KW Demand Large General Service Time of Use Pricing Plan of Proposed rates are new Pricing Plan LGS-85N Customer Charge per Month Demand Charge Per Month Minter (Nov-Apr) On-peak kW Off-peak kW Off-peak kW Off-peak kW Off-peak kW Off-peak kW Seneration Capacity, all kWhs Fuel and Purchased Power Winter On-peak kWhs Off-peak kWhs Termination Cost Regulatory Asset, per kWh Monthly KWH Usage 100,000 150,000	\$23,572.73 Present GS-85A - ELIMINATED \$98.01 \$4.96 \$0.00 \$4.96 \$0.00 \$0.065667 \$0.057826 N/A \$0.000000 \$0.000000 Total Bill Present Rate \$7.660.32 \$9.953.48	100.0%	\$27.658.75 Proposed \$371.88 \$3.00 \$1.00 \$0.00 \$0.00 \$0.052310 \$0.031060 \$0.00171 \$0.060679 \$0.011179 \$0.0126220 Total Bill Proposed Rate \$9.520.76 \$13.492.17	49.5% 34.5% 85.5%	Proposed Increase \$ \$1,860.44 \$3,538.69	Propos Increas % 24.29 35.55

Large General Service Time of Use Pricing Plan 0	Present SS-85F - ELIMINATEI	ō	Proposed	•		
Proposed rates are new Pricing Plan LGS-85N						
Customer Charge per Month	\$94.60		\$371.88			
Demand Charge Per Month						
Summer (May-Oct)	\$16.34	100.0%	\$3.00	50.5%		
On-peak kW Off-peak kW	\$0.00	100.0%	\$1.00	49.5%		
Summer All Additional kW						
On-peak kW Off-peak kW	\$16.34 \$0.00		\$0.00 \$0.00			
Summer						
On-peak kW	\$0.104973	16.4%	\$0.056992	17.3%		
Off-peak kW	\$0.031320	78.0%	\$0.035742	64.5%		
Shoulder Peak kW	\$0.076808	5.6%	\$0.041076	18.1%		
Generation Capacity, all kWhs	N/A		\$0.000171			
Fuel and Purchased Power Summer						
On-peak kWhs	\$0.000000		\$0.072176			
Off-peak kWhs Shoulder Peak kWhs	\$0.000000 \$0.000000		\$0.022676 \$0.036366			
Termination Cost Regulatory Asset, per kWh	\$0.000000		\$0.0126220			
Termination Cost Regulatory Asset, per kywi			•		Proposed	Proposed
Monthly KWH Usage	Total Bill Present Rate		Total Bill Proposed Rate		Increase \$	Increase %
100,000	\$14,492.70		\$10,269.91		(\$4,222.79)	-29.14%
150,000	\$16,789.74		\$14,615.89		(\$2,173.86)	-12.95%
200,000	\$19,086.79		\$18,961.86		(\$124.93)	-0.65%
250,000	\$21,383.84		\$23,307.84		\$1,924.00	9.00%
300,000	\$23,680.89		\$27,653.82		\$3,972.93	16.78%
	\$23,680.89		\$27,653.82		\$3,972.93	16.78%
300,000	Present	<u></u>	\$27,653.82 Proposed	•	\$3,972.93	16.78%
300,000 Assuming 600 KW Demand Large General Service Time of Use Pricing Plan 0	Present	D D		-	\$3,972.93	16.78%
300,000 Assuming 600 KW Demand Large General Service Time of Use Pricing Plan (Proposed rates are new Pricing Plan LGS-85N	Present GS-85F - ELIMINATE	D.	Proposed	•	\$3,972.93	16.78%
300,000 Assuming 600 KW Demand Large General Service Time of Use Pricing Plan (Proposed rates are new Pricing Plan LGS-85N Customer Charge per Month	Present GS-85F - ELIMINATE	D	Proposed \$371.88	•	\$3,972.93	16.78%
300,000 Assuming 600 KW Demand Large General Service Time of Use Pricing Plan of Proposed rates are new Pricing Plan LGS-85N Customer Charge per Month	Present GS-85F - ELIMINATE	D 100.0%	Proposed	50.5% 49.5%	\$3,972.93	16.78%
300,000 Assuming 600 KW Demand Large General Service Time of Use Pricing Plan of Proposed rates are new Pricing Plan LGS-85N Customer Charge per Month Demand Charge Per Month Winter (Nov-Apr) On-peak kW Off-peak kW	Present 3S-85F - ELIMINATE \$94.60		Proposed \$371.88		\$3,972.93	16.78%
300,000 Assuming 600 KW Demand Large General Service Time of Use Pricing Plan of Proposed rates are new Pricing Plan LGS-85N Customer Charge per Month Demand Charge Per Month Winter (Nov-Apr) On-peak kW Off-peak kW Winter All Additional kW	Present 9S-85F - ELIMINATE \$94.60 \$9.10 \$0.00		\$371.88 \$3.00 \$1.00		\$3,972.93	16.78%
300,000 Assuming 600 KW Demand Large General Service Time of Use Pricing Plan of Proposed rates are new Pricing Plan LGS-85N Customer Charge per Month Demand Charge Per Month Winter (Nov-Apr) On-peak kW Off-peak kW	Present 3S-85F - ELIMINATE \$94.60		Proposed \$371.88		\$3,972.93	16.78%
300,000 Assuming 600 KW Demand Large General Service Time of Use Pricing Plan of Proposed rates are new Pricing Plan LGS-85N Customer Charge per Month Demand Charge Per Month Winter (Nov-Apr) On-peak kW Off-peak kW Winter All Additional kW On-peak kW	Present 9S-85F - ELIMINATE \$94.60 \$9.10 \$0.00		\$371.88 \$370.88 \$3.00 \$1.00		\$3,972.93	16.78%
Assuming 600 KW Demand Large General Service Time of Use Pricing Plan of Proposed rates are new Pricing Plan LGS-85N Customer Charge per Month Demand Charge Per Month Winter (Nov-Apr) On-peak kW Off-peak kW Winter All Additional kW On-peak kW Winter All Additional kW On-peak kW Winter On-peak kW	Present \$94.60 \$94.60 \$9.10 \$0.00 \$9.10 \$0.00	100.0%	\$371.88 \$3.00 \$1.00 \$0.00 \$0.00		\$3,972.93	16.78%
Assuming 600 KW Demand Large General Service Time of Use Pricing Plan of Proposed rates are new Pricing Plan LGS-85N Customer Charge per Month Demand Charge Per Month Winter (Nov-Apr) On-peak kW Off-peak kW Winter All Additional kW On-peak kW Winter	Present \$94.60 \$9.10 \$0.00 \$9.10 \$0.00	100.0%	\$371.88 \$3.00 \$1.00 \$0.00	49.5% 34.4%	\$3,972.93	16.78%
Assuming 600 KW Demand Large General Service Time of Use Pricing Plan of Proposed rates are new Pricing Plan LGS-85N Customer Charge per Month Demand Charge Per Month Winter (Nov-Apr) On-peak kW Off-peak kW Off-peak kW Off-peak kW Off-peak kW Winter On-peak kW Off-peak kW Off-peak kW Generation Capacity, all kWhs	Present 3S-85F - ELIMINATE \$94.60 \$9.10 \$0.00 \$9.10 \$0.00 \$0.076808 \$0.031320	100.0%	\$371.88 \$3.00 \$1.00 \$0.00 \$0.00 \$0.052310 \$0.031060	49.5% 34.4%	\$3,972.93	16.78%
Assuming 600 KW Demand Large General Service Time of Use Pricing Plan of Proposed rates are new Pricing Plan LGS-85N Customer Charge per Month Demand Charge Per Month Winter (Nov-Apr) On-peak kW Off-peak kW Winter All Additional kW On-peak kW Off-peak kW Winter On-peak kW Generation Capacity, all kWhs Fuel and Purchased Power Winter	Present \$94.60 \$9.10 \$0.00 \$9.10 \$0.00 \$0.076808 \$0.031320 N/A	100.0%	\$371.88 \$3.00 \$1.00 \$0.00 \$0.052310 \$0.031060 \$0.000171	49.5% 34.4%	\$3,972.93	16.78%
Assuming 600 KW Demand Large General Service Time of Use Pricing Plan of Proposed rates are new Pricing Plan LGS-85N Customer Charge per Month Demand Charge Per Month Winter (Nov-Apr) On-peak kW Off-peak kW Off-peak kW Off-peak kW Off-peak kW Winter On-peak kW Off-peak kW Off-peak kW Generation Capacity, all kWhs	Present 3S-85F - ELIMINATE \$94.60 \$9.10 \$0.00 \$9.10 \$0.00 \$0.076808 \$0.031320	100.0%	\$371.88 \$3.00 \$1.00 \$0.00 \$0.00 \$0.052310 \$0.031060	49.5% 34.4%	\$3,972.93	16.78%
Assuming 600 KW Demand Large General Service Time of Use Pricing Plan of Proposed rates are new Pricing Plan LGS-85N Customer Charge per Month Demand Charge Per Month Winter (Nov-Apr) On-peak kW Off-peak kW Winter All Additional kW On-peak kW Off-peak kW Winter On-peak kW Generation Capacity, all kWhs Fuel and Purchased Power Winter On-peak kWhs	Present \$94.60 \$94.60 \$9.10 \$0.00 \$9.10 \$0.00 \$0.076808 \$0.031320 N/A \$0.000000	100.0%	\$371.88 \$3.00 \$1.00 \$0.00 \$0.052310 \$0.031060 \$0.000171	49.5% 34.4%		
Assuming 600 KW Demand Large General Service Time of Use Pricing Plan of Proposed rates are new Pricing Plan LGS-85N Customer Charge per Month Demand Charge Per Month Winter (Nov-Apr) On-peak kW Off-peak kW Winter All Additional kW On-peak kW Off-peak kW Winter On-peak kW Generation Capacity, all kWhs Fuel and Purchased Power Winter On-peak kWhs Off-peak kWhs Termination Cost Regulatory Asset, per kWh	Present 3S-85F - ELIMINATE \$94.60 \$9.10 \$0.00 \$9.10 \$0.076808 \$0.031320 N/A \$0.000000 \$0.0000000 Total Bill	100.0%	\$371.88 \$3.00 \$1.00 \$0.00 \$0.052310 \$0.031060 \$0.000171 \$0.060679 \$0.011179 \$0.0126220 Total Bill	49.5% 34.4% 65.6%	Proposed Increase	Proposed Increase
Assuming 600 KW Demand Large General Service Time of Use Pricing Plan of Proposed rates are new Pricing Plan LGS-85N Customer Charge per Month Demand Charge Per Month Winter (Nov-Apr) On-peak kW Off-peak kW Winter All Additional kW On-peak kW Off-peak kW Winter On-peak kW Off-peak kW Generation Capacity, all kWhs Fuel and Purchased Power Winter On-peak kWhs Off-peak kWhs Termination Cost Regulatory Asset, per kWh	Present \$94.60 \$9.10 \$0.00 \$0.076808 \$0.031320 N/A \$0.000000 \$0.0000000 Total Bill Present Rate	100.0%	\$371.88 \$3.00 \$1.00 \$0.00 \$0.052310 \$0.031060 \$0.000171 \$0.060679 \$0.011179 \$0.0126220 Total Bill Proposed Rate	49.5% 34.4% 65.6%	Proposed Increase \$	Proposed Increase %
Assuming 600 KW Demand Large General Service Time of Use Pricing Plan of Proposed rates are new Pricing Plan LGS-85N Customer Charge per Month Demand Charge Per Month Winter (Nov-Apr) On-peak kW Off-peak kW Winter All Additional kW On-peak kW Off-peak kW Winter On-peak kW Off-peak kW Generation Capacity, all kWhs Fuel and Purchased Power Winter On-peak kWhs Off-peak kWhs Termination Cost Regulatory Asset, per kWh	Present \$94.60 \$9.10 \$0.00 \$0.076808 \$0.031320 N/A \$0.000000 \$0.000000 Total Bill Present Rate \$9.633.37	100.0%	\$371.88 \$3.00 \$1.00 \$0.00 \$0.052310 \$0.031060 \$0.000171 \$0.060679 \$0.011179 \$0.0126220 Total Bill Proposed Rate \$9,511.85	49.5% 34.4% 65.6%	Proposed Increase \$ (\$121.53)	Proposed Increase %
Assuming 600 KW Demand Large General Service Time of Use Pricing Plan of Proposed rates are new Pricing Plan LGS-85N Customer Charge per Month Demand Charge Per Month Winter (Nov-Apr) On-peak kW Off-peak kW Winter All Additional kW On-peak kW Off-peak kW Winter On-peak kW Generation Capacity, all kWhs Fuel and Purchased Power Winter On-peak kWhs Off-peak kWhs Termination Cost Regulatory Asset, per kWh Monthly KWH Usage 100,000 150,000	Present \$94.60 \$9.10 \$0.00 \$9.10 \$0.00 \$0.076808 \$0.031320 N/A \$0.000000 \$0.0000000 Total Bill Present Rate \$9.633.37 \$11.672.76	100.0%	\$371.88 \$3.00 \$1.00 \$0.00 \$0.052310 \$0.031060 \$0.000171 \$0.060679 \$0.011179 \$0.0126220 Total Bill Proposed Rate \$9.511.85 \$13.478.79	49.5% 34.4% 65.6%	Proposed Increase \$ (\$121.53)	Proposed Increase % -1.3% 15.5%
Assuming 600 KW Demand Large General Service Time of Use Pricing Plan of Proposed rates are new Pricing Plan LGS-85N Customer Charge per Month Demand Charge Per Month Winter (Nov-Apr) On-peak kW Off-peak kW Winter All Additional kW On-peak kW Off-peak kW Winter On-peak kW Generation Capacity, all kWhs Fuel and Purchased Power Winter On-peak kWhs Termination Cost Regulatory Asset, per kWh Monthly KWH Usage 100,000 150,000 200,000	Present 3S-85F - ELIMINATE \$94.60 \$9.10 \$0.00 \$9.10 \$0.076808 \$0.031320 N/A \$0.000000 \$0.0000000 Total Bill Present Rate \$9.633.37 \$11.672.76 \$13,712.15	100.0%	\$371.88 \$3.00 \$1.00 \$0.00 \$0.00 \$0.031060 \$0.00171 \$0.060679 \$0.011179 \$0.0126220 Total Bill Proposed Rate \$9.511.85 \$13.478.79 \$17.445.74	49.5% 34.4% 65.6%	Proposed Increase \$ (\$121.53) \$1.806.03	Proposed Increase % -1.3% 15.5% 27.2%
Assuming 600 KW Demand Large General Service Time of Use Pricing Plan of Proposed rates are new Pricing Plan LGS-85N Customer Charge per Month Demand Charge Per Month Winter (Nov-Apr) On-peak kW Off-peak kW Winter All Additional kW On-peak kW Off-peak kW Winter On-peak kW Generation Capacity, all kWhs Fuel and Purchased Power Winter On-peak kWhs Off-peak kWhs Termination Cost Regulatory Asset, per kWh Monthly KWH Usage 100,000 150,000	Present \$94.60 \$9.10 \$0.00 \$9.10 \$0.00 \$0.076808 \$0.031320 N/A \$0.000000 \$0.0000000 Total Bill Present Rate \$9.633.37 \$11.672.76	100.0%	\$371.88 \$3.00 \$1.00 \$0.00 \$0.052310 \$0.031060 \$0.000171 \$0.060679 \$0.011179 \$0.0126220 Total Bill Proposed Rate \$9.511.85 \$13.478.79	49.5% 34.4% 65.6%	Proposed Increase \$ (\$121.53)	Proposed Increase % -1.3% 15.5%

Large Light and Power Pricing Plan LLP-14 - ELIMI Proposed rates are new Pricing Plan LLP-90N	Present NATED	_	Proposed			
Customer Charge per Month	\$0.00		\$500.00			
<u>Demand Charge Per Month</u> Summer (May-Oct) On-peak kW Off-peak kW	\$ 9.97 \$ 0.00	100.0%	\$8.00 \$2.66	50.5% 49.5%		
Summer (May-Oct) On-peak kW Off-peak kW Shoulder-peak kWns	\$0.046001 \$0.046001 \$0.046001	16.9% 76.9% 6.2%	\$0.032692 \$0.020192 \$0.023012	18.5% 63.9% 17.6%		
Generation Capacity, all kWhs	N/A		\$0.000343			
Fuel and Purchased Power Summer On-peak kW Off-peak kW Shoulder Peak kW Termination Cost Regulatory Asset, per kWh	\$0.000000 \$0.000000 \$0.000000 \$0.0000000 Total Bill Present Rate		\$0.039680 \$0.027180 \$0.030000 \$0.0126220 Total Bill Proposed Rate		Proposed Increase \$	Proposed Increase %
2.000,000	\$191,702.00		\$186,021.02		(\$5,680.98)	-3.0%
3,000,000	\$237,703.00		\$251,979.97		\$14,276.97	6.0%
4.000,000	\$283,704.00		\$317,938.92		\$34,234.92	12.1%
5,000,000	\$329,705.00		\$383,897.86		\$54,192.86	16.4%
6.000,000	\$375,706.00		\$449.856.81		\$74,150.81	19.7%
7,000,000	\$421,707.00		\$515,815.76		\$94,108.76	22.3%
Note: Assuming 10,000 kW Demand						

	Present	_	Proposed	-		
arge Light and Power Pricing Plan LLP-14 - ELI. Proposed rates are new Pricing Plan LLP-90N	MINATED	_		•		
Customer Charge per Month	\$0.00		\$500.00			
Demand Charge Per Month						
Vinter (Nov-Apr)						
On-peak kW	\$9.97	100.0%	\$8.00	50.3%		
Off-peak kW	\$0.00		\$2.66	49.7%		
Minter (Nov-Apr)			•			
On-peak kW	\$0.043701	21.5%	\$0.028722	33.9%		
Off-peak kW	\$0.043701	78.5%	\$0.016222	66.1%		
Generation Capacity, all kWhs	N/Á		\$0.000343			
Fuel and Purchased Power Winter						
On-peak kW	\$0.000000		\$0.028840			
Off-peak kW	\$0.000000		\$0.035710			
Fermination Cost Regulatory Asset, per kWh	\$0,000000		\$0.0126220			
• • •					Proposed	Proposed
	Total Bill		Total Bill		Increase	Increase
Monthly KWH Usage	Present Rate		Proposed Rate		\$	%
2,000,000	\$187,102.00		\$187,596.69		\$494.69	0.3%
3,000,000	\$230,803.00		\$254,404.51		\$23,601.51	10.2%
4,000,000	\$274,504.00		\$321,212.33		\$46,708.33	17.0%
5,000,000	\$318,205.00		\$388,020.15		\$69,815.15	21.9%
6,000,000	\$361,906.00		\$454,827.98		\$92,921.98	25.7%
7,000,000	\$405,607.00		\$521,635.80		\$116,028.80	28.6%

Large Light and Power Time of Use Pricing Plan LL Proposed rates are new Pricing Plan LLP-90N	Present P-90A - ELIMINAT	ĒD	Proposed			
Customer Charge per Month	\$0.00		\$500.00			
Demand Charge Per Month Summer (May-Oct) On-peak kW Off-peak kW	\$10.95 \$10.95	49.6% 50.4%	\$8.00 \$2.66	49.6% 50.4%		
Summer (May-Oct) On-peak kW Off-peak kW Shoulder-peak kWhs	\$0.058806 \$0.041654 \$0.049005	13.6% 81.0% 5.5%	\$0.032692 \$0.020192 \$0.023012	16.1% 67.8% 16.1%		
Generation Capacity, all kWhs	N/A		\$0.000343			
Fuel and Purchased Power Summer On-peak kW Off-peak kW Shoulder Peak kW Termination Cost Regulatory Asset, per kWh	\$0.000000 \$0.000000 \$0.000000 \$0.0000000 Total Bill Present Rate		\$0.039680 \$0.027180 \$0.030000 \$0.0126220 Total Bill Proposed Rate		Proposed Increase \$	Proposed Increase %
2.000,000	\$198,272.14		\$184,136.25		(\$14,135.89)	-7.1%
3,000,000	\$242,658.21		\$249,400.24		\$6.742.03	2.8%
4,000,000	\$287,044.29		\$314,664.23		\$27,619.95	9.6%
5,000,000	\$331,430.36		\$379,928.23		\$48,497.87	14.6%
6,000,000	\$375,816.43		\$445,192.22		\$69,375.79	18.5%
7,000,000	\$420,202.50		\$510,456.21		\$90,253.71	21.5%
Note: Assuming 10,000 kW Demand						

	Present	_	Proposed	_		
arge Light and Power Time of Use Pricing Plan Proposed rates are new Pricing Plan LLP-90N	LLP-90A - ELIMINAT	ED				
Customer Charge per Month	\$0.00		\$500.00			
Demand Charge Per Month						
Minter (Nov-Apr)						
On-peak kW	\$8.99	49.9%	\$8.00	49.9%		
Off-peak kW	\$8.99	50.1%	\$2.66	50.1%		
Minter (Nov-Apr)						
On-peak kW	\$0.058806	18.9%	\$0.028722	32.3%		
Off-peak kW	\$0.041654	81.1%	\$0,016222	67.7%		
Generation Capacity, all kWhs	N/A		\$0.000343			
Fuel and Purchased Power Winter						
On-peak kW	\$0.000000		\$0.028840			
Off-peak kW	\$0.000000		\$0.035710			
Termination Cost Regulatory Asset, per kWh	\$0.0000000		\$0.0126220			
	Total Bill		Total Bill		Proposed Increase	Propose Increase
Monthly KWH Usage	Present Rate		Proposed Rate		\$	%
2,000,000	\$179,700.55		\$187,199.20		\$7,498.66	4.2%
3,000,000	\$224,600.82		\$253,915.43		\$29,314.61	13.1%
4,000,000	\$269,501.09		\$320,631.66		\$51,130.57	19.0%
5,000,000	\$314,401.37		\$387,347.89		\$72,946.52	23.2%
6,000,000	\$359,301.64		\$454,064.12		\$94,762.48	26.4%
7,000,000	\$404,201.91		\$520,780.34		\$116,578.43	28.8%

Large Light and Power Time of Use Pricing Plan Proposed rates are new Pricing Plan LLP-90N	Present LLP-90F - ELIMINAT	ËD	Proposed	-		
Customer Charge per Month	\$0.00		\$500.00			
Demand Charge Per Month						
Summer (May-Oct)						
On-peak kW	\$20.34	100.0%	\$8.00	49.9%		
Off-peak kW	\$20.34		\$2.66	50.1%		
Summer (May-Oct)						
On-peak kW	\$0.083541	15.4%	\$0.032692	15.4%		
Off-peak kW	\$0.028002	78.8%	\$0.020192	78.8%		
Shoulder-peak kWhs	\$0.042003	5.8%	\$0.023012	5.8%		
Generation Capacity, all kWhs	N/A		\$0.000343			
Fuel and Purchased Power Summer						
On-peak kW	\$0.000000		\$0.039680			
Off-peak kW	\$0.000000		\$0.027180			
Shoulder Peak kW	\$0.000000		\$0.030000			
Termination Cost Regulatory Asset, per kWh	\$0.000000		\$0.0126220		D	D
	Total Bill		Total Bill		Proposed Increase	Proposed Increase
Monthly KWH Usage	Present Rate		Proposed Rate		frictease \$	%
2,000,000	\$278,155.14		\$182,806.83		(\$95,348.31)	-34.3%
3,000,000	\$315,532.71		\$247,326.87		(\$68,205.84)	-21.6%
4,000,000	\$352,910.29		\$311,846.91		(\$41,063.37)	-11.6%
5,000,000	\$390,287.86		\$376,366.96		(\$13,920.90)	-3.6%
6,000,000	\$427,665.43		\$440,887.00		\$13,221.57	3.1%
7,000,000	\$465,043,00		\$505.407.04		\$40,364.04	8.7%

Present Proposed Large Light and Power Time of Use Pricing Plan LLP-90F - ELIMINATED Proposed rates are new Pricing Plan LLP-90N										
Customer Charge per Month	\$0.00		\$500.00							
<u>Demand Charge Per Month</u> Winter (Nov-Apr) On-peak kW Off-peak kW	\$10.73 \$10.73	100.0%	\$8.00 \$2.66	49.9% 50.1%						
<u>Winter (Nov-Apr)</u> On-peak kW Off-peak kW	\$0.042003 \$0.028002	22.2% 77.8%	\$0.028722 \$0.016222	22.2% 77.8%						
Generation Capacity, all kWhs	N/A		\$0.000343							
Fuel and Purchased Power Winter On-peak kWhs Off-peak kWhs Termination Cost Regulatory Asset, per kWh	\$0.000000 \$0.000000 \$0.0000000 Total Bill Present Rate		\$0.028840 \$0.035710 \$0.0126220 Total Bill Proposed Rate		Proposed Increase \$	Proposed Increase %				
2,000,000	\$169,525.93		\$186,064.54		\$16,538.61	9.8%				
3,000,000	\$200,638.90		\$252,213.44		\$51,574.54	25.7%				
4,000,000	\$231,751.86		\$318,362.34		\$86,610.48	37.4%				
5,000,000	\$262,864.83		\$384,511.24		\$121,646.41	46.3%				
6,000,000	\$293,977.80		\$374,928.14		\$80,950.34	27.5%				
7,000,000	\$325,090.76		\$516,809.04		\$191,718.27	59.0%				
Note: Assuming 10,000 kW/Demand										

Note: Assuming 10,000 kW Demand

	Present	Proposed		
Municipal Service Pricing Plan PS-40 Summer - all kWhs (May-Oct)	\$0.082463	\$0.061737		
Generation Capacity, all kWhs	N/A	\$0.000312		
Fuel and Purchased Power Summer	\$0.000000	\$0,049500		
Termination Cost Regulatory Asset, per kWh	\$0.000000	\$0.0126220	D	D
Monthly KWH Usage	Total Bill Present Rate	Total Bill Proposed Rate	Proposed Increase \$	Proposed Increase %
500	\$41.23	\$62.09	\$20.85	50.6%
1,000	\$82.46	\$124.17	\$41.71	50.6%
2.000	\$164.93	\$248.34	\$83.42	50.6%
2,500	\$206.16	\$310.43	\$104.27	50.6%
5,000	\$412.32	\$620.85	\$208.54	50.6%
10,000	\$824.63	\$1,241.71	\$417.08	50.6%

	Present	Proposed		
Municipal Service Pricing Plan PS-40 Winter - all kWhs (Nov-Apr)	\$0.078340	\$0.051737		
Generation Capacity, all kWhs	N/A	\$0.000312		
Fuel and Purchased Power Winter	\$0.000000	\$0.025837		
Termination Cost Regulatory Asset, per kWh	\$0.000000	\$0.0126220		
Monthly KWH Usage	Total Bill Present Rate	Total Bill Proposed Rate	Proposed Increase \$	Proposed Increase %
500	\$39.17	\$45.25	\$6.08	15.5%
1,000	\$78.34	\$90.51	\$12.17	15.5%
2,000	\$156.68	\$181.02	\$24.34	15.5%
2.500	\$195.85	\$226.27	\$30.42	15.5%
5.000	\$391.70	\$452.54	\$60.84	15.5%
10,000	\$783.40	\$905.08	\$121.68	15.5%

	Present	Proposed		
Municipal Service Pricing Plan PS-43 Summer - all kWhs (May-Oct)	\$0.082463	\$0.061737		
Generation Capacity, all kWhs	N/A	\$0.000312		
Fuel and Purchased Power Summer	\$0.000000	\$0.049500		
Termination Cost Regulatory Asset, per kWh	\$0.000000	\$0.0126220		
Monthly KWH Usage	Total Bill Present Rate	Total Bill Proposed Rate	Proposed Increase \$	Proposed Increase %
500	\$41.23	\$62.09	\$20.85	50.6%
1,000	\$82.46	\$124.17	\$41.71	50.6%
2,000	\$164.93	\$248.34	\$83.42	50.6%
2,500	\$206.16	\$310.43	\$104.27	50.6%
5,000	\$412.32	\$620.85	\$208.54	50.6%
10,000	\$824.63	\$1,241.71	\$417.08	50.6%

•	Present	Proposed		
Municipal Service Pricing Plan PS-43	 			
Winter - all kWhs (Nov-Apr)	\$0.078340	\$0.051737		
Generation Capacity, all kWhs	N/A	\$0.000312		
Fuel and Purchased Power Winter	\$0.000000	\$0.039500		
Termination Cost Regulatory Asset, per kWh	\$0.0000000	\$0.0126220		
	Total Bill	Total Bill	Proposed	Proposed
Monthly KWH Usage	Present Rate	Proposed Rate	Increase \$	Increase %
		•	•	
500	\$39.17	\$52.09	\$12.92	33.0%
1.000	\$78.34	\$104.17	\$25.83	33.0%
2,000	\$156.68	\$208.34	\$ 51.66	33.0%
2.500	\$195.85	\$260.43	\$64.58	33.0%
5,000	\$ 391.70	\$520.85	\$129.15	33.0%
10,000	\$783.40	\$1,041.71	\$258.31	33.0%

	Present	Proposed		
Municipal Interruptible Service Pricing Plan PS-45&4 Summer - all kWhs (May-Oct)	6 \$0.051500	\$0.031737		
Generation Capacity, all kWhs	N/A	\$0.000312		
Fuel and Purchased Power Summer	\$0.00000	\$0.019500		
Termination Cost Regulatory Asset, per kWh	\$0,000000	\$0.0126220		
Monthly KWH Usage	Total Bill Present Rate	Total Bill Proposed Rate	Proposed Increase \$	Proposed Increase %
250	\$12.88	\$16.04	\$3.17	24.6%
500	\$25.75	\$32,09	\$6.34	24.6%
1,000	\$51.50	\$64.17	\$12.67	24.6%
2,000	\$103.00	\$128.34	\$25.34	24.6%
2,500	\$128.75	\$160.43	\$31.68	24.6%
5,000	\$257.50	\$320.85	\$63.35	24.6%
10,000	\$515.00	\$641.71	\$126.71	24.6%

	Present	Proposed		
Municipal Interruptible Service Pricing Plan PS-4				
Winter - all kWhs (Nov-Apr)	\$0.050208	\$0.030737		
Times an result (19474.)	V			
Generation Capacity, all kWhs	N/A	\$0.000312		
		** *****		
Fuel and Purchased Power Winter	\$0.000000	\$0.019500		
Termination Cost Regulatory Asset, per kWh	\$0,000000	\$0,0126220		
, , , , , , , , , , , , , , , , , , , ,	• .	·		
			Proposed	Proposed
	Total Bill	Total Bill	Increase	Increase
Monthly KWH Usage	Present Rate	Proposed Rate	\$	%
250	\$12.55	\$15.79	\$3.24	25.8%
500	\$25.10	\$31.59	\$6.48	25.8%
1,000	\$50.21	\$63.17	\$12.96	25.8%
2,000	\$100.42	\$126.34	\$25.93	25.8%
2.500	\$125.52	\$ 157.93	\$32.41	25.8%
2,300				
5.000	\$251.04	\$315.85	\$64.81	25.8%
10,000	\$502.08	\$631.71	\$129.63	25.8%

	Present	Proposed		
Traffic Signals and Street Lighting Pricing Plan P	S-41&47			
All kWhs	\$0.067861	\$0.050196		
Generation Capacity, all kWhs	N/A	\$0.000163		
Fuel and Purchased Power - all kWhs	N/A	\$0.029484		
Termination Cost Regulatory Asset, per kWh	\$0.0000000	\$0.0126220		
			Proposed	Proposed
	Total Bill	Total Bill	Increase	Increase
Monthly KWH Usage	Present Rate	Proposed Rate	<u> </u>	<u>%</u>
50	\$3.39	\$4.62	\$1.23	36.3%
100	\$6.79	\$9.25	\$2.46	36.3%
250	\$16.97	\$23.12	\$6.15	36.3%
500	\$33.93	\$46.23	\$12.30	36.3%
1,000	\$67.86	\$92.46	\$24.60	36.3%
2,000	\$135.72	\$ 184.93	\$49.21	36.3%
2,500	\$ 169.65	\$231.16	\$ 61.51	36.3%

Usage Rang	ge - kWhs			Cumulativ	Cumulative Bills Cumulative k		e kWhs
Lower	Upper	Number of Bills	kWhs	Bills	Percent of Total	kWhs	Percent of Total
Residential S	ervice - R01 -	Summer (May - Oct)					
0	49	60,700	793,534	60,700	2.959%	793,534	0.035%
50	99	39,297	2,977,104	99,997	4.875%	3,770,638	0.168%
100	149	43,494	5,573,051	143,491	6.996%	9,343,689	0.417%
150	199	45,554	8,280,015	189,045	9.217%	17,623,705	0.786%
200	249	49,746	11,685,212	238,791	11.643%	29,308,917	1.307%
250	299	55,131	15,878,962	293,922	14.331%	45,187,878	2.015%
300	349	60,690	20,702,316	354,612	17.290%	65,890,195	2.938%
350	399	65,092	25,652,438	419,704	20.463%	91,542,633	4.082%
400	449	69,249	30,958,580	488,953	23.839%	122,501,212	5.462%
450	499	71,402	34,690,233	560,355	27.321%	157,191,445	7.009%
500	999	646,110	501,626,572	1,206,464	58.823%	658,818,017	29.377%
1000	1,499	396,022	514,537,028	1,602,486	78.131%	1,173,355,046	52.320%
1500	1,999	221,210	404,207,590	1,823,697	88.917%	1,577,562,636	70.343%
2000	2,499	114,477	269,634,115	1,938,173	94.498%	1,847,196,751	82.366%
2500	2,999	56,235	162,276,509	1,994,408	97.240%	2,009,473,260	89.602%
3000	3,499	27,111	92,577,894	2,021,519	98.562%	2,102,051,154	93.730%
3500	3,999	13,363	52,774,445	2,034,882	99.213%	2,154,825,599	96.083%
4000	4,499	6,719	30,102,213	2,041,601	99.541%	2,184,927,812	97.426%
4500	4,999	3,764	18,786,723	2,045,365	99.724%	2,203,714,534	98.263%
5000	9,999	5,392	34,958,838	2,050,757	99.987%	2,238,673,373	99.822%
10,000	14,999	206	2,573,459	2,050,963	99.997%	2,241,246,832	99.937%
15,000	19,999	39	696,363	2,051,002	99.999%	2,241,943,195	99.968%
≥ 20,	000	18	718,209	2,051,021	100.000%	2,242,661,404	100.000%

Average Number of Bills

89,175

Average kWh Usage

97,507,018

Average kWh usage per Numbe rof Bills

1,093

Usage Rang	nge - kWhs		Cum		umulative Bills		Cumulative kWhs	
Lower	Upper	Number of Bills	kWhs	Bills	Percent of Total	kWhs	Percent of Total	
Residential S	ervice - R01 -	Winter (Nov - Apr)						
0	49	67,143	1,109,311	67,143	3.266%	1,109,311	0.079%	
50	99	56,038	4,195,984	123,181	5.992%	5,305,295	0.379%	
100	149	64,641	8,262,207	187,822	9.137%	13,567,502	0.970%	
150	199	78,110	14,103,116	265,932	12.936%	27,670,618	1.979%	
200	249	95,552	22,263,249	361,484	17.584%	49,933,867	3.572%	
250	299	110,429	31,497,570	471,913	22.956%	81,431,437	5.825%	
300	349	119,351	40,297,416	591,264	28.762%	121,728,853	8.707%	
350	399	122,670	47,839,904	713,934	34.729%	169,568,757	12.129%	
400	449	121,679	53,839,428	835,613	40.648%	223,408,185	15.981%	
450	499	115,840	57,345,496	951,453	46.283%	280,753,681	20.083%	
500	999	740,809	548,374,887	1,692,262	82.320%	829,128,568	59.308%	
1000	1,499	240,919	303,928,686	1,933,181	94.039%	1,133,057,254	81.049%	
1500	1,999	77,197	138,187,162	2,010,378	97.794%	1,271,244,416	90.933%	
2000	2,499	26,442	61,318,908	2,036,820	99.081%	1,332,563,324	95.319%	
2500	2,999	10,148	28,892,413	2,046,968	99.574%	1,361,455,737	97.386%	
3000	3,499	4,325	14,626,473	2,051,293	99.785%	1,376,082,210	98.432%	
3500	3,999	1,988	7,772,050	2,053,281	99.881%	1,383,854,260	98.988%	
4000	4,499	929	4,122,462	2,054,210	99.927%	1,387,976,722	99.283%	
4500	4,999	513	2,548,622	2,054,723	99.952%	1,390,525,344	99.466%	
5000	9,999	914	6,029,249	2,055,637	99.996%	1,396,554,593	99.897%	
10,000	14,999	66	817,732	2,055,703	99.999%	1,397,372,325	99.955%	
15,000	19,999	4	73,273	2,055,707	99.999%	1,397,445,598	99.961%	
≥ 20,	000	13	551,161	2,055,720	100.000%	1,397,996,759	100.000%	

Average Number of Bills

89,379

Average kWh Usage

60,782,468

Average kWh usage per Numbe rof Bills

680

Usage Ra	nge - kWhs			Cumulativ	ve Bills	Cumulative kWhs	
Lower	Upper	Number of Bills	kWhs	Bills	Percent of Total	kWhs	Percent of Total
Residential	Water Heating	g - R02 - Summer (May - (Oct)				
0	49	1,670	37,585	1,670	11.63%	37,585	1.79%
50	99	3,879	288,354	5,549	38.63%	325,939	15.54%
100	149	3,765	462,065	9,314	64.84%	788,004	37.58%
150	199	2,316	403,284	11,630	80.96%	1,191,288	56.81%
200	249	1,220	274,444	12,849	89.46%	1,465,732	69.89%
250	299	667	183,428	13,516	94.10%	1,649,160	78.64%
300	349	336	110,292	13,853	96.44%	1,759,451	83.90%
350	399	186	70,154	14,038	97.73%	1,829,605	87.25%
400	449	108	46,731	14,147	98.49%	1,876,336	89.47%
450	499	31	14,845	14,177	98.70%	1,891,181	90.18%
500	549	34	18,096	14,211	98.94%	1,909,277	91.05%
550	599	15	8,148	14,227	99.04%	1,917,425	91.43%
600	649	17	10,206	14,244	99.17%	1,927,631	91.92%
650	699	14	9,281	14,258	99.26%	1,936,912	92.36%
700	749	10	7,203	14,267	99.33%	1,944,116	92.71%
750	799	8	6,150	14,275	99.38%	1,950,265	93.00%
800	849	6	4,981	14,281	99.42%	1,955,246	93.24%
850	899	7	6,084	14,288	99.47%	1,961,330	93.53%
900	949	5	4,659	14,292	99.50%	1,965,989	93.75%
950	999	7	6,703	14,299	99.55%	1,972,692	94.07%
1,000	1,999	41	56,698	14,340	99.83%	2,029,390	96.77%
2,000	2,999	15	39,286	14,355	99.94%	2,068,676	98.65%
3,000	3,999	9	28,389	14,364	100.00%	2,097,066	100.00%

Average Number of Bills 625
Average kWh Usage 91,177
Average kWh usage per Numbe rof Bills 146

Usage Ra	nge - kWhs			Cumulativ	e Bills	Cumulative	e kWhs
Lower	Upper	Number of Bills	kWhs	Bills	Percent of Total	kWhs	Percent of Total
Residential 1	Water Heating	- R02 - Winter (Nov - Ap	or)				
0	49	641	9,115	641	4.46%	9,115	0.29%
50	99	1,663	126,445	2,304	16.04%	135,560	4.29%
100	149	2,708	335,536	5,012	34.89%	471,096	14.89%
150	199	2,748	475,238	7,759	54.02%	946,334	29.91%
200	249	2,125	474,623	9,884	68.81%	1,420,958	44.92%
250	299	1,504	412,331	11,388	79.28%	1,833,289	57.95%
300	349	1,042	338,112	12,430	86.54%	2,171,401	68.64%
350	399	673	253,182	13,103	91.22%	2,424,583	76.649
400	449	401	171,219	13,504	94.02%	2,595,802	82.069
450	499	283	135,210	13,788	95.99%	2,731,012	86.33%
500	549	156	82,382	13,944	97.07%	2,813,394	88.93%
550	599	115	66,775	14,059	97.88%	2,880,169	91.049
600	649	75	46,940	14,133	98.39%	2,927,109	92.53%
650	699	44	29,749	14,177	98.70%	2,956,858	93.47%
700	749	35	25,489	14,212	98.94%	2,982,347	94.279
750	799	19	14,753	14,231	99.07%	2,997,100	94.749
800	849	27	22,470	14,258	99.26%	3,019,570	95.45%
850	899	16	14,133	14,274	99.37%	3,033,703	95.90%
900	949	10	9,417	14,284	99.44%	3,043,120	96.20%
950	999	12	11,781	14,295	99.52%	3,054,902	96.579
1,000	1,999	56	77,367	14,351	99.91%	3,132,268	99.019
2,000	2,999	12	27,933	14,363	99.99%	3,160,202	99.90%
3,000	3,999	1	3,278	14,364	100.00%	3,163,479	100.009

Average Number of Bills 625
Average kWh Usage 137,543
Average kWh usage per Numbe rof Bills 220

Usage Rar	nge - kWhs		Cumulative Bills		Cumulative kWhs		
Lower	Upper	Number of Bills	k₩hs	Bills	Percent of Total	kWhs	Percent of Total
Residential *	Time of Use (I	Frozen) - R21 - Summer	(May - Oct)				
0	49	26	380	26	0.15%	380	0.00%
50	99	29	2,171	56	0.32%	2,551	0.01%
100	149	40	4,922	96	0.56%	7,474	0.02%
150	199	42	7,254	138	0.80%	14,727	0.05%
200	249	43	9,675	181	1.05%	24,402	0.08%
250	299	90	25,144	271	1.57%	49,547	0.16%
300	349	103	33,612	374	2.17%	83,158	0.27%
350	399	150	56,627	524	3.04%	139,785	0.45%
400	449	163	69,819	687	3.98%	209,604	0.68%
450	499	171	82,321	858	4.98%	291,925	0.95%
500	999	3,117	2,466,778	3,976	23.04%	2,758,702	8.94%
1,000	1,499	4,148	5,273,347	8,124	47.08%	8,032,050	26.02%
1,500	1,999	3,422	6,054,379	11,546	66.91%	14,086,429	45.64%
2,000	2,499	2,455	5,572,367	14,001	81.14%	19,658,796	63.69%
2,500	2,999	1,488	4,129,288	15,488	89.76%	23,788,084	77.07%
3,000	3,499	813	2,673,219	16,302	94.47%	26,461,303	85.73%
3,500	3,999	397	1,509,590	16,698	96.77%	27,970,893	90.62%
4,000	4,499	252	1,087,629	16,950	98.23%	29,058,522	94.14%
4,500	4,999	136	659,217	17,086	99.02%	29,717,739	96.28%
5,000	5,499	80	428,632	17,167	99.48%	30,146,371	97.67%
5,500	5,999	39	228,693	17,206	99.71%	30,375,065	98.41%
6,000	6,499	20	124,482	17,226	99.82%	30,499,546	98.81%
6,500	6,999	13	88,474	17,238	99.90%	30,588,020	99.109
7,000	7,499	5	36,608	17,243	99.93%	30,624,628	99.22%
7,500	7,999	5	38,079	17,248	99.96%	30,662,707	99.34%
8,000	8,499	1	8,224	17,249	99.96%	30,670,931	99.37%
9,000	9,499	3	27,203	17,252	99.98%	30,698,135	99.45%
≥ 10	0,000	4	168,562	17,256	100.00%	30,866,696	100.00%

Average Number of Bills

616

Average kWh Usage

1,102,382

Average kWh usage per Numbe rof Bills

1,789

Usage Range - kWhs		_		Cumulative Bills		Cumulative kWhs	
Lower	Upper	Number of Bills	kWhs	Bills	Percent of Total	kWhs	Percent of Total
Residential T	ime of Use (F	rozen) - R21 - Winter (I	Nov - Apr)				
0	49	15	250	15	0.086%	250	0.001%
50	99	34	2,598	48	0.280%	2,848	0.013%
100	149	66	8,485	114	0.663%	11,333	0.052%
150	199	58	10,507	173	1.000%	21,840	0.100%
200	249	92	21,539	264	1.531%	43,378	0.199%
250	299	136	39,363	400	2.319%	82,741	0.380%
300	349	197	66,647	597	3.462%	149,388	0.687%
350	399	297	116,487	894	5.181%	265,875	1.222%
400	449	364	161,884	1,258	7.289%	427,759	1.967%
450	499	420	208,540	1,678	9.723%	636,300	2.926%
500	999	6,082	4,871,631	7,760	44.970%	5,507,931	25.325%
1000	1,499	5,168	6,679,284	12,928	74.921%	12,187,215	56.035%
1500	1,999	2,551	4,616,921	15,480	89.706%	16,804,136	77.263%
2000	2,499	1,059	2,467,517	16,538	95.841%	19,271,653	88.608%
2500	2,999	436	1,243,911	16,974	98.366%	20,515,564	94.328%
3000	3,499	152	513,393	17,126	99.246%	21,028,957	96.688%
3500	3,999	53	208,563	17,179	99.554%	21,237,520	97.647%
4000	4,499	29	126,942	17,208	99.720%	21,364,462	98.231%
4500	4,999	16	78,767	17,223	99.811%	21,443,230	98.593%
5000	5,499	15	81,246	17,238	99.897%	21,524,476	98.967%
5,500	5,999	6	34,592	17,244	99.931%	21,559,068	99.126%
6,000	6,499	2	12,687	17,246	99.943%	21,571,755	99,184%
6,500	6,999	1	6,854	17,247	99.949%	21,578,609	99.216%
7,000	7,499	4	29,540	17,251	99.971%	21,608,149	99.351%
≥7,	500	5	141,077	17,256	100.000%	21,749,226	100.000%

Average Number of Bills 690

Average kWh Usage 869,969

Average kWh usage per Number of Bills 1,260

Usage Rar	nge - kWhs			Cumulativ	e Bills	Cumulative	Cumulative kWhs	
Lower	Upper	Number of Bills	kWhs	Bills	Percent of Total	kWhs	Percent of Total	
Residential 1	Time of Use -	R70 - Summer (May - O	:t)					
0	49	136	2,419	136	0.54%	2,419	0.01%	
50	99	120	8,497	256	1.01%	10,916	0.03%	
100	149	148	18,219	404	1.59%	29,135	0.08%	
150	199	170	29,932	574	2.26%	59,067	0.15%	
200	249	237	53,688	811	3.20%	112,755	0.29%	
250	299	261	72,137	1,072	4.22%	184,892	0.48%	
300	349	343	112,381	1,415	5.58%	297,273	0.77%	
350	399	378	143,005	1,793	7.07%	440,278	1.13%	
400	449	408	175,413	2,201	8.67%	615,691	1.59%	
450	499	463	223,042	2,664	10.50%	838,733	2.16%	
500	549	456	242,477	3,120	12.30%	1,081,210	2.78%	
550	599	539	314,816	3,659	14.42%	1,396,026	3.59%	
600	649	565	358,924	4,224	16.65%	1,754,950	4.52%	
650	699	571	392,300	4,795	18.90%	2,147,250	5.53%	
700	749	595	438,896	5,390	21.24%	2,586,146	6.66%	
750	799	637	502,264	6,027	23.75%	3,088,410	7.95%	
800	849	660	554,193	6,687	26.35%	3,642,603	9.38%	
850	899	672	598,331	7,359	29.00%	4,240,934	10.929	
900	949	643	605,827	8,002	31.54%	4,846,761	12.48%	
950	999	627	622,100	8,629	34.01%	5,468,861	14.089	
1,000	1,499	5,932	7,527,975	14,561	57.39%	12,996,836	33.46%	
1,500	1,999	4,563	8,071,913	19,124	75.37%	21,068,749	54.24%	
2,000	2,499	2,958	6,740,498	22,082	87.03%	27,809,247	71,60%	
2,500	2,999	1,617	4,511,309	23,699	93.40%	32,320,556	83.219	
3,000	3,499	812	2,675,102	24,511	96.60%	34,995,658	90.10%	
3,500	3,999	411	1,557,434	24,922	98.22%	36,553,092	94.119	
4,000	4,499	205	881,753	25,127	99.03%	37,434,845	96.389	
4,500	4,999	95	455,916	25,222	99.40%	37,890,761	97.55%	
5,000	5,499	66	353,322	25,288	99.66%	38,244,083	98.469	
5,500	5,999	32	187,265	25,320	99.79%	38,431,348	98.949	
6,000	6,999	27	177,306	25,347	99.89%	38,608,654	99.409	
7,000	7,999	14	104,515	25,361	99.95%	38,713,169	99.679	
8,000	8,999	6	52,730	25,367	99.97%	38,765,899	99.809	
9,000	9,999	3	28,295	25,370	99,98%	38,794,194	99.889	
≥ 1	0,000	4	47,473	25,374	100.00%	38,841,667	100.009	

Average Number of Bills 1,109,762 Average kWh Usage 1,531 Average kWh usage per Numbe rof Bills

725

Usage Rar	nge - kWhs			Cumulativ	e Bills	Cumulative	e kWhs
Lower	Upper	Number of Bills	kWhs	Bills	Percent of Total	kWhs	Percent of Total
sidential	Fime of Use -	R70 - Winter (Nov - Apr	•				
0	49	100	4,164	100	0.39%	4,164	0.02%
50	99	133	13,584	233	0.92%	17,748	0.07%
100	149	188	24,671	421	1.66%	42,419	0.17%
150	199	306	57,257	727	2.86%	99,676	0.39%
200	249	494	118,473	1,221	4.81%	218,149	0.86%
250	299	703	206,536	1,924	7.58%	424,684	1.68%
300	349	864	299,236	2,787	10.99%	723,920	2.86%
350	399	1,037	356,368	3,824	15.07%	1,080,288	4.27%
400	449	1,042	473,702	4,866	19.18%	1,553,990	6.14%
450	499	1,105	562,444	5,971	23.53%	2,116,434	8.36%
500	549	1,124	632,552	7,095	27.96%	2,748,986	10.86%
550	599	1,087	611,378	8,182	32.25%	3,360,364	13.28%
600	649	1,069	706,581	9,252	36.46%	4,066,945	16.079
650	699	999	725,554	10,251	40.40%	4,792,499	18.949
700	749	1,009	779,643	11,260	44.38%	5,572,142	22.029
750	799	975	700,872	12,235	48.22%	6,273,014	24.799
800	849	959	739,941	13,194	52.00%	7,012,955	27.719
850	899	914	737,401	14,108	55.60%	7,750,356	30.629
900	949	897	780,307	15,005	59.13%	8,530,663	33.719
950	999	867	787,022	15,871	62.55%	9,317,686	36.82%
1,000	1,499	5,638	7,405,614	21,509	84.77%	16,723,299	66.089
1,500	1,999	2,356	4,346,407	23,865	94.05%	21,069,707	83.259
2,000	2,499	881	2,099,569	24,746	97.53%	23,169,276	91.55%
2,500	2,999	377	1,102,439	25,123	99.01%	24,271,715	95.909
3,000	3,499	122	426,933	25,245	99.49%	24,698,647	97.599
3,500	3,999	66	266,464	25,311	99.75%	24,965,112	98.649
4,000	4,499	26	115,976	25,337	99.85%	25,081,087	99.10
4,500	4,999	12	62,697	25,349	99.90%	25,143,784	99.35
5,000	5,999	11	65,095	25,361	99.95%	25,208,879	99.61
6,000	6,999	7	49,609	25,368	99.98%	25,258,487	99.80
7,000	7,999	. 5	40,767	25,373	100.00%	25,299,255	99.96
> ₽	3,000	1	9,499	25,374	100.00%	25,308,754	100.009

Average Number of Bills 793

Average kWh Usage 790,899

Average kWh usage per Numbe rof Bills 997

Oodgo Ital	nge - kWhs	_		Cumulative Bills		Cumulative kWhs	
Lower	Upper	Number of Bills	kWhs	Bills	Percent of Total	kWhs	Percent of Tot
esidential f	R201A - Mid-S	iummer (Jun - Aug)					
0	49	513	22,228	513	2.38%	22,228	0.07
50	99	316	23,390	829	3.85%	45,618	0.15
100	149	424	54,850	1,254	5.82%	100,469	0.33
150	199	285	51,066	1,539	7.15%	151,534	0.50
200	249	286	66,573	1,825	8.48%	218,107	0.72
250	299	275	78,557	2,100	9.75%	296,665	0.98
300	349	272	91,798	2,372	11.02%	388,462	1.29
350	399	259	101,117	2,631	12.22%	489,579	1.62
400	449	299	131,836	2,930	13.61%	621,415	2.06
450	499	316	156,465	3,247	15.08%	777,880	2.58
500	549	363	198,266	3,610	16.76%	976,146	3.24
550	599	393	236,028	4,003	18.59%	1,212,173	4.02
600	649	429	280,086	4,432	20.58%	1,492,260	4.95
650	699	457	329,629	4,889	22.71%	1,821,889	6.04
700	749	468	354,412	5,357	24.88%	2,176,301	7.22
750	799	430	348,394	5,787	26.88%	2,524,695	8.37
800	849	448	386,672	6,236	28.96%	2,911,367	9.66
850	899	499	456,909	6,734	31.28%	3,368,276	11.17
900	949	468	452,554	7,202	33.45%	3,820,831	12.67
950	999	531	547,611	7,733	35.92%	4,368,442	14.49
1,000	1,499	5,911	7,775,218	13,644	63.37%	12,143,660	40.28
1,500	1,999	4,376	7,926,149	18,021	83.69%	20,069,809	66.57
2,000	2,499	1,984	4,604,669	20,005	92.91%	24,674,478	81.84
2,500	2,999	776	2,201,101	20,781	96.51%	26,875,579	89.14
3,000	3,499	290	979,091	21,071	97.86%	27,854,670	92.3
3,500	3,999	160	622,763	21,231	98.61%	28,477,433	94.4
4,000	4,499	75	330,275	21,306	98.95%	28,807,708	95.5
4,500	4,999	24	121,723	21,330	99.06%	28,929,432	95.9
5,000	5,499	97	543,330	21,427	99.51%	29,472,762	97.7
5,500	5,999	71	420,526	21,497	99.84%	29,893,288	99.1
6,000	6,499	8	53,100	21,505	99.88%	29,946,387	99.3
6,500	6,999	14	102,026	21,519	99.94%	30,048,413	99.6
7,000	7,499	6	45,685	21,525	99.97%	30,094,098	99.8
7,800	7,849	1	8,304	21,526	99.98%	30,102,402	99.8
8,400	8,599	2	17,965	21,528	99.99%	30,120,367	99.9
	100	3	29,743	21,531	100.00%	30,150,110	100.00

Average Number of Bills 598

Average kWh Usage 837,503

Average kWh usage per Numbe rof Bills 1,400

Usage Ra	nge - kWhs			Cumulativ	e Bills	Cumulativ	e kWhs
Lower	Upper	Number of Bills	kWhs	Bills	Percent of Total	kWhs	Percent of Total
Residential	R201A -Rema	ining Summer (May, Se	pt, Oct)				
0	49	228	4,369	228	1.06%	4,369	0.02%
50	99	350	23,143	578	2.69%	27,511	0.12%
100	149	445	50,319	1,023	4.75%	77,830	0.34%
150	199	377	60,332	1,399	6.50%	138,163	0.60%
200	249	356	73,636	1,756	8.15%	211,798	0.93%
250	299	359	91,441	2,115	9.82%	303,239	1.32%
300	349	347	104,301	2,462	11.43%	407,540	1.78%
350	399	411	142,268	2,872	13.34%	549,808	2.40%
400	449	390	153,876	3,263	15.15%	703,684	3.07%
450	499	491	216,475	3,754	17.43%	920,158	4.02%
500	549	521	254,185	4,274	19.85%	1,174,343	5.13%
550	599	561	300,422	4,835	22.46%	1,474,766	6.44%
600	649	565	329,219	5,400	25.08%	1,803,985	7.88%
650	699	608	382,120	6,008	27.91%	2,186,104	9.55%
700	749	579	390,592	6,588	30.60%	2,576,696	11.25%
750	799	642	463,108	7,230	33.58%	3,039,804	13.28%
800	849	641	492,685	7,871	36.56%	3,532,489	15.43%
850	899	665	542,441	8,535	39.64%	4,074,930	17.80%
900	949	665	572,933	9,200	42.73%	4,647,863	20.30%
950	999	669	608,158	9,869	45.83%	5,256,021	22.96%
1,000	1,499	6,213	7,159,925	16,082	74.69%	12,415,947	54.23%
1,500	1,999	3,380	5,410,786	19,462	90.39%	17,826,732	77.86%
2,000	2,499	1,230	2,538,755	20,692	96.10%	20,365,487	88.95%
2,500	2,999	448	1,130,046	21,140	98.18%	21,495,534	93.89%
3,000	3,499	202	608,304	21,342	99.12%	22,103,837	96.55%
3,500	3,999	90	309,557	21,431	99.53%	22,413,394	97.90%
4,000	4,499	30	118,353	21,461	99.67%	22,531,748	98.42%
4,500	4,999	31	136,251	21,492	99.82%	22,667,998	99.01%
≥5	6000	39	226,478	21,531	100.00%	22,894,476	100.00%

Average Number of Bills 742

Average kWh Usage 789,465

Average kWh usage per Numbe rof Bills 1,063

Usage Ra	nge - kWhs			Cumulativ	ve Bills	Cumulative kWhs		
Lower	Upper	Number of Bills	kWhs	Bills	Percent of Total	kWhs	Percent of Tota	
Residential	R201A - Winte	er (Nov - Apr)					***	
0	49	725	13,101	725	1.68%	13,101	0.03%	
50	99	902	66,645	1,627	3.78%	79,746	0.21%	
100	149	1,041	130,324	2,668	6.19%	210,070	0.55%	
150	199	883	155,204	3,551	8.24%	365,274	0.95%	
200	249	839	191,748	4,389	10.19%	557,022	1.45%	
250	299	895	252,286	5,285	12.26%	809,308	2.10%	
300	349	1,040	347,133	6,324	14.68%	1,156,441	3.00%	
350	399	1,242	479,281	7,566	17.56%	1,635,721	4.24%	
400	449	1,426	622,069	8,992	20.87%	2,257,791	5.86%	
450	499	1,591	777,534	10,583	24.56%	3,035,325	7.87%	
500	549	1,720	930,948	12,303	28.55%	3,966,273	10.29%	
550	599	1,843	1,093,063	14,146	32.83%	5,059,336	13.12%	
600	649	1,934	1,246,318	16,080	37.32%	6,305,654	16.36%	
650	699	2,031	1,414,968	18,111	42.03%	7,720,622	20.03%	
700	749	1,976	1,478,931	20,087	46.62%	9,199,552	23.86%	
750	799	1,929	1,544,253	22,016	51.09%	10,743,805	27.87%	
800	849	1,915	1,631,670	23,932	55.54%	12,375,476	32.10%	
850	899	1,799	1,626,742	25,731	59.72%	14,002,217	36.32%	
900	949	1,740	1,663,827	27,471	63.75%	15,666,044	40.64%	
950	999	1,634	1,646,513	29,105	67.55%	17,312,557	44.91%	
1,000	1,499	9,634	11,998,650	38,739	89.90%	29,311,206	76.03%	
1,500	1,999	2,824	4,980,077	41,562	96.46%	34,291,283	88.95%	
2,000	2,499	856	1,968,090	42,418	98.44%	36,259,373	94.06%	
2,500	2,999	372	1,047,244	42,790	99.31%	37,306,617	96.77%	
3,000	3,499	133	441,170	42,923	99.61%	37,747,787	97.92%	
3,500	3,999	60	234,861	42,983	99.75%	37,982,648	98.53%	
4,000	4,499	37	164,636	43,021	99.84%	38,147,284	98.96%	
4,500	4,999	23	113,705	43,044	99.90%	38,260,989	99.25%	
5,000	5,499	13	69,495	43,057	99.92%	38,330,484	99.43%	
5,500	5,999	9	55,069	43,066	99.95%	38,385,553	99.57%	
6,000	6,499	5	29,687	43,071	99.96%	38,415,240	99.65%	
6,500	6,999	14	97,118	43,085	99.99%	38,512,359	99.90%	
7,000	7,499	2	17,220	43,087	100.00%	38,529,578	99.95%	
≥7	,500	2	20,606	43,089	100.00%	38,550,184	100.00%	

Average Number of Bills 1,267

Average kWh Usage 1,133,829

Average kWh usage per Numbe rof Bills 895

Usage Range - kWhs		_		Cumulative Bills		Cumulative kWhs	
Lower	Upper	Number of Bills	kWhs	Bills	Percent of Total	kWhs	Percent of Total
esidential 1	ime of Use R	201B - Mid-Summer (Ju	n - Aug)				
0	49	5 .	195	5	0.34%	195	0.019
50	99	18	1,164	23	1.45%	1,359	0.059
100	149	15	1,932	38	2.41%	3,290	0.139
150	199	32	5,565	70	4.41%	8,855	0.36
200	249	19	4,317	89	5.58%	13,172	0.539
250	299	18	4,898	106	6.68%	18,070	0.73
300	349	15	5,116	121	7.64%	23,186	0.93
350	399	19	7,130	140	8.82%	30,317	1.22
400	449	24	10,635	164	10.33%	40,951	1.65
450	499	16	8,155	181	11.36%	49,106	1.97
500	549	19	10,106	199	12.53%	59,212	2.38
550	599	35	20,982	234	14.74%	80,194	3.22
600	649	33	21,293	267	16.80%	101,487	4.08
650	699	31	21,672	298	18.73%	123,159	4.95
700	749	30	22,373	327	20.59%	145,532	5.85
750	799	34	27,421	361	22.73%	172,953	6.95
800	849	54	46,103	415	26.10%	219,056	8.81
850	899	34	30,950	449	28.24%	250,006	10.05
900	949	25	24,351	474	29.82%	274,357	11.03
950	999	46	46,931	520	32.71%	321,288	12.92
1,000	1,499	400	520,999	919	57.85%	842,287	33.86
1,500	1,999	334	608,075	1,253	78.86%	1,450,362	58.31
2,000	2,499	177	410,468	1,431	90.01%	1,860,830	74.81
2,500	2,999	63	183,861	1,494	94.01%	2,044,691	82.20
3,000	3,499	42	140,540	1,536	96.63%	2,185,231	87.85
3,500	3,999	22	84,998	1,558	98.00%	2,270,229	91.27
4,000	4,499	8	33,399	1,565	98.48%	2,303,628	92.61
4,500	4,999	7	32,479	1,572	98.90%	2,336,107	93.92
5,000	5,499	2	12,221	1,574	99.04%	2,348,329	94.41
6,000	6,499	2	14,348	1,576	99.17%	2,362,677	94.99
6,500	6,999	2	15,659	1,578	99.31%	2,378,336	95.62
7,000	7,499	4	33,479	1,583	99.59%	2,411,815	96.96
7,500	7,999	2 .	17,728	1,585	99.72%	2,429,544	97.67
8,000	8,499	1	9,658	1,586	99.79%	2,439,201	98.06
12,500	12,999	· 1	14,808	1,587	99.86%	2,454,010	98.60
14,000	14,499	1	16,464	1,588	99.93%	2,470,473	99.3
	1,500	1	16,924	1,589	100.00%	2,487,397	100.00

Average Number of Bills 43

Average kWh Usage 67,227

Average kWh usage per Numbe rof Bills 1,565

Usage Ra	nge - kWhs			Cumulativ	/e Bills	Cumulative kWhs		
Lower	Upper	Number of Bills	kWhs	Bills	Percent of Total	kWhs	Percent of Tot	
Residential	Time of Use R	201B - Remaining Sumn	ner (May, Sept, Oct)					
0	49	13	207	13	0.82%	207	0.01	
50	99	16	930	29	1.85%	1,136	0.07	
100	149	28	3,035	58	3.62%	4,171	0.27	
150	199	24	3,385	81	5.13%	7,556	0.48	
200	249	25	4,688	106	6.70%	12,245	0.78	
250	299	25	5,783	131	8.27%	18,028	1.15	
300	349	35	9,537	166	10.46%	27,566	1.75	
350	399	43	13,541	210	13.19%	41,106	2.61	
400	449	48	17,102	257	16.20%	58,208	3.70	
450	499	43	17,371	301	18,93%	75,579	4.80	
500	549	52	23,143	353	22.21%	98,722	6.27	
550	599	45	21,652	398	25.02%	120,374	7.65	
600	649	55	29,304	453	28.50%	149,678	9.5	
650	699	49	27,828	502	31.58%	177,507	11.28	
700	749	55	33,831	557	35.06%	211,338	13.4	
750	799	56	37,047	614	38.62%	248,385	15.7	
800	849	59	41,001	672	42.31%	289,386	18.39	
850	899	40	29,626	713	44.84%	319,012	20.2	
900	949	42	33,031	755	47.51%	352,043	22.3	
950	999	46	37,524	801	50.38%	389,566	24.7	
1,000	1,499	403	424,094	1,204	75.73%	813,660	51.7	
1,500	1,999	198	288,624	1,401	88.17%	1,102,284	70.0	
2,000	2,499	108	201,541	1,509	94.94%	1,303,825	82.8	
2,500	2,999	29	67,131	1,538	96.79%	1,370,957	87.1	
3,000	3,499	20	53,600	1,558	98.02%	1,424,557	90.5	
3,500	3,999	8	23,899	1,565	98.50%	1,448,456	92.0	
4,000	4,499	3	11,973	1,569	98.70%	1,460,428	92.7	
4,500	4,999	4	17,212	1,573	98.97%	1,477,640	93.8	
5,000	5,499	7	28,456	1,580	99.38%	1,506,096	95.6	
5,500	5,999	3	16,114	1,583	99.59%	1,522,210	96.7	
6,000	6,499	1	5,737	1,584	99.66%	1,527,947	97.0	
7,000	7,499	2	13,393	1,586	99.79%	1,541,340	97.9	
10,000	10,499	1	9,371	1,587	99.86%	1,550,711	98.5	
10,500	10,999	1	10,036	1,588	99.93%	1,560,747	99.1	
	1,000	1	13,135	1,589	100.00%	1,573,882	100.0	

Average Number of Bills 45
Average kWh Usage 44,968
Average kWh usage per Numbe rof Bills 990

Usage Ran	ige - kWhs			Cumulative	e Bills	Cumulative kWhs	
Lower	Upper	Number of Bills	kWhs	Bills	Percent of Total	kWhs	Percent of Tota
Residential 1	ime of Use R	201B - Winter (Nov - Apr)				
0	49	11	343	11	0.34%	343	0.01%
50	99	21	1,522	32	1.01%	1,865	0.05%
100	149	46	5,536	78	2.48%	7,401	0.21%
150	199	30	4,938	108	3.41%	12,339	0.35%
200	249	36	7,754	144	4.54%	20,093	0.57%
250	299	51	13,504	195	6.15%	33,597	0.95%
300	349	64	20,289	259	8.18%	53,886	1.53%
350	399	68	24,748	327	10.32%	78,633	2.23%
400	449	76	31,385	403	12.72%	110,019	3.12%
450	499	99	45,794	502	15.83%	155,813	4.42%
500	549	139	71,083	641	20.22%	226,896	6.43%
550	599	119	67,003	760	23.97%	293,898	8.33%
600	649	130	78,951	889	28.06%	372,849	10.57%
650	699	164	108,295	1,054	33.23%	481,144	13.64%
700	749	140	99,628	1,194	37.66%	580,772	16.47%
750	799	124	93,661	1,318	41.56%	674,433	19.12%
800	849	127	102,890	1,445	45.57%	777,322	22.04%
850	899	122	104,942	1,567	49.44%	882,264	25.01%
900	949	133	120,590	1,700	53.64%	1,002,854	28.43%
950	999	109	104,177	1,810	57.09%	1,107,031	31.399
1,000	1,499	807	965,985	2,617	82.56%	2,073,017	58.77%
1,500	1,999	310	520,005	2,928	92.35%	2,593,022	73.529
2,000	2,499	126	274,825	3,054	96.32%	2,867,847	81.319
2,500	2,999	50	132,780	3,104	97.90%	3,000,627	85,07%
3,000	3,499	12	37,485	3,116	98.28%	3,038,111	86.149
3,500	3,999	18	66,626	3,133	98.84%	3,104,737	88.02%
4,000	4,499	5	19,948	3,138	98.99%	3,124,685	88.59%
4,500	4,999	8	38,901	3,146	99.25%	3,163,586	89.699
5,000	5,499	7	36,431	3,154	99.48%	3,200,017	90.739
5,500	5,999	4	20,065	3,157	99.59%	3,220,083	91.299
6,000	6,499	4	21,845	3,161	99.70%	3,241,927	91.919
6,500	6,999	2	15,383	3,163	99.78%	3,257,310	92.359
7,500	7,999	2	17,981	3,165	99.85%	3,275,291	92.869
8,000	8,499	2	19,293	3,168	99.93%	3,294,584	93.419
9 ≤	,500	2	232,576	3,170	100.00%	3,527,159	100.009

Average Number of Bills 91

Average kWh Usage 100,776

Average kWh usage per Numbe rof Bills 1,113

Usage Ra	nge - kWhs			Cumulativ	ve Bills	Cumulative kWhs	
Lower	Upper	Number of Bills	kWhs	Bills	Percent of Total	kWhs	Percent of Tota
Residential	Time of Use R	R201C - Mid-Summer (Ju	n - Aug)				
0	49	5	153	5	0.71%	153	0.02%
50	99	1	82	6	0.89%	235	0.03%
100	149	2	304	8	1.24%	538	0.07%
150	199	3	596	11	1.77%	1,134	0.14%
200	249	3	782	15	2.30%	1,916	0.24%
250	299	3	1,004	18	2.83%	2,921	0.379
300	349	5	1,448	23	3.54%	4,369	0.55%
350	399	8	2,990	31	4.78%	7,358	0.93%
400	449	7	2,943	38	5.84%	10,301	1.30%
450	499	10	4,917	48	7.43%	15,218	1.93%
500	549	7	3,609	55	8.50%	18,826	2.389
550	599	16	9,308	70	10.97%	28,134	3.569
600	649	15	9,389	85	13.27%	37,523	4.759
650	699	26	18,031	111	17.35%	55,554	7.039
700	749	28	20,916	140	21.77%	76,470	9.689
750	799	17	13,360	157	24.43%	89,830	11.379
800	849	32	26,907	189	29.38%	116,737	14.789
850	899	30	26,486	218	33.98%	143,223	18.139
900	949	34	32,162	252	39.29%	175,385	22.209
950	999	22	21,558	274	42.66%	196,943	24.939
1,000	1,499	231	289,141	505	78.58%	486,083	61.549
1,500	1,999	86	150,696	591	92.04%	636,779	80.629
2,000	2,499	25	55,180	616	95.93%	691,959	87.60
2,500	2,999	7	18,779	623	96.99%	710,737	89.98
3,000	3,499	8	26,381	631	98.23%	737,118	93.32
3,500	3,999	5	16,945	635	98.94%	754,063	95.47
4,000	4,499	1	5,244	637	99.12%	759,307	96.13
4,500	4,999	3	16,525	640	99.65%	775,831	98.22
5,500	5,999	1	6,633	641	99.82%	782,465	99.06
≥ €	3,000	1	7,404	642	100.00%	789,869	100.00

Average Number of Bills 21

Average kWh Usage 26,329

Average kWh usage per Numbe rof Bills 1,230

Usage Ra	nge - kWhs			Cumulativ	re Bills	Cumulative	mulative kWhs	
Lower	Upper	Number of Bills	kWhs	Bills	Percent of Total	kWhs	Percent of Total	
Residential	Time of Use R	201C - Remaing Summe	r (May, Sept, Oct)					
0	49	5	73	5	0.81%	73	0.01%	
50	99	3	254	8	1.29%	327	0.06%	
100	149	6	818	15	2.26%	1,145	0.20%	
150	199	10	1,834	25	3.88%	2,979	0.51%	
200	249	18	4,121	43	6.62%	7,100	1.21%	
250	299	12	3,635	55	8.56%	10,736	1.84%	
300	349	24	8,155	79	12.28%	18,890	3.23%	
350	399	31	12,287	110	17.12%	31,177	5.33%	
400	449	42	18,685	151	23.59%	49,862	8.52%	
450	499	25	12,608	176	27.46%	62,470	10.68%	
500	549	34	19,016	211	32.80%	81,486	13.93%	
550	599	38	23,149	249	38.77%	104,635	17.88%	
600	649	33	21,822	282	43.94%	126,457	21.61%	
650	699	33	23,635	315	49.11%	150,092	25.65%	
700	749	32	24,663	348	54.12%	174,754	29.86%	
750	799	24	19,558	371	57.84%	194,312	33.21%	
800	849	18	15,381	389	60.58%	209,693	35.83%	
850	899	31	28,917	420	65.43%	238,610	40.78%	
900	949	12	12,199	433	67.37%	250,809	42.86%	
950	999	18	18,144	450	70.11%	268,953	45.96%	
1,000	1,499	133	171,401	583	90.79%	440,354	75,25%	
1,500	1,999	33	59,745	616	95.96%	500,099	85.46%	
2,000	2,499	11	26,696	628	97.74%	526,795	90.02%	
2,500	2,999	2	5,978	630	98.06%	532,772	91.04%	
3,000	3,499	6	21,248	636	99.03%	554,021	94.67%	
3,500	3,999	2	8,409	638	99.35%	562,429	96.11%	
4,000	4,499	2	9,569	640	99.68%	571,998	97.75%	
5,500	5,999	1	6,298	641	99.84%	578,297	98.82%	
≥ 6	3,000	1	6,895	642	100.00%	585,192	100.00%	

Average Number of Bills 22

Average kWh Usage 20,179

Average kWh usage per Numbe rof Bills 911

Usage Ra	nge - kWhs			Cumulativ	ve Bills	Cumulative	Cumulative kWhs	
Lower	Upper	Number of Bills	kWhs	Bills	Percent of Total	kWhs	Percent of Total	
Residential	Time of Use R	R201C - Winter (Nov - Apr	7)					
0	49	35	349	35	2.79%	349	0.03%	
50	99	25	1,683	60	4.73%	2,032	0.18%	
100	149	18	2,155	78	6.17%	4,188	0.38%	
150	199	27	4,602	105	8.28%	8,789	0.79%	
200	249	36	8,080	141	11.16%	16,869	1.52%	
250	299	25	6,581	166	13.10%	23,450	2.11%	
300	349	34	10,925	200	15.81%	34,375	3.10%	
350	399	67	24,686	268	21.13%	59,061	5.33%	
400	449	49	20,598	317	25.02%	79,659	7.18%	
450	499	63	29,465	380	30.01%	109,123	9.84%	
500	549	74	38,180	454	35.84%	147,304	13,28%	
550	599	72	40,556	526	41.51%	187,859	16.94%	
600	649	89	54,521	615	48.52%	242,380	21.86%	
650	699	66	44,068	681	53.76%	286,448	25.83%	
700	749	63	45,002	744	58.75%	331,450	29.89%	
750	799	46	35,197	790	62.38%	366,647	33.06%	
800	849	57	46,101	847	66.86%	412,748	37.22%	
850	899	40	34,176	886	69.99%	446,923	40.30%	
900	949	42	38,142	928	73.29%	485,066	43.74%	
950	999	40	38,125	968	76.42%	523,191	47.18%	
1,000	1,999	206	242,863	1,173	92.65%	766,054	69.07%	
2,000	2,999	51	86,224	1,225	96.70%	852,278	76.85%	
2,000	2,499	18	39,932	1,243	98.14%	892,211	80.45%	
2,500	2,999	4	11,223	1,247	98.48%	903,433	81.46%	
3,000	3,499	5	17,052	1,253	98.90%	920,485	83.00%	
3,500	3,999	4	15,820	1,257	99.24%	936,305	84.42%	
≥ 4	,500	10	172,746	1,267	100.00%	1,109,051	100.00%	

Average Number of Bills 47

Average kWh Usage 41,076

Average kWh usage per Numbe rof Bills 876

							lative kWhs	
Lower	Upper	Number of Bills	kWhs	Bills	Percent of Total	kWhs	Percent of Tota	
eneral Serv	rice - C10 - Sur	mmer (May - Oct)						
0	49	16,157	196,131	16,157	8.23%	196,131	0.029	
50	99	6,514	469,386	22,670	3.32%	665,517	0.079	
100	149	5,498	662,813	28,168	2.80%	1,328,330	0.139	
150	199	3,936	692,598	32,104	2.01%	2,020,928	0.20%	
200	249	3,811	869,339	35,915	1.94%	2,890,267	0.289	
250	299	3,556	991,842	39,472	1.81%	3,882,109	0.389	
300	349	3,407	1,126,648	42,879	1.74%	5,008,757	0.499	
350	399	3,347	1,279,722	46,226	1.71%	6,288,479	0.619	
400	449	3,579	1,550,375	49,805	1.82%	7,838,854	0.77	
450	499	3,508	1,704,205	53,312	1.79%	9,543,060	0.939	
500	549	3,564	1,914,722	56,877	1.82%	11,457,782	1.129	
550	599	3,558	2,092,192	60,435	1.81%	13,549,974	1.329	
600	649	3,417	2,184,934	63,852	1.74%	15,734,908	1.54	
650	699	3,072	2,122,576	66,924	1.57%	17,857,484	1.74	
700	749	2,839	2,107,745	69,763	1.45%	19,965,229	1.95	
750	799	2,534	2,013,673	72,297	1.29%	21,978,903	2.15	
800	849	2,452	2,072,738	74,749	1.25%	24,051,640	2.35	
850	899	2,457	2,205,620	77,206	1.25%	26,257,260	2.57	
900	949	2,182	2,070,328	79,388	1.11%	28,327,588	2.77	
950	999	2,091	2,090,683	81,480	1.07%	30,418,271	2.97	
1,000	1,999	33,252	49,807,952	114,732	16.95%	80,226,223	7.84	
2,000	2,999	20,432	51,659,939	135,164	10.41%	131,886,162	12.89	
3,000	3,999	12,465	44,394,677	147,629	6.35%	176,280,839	17.22	
4,000	4,999	8,044	36,916,726	155,673	4.10%	213,197,564	20.83	
5,000	9,999	18,713	135,156,760	174,386	9.54%	348,354,325	34.04	
10,000	14,999	7,292	91,784,741	181,677	3.72%	440,139,066	43.01	
15,000	19,999	3,846	68,162,677	185,524	1,96%	508,301,743	49.67	
20,000	24,999	2,410	55,510,470	187,933	1.23%	563,812,213	55.09	
25,000	29,999	1,741	48,952,694	189,675	0.89%	612,764,908	59.87	
30,000	34,999	1,227	40,827,929	190,901	0.63%	653,592,837	63.86	
35,000	39,999	957	36,860,450	191,858	0.49%	690,453,288	67.46	
40,000	44,999	807	35,284,178	192,666	0.41%	725,737,465	70.91	
45,000	49,999	679	33,130,541	193,345	0.35%	758,868,007	74.15	
		572	30,871,721	193,917	0.29%	789,739,727	77.17	
50,000	54,999	411	24,302,260	194,328	0.21%	814,041,987	79.54	
55,000	59,999			194,640	0.16%	834,079,786	81.50	
60,000	64,999	311	20,037,799	194,899	0.13%	852,097,806	83.26	
65,000	69,999	260	18,018,020		0.09%	865,665,576	84.58	
70,000	74,999	182	13,567,770	195,081		, ,	89.2	
75,000	99,999	541	47,301,256	195,622	0.28%	912,966,832		
100,000	199,999	459	62,473,637	196,081	0.23%	975,440,469	95.3	
200,000	299,999	62	15,060,753	196,143	0.03%	990,501,222	96.7	
300,000	399,999	39	13,917,351	196,182	0.02%	1,004,418,574	98.14	
400,000	499,999	16	7,529,294	196,198	0.01%	1,011,947,868	98.88	
500,000	599,999	9	4,696,805	196,207	0.00%	1,016,644,673	99.34	

Usage Rai	nge - kWhs			Cumulativ	ve Bills	Cumulativ	e kWhs
Lower	Upper	Number of Bills	kWhs	Bills	Percent of Total	kWhs	Percent of Total
		Avera	ge Number of Bills		4,360		
		Avera	ge kWn Usage		22,742,941		
		Avera	ge kWh usage per Numb	e rof Bills	5,216		

Usage Range - kWhs Cumulative Bills Cumulative kWhs Upper Number of Bills kWhs Bills Percent of Total kWhs Percent of Total Lower General Service - C10 - Winter (Nov - Apr) 0 16,942 197,615 16,942 8.63% 197,615 0.03% 49 706,821 0.10% 50 99 7,184 509,206 24,126 12.28% 30,088 1,424,259 0.19% 100 5,962 717,438 15.32% 149 854,377 35,039 2,278,635 0.31% 150 199 4,951 17.84% 39,874 20.30% 3,363,089 0.45% 4,836 1,084,454 200 249 4,545 1,246,468 44,419 22.62% 4,609,557 0.62% 250 299 48,958 24.93% 6,082,455 0.82% 4,540 1,472,898 300 349 53,423 27.20% 7,757,026 1.05% 399 4,465 1,674,571 350 29.61% 9,765,175 1.32% 400 449 4,719 2,008,148 58,142 62,772 31.96% 11,971,822 1.62% 450 499 4,630 2,206,648 500 4,482 2,360,951 67,254 34.24% 14,332,773 1.94% 549 2,545,021 71,664 36.49% 16,877,794 2.28% 550 599 4,410 2,650,341 75,883 38.64% 19,528,135 2.64% 600 649 4,219 3,770 2,557,087 79,653 40.56% 22,085,223 2.98% 650 699 3,614 2,635,000 83,267 42.40% 24,720,222 3.34% 700 749 750 799 3,162 2,466,229 86,429 44.01% 27,186,452 3.67% 3,237 2,685,672 89,666 45.66% 29,872,123 4.04% 800 849 850 899 2,898 2,553,495 92,564 47.13% 32,425,618 4.38% 900 949 2,768 2,579,336 95,333 48.54% 35,004,954 4.73% 950 999 2,646 2,596,269 97,979 49.89% 37,601,223 5.08% 1,000 1,999 34,171 49,289,630 132,150 67.29% 86,890,853 11.74% 2,000 2,999 17,287 42,682,905 149,437 76.09% 129.573.758 17.51% 3,000 3,999 9,717 33,976,345 159,155 81.04% 163,550,103 22.10% 84.50% 194,241,893 26.25% 4,000 4,999 6,806 30,691,790 165.961 5,000 9,999 14.889 105,416,700 180,850 92.09% 299,658,593 40.49% 66,845,506 186,302 94.86% 366,504,099 49.53% 10,000 14,999 5.452 46,767,663 188.982 96.23% 413,271,762 55.85% 15,000 19.999 2.680 456.030.266 61.62% 42.758.505 190.878 97.19% 20,000 24,999 1,896 491,567,152 66.43% 35.536.885 192,163 97.85% 25.000 29,999 1,285 525,192,845 70.97% 30,000 34,999 1.024 33,625,693 193 187 98.37% 554,937,646 74.99% 193 975 29.744.801 98.77% 35,000 39.999 788 579,495,016 78.31% 24.557.371 194 549 99.06% 40,000 44.999 574 597,233,549 80.71% 194.919 99.25% 370 17,738,532 45,000 49,999 195.197 99.39% 611,986,169 82.70% 279 14.752.620 50,000 54,999 623,772,697 84.29% 11,786,529 195.401 99.50% 55,000 59.999 204 195,579 634,963,263 85.80% 11.190.565 99.59% 178 60,000 64,999 195,703 643,409,349 86.95% 124 8,446,087 99.65% 65.000 69.999 195,788 649,562,856 87.78% 6.153.507 99.69% 84 70,000 74,999 77 6.018.260 195.865 99.73% 655,581,116 88.59% 75.000 79 999 89.01% 3,082,466 195,902 99.75% 658,663,582 37 80.000 84.999 3,998,487 195,947 99.77% 662,662,069 89.55% 45 85.000 89,999 666,585,269 90.08% 3,923,200 195,989 99.79% 90,000 94,999 42 669,928,017 90.53% 3,342,748 196,023 99.81% 34 95.000 99.999 705,606,127 95.35% 266 35,678,111 196,289 99.95% 100,000 199.999 196,349 99.98% 720,106,023 97.31% 60 14,499,896 200,000 299,999 6,530,780 196,367 99.99% 726,636,804 98.19% 399.999 19 300,000

Usage Rar	ige - kWhs			Cumulativ	e Bills	Cumulativ	e kWhs
Lower	Upper	Number of Bills	kWhs	Bills	Percent of Total	kWhs	Percent of Total
400,000	499,999	14	6,505,043	196,382	99.99%	733,141,847	99.07%
500,000	599,999	4	2,196,420	196,386	100.00%	735,338,267	99.37%
≥600	,000	6	4,671,377	196,392	100.00%	740,009,644	100.00%
		Ave	rage Number of Bills		4,008		
		Ave	rage kWh Usage		15,102,238		
		Ave	rage kWh usage per Nu	mbe rof Bills	3,768		

Usage Ran	nge - kWhs		_	Cumulative	Bills	Cumulative	e kWhs
Lower	Upper	Number of Bills	kWhs	Bills	Percent of Total	kWhs	Percent of To
ieneral Serv	vice Mobile Ho	ome Parks - C11 - Sumn	ner (May - Oct)				
0	499	52	9,343	52	2.43%	9,343	0.03
500	999	46	36,667	98	2.15%	46,010	0.14
1,000	1,499	49	63,248	147	2.29%	109,258	0.33
1,500	1,999	71	129,108	218	3.31%	238,366	0.71
2,000	2,499	85	200,130	303	3.97%	438,496	1.31
2,500	2,999	92	265,644	395	4.30%	704,140	2.10
3,000	3,499	82	279,064	477	3.83%	983,204	2.93
3,500	3,999	73	284,883	550	3.41%	1,268,087	3.78
4,000	4,499	63	279,014	613	2.94%	1,547,101	4.6
4,500	4,999	62	310,896	675	2.89%	1,857,997	5.5
5,000	5,499	57	312,012	732	2.66%	2,170,009	6.4
5,500	5,999	55	328,444	787	2.57%	2,498,453	7.4
6,000	6,499	55	360,418	842	2.57%	2,858,871	8.5
6,500	6,999	43	300,854	885	2.01%	3,159,725	9.4
7,000	7,499	57	432,199	942	2.66%	3,591,924	10.7
7,500	7,999	36	291,608	978	1.68%	3,883,532	11.5
8,000	8,499	55	474,722	1,033	2.57%	4,358,254	13.0
8,500	8,999	43	397,639	1,076	2.01%	4,755,893	14.1
9,000	9,499	55	530,588	1,131	2.57%	5,286,481	15.7
9,500	9,999	30	308,903	1,161	1.40%	5,595,384	16.6
10,000	10,999	81	894,470	1,242	3.78%	6,489,854	19.3
11,000	11,999	73	876,277	1,315	3.41%	7,366,131	21.9
12,000	12,999	73	955,400	1,388	3.41%	8,321,531	24.8
13,000	13,999	71	1,001,894	1,459	3.31%	9,323,425	27.8
14,000	14,999	69	1,043,213	1,528	3.22%	10,366,638	30.9
15,000	15,999	52	844,508	1,580	2.43%	11,211,146	33.4
16,000	16,999	42	717,625	1,622	1.96%	11,928,771	35.5
17,000	17,999	41	746,345	1,663	1.91%	12,675,116	37.8
18,000	18,999	48	934,769	1,711	2.24%	13,609,885	40.5
19,000	19,999	36	731,990	1,747	1.68%	14,341,875	42.7
20,000	20,999	37	793,126	1,784	1.73%	15,135,001	45.1
21,000	21,999	39	874,883	1,823	1.82%	16,009,884	47.7
22,000	22,999	30	710,264	1,853	1.40%	16,720,148	49.8
23,000	23,999	19	462,047	1,872	0.89%	17,182,195	51.2
24,000	24,999	20	510,682	1,892	0.93%	17,692,877	52.7
25,000	29,999	85	2,422,345	1,977	3.97%	20,115,222	59.9
30,000	39,999	77	2,747,749	2,054	3.59%	22,862,971	68.1
40,000	79,999	50	2,725,527	2,104	2.33%	25,588,498	76.3
80,000	159,999	22	2,703,416	2,126	1.03%	28,291,914	84.3
≥16	0,000	16	5,237,281	2,142	0.75%	33,529,195	100.0

Average Number of Bills 54

Average kWh Usage 838,230

Average kWh usage per Numbe rof Bills 15,653

Usage Range - kWhs		hs		Cumulativ	re Bills	Cumulative kWhs	
Lower	Upper	Number of Bills	kWhs	Bills	Percent of Total	kWhs	Percent of Tota
ieneral Sen	vice Mobile Ho	ome Parks - C11 - Winte	er (Nov - Apr)				
0	499	69	13,879	69	3.22%	13,879	0.05%
500	999	71	52,338	140	6.54%	66,217	0.25%
1,000	1,499	73	91,050	213	9.94%	157,267	0.59%
1,500	1,999	89	151,951	302	14.10%	309,218	1.15%
2,000	2,499	87	188,627	389	18.16%	497,845	1.86%
2,500	2,999	82	217,148	471	21.99%	714,993	2.67%
3,000	3,499	87	277,386	558	26.05%	992,379	3.70%
3,500	3,999	75	273,527	633	29.55%	1,265,906	4.72%
4,000	4,499	84	347,013	717	33.47%	1,612,919	6.02%
4,500	4,999	66	304,358	783	36.55%	1,917,277	7.15%
5,000	5,499	70	358,682	853	39.82%	2,275,959	8.49%
5,500	5,999	71	396,144	924	43.14%	2,672,103	9.97%
6,000	6,499	63	381,238	987	46.08%	3,053,341	11.39%
6,500	6,999	58	376,919	1,045	48.79%	3,430,260	12.80%
7,000	7,499	57	396,521	1,102	51.45%	3,826,781	14.289
7,500	7,999	79	590,705	1,181	55.14%	4,417,486	16.489
8,000	8,499	63	503,250	1,244	58.08%	4,920,736	18.369
8,500	8,999	63	533,064	1,307	61.02%	5,453,800	20.35%
9,000	9,499	63	564,944	1,370	63.96%	6,018,744	22.469
9,500	9,999	69	654,790	1,439	67.18%	6,673,534	24.90%
10,000	10,999	115	1,182,426	1,554	72.55%	7,855,960	29.319
11,000	11,999	81	897,753	1,635	76.33%	8,753,713	32.669
12,000	12,999	83	1,000,777	1,718	80.21%	9,754,490	36.399
13,000	13,999	47	619,346	1,765	82.40%	10,373,836	38.709
14,000	14,999	51	719,430	1,816	84.78%	11,093,266	41.399
15,000	15,999	44	663,784	1,860	86.83%	11,757,050	43.869
16,000	16,999	31	504,472	1,891	88.28%	12,261,522	45.759
17,000	17,999	21	354,497	1,912	89.26%	12,616,019	47.079
18,000	18,999	23	412,050	1,935	90.34%	13,028,069	48.61
19,000	19,999	14	258,060	1,949	90.99%	13,286,129	49.57
20,000	20,999	13	247,919	1,962	91.60%	13,534,048	50.49
21,000	21,999	15	305,998	1,977	92.30%	13,840,046	51.649
22,000	22,999	. 13	275,900	1,990	92.90%	14,115,946	52.66
23,000	23,999	12	262,377	2,002	93.46%	14,378,323	53.64
24,000	24,999	16	373,813	2,018	94.21%	14,752,136	55.04
25,000	29,999	31	832,415	2,049	95.66%	15,584,551	58.14
30,000	39,999	25	814,934	2,074	96.83%	16,399,485	61.18
40,000	79,999	32	1,625,983	2,106	98.32%	18,025,468	67.25
80,000	159,999	20	2,109,195	2,126	99.25%	20,134,663	75.12
	0,000	16	6,668,681	2,142	100.00%	26,803,344	100.009

Average Number of Bills 54
Average kWh Usage 670,084
Average kWh usage per Numbe rof Bills 12,513

Usage Ra	nge - kWhs			Cumulativ	ve Bills	Cumulative	e kWhs
Lower	Upper	Number of Bills	kWhs	Bills	Percent of Total	kWhs	Percent of Total
Interruptible	Agricultural F	Pumping - C31 - Summe	er (May - Oct)				
0	1,999	20	8,375	20	8.10%	8,375	0.07%
2,000	3,999	13	35,956	33	13.36%	44,331	0.39%
4,000	5,999	12	59,823	45	18.22%	104,154	0.91%
6,000	7,999	10	68,393	55	22.27%	172,547	1.51%
8,000	9,999	19	177,195	74	29.96%	349,742	3.05%
10,000	19,999	15	202,255	89	36.03%	551,997	4.82%
20,000	29,999	21	537,424	110	44.53%	1,089,421	9.51%
30,000	39,999	26	922,829	136	55.06%	2,012,250	17.56%
40,000	49,999	17	745,028	153	61.94%	2,757,278	24.06%
50,000	59,999	20	1,090,878	173	70.04%	3,848,156	33.58%
60,000	69,999	6	378,021	179	72.47%	4,226,177	36.88%
70,000	79,999	9	679,040	188	76.11%	4,905,217	42.81%
80,000	89,999	9	767,890	197	79.76%	5,673,107	49.51%
90,000	99,999	13	1,209,185	210	85.02%	6,882,292	60.07%
100,000	109,999	8	832,432	218	88.26%	7,714,724	67.33%
110,000	119,999	10	1,121,307	228	92.31%	8,836,031	77.12%
120,000	129,999	5	619,431	233	94.33%	9,455,462	82.52%
130,000	139,999	. 7	936,238	240	97.17%	10,391,700	90.69%
140,000	149,999	5	727,278	245	99.19%	11,118,978	97.04%
≥16	0,000	2	338,995	247	100.00%	11,457,973	100.00%

Average Number of Bills 12
Average kWh Usage 572,899
Average kWh usage per Numbe rof Bills 46,389

Usage Ra	nge - kWhs			Cumulativ	ve Bills	Cumulative	e kWhs
Lower	Upper	Number of Bills	kWhs	Bills	Percent of Total	kWhs	Percent of Total
Interruptible	Agricultural F	Pumping - C31 - Winter (Nov - Apr)				
0	1,999	86	8,302	86	34.13%	8,302	0.18%
2000	3,999	28	89,071	114	45.24%	97,373	2.05%
4,000	5,999	24	129,042	138	54.76%	226,415	4.78%
6,000	7,999	5	39,077	143	56.75%	265,492	5.60%
8,000	9,999	12	117,509	155	61.51%	383,001	8.08%
10,000	19,999	32	487,873	187	74.21%	870,874	18.38%
20,000	29,999	11	298,286	198	78.57%	1,169,160	24.67%
30,000	39,999	16	606,785	214	84.92%	1,775,945	37.48%
40,000	49,999	5	242,814	219	86.90%	2,018,759	42.60%
50,000	59,999	13	709,804	232	92.06%	2,728,563	57.58%
60,000	69,999	5	357,320	237	94.05%	3,085,883	65.12%
70,000	79,999	3	245,297	240	95.24%	3,331,180	70.29%
80,000	89,999	3	286,023	243	96.43%	3,617,203	76.33%
100,000	109,999	2	230,858	245	97.22%	3,848,061	81.20%
110,000	119,999	5	620,177	250	99.21%	4,468,238	94.29%
120,000	129,999	2	270,681	252	100.00%	4,738,919	100.00%
≥16	0,000	•		252	100.00%	4,738,919	100.00%

Average Number of Bills 15

Average kWh Usage 278,760

Average kWh usage per Numbe rof Bills 18,805

Usage Range - kWhs				Cumulative Bills		Cumulative kWhs	
Lower	Upper	Number of Bills	kWhs	Bills	Percent of Total	kWhs	Percent of Tota
General Sen	rice Time of U	se - C76 - Summer (Ma	y - Oct)				
0	99	33,884	39,824	33,884	16.57%	39,824	0.05%
100	199	11,390	50,094	45,274	22.14%	89,917	0.12%
200	299	7,677	53,422	52,951	25.90%	143,340	0.19%
300	399	6,962	70,901	59,913	29.30%	214,240	0.28%
400	499	4,784	60,989	64,698	31.65%	275,229	0.36%
500	999	4,892	98,261	69,589	34.04%	373,490	0.49%
1,000	1,999	8,891	414,612	78,480	38.39%	788,102	1.04%
2,000	2,999	12,925	935,344	91,405	44.71%	1,723,446	2.28%
3,000	3,999	8,462	862,874	99,867	48.85%	2,586,321	3.42%
4,000	4,999	6,391	844,806	106,258	51.97%	3,431,126	4.54%
5,000	9,999	25,636	5,336,905	131,895	64.51%	8,768,031	11.59%
10,000	14,999	10,105	3,643,088	141,999	69.46%	12,411,119	16.419
15,000	19,999	8,855	4,572,234	150,854	73.79%	16,983,353	22.459
20,000	24,999	11,676	7,732,394	162,530	79.50%	24,715,747	32.679
25,000	29,999	14,246	11,399,154	176,776	86.47%	36,114,901	47.749
30,000	34,999	8,748	8,240,488	185,524	90.74%	44,355,389	58.639
35,000	39,999	3,356	3,682,239	188,880	92.39%	48,037,627	63.50%
40,000	44,999	3,213	3,976,580	192,093	93.96%	52,014,207	68.769
45,000	49,999	3,428	4,733,527	195,521	95.63%	56,747,734	75.019
50,000	54,999	2,249	3,434,332	197,771	96.73%	60,182,065	79.559
55,000	59,999	1,714	2,864,640	199,484	97.57%	63,046,706	83.349
60,000	79,999	3,428	6,719,668	202,912	99.25%	69,766,374	92.229
80,000	99,999	643	1,633,835	203,555	99.56%	71,400,209	94.389
100,000	119,999	286	920,076	203,840	99.70%	72,320,285	95.609
120,000	139,999	321	1,241,894	204,162	99.86%	73,562,179	97.249
140,000	159,999	107	479,605	204,269	99.91%	74,041,784	97.879
≥16	0,000	179	1,607,941	204,447	100.00%	75,649,725	100.009

Average Number of Bills 7,572

Average kWh Usage 2,801,842

Average kWh usage per Numbe rof Bills 370

Usage Rar	nge - kWhs			Cumulativ	e Bills	Cumulative kWhs	
Lower	Upper	Number of Bills	kWhs	Bills	Percent of Total	kWhs	Percent of Total
General Sen	ice Time of U	se - C76 - Winter (Nov -	Apr)				
0	99	29,706	40,075	29,706	14.52%	40,075	0.07%
100	199	10,321	41,008	40,027	19.56%	81,083	0.13%
200	299	8,569	60,355	48,596	23.75%	141,438	0.23%
300	399	6,208	59,727	54,804	26.78%	201,165	0.33%
400	499	4,951	61,835	59,755	29.20%	263,000	0.43%
500	999	11,502	212,547	71,257	34.82%	475,547	0.78%
1,000	1,999	10,626	440,688	81,882	40.01%	916,235	1.50%
2,000	2,999	13,406	935,116	95,288	46.57%	1,851,351	3.03%
3,000	3,999	10,397	1,025,323	105,686	51.65%	2,876,674	4.71%
4,000	4,999	8,417	1,062,498	114,102	55.76%	3,939,172	6.45%
5,000	9,999	22,851	4,499,013	136,953	66.93%	8,438,185	13.82%
10,000	14,999	9,559	3,349,658	146,512	71.60%	11,787,843	19.30%
15,000	19,999	11,997	5,888,396	158,509	77.46%	17,676,239	28.94%
20,000	24,999	14,701	9,340,958	173,210	84.65%	27,017,197	44.23%
25,000	29,999	11,844	9,062,091	185,054	90.43%	36,079,288	59.07%
30,000	34,999	6,436	5,838,170	191,491	93.58%	41,917,457	68.63%
35,000	39,999	4,266	4,500,363	195,756	95.66%	46,417,821	76.00%
40,000	44,999	2,628	3,122,377	198,384	96,95%	49,540,198	81.11%
45,000	49,999	2,514	3,323,814	200,898	98.18%	52,864,012	86.55%
50,000	54,999	914	1,357,124	201,812	98.62%	54,221,136	88.77%
55,000	59,999	762	1,225,520	202,573	98.99%	55,446,657	90.78%
60,000	79,999	1,028	1,947,350	203,602	99.50%	57,394,007	93.97%
80,000	99,999	267	656,735	203,868	99.63%	58,050,742	95.04%
100,000	119,999	267	832,701	204,135	99.76%	58,883,443	96.41%
120,000	139,999	152	563,532	204,287	99.83%	59,446,975	97.33%
140,000	159,999	190	826,869	204,478	99.93%	60,273,844	98.68%
≥16	0,000	152	804,163	204,630	100.00%	61,078,007	100.00%

Average Number of Bills 7,579

Average kWh Usage 2,262,148

Average kWh usage per Numbe rof Bills 298

Usage Ran	ige - kWhs			Cumulativ	ve Bills	Cumulative	ve kWhs	
Lower	Upper	Number of Bills	kWhs	Bills	Percent of Total	kWhs	Percent of Total	
Large Gener	al Service - I13	3 - Summer (May - Oct)					·	
0	1,999	9	8,972	9	0.24%	8,972	0.00%	
2,000	3,999	3	9,414	12	0.32%	18,386	0.00%	
4,000	5,999	5	24,984	17	0.46%	43,371	0.01%	
6,000	7,999	5	35,968	21	0.60%	79,339	0.01%	
8,000	9,999	2	18,346	23	0.65%	97,685	0.01%	
10,000	19,999	10	146,607	33	0.92%	244,292	0.04%	
20,000	29,999	25	647,362	58	1.62%	891,653	0.13%	
30,000	39,999	42	1,555,756	100	2.79%	2,447,409	0.35%	
40,000	49,999	126	5,995,733	226	6.31%	8,443,142	1.22%	
50,000	59,999	173	9,861,021	399	11.13%	18,304,164	2.64%	
60,000	69,999	184	12,340,580	583	16.24%	30,644,744	4.42%	
70,000	79,999	195	15,233,468	778	21.68%	45,878,212	6.62%	
80,000	89,999	206	18,136,804	984	27.42%	64,015,016	9.24%	
90,000	99,999	196	19,329,562	1,180	32.89%	83,344,578	12.03%	
100,000	119,999	344	38,828,978	1,524	42.47%	122,173,556	17.63%	
120,000	139,999	265	35,590,058	1,789	49.86%	157,763,614	22.76%	
140,000	159,999	259	40,358,369	2,048	57.09%	198,121,984	28.59%	
160,000	179,999	181	31,743,611	2,229	62.13%	229,865,595	33.17%	
180,000	199,999	205	40,232,989	2,433	67.84%	270,098,583	38.97%	
200,000	224,999	211	46,427,676	2,644	73.71%	316,526,259	45.67%	
225,000	249,999	181	44,316,164	2,825	78.75%	360,842,423	52.06%	
250,000	299,999	243	68,658,160	3,067	85.52%	429,500,583	61.97%	
300,000	399,999	228	81,290,732	3,296	91.88%	510,791,315	73.70%	
400,000	499,999	124	57,955,140	3,420	95.34%	568,746,455	82.06%	
500,000	599,999	63	35,072,909	3,483	97.10%	603,819,364	87.12%	
600,000	749,999	53	36,613,010	3,537	98.59%	640,432,375	92.40%	
750,000	899,999	22	18,578,377	3,559	99.21%	659,010,751	95.08%	
900,000	1,049,999	6	5,720,865	3,565	99.38%	664,731,616	95.91%	
1,050,000	1,199,999	10	11,560,278	3,574	99.65%	676,291,894	97.58%	
≥1,20	00,000	13	16,792,253	3,587	100.00%	693,084,147	100.00%	

Average Number of Bills 120
Average kWh Usage 23,102,805
Average kWh usage per Numbe rof Bills 193,221

Usage Ran	ige - kWhs			Cumulati	ve Bills	Cumulative	ive kWhs	
Lower	Upper	Number of Bills	kWhs	Bills	Percent of Total	kWhs	Percent of Total	
arge Gener	al Service - I13	- Winter (Nov - Apr)	· -				-	
0	1,999	1	1,590	1	0.03%	1,590	0.00%	
2,000	3,999	7	19,480	8	0.23%	21,070	0.00%	
4,000	5,999	1	5,764	9	0.26%	26,835	0.01%	
6,000	7,999	5	34,348	14	0.40%	61,183	0.01%	
8,000	9,999	2	16,856	17	0.46%	78,039	0.02%	
10,000	19,999	50	724,918	66	1.83%	802,957	0.16%	
20,000	29,999	56	1,399,038	122	3.37%	2,201,995	0.43%	
30,000	39,999	167	5,728,900	289	8.00%	7,930,894	1.55%	
40,000	49,999	260	11,313,863	549	15.21%	19,244,757	3.77%	
50,000	59,999	315	16,576,005	865	23.93%	35,820,762	7.01%	
60,000	69,999	259	16,225,788	1,124	31.10%	52,046,551	10.189	
70,000	79,999	242	17,423,519	1,365	37.79%	69,470,070	13.59%	
80,000	89,999	205	16,693,663	1,570	43.45%	86,163,733	16.86%	
90,000	99,999	181	16,495,593	1,751	48.46%	102,659,326	20.08%	
100,000	119,999	266	27,779,314	2,017	55.83%	130,438,639	25.529	
120,000	139,999	213	26,698,235	2,230	61.72%	157,136,875	30.74%	
140,000	159,999	224	32,178,739	2,454	67.92%	189,315,614	37.04%	
160,000	179,999	206	33,563,709	2,660	73.61%	222,879,323	43.60%	
180,000	199,999	205	37,340,861	2,864	79.27%	260,220,184	50.91%	
200,000	224,999	165	33,614,047	3,029	83.85%	293,834,231	57.49%	
225,000	249,999	112	25,307,296	3,141	86.94%	319,141,527	62.449	
250,000	299,999	146	38,043,087	3,287	90.97%	357,184,614	69.88%	
300,000	399,999	128	42,323,196	3,415	94.51%	399,507,811	78.169	
400,000	499,999	92	40,103,702	3,507	97.06%	439,611,513	86.019	
500,000	599,999	49	25,358,242	3,555	98.40%	464,969,754	90.979	
600,000	749,999	27	16,985,269	3,582	99.14%	481,955,024	94.29	
750,000	899,999	12	9,728,812	3,594	99.49%	491,683,836	96.199	
000,000	1,049,999	8	7,711,253	3,603	99.71%	499,395,089	97.709	
1,050,000	1,199,999	7	7,775,759	3,610	99.91%	507,170,848	99.229	
≥1,20	000,000	3	3,973,142	3,613	100.00%	511,143,990	100.009	

Average Number of Bills Average kWh Usage 17,038,133

Average kWh usage per Numbe rof Bills

141,474

120

Usage Ra	nge - kWhs			Cumulativ	ve Bills	Cumulative	e kWhs
Lower	Upper	Number of Bills	kWhs	Bills	Percent of Total	kWhs	Percent of Total
Large Gene	ral Service Tin	ne of Use - 185 - Summe	er (May - Oct)				
30,000	39,999	3	115,984	3	0,93%	115,984	0.16%
40,000	49,999	10	527,502	13	4.33%	643,486	0.88%
50,000	59,999	9	493,215	22	7.12%	1,136,701	1.55%
60,000	69,999	9	656,651	31	10.22%	1,793,353	2.44%
70,000	79,999	9	755,634	41	13.31%	2,548,986	3.47%
80,000	89,999	12	1,128,665	53	17.34%	3,677,651	5.00%
90,000	99,999	4	377,716	57	18.58%	4,055,367	5.52%
100,000	149,999	33	4,561,469	90	29.41%	8,616,836	11.72%
150,000	199,999	53	9,903,097	143	46.75%	18,519,932	25.19%
200,000	249,999	71	16,887,447	214	69.97%	35,407,379	48.17%
250,000	299,999	44	12,472,901	258	84.21%	47,880,281	65.13%
300,000	349,999	20	6,773,019	278	90.71%	54,653,299	74.35%
350,000	399,999	7	2,612,309	284	92.88%	57,265,608	77.90%
400,000	449,999	3	1,318,754	287	93.81%	58,584,363	79.69%
450,000	499,999	2	983,303	289	94.43%	59,567,666	81.03%
500,000	549,999	2	1,042,525	291	95.05%	60,610,190	82.45%
550,000	599,999	2	1,162,343	293	95.67%	61,772,534	84.03%
600,000	649,999	4	2,543,504	297	96.90%	64,316,038	87.49%
650,000	699,999	3	2,042,550	299	97.83%	66,358,588	90.27%
700,000	749,999	1	727,600	300	98.14%	67,086,187	91.26%
≥1,0	00,000	6	6,425,975	306	100.00%	73,512,162	100.00%

Average Number of Bills

Average kWh Usage

3,500,579

15

Average kWh usage per Numbe rof Bills

240,236

Usage Rar	nge - kWhs			Cumulativ	re Bills	Cumulative	e kWhs
Lower	Upper	Number of Bills	kWhs	Bills	Percent of Total	kWhs	Percent of Total
Large Gener	al Service Tim	e of Use - I85 - Winter	(Nov - Apr)				
30,000	39,999	12	419,910	12	3.97%	419,910	0.76%
40,000	49,999	11	492,567	23	7.62%	912,477	1.66%
50,000	59,999	12	630,608	35	11.59%	1,543,085	2.81%
60,000	69,999	11	711,673	47	15.23%	2,254,758	4.10%
70,000	79,999	9	659,233	56	18.21%	2,913,991	5.30%
000,08	89,999	5	417,133	61	19.87%	3,331,124	6.06%
90,000	99,999	3	276,355	64	20.86%	3,607,479	6.56%
100,000	109,999	5	527,159	69	22.52%	4,134,639	7.52%
110,000	119,999	10	1,119,366	79	25.83%	5,254,005	9.56%
120,000	129,999	12	1,472,540	91	29.80%	6,726,545	12.24%
130,000	139,999	11	1,436,203	102	33.44%	8,162,748	14.85%
140,000	149,999	21	2,976,969	124	40.40%	11,139,717	20.27%
150,000	159,999	10	1,524,393	134	43.71%	12,664,110	23.04%
160,000	169,999	13	2,097,810	147	48.01%	14,761,919	26.85%
170,000	179,999	15	2,568,869	162	52.98%	17,330,788	31.53%
180,000	189,999	25	4,489,846	187	61.26%	21,820,634	39.70%
190,000	199,999	21	3,991,276	209	68.21%	25,811,910	46.96%
200,000	249,999	54	11,357,121	262	85.76%	37,169,031	67.62%
250,000	299,999	18	4,765,536	281	91.72%	41,934,567	76.29%
300,000	349,999	10	3,183,877	291	95.03%	45,118,444	82.08%
350,000	399,999	4	1,490,928	295	96.36%	46,609,371	84.79%
450,000	499,999	2	946,733	297	97.02%	47,556,105	86.51%
500,000	549,999	3	1,570,850	300	98.01%	49,126,954	89.37%
900,000	949,999	1	905,673	301	98.34%	50,032,627	91.02%
950,000	999,999	1	961,984	302	98.68%	50,994,611	92.77%
≥1,00	00,000	4	3,974,637	306	100.00%	54,969,248	100.00%

Average Number of Bills

12

Average kWh Usage

2,114,202

Average kWh usage per Numbe rof Bills

179,638

Usage Ran	ge-kWhs		Cumulative Bi		e Bills	Cumulative kWhs	
Lower	Upper	Number of Bills	kWhs	Bills	Percent of Total	kWhs	Percent of Tota
raffic Signa	s and Street I	ighting - P41 - Summe	er (May - Oct)				
-	49	509	22,783	509	11.8%	22,783	0.2%
50	99	308	24,972	817	18.9%	47,755	0.49
100	149	207	24,689	1,023	23.7%	72,444	0.79
150	199	291	49,729	1,314	30.5%	122,173	1.19
200	249	158	35,043	1,472	34.1%	157,216	1.49
250	499	275	104,235	1,748	40.5%	261,451	2.49
500	749	192	118,099	1,940	45.0%	379,550	3.49
750	999	155	136,892	2,095	48.6%	516,442	4.7
1,000	1,999	510	761,013	2,605	60.4%	1,277,455	11.6
2,000	2,999	336	825,824	2,941	68.2%	2,103,279	19.1
3,000	3,999	235	826,264	3,176	73.6%	2,929,543	26.6
4,000	4,999	274	1,236,439	3,450	80.0%	4,165,982	37.8
5,000	5,999	210	1,143,157	3,659	84.8%	5,309,139	48.2
6,000	6,999	161	1,043,358	3,821	88.6%	6,352,497	57.7
7,000	7,999	172	1,298,938	3,992	92.5%	7,651,436	69.5
8,000	8,999	138	1,182,834	4,131	95.7%	8,834,269	80.2
9,000	9,999	66	620,502	4,196	97.3%	9,454,771	85.8
10,000	14,999	94	1,090,951	4,290	99.4%	10,545,723	95.8
15,000	19,999	14	237,825	4,303	99.8%	10,783,548	97.9
20,000	24,999	11	229,913	4,314	100.0%	11,013,461	100.0

Average Number of Bills 216

Average kWh Usage 550,673

Average kWh usage per Numbe rof Bills 2,553

Usage Rang	je - kWhs			Cumulativ	e Bills	Cumulative	e kWhs
Lower	Upper	Number of Bills	kWhs	Bills	Percent of Total	kWhs	Percent of Total
affic Signals	s and Street L	ighting - P41 - Winter	(Nov - Apr)				
-	49	1,151	7,091	1,151	26.7%	7,091	0.1%
50	99	138	10,983	1,289	29.9%	18,074	0.1%
100	149	97	11,831	1,386	32.1%	29,905	0.2%
150	199	111	19,098	1,497	34.7%	49,003	0.49
200	249	89	20,028	1,586	36.8%	69,031	0.5%
250	499	191	69,801	1,777	41.2%	138,832	1.0%
500	749	175	111,703	1,952	45.3%	250,536	1.9%
750	999	123	109,481	2,075	48.1%	360,017	2.7%
1,000	1,999	395	583,333	2,470	57.3%	943,350	7.1%
2,000	2,999	361	911,023	2,831	65.7%	1,854,373	14.0%
3,000	3,999	210	740,115	3,041	70.5%	2,594,488	19.6%
4,000	4,999	207	949,241	3,247	75.3%	3,543,730	26.79
5,000	5,999	201	1,139,915	3,449	80.0%	4,683,645	35.3%
6,000	6,999	160	1,049,324	3,608	83.7%	5,732,969	43.3%
7,000	7,999	151	1,154,831	3,760	87.2%	6,887,800	52.0%
8,000	8,999	139	1,205,529	3,899	90.4%	8,093,329	61.19
9,000	9,999	108	1,035,173	4,006	92.9%	9,128,502	68.9%
10,000	14,999	254	3,018,756	4,260	98.8%	12,147,258	91.79
15,000	19,999	29	502,785	4,289	99.5%	12,650,043	95.5%
20,000	24,999	14	314,818	4,303	99.8%	12,964,862	97.89
25,000	29,999	7	208,215	4,310	100.0%	13,173,077	99.49
≥300	100	2	79,606	4,312	100.0%	13,252,682	100.09

Average Number of Bills 196
Average kWh Usage 602,395
Average kWh usage per Numbe rof Bills 3,074

Usage Ran	ge - kWhs			Cumulativ	e Bills	Cumulative	kWhs
Lower	Upper	Number of Bills	kWhs	Bills	Percent of Total	kWhs	Percent of Total
Traffic Signa	Is and Street I	ighting - P47 - Summe	r (May - Oct)				
-	99	101	2,516	101	3.2%	2,516	0.1%
100	199	94	14,823	195	6.3%	17,339	0.4%
200	299	120	29,859	316	10.1%	47,198	1.1%
300	399	99	34,171	415	13.3%	81,369	1.9%
400	499	179	79,942	594	19.0%	161,311	3.8%
500	599	208	114,558	802	25.7%	275,869	6.5%
600	699	233	150,445	1,035	33.1%	426,314	10.0%
700	799	202	149,827	1,237	39.6%	576,141	13.5%
800	899	201	169,754	1,438	46.0%	745,895	17.4%
900	999	149	139,924	1,587	50.8%	885,820	20.7%
1,000	1,499	682	843,811	2,269	72.6%	1,729,630	40.5%
1,500	1,999	449	773,089	2,718	87.0%	2,502,719	58.5%
2,000	2,499	167	360,633	2,885	92.3%	2,863,352	67.0%
2,500	2,999	62	171,173	2,947	94.3%	3,034,525	71.0%
3,000	3,499	31	100,939	2,978	95.3%	3,135,464	73.3%
3,500	3,999	23	87,215	3,002	96.1%	3,222,679	75.4%
4,000	4,999	18	81,685	3,020	96.7%	3,304,364	77.3%
5,000	5,999	15	79,626	3,035	97.1%	3,383,990	79.1%
6,000	6,999	17	106,636	3,051	97.7%	3,490,626	81.6%
7,000	7,999	14	102,703	3,065	98.1%	3,593,329	84.0%
8,000	8,999	12	100,325	3,076	98.5%	3,693,654	86.4%
9,000	9,999	15	137,802	3,091	98.9%	3,831,455	89.6%
10,000	19,999	29	360,951	3,120	99.9%	4,192,406	98.0%
20,000	29,999	4	83,493	3,124	100.0%	4,275,899	100.0%

Average Number of Bills 130

Average kWh Usage 178,162

Average kWh usage per Numbe rof Bills 1,369

Usage Rang	ge - kWhs			Cumulativ	re Bills	Cumulative	e kWhs	
Lower	Upper	Number of Bills	kWhs	Bills	Percent of Total	kWhs	Percent of Total	
Traffic Signal	s and Street l	ighting - P47 - Winter (Nov - Apr)					
-	99	131	1,721	131	4.2%	1,721	0.0%	
100	199	65	10,337	196	6.3%	12,058	0.2%	
200	299	99	24,622	296	9.4%	36,680	0.7%	
300	399	81	28,545	376	12.0%	65,224	1.3%	
400	499	120	54,714	496	15.8%	119,938	2.3%	
500	599	143	79,055	639	20.4%	198,993	3.8%	
600	699	185	121,544	824	26.3%	320,538	6.2%	
700	799	186	139,936	1,010	32.2%	460,474	8.9%	
800	899	175	149,155	1,184	37.8%	609,628	11.8%	
900	999	164	156,746	1,348	43.0%	766,375	14.8%	
1,000	1,499	630	787,483	1,979	63.2%	1,553,858	30.0%	
1,500	1,999	478	831,078	2,457	78.4%	2,384,935	46.0%	
2,000	2,499	316	713,880	2,773	88.5%	3,098,815	59.8%	
2,500	2,999	119	322,869	2,892	92.3%	3,421,684	66.0%	
3,000	3,499	54	173,840	2,946	94.0%	3,595,524	69.3%	
3,500	3,999	33	122,905	2,979	95.1%	3,718,429	71.7%	
4,000	4,999	37	164,148	3,016	96.3%	3,882,577	74.9%	
5,000	5,999	13	74,821	3,030	96.7%	3,957,399	76.3%	
6,000	6,999	6	42,077	3,036	96.9%	3,999,476	77.1%	
7,000	7,999	11	86,321	3,047	97.3%	4,085,797	78.8%	
8,000	8,999	9	79,246	3,057	97.6%	4,165,043	80.3%	
9,000	9,999	17	157,822	3,073	98.1%	4,322,865	83.4%	
10,000	19,999	53	681,459	3,126	99.8%	5,004,324	96.5%	
≥ 20,	,000	7	181,156	3,133	100.0%	5,185,481	100.0%	

Average Number of Bills 131

Average kWh Usage 216,062

Average kWh usage per Numbe rof Bills 1,655

Usage Ran	ge - kWhs			Cumulativ	e Bills	Cumulative	e kWhs
Lower	Upper	Number of Bills	kWhs	Bills	Percent of Total	kWhs	Percent of Total
Municipal Se	rvice - 040 - \$	Summer (May - Oct)					
	99	1,006	25,905	1,006	22.3%	25,905	0.0%
100	199	304	43,234	1,310	29.0%	69,139	0.1%
200	299	184	46,310	1,494	33.1%	115,449	0,2%
300	399	149	53,535	1,643	36.4%	168,983	0.3%
400	499	94	43,512	1,737	38.4%	212,495	0.4%
500	599	82	45,484	1,819	40.3%	257,979	0.4%
600	699	41	26,923	1,859	41.2%	284,903	0.5%
700	799	54	40,989	1,914	42.4%	325,892	0.6%
800	899	48	42,264	1,962	43.4%	368,156	0.6%
900	999	42	40,532	2,004	44.3%	408,688	0.7%
1,000	1,999	364	527,817	2,367	52.4%	936,505	1.6%
2,000	2,999	283	724,897	2,650	58.7%	1,661,402	2.8%
3,000	3,999	216	777,849	2,866	63.4%	2,439,251	4.2%
4,000	4,999	169	774,960	3,035	67.2%	3,214,212	5.5%
5,000	9,999	452	3,332,620	3,487	77.2%	6,546,832	11.2%
10,000	14,999	255	3,263,565	3,743	82.8%	9,810,396	16.7%
15,000	19,999	165	2,948,446	3,908	86.5%	12,758,842	21.7%
20,000	39,999	252	7,316,146	4,160	92.1%	20,074,988	34.2%
40,000	59,999	141	7,100,932	4,302	95.2%	27,175,920	46.3%
60,000	79,999	100	7,155,828	4,401	97.4%	34,331,748	58.5%
80,000	159,999	62	7,378,631	4,463	98.8%	41,710,379	71.1%
160,000	239,999	30	6,079,981	4,493	99.5%	47,790,361	81.5%
240,000	319,999	10	3,058,267	4,504	99.7%	50,848,628	86.7%
320,000	399,999	2	674,234	4,506	99.7%	51,522,862	87.8%
400,000	479,999	6	2,536,824	4,511	99.9%	54,059,686	92.1%
480,000	559,999	2	1,027,070	4,513	99.9%	55,086,756	93.9%
560,000	639,999	1	610,970	4,514	99.9%	55,697,726	94.9%
640,000	719,999	1	641,040	4,515	99.9%	56,338,766	96.0%
720,000	799,999	2	1,528,267	4,517	100.0%	57,867,033	98.7%
800,000	879,999	1	800,800	4,518	100.0%	58,667,833	100.0%

Average Number of Bills 151

Average kWh Usage 1,955,594

Average kWh usage per Numbe rof Bills 12,985

Usage Rang	ge - kWhs			Cumulativ	ve Bills	Cumulative	re kWhs	
Lower	Upper	Number of Bills	kWhs	Bills	Percent of Total	kWhs	Percent of Total	
Municipal Ser	vice - 040 - V	Vinter (Nov - Apr)						
-	99	992	21,401	992	22.0%	21,401	0.1%	
100	199	308	41,917	1,300	28.8%	63,318	0.1%	
200	299	182	43,574	1,483	32.8%	106,892	0.3%	
300	399	123	41,443	1,606	35.5%	148,334	0.3%	
400	499	103	45,268	1,708	37.8%	193,603	0.5%	
500	599	96	51,863	1,805	40.0%	245,465	0.6%	
600	699	83	51,464	1,888	41.8%	296,929	0.7%	
700	799	81	58,931	1,968	43.6%	355,860	0.8%	
800	899	69	56,680	2,037	45.1%	412,540	1.0%	
900	999	59	54,947	2,096	46.4%	467,487	1.1%	
1,000	1,999	499	691,559	2,596	57.5%	1,159,047	2.7%	
2,000	2,999	293	711,456	2,888	63.9%	1,870,503	4.4%	
3,000	3,999	209	709,722	3,097	68.6%	2,580,225	6.0%	
4,000	4,999	155	673,690	3,252	72.0%	3,253,915	7.6%	
5,000	9,999	444	3,030,087	3,696	81.8%	6,284,002	14.7%	
10,000	14,999	210	2,553,207	3,905	86.5%	8,837,209	20.7%	
15,000	19,999	122	2,027,243	4,027	89.2%	10,864,452	25.4%	
20,000	39,999	236	6,331,453	4,264	94.4%	17,195,906	40.3%	
40,000	59,999	98	4,655,483	4,361	96.6%	21,851,389	51.2%	
60,000	79,999	55	3,708,252	4,416	97.8%	25,559,641	59.9%	
80,000	159,999	68	7,431,683	4,484	99.3%	32,991,324	77.3%	
160,000	239,999	16	3,191,259	4,500	99.6%	36,182,583	84.7%	
240,000	319,999	10	2,528,099	4,510	99.8%	38,710,682	90.7%	
400,000	479,999	4	1,738,627	4,514	99.9%	40,449,308	94.7%	
480,000	559,999	1	520,632	4,515	100.0%	40,969,940	96.0%	
720,000	799,999	1	822,323	4,516	100.0%	41,792,263	97.9%	
≥ 800	0,000	1	902,373	4,517	100.0%	42,694,636	100.0%	

Average Number of Bills

167

Average kWh Usage

1,581,283

Average kWh usage per Numbe rof Bills

9,452

Usage Ran	ge - kWhs		Cumulative Bills Cumulative k		itive kWhs		
Lower	Upper	Number of Bills	kWhs	Bills	Percent of Total	kWhs	Percent of Total
Municipal Wa	ter Pumping	- O43 - Summer (May -	Oct)				
•	99	875	12,678	875	26.7%	12,678	0.0%
100	199	113	15,845	988	30.1%	28,523	0.0%
200	299	40	9,611	1,028	31.3%	38,134	0.1%
300	399	44	14,906	1,072	32.7%	53,039	0.1%
400	499	45	19,815	1,117	34.0%	72,854	0.1%
500	599	30	16,301	1,147	35.0%	89,156	0.1%
600	699	22	14,225	1,170	35.6%	103,380	0.2%
700	799	19	13,511	1,188	36.2%	116,891	0.2%
800	899	16	13,217	1,204	36.7%	130,108	0.2%
900	999	15	13,720	1,218	37.1%	143,828	0.2%
1,000	1,999	155	226,458	1,373	41.8%	370,287	0.6%
2,000	2,999	125	308,073	1,498	45.6%	678,359	1.0%
3,000	3,999	113	386,602	1,611	49.1%	1,064,962	1.6%
4,000	4,999	95	427,890	1,706	52.0%	1,492,852	2.3%
5,000	9,999	301	2,196,779	2,007	61.2%	3,689,632	5.6%
10,000	19,999	340	4,846,903	2,347	71.5%	8,536,535	13.0%
20,000	29,999	245	6,085,057	2,592	79.0%	14,621,592	22.2%
30,000	39,999	190	6,581,822	2,782	84.8%	21,203,414	32.2%
40,000	49,999	149	6,665,005	2,931	89.3%	27,868,419	42.4%
50,000	99,999	226	15,410,919	3,157	96.2%	43,279,338	65.8%
100,000	149,999	64	7,775,794	3,222	98.2%	51,055,133	77.6%
150,000	199,999	23	3,904,790	3,245	98.9%	54,959,923	83.6%
200,000	249,999	14	3,096,218	3,259	99.3%	58,056,141	88.3%
250,000	299,999	11	2,930,036	3,269	99.6%	60,986,177	92.7%
300,000	349,999	6	1,874,244	3,275	99.8%	62,860,421	95.6%
350,000	399,999	3	1,061,255	3,278	99.9%	63,921,676	97.2%
400,000	449,999	1	420,201	3,279	99.9%	64,341,877	97.9%
450,000	499,999	3	1,411,519	3,282	100.0%	65,753,397	100.0%

Average Number of Bills 117
Average kWh Usage 2,348,336
Average kWh usage per Numbe rof Bills 20,035

Usage Ran	ge - kWhs			Cumulativ	e Bills	Cumulative	e kWhs
Lower	Upper	Number of Bills	kWhs	Bills	Percent of Total	kWhs	Percent of Total
Municipal Wa	ter Pumping	- O43 - Winter (Nov - A	(pr)				
-	99	949	15,483	949	29.0%	15,483	0.0%
100	199	153	21,687	1,102	33.6%	37,170	0.1%
200	299	74	17,462	1,176	35.9%	54,632	0.1%
300	399	52	17,984	1,229	37.5%	72,616	0.1%
400	499	48	21,414	1,277	39.0%	94,030	0.2%
500	599	37	20,518	1,314	40.1%	114,548	0.2%
600	699	20	12,513	1,333	40.7%	127,061	0.2%
700	799	22	16,239	1,355	41.3%	143,300	0.2%
800	899	18	15,724	1,373	41.9%	159,024	0.3%
900	999	12	11,932	1,386	42.3%	170,955	0.3%
1,000	1,999	158	238,331	1,544	47.1%	409,287	0.7%
2,000	2,999	121	306,428	1,665	50.8%	715,715	1.2%
3,000	3,999	96	333,356	1,761	53.7%	1,049,071	1.8%
4,000	4,999	87	398,325	1,848	56.4%	1,447,396	2.5%
5,000	9,999	259	1,921,562	2,107	64.3%	3,368,958	5.8%
10,000	19,999	316	4,530,954	2,423	73.9%	7,899,912	13.6%
20,000	29,999	217	5,465,694	2,640	80.6%	13,365,606	23.0%
30,000	39,999	178	6,377,656	2,818	86.0%	19,743,261	34.0%
40,000	49,999	127	5,770,245	2,945	89.9%	25,513,507	43.9%
50,000	99,999	234	16,503,573	3,179	97.0%	42,017,080	72.3%
100,000	149,999	57	6,783,827	3,236	98.7%	48,800,907	83.9%
150,000	199,999	18	3,374,218	3,254	99.3%	52,175,125	89.7%
200,000	249,999	12	2,772,086	3,267	99.7%	54,947,211	94.5%
250,000	299,999	6	1,718,825	3,273	99.9%	56,666,036	97.5%
300,000	349,999	1	354,121	3,274	99.9%	57,020,158	98.1%
350,000	399,999	3	1,123,020	3,277	100.0%	58,143,178	100.0%

Average Number of Bills 126

Average kWh Usage 2,236,276

Average kWh usage per Numbe rof Bills 17,743

Tucson Electric Power Company Bill Count Test Year Ended December 31, 2006

Usage Rar	nge - kWhs			Cumulativ	e Bills	Cumulative	e kWhs
Lower	Upper	Number of Bills	kWhs	Bills	Percent of Total	kWhs	Percent of Total
Large Light	and Power - I1	4 - Summer (May - Oc	t)				
1,000,000	1,999,999	9	10,828,513	9	18.18%	10,828,513	3.27%
2,000,000	2,999,999	7	17,779,635	15	31.82%	28,608,148	8.64%
4,000,000	4,999,999	2	10,122,788	17	36.36%	38,730,936	11.70%
5,000,000	5,999,999	4	24,322,609	22	45.45%	63,053,545	19.05%
8,000,000	8,999,999	2	18,550,150	24	50.00%	81,603,694	24.66%
9,000,000	9,999,999	9	84,486,512	33	68.18%	166,090,206	50.19%
10,000,000	10,999,999	14	152,307,616	47	97.73%	318,397,822	96.21%
≥ 11,0	00,000	1	12,529,611	48	100.00%	330,927,434	100.00%
		Av	erage Number of Bills		6		
		Av	erage kWh Usage		41,365,929		
		Av	erage kWh usage per Nun	nbe rof Bills	6,894,322		

Large Light	and Power - I1	4 - Winter (Nov - Ap	r)				
1,000,000	1,999,999	9	10,075,605	9	18.18%	10,075,605	3.56%
2,000,000	2,999,999	10	26,957,799	19	38.64%	37,033,404	13.08%
3,000,000	3,999,999	2	8,672,495	21	43.18%	45,705,899	16.14%
4,000,000	4,999,999	1	5,036,984	22	45.45%	50,742,883	17.92%
6,000,000	6,999,999	4	30,473,872	26	54.55%	81,216,755	28.68%
7,000,000	7,999,999	3	26,456,345	29	61.36%	107,673,099	38.02%
8,000,000	8,999,999	12	111,416,035	41	86.36%	219,089,134	77.37%
9,000,000	9,999,999	. 7	64,080,724	48	100.00%	283,169,858	100.00%

Average Number of Bills	6
Average kWn Usage	35,396,232
Average kWh usage per Numbe rof Bills	5,899,372

Tucson Electric Power Company Bill Count Test Year Ended December 31, 2006

Usage Rar	nge - kWhs			Cumulativ	ve Bills	Cumulative	e kWhs
Lower	Upper	Number of Bills	kWhs	Bills	Percent of Total	kWhs	Percent of Total
Large Light	and Power Tin	ne of Use - I90 - Summ	er (May - Oct)				
1,000,000	1,999,999	4	7,580,406	4	13.33%	7,580,406	5.96%
2,000,000	2,999,999	11	25,450,174	15	50.00%	33,030,580	25.96%
3,000,000	3,999,999	3	9,377,018	18	60.00%	42,407,598	33.34%
4,000,000	4,999,999	2	9,720,637	20	66.67%	52,128,234	40.98%
5,000,000	5,999,999	4	21,333,543	24	80.00%	73,461,777	57.75%
8,000,000	8,999,999	3	25,930,433	27	90.00%	99,392,209	78.13%
9,000,000	9,999,999	3	27,821,323	30	100.00%	127,213,532	100.00%
		Ave	erage Number of Bills		4		
			erage kWh Usage		18,173,362		
			erage kWh usage per Num	he rof Bills	4,240,451		
	•						
Large Light	and Power Tir	ne of Use - 190 - Winte	r (Nov - Apr)				
1,000,000	1,999,999	10	16,970,741	10	33.33%	16,970,741	14.88%
2,000,000	2,999,999	8	19,650,581	18	60.00%	36,621,323	32.12%
4,000,000	4,999,999	1	4,752,581	19	63.33%	41,373,904	36.28%
5,000,000	5,999,999	5	25,857,358	24	80.00%	67,231,262	58.96%
6,000,000	6,999,999	1	6,892,624	25	83.33%	74,123,887	65.00%
7,000,000	7,999,999	1	7,663,537	26	86.67%	81,787,424	71.73%
8,000,000	8,999,999	4	32,241,567	30	100.00%	114,028,991	100.00%
		Av	erage Number of Bills		4		
		Av	erage kWh Usage		16,289,856		
		Av	erage kWh usage per Num	nbe rof Bills	3,800,966		

Tucson Electric Power Company Bill Count Test Year Ended December 31, 2006

Usage Ra	nge - kWhs			Cumulativ	e Bills	Cumulative	e kWhs
Lower	Upper	Number of Bills	kWhs	Bills	Percent of Total	kWhs	Percent of Total
Mines - Sum	mer (May - Oct)						
20,000,000	29,999,999	6	144,564,900	6	50.00%	144,564,900	30.92%
40,000,000	49,999,999	1	49,074,100	7	58.33%	193,639,000	41.41%
50,000,000	59,999,999	5	273,977,200	12	100.00%	467,616,200	100.00%
		Ave	erage Number of Bills		4		
		Ave	erage kWh Usage		155,872,067		
		Ave	erage kWh usage per Num	be rof Bills	38,968,017		
Mines - Win	ter (Nov - Apr)						
19,000,000	19,999,999	3	58,384,365	3	25,00%	58,384,365	12.77%
20000000	29,999,999	3	65,346,241	6	50.00%	123,730,606	27.069
50,000,000	59,999,999	6	333,501,094	12	100.00%	457,231,700	100.00%
		Ave	erage Number of Bills		4		
		Ave	erage kWh Usage		152,410,567		
				nbe rof Bills	38,102,642		

BEFORE THE ARIZONA CORPORATION COMMISSION

COMMISSIONERS

MIKE GLEASON- CHAIRMAN WILLIAM A. MUNDELL JEFF HATCH-MILLER KRISTIN K. MAYES GARY PIERCE

IN THE MATTER OF THE FILING BY TUCSON ELECTRIC POWER COMPANY TO AMEND DECISION NO. 62103.)	DOCKET NO. E-01933A-05-0650
)	
IN THE MATTER OF THE APPLICATION OF)	DOCKET NO. E-01933A-07
TUCSON ELECTRIC POWER COMPANY FOR)	
THE ESTABLISHMENT OF JUST AND)	
REASONABLE RATES AND CHARGES)	
DESIGNED TO REALIZE A REASONABLE)	
RATE OF RETURN ON THE FAIR VALUE OF)	
ITS OPERATIONS THROUGHOUT THE STATE)	
OF ARIZONA.)	

TUCSON ELECTRIC POWER COMPANY

MARKET METHODOLOGY SCHEDULES

July 2, 2007

Tucson Electric Power Company Index to Schedules Test Year Ended December 31, 2006

Description	Increase in revenue requirements	Operating results for the test year, two prior years and the projected year	Capital structure for the test year, two prior years and the projected year	Construction expenditures, net plant placed in service and gross utility plant in service for the test year, two prior years and three projected years	Cash flows for the test year, two prior years and the projected year	. Elements of original cost and RCND rate base	Pro forma adjustments to original cost rate base	Pro forma adjustments to RCND rate base	Computation of RCND net utility plant	Computation of working capital allowance	Test year income statement with pro forma adjustments	Detail of pro forma income statement adjustments	Calculation of gross revenue conversion factor	Elements of capital structure for the test year and projected year	Cost of long-term and short-term debt for the test year and projected year	Not applicable - noted on schedule	Summary of conclusions for the required rate of return on common equity as of the end of the test year and projected year
Title of Schedule	Summary Information Computation of Increase in Gross Revenue Requirements	Summary Results of Operations	Summary of Capital Structure	Construction Expenditures and Gross Utility Plant in Service	Summary Changes in Financial Position	Rate Base Schedules Summary of Original Cost and RCND Rate Base	Pro Forma Adjustments to Original Cost Rate Base	Pro Forma Adjustments to RCND Rate Base	RCND by Major Plant Accounts	Computation of Working Capital	Test Year Income Statements Adjusted Test Year Income Statement	Income Statement Pro Forma Adjustments	Computation of Gross Revenue Conversion Factor	Cost of Capital Summary Cost of Capital	Cost of Long-Term Debt and Short-Term Debt	Cost of Preferred Stock	Cost of Common Equity
Schedule	A-1	A-2	A-3	A-4	A-5	.	B-2	B-3	B-4	8-8 \$-	2	C-2	r S	7	D-2	D-3	0.4

Tucson Electric Power Company Index to Schedules Test Year Ended December 31, 2006

Schedule	Title of Schedule	Description
ü	Financial Statements and Statistical Schedules Comparative Balance Sheets	Balance sheets at the end of the test year and two prior years
E :	Comparative Income Statements	income statements for the test year and two prior years
Ę3	Comparative Statements of Cash Flows	Cash flow statements for the test year and two prior years
Н 4	Comparative Statements of Changes in Stockholders' Equity (Deficit)	Changes in stockholders' equity for the test year and two prior years
E-5	Detail of Electric Utility Plant	Electric utility plant balances by detailed account, at the end of the test year and at the end of the prior year
E-6	Comparative Departmental Operating Income Statements	Comparative departmental statements of operating income for the test year and two prior years
E-7	Electric Operating Statistics	Operating statistics (sales, revenues, customers and expenses) for the test year and two prior years
E-8	Taxes Charged to Operations	Significant taxes charged to operations for the test year and two prior years
E-9	Notes to Financial Statements	Reference to see the attached FERC Form 1 as of December 31, 2006
ì	Projections and Forecasts	income statements for the test vear and the projected vear, at present
Ξ	Projected income Statements - Present and Proposed Nates	and proposed rates
F-2	Projected Statements of Cash Flows - Present and Proposed Rates	Cash flow statements for the test year and the projected year, at present and proposed rates
£.	Projected Construction Requirements	Construction requirements by property classification for the test year and three projected years
F.4	Key Assumptions Used in Preparing Forecasts	Important assumptions used in preparing forecasts and projections

Tucson Electric Power Company Index to Schedules Test Year Ended December 31, 2006

Schedule	Title of Schedule	Description
6-1	<u>Cost of Service Analyses</u> Cost of Service Summary - Present Rates	Rates of return by customer classification at present rates
G-2	Cost of Service Summary - Equalized and Proposed Rates	Rates of return by customer classification at proposed rates
63	Rate Base Allocation to Classes of Service	Allocation of rate base and net utility plant to classes of service
9	Expense Allocation to Classes of Service	Allocation of operating expenses to classes of service
G-5-	Distribution of Rate Base by Function	Classification of rate base by function
99	Distribution of Expenses by Function	Classification of expenses by function
G-7	Development of Allocation Factors	Allocation factors used in the cost of service study (indicating how demand, commodity and customer allocation factors were developed), and including explanation of the demand method used
Ŧ	Effect of Proposed Rate Schedules Summary of Revenues by Customer Classification - Adjusted Present and Proposed Rates	Revenues by customer classification at present and proposed rates
H-2	Comparisons of Sales and Revenues by Rate Schedules - Present and Proposed Rates	Sales and Revenues by detailed class of service at present and proposed rates
£ £	Comparison of Present & Proposed Rates	Comparison of present and proposed rates by rate schedule
I	Typical Bill Comparison - Present & Proposed Rates	Comparison of typical customer bills at varying consumption levels at present and proposed rates
H-5	Bill Count	Billing activity by block for the summer and winter periods for residential, commercial and industrial rate groups.

Tucson Electric Power Company
Computation of Increase in Gross Revenue Requirements
Test Year Ended December 31, 2006
(Thousands of Dollars)

	Line No.	-	7	ო	4	လ	9	7	ω
•								(p)	
	Fair Value	\$776,589	(\$115,979)	-14.93%	\$45,123	5.81%	\$161,102	1.6609	\$267,570
5		(a)	<u> </u>					ਉ	
ACC Jurisdiction	RCND	\$1,012,858	(\$115,979)	-11.45%	\$45,123	4.45%	\$161,102	1.6609	\$267,570
		(a)	Q			ව		9	
	Original Cost	\$540,319	(\$115,979) (b)	-21.46%	\$45,123	8.35% (c)	\$161,102	1.6609	\$267,570
	Description	Adjusted Rate Base	Adjusted Operating Income	Current Rate of Return (2/1)	Required Operating Income	Required Rate of Return (4/1)	Operating Income Deficiency	Gross Revenue Conversion Factor	Increase in Gross Revenue Requirement
	No.	-	7	ю	4	9	ဖ	7	ω

	Increase On		Increase On	
	Current Adjusted		Current Adjusted	
ч.	Revenues That	% Dollar	Revenues That	% Dollar
Sustomer Classification	Excl. DSM & CTC	Increase	Incl. DSM & CTC	Increase
	(e)	(e)	(e)	(e)
Residential	\$138,555	45.05%	\$93,929	26.67%
Seneral Service	80,271	29.24%	53,658	17.82%
arge Light and Power	38,042	75.34%	18,184	26.83%
Oublic Street Lighting	2,676	65.62%	1,224	22.14%
Other Public Authorities	8,027	58.66%	5,480	33.77%
	\$267,570	38.70%	\$172,476	21.93%

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4

Supporting Schedules
(a) B-1 MARKET
(b) C-1 MARKET
(c) D-1 MARKET
(d) C-3 MARKET
(e) H-1 MARKET

Summary Results of Operations
Prior Years Ended December 31, 2004 and 2005, Test Year Ended December 31, 2006, and Projected Year Ended December 31, 2007
(Thousands of Dollars) Tucson Electric Power Company

		Prior Years Ended	Ended	Test Year Ended	Ended	Projected Year Ended December 31, 2007	ear Ended 31, 2007	
ë		December 31	r 31,	December 31, 2006	11, 2006	Present	Proposed	Line
S O	Description	2004 (a)	2005 (a)	Actuals (b)	Adjusted (b)	Rates (c)	Rates (c)	N
•	Operation Beyon the	\$892,325	\$953,098	\$1,065,421	\$784,395	\$1,011,024	\$1,190,179	-
- ^	Operating Expenses (includes income taxes)	793,281	855,402	957,446 (2)	753,181	918,749	990,480	2
1 m	Operating Income	99,044	969'26	107,975	31,214	92,275	199,699	ო
•	Other Income and Deductions	18.721	12.296	13,265	13,265	13,534	14,996	4
1 ი	Outer income and Deductions income Before Interest Expense	117,765	109,992	121,240	44,479	105,809	214,695	ν
ဖ	Interest Expense	71,638	61,099	54,495 (2)	51,467 (d)	51,544	51,090	ဖ
		c	(878)	c	c	c	O	7
7	Cumulative Effect of Accounting Change - Net of Tax		(070)			<u>, </u>		>
ω	Net income	\$46,127	\$48,267	\$66,745	(\$6,987)	\$54,265	\$163,605	∞
						;		•
o	Earnings Per Average Common Share	N/A (1)	YN S	ΑN S	e s	e s	Y Y	ນ င
5	Dividends Per Common Share	(L) WN	Y X			Ç è	\ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \	2 7
F	Payout Ratio	% 0	%0	%o	%0	% D	% D	=
5	Return on Year-End Invested Capital	A/N	7.97%	8.81%	3.42%	7.57%	14.45%	12
i &	Return on Average Invested Capital	N/A	7.60%	8.82%	3.33%	7.84%	15.40%	13
41	Return on Year-End Common Equity	N/A	8.76%	12.03%	-1.45%	8.56%	24.16%	4
<u> </u>	Return on Average Common Equity	N/A	10.08%	12.07%	-1.35%	%29.6	26.56%	15
ā	Times Total Interest Famed - Before Income Taxes	N/A	2.36	3.07	0.70	3.08	6.65	16
¢ †	Times Total Interest Earned - After Income Taxes	N/A	1.79	2.22	0.86	2.05	4.20	17

Note: The statements above do not reflect ratemaking adjustments or jurisdictional allocations.

Supporting Schedules
(a) E-2 MARKET
(b) C-1 MARKET
(c) F-1 MARKET
(d) D-2 MARKET

⁽¹⁾ TEP is a subsidiary of UniSource Energy Corporation and has no publicly traded stock; thus such information is not meaningful. (2) Includes reclassification of \$574,863 for Customer Deposit Interest Expense From Other Interest Expense to Other O&M Expense.

Schedule A-3 Page 1 of 1 MARKET

Summary of Capital Structure
Prior Years Ended December 31, 2004 and 2005, Test Year Ended December 31, 2006,
and Projected Year Ended December 31, 2007
(Thousands of Dollars)

Line	o N	- 0	w 4	8 4 6 5	o 2 T
Projected Year December 31, 2007 Proposed	Rates (b)	\$0 808,607 808,607	677,119 \$1,485,726	0.00% 54.43% 45.57% 100.00%	N/A 3.46% 5.36%
Proje Decemt Present	Rates (b)	\$22,130 808,607 830,737	567,613 \$1,398,350	1.60% 57.80% 40.60% 100.00%	0.09% 3.68% 4.77%
Test Year Ended December 31, 2006	Actuals (a)	\$30,000 805,636 835,636	554,714 \$1,390,350	2.16% 57.94% 39.90% 100.00%	0.13% 3.71% 4.69%
Prior Years Ended December 31	2005 (a)	\$0 802,669 802,669	551,095 \$1,353,764	N/A 59.29% 40.71% 100.00%	N/A 3.79% 4.78%
Prior Years End December 31	2004 (a)	\$0 1,080,718 1,080,718	406,958 \$1,487,676	N/A 72.64% 27.36% 100.00%	N/A 4.65% 3.21%
	Description	Capitalization Short-Term Debt Long-Term Debt - Net Total Debt	Common Stock Equity Total Capital	Capitalization Ratios Short-Term Debt Long-Term Debt - Net Common Stock Equity Total Capital	Weighted Cost of Short-Term Debt Weighted Cost of Long-Term Debt Weighted Cost of Common Equity
<u>;</u>	No.	- 0	w 4	0 0 C ∞	e 0 T

Supporting Schedules
(a) E-1 MARKET
(b) D-1 MARKET

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Line No.

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Tucson Electric Power Company
Construction Expenditures and Gross Utility Plant in Service
Prior Years Ended December 31, 2004 and 2005, Test Year Ended December 31, 2006,
and Projected Years Ended December 31, 2007, 2008 and 2009

Gross Utility Plant in Service \$3,589,272 \$4,033,678 \$4,264,158 \$3,717,133 \$3,829,250 \$4,434,541 Placed in Service \$88,932 \$87,648 \$174,396 \$194,955 \$245,513 \$201,259 Net Plant (Thousands of Dollars) \$156,180 \$208,326 \$238,007 \$129,504 \$194,833 Construction Expenditures \$149,906 9 <u>a</u> <u>a</u> <u>a</u> <u>a</u> <u>a</u> Projected Year Ended December 31, 2007 Projected Year Ended December 31, 2008 Projected Year Ended December 31, 2009 Prior Year Ended December 31, 2004 Prior Year Ended December 31, 2005 Test Year Ended December 31, 2006

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Supporting Schedules
(a) E-1 MARKET & E-3 MARKET
(b) F-3 MARKET

Schedule A-5
Page 1 of 1
MARKET

Tucson Electric Power Company
Summary Changes in Financial Position
Prior Years Ended December 31, 2004 and 2005, Test Year Ended December 31, 2006,
and Projected Year Ended December 31, 2007
(Thousands of Dollars)

		Prior Years Ende December 31,	Prior Years Ended December 31,	Test Year Ended December 31	Projected Years Ended December 31, 2007	Projected Years ed December 31, 2007	
Line No.	Description	2004 (a)	2005 (a)	2006 (a)	Present Rates (b)	Proposed Rates (b)	No.
~	Net Cash Flows from Operating Activities	\$275,168	\$243,109	\$227,033	\$293,759	\$389,935	-
и	Net Cash Flows From Investing Activities	(129,321)	(131,260)	(182,992)	(183,004)	(183,004)	8
ო	Net Cash Flows from Financing Activities	(98,807)	(169,953)	(77,005)	(120,465)	(142,423)	ო
4	Net Increase (Decrease) in Cash	\$47,040	(\$58,104)	(\$32,964)	(\$9,710)	\$64,508	4

Supporting Schedules
(a) E-3 MARKET
(b) F-2 MARKET

Tucson Electric Power Company Summary of Original Cost and RCND Rate Base Test Year Ended December 31, 2006 (Thousands of Dollars)

		Total		ACC Jurisdiction	isdiction	
Line No.	Description	Adjusted Original Cost Rate Base (a)	Adjusted RCND Rate Base (b)	Adjusted Original Cost Rate Base (a)	Adjusted RCND Rate Base (b)	No.
-	Gross Utility Plant in Service	\$2,880,566	\$5,857,013	\$1,136,710	\$2,231,425	-
2	Less: Accumulated Depreciation	1,493,988	3,105,111	515,886	1,048,469	7
ო	Net Utility Plant in Service	1,386,578	2,751,902	620,824	1,182,956	ო
4	Plant Held for Future Use	4,014	4,014	0		
ç	Total Net Utility Plant	1,390,592	2,755,917	620,824	1,182,956	
9	Customer Advances for Construction	(5,978)	(6,635)	(5,978)	(6,635)	ø
7	Customer Deposits	(12,538)	(12,538)	(12,538)	(12,538)	7
œ	Deferred Credit - Contributed Plant and Retirement Obligations	(6,823)	(6,823)	(2,701)	(2,701)	ω
e 6	Accumulated Deferred Income Taxes Total Deductions	(217,503)	(442,142) (468,139)	(86,111)	(175,046)	9 01
£	Allowance for Working Capital	40,531	40,531	12,611	12,611	Ξ
5	Regulatory Assets	14,213	14,213	14,213	14,213	12
13	Regulatory Liabilities	0	0	0	0	13
4	Total Rate Base	\$1,202,494	\$2,342,522	\$540,319	\$1,012,858	4

Supporting Schedules
(a) B-2 MARKET
(b) B-3 MARKET

Tucson Electric Power Company
Pro Forma Adjustments to Original Cost Rate Base
Test Year Ended December 31, 2006
(Thousands of Dollars)

Line No.	Description	Actual at End of Test Period	Total Adjustments (a)	Adjusted at End of Test Period	ACC Jurisdiction	No.
-	Gross Utility Plant in Service	\$3,031,479	(\$150,913)	\$2,880,566	\$1,136,710	-
7	Less: Accumulated Depreciation	1,527,590	(33,602)	1,493,988	515,886	7
ю	Net Utility Plant in Service	1,503,889	(117,311)	1,386,578	620,824	က်
4	Plant Held for Future Use	4,014	0	4,014	0	
ĸ	Total Net Utility Plant	1,507,904	(117,311)	1,390,592	620,824	လ
ဖ	Customer Advances for Construction	(5,978)	0	(5,978)	(5,978)	9
7	Customer Deposits	(12,538)	0	(12,538)	(12,538)	7
ω	Deferred Credit - Contributed Plant and Retirement Obligations	(6,823)	0	(6,823)	(2,701)	ω
9 10	Accumulated Deferred Income Taxes Total Deductions	(98,264) (123,604)	(119,239)	(242,843)	(86,111)	9 01
£	Allowance for Working Capital (b)	68,431	(27,900)	40,531	12,611	7
12	Regulatory Assets	0	14,213	14,213	14,213	12
13	Regulatory Liabilities	0	0	0	0	13
14	Total Original Cost Rate Base	\$1,452,731	(\$250,237)	\$1,202,494	\$540,319	4

Supporting Schedules
(a) B-2 (P2) MARKET
(b) B-5 MARKET

Tucson Electric Power Company
Pro Forma Adjustments to Original Cost Rate Base
Test Year Ended December 31, 2006
(Thousands of Dollars)

Line No.	Description	Implementation Cost Regulatory Asset	Springerville Unit 1	Renewable	Luna Plant	Accumulated Deferred Income Taxes	Allowance for Working Capital	Total Adjustments	Line No.
-	Gross Utility Plant in Service	0\$	(\$92,524)	(\$9,459)	(\$48,930)	0\$	0\$	(\$150,913)	~
7	Less: Accumulated Depreciation	0	(30,368)	(2,343)	(891)	0	0	(33,602)	2
က	Net Utility Plant in Service	0	(62,156)	(7,116)	(48,039)	0	0	(117,311)	ო
4	Plant Held for Future Use	0	0	0	o	0	0	0	
ĸ	Total Net Utility Plant	0	(62,156)	(7,116)	(48,039)	0	0	(117,311)	S
ဖ	Customer Advances for Construction	0	0	0	0	0	0	0	9
7	Customer Deposits	0	0	0	0	0	0	0	7
œ	Deferred Credit - Contributed Plant and Retirement Obligations	0	0	0	0	0	0	0	œ
9	Accumulated Deferred Income Taxes Total Deductions	0	0	0 0	0	(119,239)	0	(119,239)	9 01
1	Allowance for Working Capital	0	0	0	(720)	0	(27,180)	(27,900)	=
12	Regulatory Assets	14,213	0	0	0	0	0	14,213	12
13	Regulatory Liabilities	0	0	0	0	0	0	0	13
41	Total Original Cost Rate Base	\$14,213	(\$62,156)	(\$7,116)	(\$48,759)	(\$119,239)	(\$27,180)	(\$250,237)	4

Tucson Electric Power Company
Pro Forma Adjustments to RCND Rate Base
Test Year Ended December 31, 2006
(Thousands of Dollars)

Line No.	Description	Actual at End of Test Period (a), (b)	Total Adjustments (c)	Adjusted at End of Test Period	ACC Jurisdiction	No.
-	Gross Utility Plant in Service	\$6,030,728	(\$173,715)	\$5,857,013	\$2,231,425	τ-
7	Less: Accumulated Depreciation	3,146,176	(41,065)	3,105,111	1,048,469	7
က	Net Utility Plant in Service	2,884,553	(132,650)	2,751,902	1,182,956	ო
4	Plant Held for Future Use	4,014	0	4,014	0	
Ŋ	Total Net Utility Plant	2,888,567	(132,650)	2,755,917	1,182,956	S
ø	Customer Advances for Construction	(6,635)	0	(6,635)	(6,635)	9
۲	Customer Deposits	(12,538)	0	(12,538)	(12,538)	7
∞	Deferred Credit - Contributed Plant and Retirement Obligations	(6,823)	0	(6,823)	(2,701)	ω
o C	Accumulated Deferred Income Taxes Total Deductions	(195,194)	(246,948)	(442,142 <u>)</u> (468,139)	(175,046)	9 10
£	Allowance for Working Capital	68,431	(27,900)	40,531	12,611	=
12	Regulatory Assets	0	14,213	14,213	14,213	12
<u>6</u>	Regulatory Liabilities	0	0	0	0	5
41	Total RCND Rate Base	\$2,735,807	(\$393,285)	\$2,342,522	\$1,012,858	4

Supporting Schedules
(a) B-4 MARKET
(b) B-2 MARKET
(c) B-3 (P2) MARKET

Tucson Electric Power Company
Pro Forma Adjustments to RCND Rate Base
Test Year Ended December 31, 2006
(Thousands of Dollars)

Line No.	Description	Implementation Cost Regulatory Asset	Springerville Unit 1	Renewable Resources	Luna Plant	Accumulated Deferred Income Taxes	Allowance for Working Capital	Total Adjustments	No.
-	Gross Utility Plant in Service	0\$	(\$115,104)	(699'6\$)	(\$48,943)	\$0	\$0	(\$173,715)	-
8	Less: Accumulated Depreciation	0	(37,779)	(2,395)	(891)	0	0	(41,065)	7
ო	Net Utility Plant in Service	0	(77,325)	(7,274)	(48,051)	0	0	(132,650)	ო
4	Plant Held for Future Use	0	0	0	0	0	0	0	
ις	Total Net Utility Plant	0	(77,325)	(7,274)	(48,051)	0	0	(132,650)	ιn
ω	Customer Advances for Construction	0	0	0	0	0	0	0	9
۷	Customer Deposits	0	0	0	0	0	0	0	7
œ	Deferred Credit - Contributed Plant and Retirement Obligations	0	o	0	0	o	o	o	ω
e 6	Accumulated Deferred Income Taxes Total Deductions	0	0	0 0	00	(246,948)	0	(246,948) (246,948)	o 10
7	Allowance for Working Capital	0	0	0	(720)	0	(27,180)	(27,900)	=
12	Regulatory Assets	14,213	0	0	0	0	0	14,213	5
13	Regulatory Liabilities	0	0	0	0	0	0	0	13
4	Total RCND Rate Base	\$14,213	(\$77,325)	(\$7,274)	(\$48,771)	(\$246,948)	(\$27,180)	(\$393,285)	44

Tucson Electric Power Company RCND By Major Plant Accounts Test Year Ended December 31, 2006 (Thousands of Dollars)

No.	-	8	က	4	S	9	7	ω	o	5	=	12	13	4	15	16	17	18	19	70	2	22	23	24	25	26	27	28
RCND	\$29	0	35,038	35,068	3,577	104,198	657,527	241,914	104,735	20,519	282	1,283	1,900	15,073	12,572	69	94,671	6,516	9,627	1,274,403	12,784	17,834	262,164	83,509	12,802	65,615	4,873	459,581
Percent	100.0%	%0.0	40.3%		%6.09	41.9%	48.7%	49.6%	47.0%	46.4%	49.5%	8.5%	98.6%	93.9%	%8'96	2.0%	71.8%	49.6%	92.3%		49.5%	46.4%	46.5%	22.1%	25.8%	26.8%	36.8%	
RCN	\$29	148	86,864	87,042	5,879	248,470	1,349,576	487,988	222,755	44,186	999	15,158	1,928	16,058	12,990	437	131,887	13,143	10,433	2,561,456	25,822	38,437	563,608	378,053	49,617	245,183	13,244	1,313,965
Description	Organization	Franchises & Consents	Misc. Intangible Plant	Total Intangible Plant	Land & Rights	Structures & Improvements	Boiler Plant Equipment	Turbogenerator Units	Accessory Electric Equipment	Misc. Power Plant Equipment	Asset Retirement Obligation	San Juan Acquisition Adjustment	Land & Rights	Structures & Improvements	Fuel Holders, Producers, & Accessories	Prime Movers	Generators	Accessory Electric Equipment	Misc. Power Plant Equipment	Total Production Plant	Land & Land Rights	Structures & Improvements	Station Equipment	Towers & Fixtures	Poles & Fixtures	Overhead Conductors & Devices	Roads & Trails	Total Transmission Plant
Plant Account	301	302	303		310	311	312	314	315	316	317	114	340	341	342	343	344	345	346		350	352	353	354	355	356	359	
Function	INTANGIBLE				PRODUCTION																TRANSMISSION							
Line No.	τ-	7	က	4	S	ဖ	7	œ	တ	9	Ξ	12	13	4	15	16	17	92	19	20	21	22	23	24	52	56	27	28

Supporting Schedules ¥X

Tucson Electric Power Company RCND By Major Plant Accounts Test Year Ended December 31, 2006

Line No.	59	30	31	32	33	34	35	36	37	38	39	40	14	42	43	44	45	46	47	48	49	20	51	52	53
RCND	6,116	9,795	84,266	65,515	129,780	62,043	268,272	255,643	89,243	32,762	7,533	43	1,011,011	303	37,518	15,370	18,208	361	4,117	2,685	8,939	12,980	4,011	104,491	\$2,884,553
Percent	62.0%	72.2%	34.1%	28.8%	44.5%	68.8%	77.2%	80.8%	23.9%	%0.99	37.5%	15.3%		100.0%	67.0%	52.2%	44.9%	29.8%	52.7%	64.8%	81.7%	44.4%	76.2%		47.8%
RCN	9,859	13,564	247,199	227,117	291,904	90,222	347,587	420,330	165,567	49,622	20,111	283	1,883,366	303	55,984	29,437	40,578	1,212	7,813	4,143	10,946	29,222	5,262	184,900	\$6,030,728
Description	Land & Rights	Structures & Improvements	Station Equipment	Poles, Towers, & Fixtures	Overhead Conductors & Devices	Underground Conduit	Underground Conductors & Devices	Line Transformers	Services	Meters	Street Lights and Signal Systems	Asset Retirement Obligation	Total Distribution Plant	Land & Rights	Structures & Improvements	Office Furniture & Equipment	Transportation Equipment	Stores Equipment	Tools, Shop, & Garage Equipment	Laboratory Equipment	Power Operated Equipment	Communication Equipment	Misc. Equipment	Total General Plant	Total Plant
Plant Account	360	361	362	364	365	366	367	368	369	370	373	374		389	390	391	392	393	394	395	396	397	398		
Function	DISTRIBUTION													GENERAL											
Line No.	60) E	3 6	. 68	33	3 25	35	98	37	. 8	96	40	. 1	42	43	4 4	45	46	47	84	49	20	51	52	53

Schedule B-5 Page 1 of 3 MARKET

Tucson Electric Power Company Computation of Working Capital Test Year Ended December 31, 2006 (Thousands of Dollars)

	Line No.	-	8	ო	4	ĸ
Original & RCND	ACC Jurisdiction	(\$7,080)	1,869	16,091	1,730	\$12,611
Total	RCND Cost	(\$24,979)	18,972	40,643	5,895	\$40,531
Ε	Original Cost	(\$24,979)	18,972	40,643	5,895	\$40,531
	Description	Cash Working Capital	Fuel Inventory	Materials and Supplies	Prepayments	Total Working Capital Allowance
	Line No.	-	7	က	4	S

Supporting Schedules B-5 (P2) MARKET

Schedule B-5 Page 2 of 3 MARKET

> Tucson Electric Power Company Detail of Adjustments to Working Capital Test Year Ended December 31, 2006 (Thousands of Dollars)

		Adjustments	Ments		
Description	Actual	Month Average	Working Capital	Total Adjusted	No.
Cash Working Capital	0\$	N/A	(\$24,979)	(\$24,979)	-
Fuel Inventory (Account 151)	20,441	(\$1,469)	A/N	18,972	7
Materials & Supplies (Accounts 154 and 163)	43,188	(2,544)	A/N	40,643	n
Prepayments (Account 165)	4,802	1,092	N/A	5,895	4
Total	\$68,431	(\$2,921)	(\$24,979)	\$40,531	

Supporting Schedules B-5 (P3) MARKET

Tucson Electric Power Company
Cash Working Capital - Lead/Lag Study
Test Year Ended December 31, 2006
Based on the Year Ended December 31, 2005
(Thousands of Dollars)

No.		-	2	က	4	L	n o	ıοı	_	œ	თ	10	7	12	13	4	15	16	17	18	19	20	21	23	23	24	25	26	27	28
Cash Working Capital Required (Col. F x Col. B)	(9)					270	\$3,425,218	(2,214,012)	6,835,845	(367,477)	(74,436)	(17,322,128)	3,004,985	514,202	(36,899)	151,189	140,326	970,097	(370,780)	(22,250)	(15,163,508)	315,069	10,929	(28'095)	(234,199)	3,116,350		(4.723.625)	(2,905,517)	(\$24,978,717)
Lead/Lag Factor (Col. E/365)	(F)					0	0.0562	(0.5768)	0.0265	(0.0052)	(0.0156)	(0.1686)	0.0945	0.0786	(0.0058)	0.0723	0.0386	0.0613	(0.0400)	(0.0337)	(0.4931)	0.0572	(0.0233)	(0.1562)	(0.4074)	0.0534		(0.1118)	(0.0492)	
Net Lag Days (Col. C - Col. D)	(E)					4	20.53	(210.53)	69.6	(1.91)	(5.71)	(61.53)	34.49	28.69	(2.11)	26.39	14.09	22.39	(14.61)	(12.31)	(179.99)	20.88	(8.51)	(57.02)	(148.71)	19.49		(40.81)	(17.96)	
Expense Lag Days	(D)					;	13.26	244.32	24.10	35.70	39.50	95.32	(0.70)	5.10	35.90	7.40	19.70	11.40	48.40	46.10	213.78	12.91	42.30	90.81	182.50	14.30		74 60	51.75	
Revenue Lag Days	(O)					1	33.79	33.79	33.79	33.79	33.79	33.79	33.79	33.79	33.79	33.79	33.79	33.79	33.79	33.79	33.79	33.79	33.79	33.79	33.79	33.79		33.79	33.79	
Pro Forma Test Year Amount	(B)	\$2,490,991	82,440,295	4,277,183	(8,038,493)		60,946,931	3,838,440	257,956,425	70,668,694	4,771,517	102,740,975	31,798,784	6,542,004	6,361,869	2,091,138	3,635,397	15,825,396	9,269,497	660,232	30,751,385	5,508,194	(469,044)	179,866	574,863	58,358,617	\$753,181,156	\$42.250.670	\$59,055,220	
Description	(A) Operating Expenses	Non-Cash Expenses Rad Debts Expense	Depreciation	Amortization	Deferred Income Taxes	Other Operating Expenses	Salaries and Wages	Incentive Compensation	Fuel Expense	Purchased Power	Purchased Transmission	Lease Expense	Remote Generating Plant O&M	Office Supplies and Expenses	Outside Services	Property Insurance	Injuries and Damages	Pensions and Benefits	Miscellaneous General Expenses	Rents	Property Taxes	Pavroll Taxes	Current Income Taxes	Other Taxes	Interest on Customer Deposits	Other Operations and Maintenance	Total Operating Expenses	Other Cash Working Capital Elements:	Interest On Long-Term Debt Revenue Taxes and Assessments	Total Cash Working Capital
Line No.		,	- 0	, 1 (n)	4		s,	9	7	00	ග	£	-	: 2	5	4	. 1	9 9	17	<u>~</u>	2 6	2 2	3 5	2 :	ន	. 45	25	S	27	28

Recap Schedules B-2 MARKET, B-3 MARKET

Schedule C-1 Page 1 of 1 MARKET

Tucson Electric Power Company
Adjusted Test Year Income Statement
Test Year Ended December 31, 2006
(Thousands of Dollars)

Line No.	- 0 m 4	5 7 7 11 12 12 14	13		
ACC Jurisdiction	\$691,451 0 21,280 712,731	9,132 0 0 863,951 27,473 17,212 (89,058)	(\$115,979)		
Adjusted	\$691,451 58,402 34,542 784,395	265,955 30,634 40,035 306,793 82,440 35,831 (8,508) 753,181	\$31,214		
Pro Forma Adjustments (b)	(\$83,019) (183,785) (14,222) (281,026)	(12,821) 16,894 (123,572) (19,906) (7,488) (2,573) (54,800)	(\$76,761)		
Unadjusted (a)	\$774,470 242,187 48,764 1,065,421	278,776 13,740 163,607 326,699 (1) 89,928 38,404 46,292 957,446	107,975	1,476 11,789 13,265 121,240	44,102 1,216 10,447 (1) (1,270) 54,495 66,745 0
Description	Operating Revenues Electric Retail Revenues Sales for Resale Other Operating Revenue Total Operating Revenues	Operating Expenses Fuel Expense Purchased Power - Demand Purchased Power - Energy Other Operations and Maintenance Expense Depreciation and Amortization Taxes Other than Income Taxes Income Taxes Total Operating Expenses	Operating Income	Other income and Deductions Allowance for Equity Funds Other - Net Total Other Income and Deductions Income Before Interest Expense	Interest Expense Interest on Long-Term Debt Interest on Short-Term Debt Other Interest Expense Allowance for Borrowed Funds Total Interest Expense Income Before Cumulative Effect of Accounting Change Cumulative Effect of Accounting Change Net Income Available for Common Stock
No.	- U to 4	5 0 7 0 0 1 1 1 2 1 2 1 2 1 2 1 2 1 2 1 2 1 2	13	41 51 71	8 to 2 to 2 to 2 to 2 to 2 to 2 to 2 to

⁽¹⁾ Includes reclassification of \$574,863 for Customer Deposit Interest Expense From Other Interest Expense to Other O&M Expense.

Recap Sc	A-1 MA	A-2 MA
Supporting Schedules	(a) E-2 MARKET	(b) C-2 MARKET

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Tucson Electric Power Company Income Statement Pro Forma Adjustments Test Year Ended December 31, 2006 (Thousands of Dollars)

									Line
No.	Description	Implementation Cost Regulatory Asset	Stranded Costs & Fixed CTC	SlimFast Contract Termination Fee	Customer Annualization	Weather Normalization	Unit Availability Normalization	Total Page Adjustments	Line No.
	Operating Revenues								
-	Electric Retail Revenues	\$0	(\$89,641)	\$ 0	\$7,515	\$4,572	\$0	(\$77,554)	-
7	Sales for Resale	0	0	0	0	0	0	0	7
က	Other Operating Revenue	0	0	(278)	0	0	0	(278)	ღ
4	Total Operating Revenues	0	(89,641)	(278)	7,515	4,572	0	(77,832)	4
	Operating Expenses								
2	Fuel Expense	0	(15,340)	0	1,832	811	(394)	(13,091)	2
ဖ	Purchased Power - Demand	0	0	0	0	0	0	0	9
	Purchased Power - Energy	0	0	0	2,204	1,517	8,180	11,901	7
· 00	Other Operations and Maintenance Expense	3,553	(38,442)	0	0	0	0	(34,889)	∞
6	Depreciation and Amortization	0	0	0	0	0	0	0	o
5	Taxes Other than Income Taxes	0	0	0	0	0	0	0	9
Ę	Income Taxes	0	0	0	0	0	0	0	=
12	Total Operating Expenses	3,553	(53,782)	0	4,036	2,328	7,786	(36,079)	12
13	Operating Income	(\$3,553)	(\$35,859)	(\$278)	\$3,479	\$2,244	(\$7,786)	(\$41,754)	<u>6</u>

Tucson Electric Power Company Income Statement Pro Forma Adjustments Test Year Ended December 31, 2006 (Thousands of Dollars)

Total Page Line Adjustments No.	\$0 1 (183,785) 2	(183,785) 4		(111) 5	9	(138,178) 7	8	0	0 10	0 11	(138,289) 12	(\$45,496) 13
San Juan Coal	900			9,884	0	0	0	0	0	0	9,884	(\$9,884)
Navajo Coal Contract	<u>0</u> ,000	0		2,780	0	0	0	0	0	0	2,780	(\$2,780)
Sundt Coal Contract	<u>0</u> 0 0	0		7,384	O	0	0	0	0	0	7,384	(\$7,384)
Test Power Exclusion	<u></u>	0	:	10,305	0	(11,835)	0	0	0	0	(1,530)	\$1,530
Wholesale Trading Activity	\$0 (106,100)	(106,100)		0	0	(104,381)	0	0	0	0	(104,381)	(\$1,719)
Short-Term Sales Exclusion	\$0 (77,685)	(77,685)		(30,464)	0	(21,962)	0	0	. 0	0	(52,426)	(\$25,259)
Description	Operating Revenues Electric Retail Revenues Sales for Resale	Outer Operating Revenues Total Operating Revenues	Operating Expenses	Fuel Expense	Purchased Power - Demand	Purchased Power - Energy	Other Operations and Maintenance Expense	Depreciation and Amortization	Taxes Other than Income Taxes	Income Taxes	Total Operating Expenses	Operating Income
Line No.	- 00) 4		2	9	7	80	G)	5	1	12	13

Tucson Electric Power Company Income Statement Pro Forma Adjustments Test Year Ended December 31, 2006 (Thousands of Dollars)

Line No.	- N W 4	5 9 7 8 6 D T T T	13
Total Page Adjustments	\$0 0 (370) (370)	8,162 934 2,705 21,669 0 0 0	(\$33,840)
Springerville Unit 1	\$0 0 (567)	32,095 32,095 0 0 0 32,095	(\$32,662)
Railcar - Operating Lease	0 0	(930) (930)	\$930
Heavy Equipment - Operating Lease	\$0 0 197 197	460 0 (25) 0 0 0 0 435	(\$238)
Generating Facilities - Operating Lease	0000	(3,654) 0 0 (17,117) 0 0 0	\$20,772
Gain on Sale of S02 Allowances	0,000	6,716 0 0 0 0 0 0 0 0 0	(\$6,716)
PPFAC Adjustment	0,000	12,286 934 2,705 0 0 0 0 0	(\$15,925)
Description	Operating Revenues Electric Retail Revenues Sales for Resale Other Operating Revenue Total Operating Revenues	Operating Expenses Fuel Expense Purchased Power - Demand Purchased Power - Energy Other Operations and Maintenance Expense Depreciation and Amortization Taxes Other than Income Taxes Income Taxes Total Operating Expenses	Operating Income
Line No.	- 0 o 4	5 9 7 8 8 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7	13

Tucson Electric Power Company Income Statement Pro Forma Adjustments Test Year Ended December 31, 2006 (Thousands of Dollars)

No.	- 0 m 4	0 0 0 0 0 0 1 1 1 2 1 1 1 1 1 1 1 1 1 1	<u>;</u>
Total Page Adjustments	(\$5,465) 0 (3,901) (9,365)	10 15,960 0 (6,617) 0 94 9 9,446	7
Pension & Benefits	0 0 0	(976) 0 0 0 0 0 0 (979)	
Payroll Tax Expense	000	140	701-01
Payroll Expense	0,000	10 0 0 1,552 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	(200,1%)
Renewable Resources	(\$5,465) 0 (3,901) (9,365)	(6,326) (6,326) (38) (38)	(100,0¢)
Plant Overhaul & Outage Normalization	g, o o o	1,229	(877,14)
Luna O&M	0,000	15,960 (2,096) (2,096) (8) (8) (8)	(\$13,856)
Description	Operating Revenues Electric Retail Revenues Sales for Resale Other Operating Revenue Total Operating Revenues	Operating Expenses Fuel Expense Purchased Power - Demand Purchased Power - Energy Other Operations and Maintenance Expense Depreciation and Amortization Taxes Other than Income Taxes Income Taxes Total Operating Expenses	Operating Income
Line No.	- 0 m 4	2 9 8 8 7 9 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	13

Tucson Electric Power Company Income Statement Pro Forma Adjustments Test Year Ended December 31, 2006 (Thousands of Dollars)

Line No.	Description	Post Retirement Medical	Incentive	Rate Case Expense	Service Fees & Late Fees	Membership Dues	Advertising & Sponsorship	Total Page Adjustments	Line No.
− 0 to 4	Operating Revenues Electric Retail Revenues Sales for Resale Other Operating Revenues Total Operating Revenues	0,000	0,000	000	\$0 0 1,308 1,308	0,000	0,000	\$0 0 1,308	- 0 6 4
s o / 8 6 0 1 1 2 1	Operating Expenses Fuel Expense Purchased Power - Demand Purchased Power - Energy Other Operations and Maintenance Expense Depreciation and Amortization Taxes Other than Income Taxes Income Taxes Total Operating Expenses	(99) 0 0 0 0 0 0 0	(973) (103) (103)	225 0 0 0 0 0	0000000	(89) (89)	(456) (456) 0 0 0 0	(1,337) (113) (103) (1440)	5 0 0 1 1 1 1 2 1 2 1 2 1
5	Operating Income	\$65	\$1,076	(\$225)	\$1,308	\$68	\$456	\$2,748	13

Tucson Electric Power Company Income Statement Pro Forma Adjustments Test Year Ended December 31, 2006 (Thousands of Dollars)

Line No.	- N W 4	2 2 2 3 8 4 9 8 7 9 9 8 9	13
Total Page Adjustments	\$0 0 (7,862) (7,862)	(7,588) 0 0 (252) 0 118 0	(\$139)
Bad Debt Expense	0 0 0	0 0 0 0 0 0 0 0 0 0	(\$622)
Tri-State Fuel Oil Sales	\$0 0 (7,263)	(7,588) 0 0 0 0 0 0 0 0	\$326
Lime Usage Costs	(665) (665) 0 0	(919) (919) 0 0 0	\$321
Out of Period Expenses	0000	0 0 (16) 118 0 0	(\$102)
CC&B Normalization	000	0 0 0 4 4 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	(\$434)
Outside Services	0000	(373) (373) 0 0 0 0	\$373
Description	Operating Revenues Electric Retail Revenues Sales for Resale Other Operating Revenues Total Operating Revenues	Operating Expenses Fuel Expense Purchased Power - Demand Purchased Power - Energy Other Operations and Maintenance Expense Depreciation and Amortization Taxes Other than Income Taxes Income Taxes Total Operating Expenses	Operating Income
No o	- 0 m 4	ъ ө г в в 2 7 7 2	13

Tucson Electric Power Company Income Statement Pro Forma Adjustments Test Year Ended December 31, 2006 (Thousands of Dollars)

Line No.	- 0 m 4	2 2 2 3 4 4 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5	5
Total Page Adjustments	\$0 0 (3.120) (3,120)	(202) 0 0 1,521 (7,488) (2,682) 0	\$5,732
Property Tax	0 0 0	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	\$2,682
Depr. & Amort. Expense Annualization	0,000	(202) 0 0 (7,488) 0 0 0 0	\$7,690
Springerville Unit 3	\$0 0 (3.271) (3.271)	0000000	(\$3,271)
Building Usage Allocations	\$0 0 151	0000000	\$151
Corporate Cost Allocations	0,000	(108) 0 0 0 0 0 0	\$108
Capital Cost Allocations	g o o o	0 0 1,629 0 0 0 0 0 0	(\$1,629)
Description	Operating Revenues Electric Retail Revenues Sales for Resale Other Operating Revenue Total Operating Revenues	Operating Expenses Fuel Expense Purchased Power - Demand Purchased Power - Energy Other Operations and Maintenance Expense Depreciation and Amortization Taxes Other than Income Taxes Income Taxes Total Operating Expenses	Operating Income
Line No.	- N m 4	5 5 7 8 8 5 T T T	13

Tucson Electric Power Company Income Statement Pro Forma Adjustments Test Year Ended December 31, 2006 (Thousands of Dollars)

No.	- 0	3 6	4		° (9	, 7	88	6	10		7	13
Total Adjustments	(\$83,019)	(165,765) (14,222)	(281,026)		(12,821)	16,894	(123,572)	(19,906)	(7,488)	(2,573)	(54,800)	(204,265)	(\$76,761)
Total Page Adjustments	0g °	00	0	•	0	0	0	0	0	0	(54,800)	(54,800)	\$54,800
Income Taxes	0\$		0		0	0	0	0	0	0	(54,800)	(54,800)	\$54,800
Description	Operating Revenues Electric Retail Revenues	Sales for Resale	Total Operating Revenues	Operating Expenses	Fuel Expense	Purchased Power - Demand	Purchased Power - Energy	Other Operations and Maintenance Expense	Depreciation and Amortization	Taxes Other than Income Taxes	Income Taxes	Total Operating Expenses	Operating Income
No.	-	۰ 7	o 4		5	9	, _	. 00	0	, Ę	: =	2	5

Recap Schedules A-1 MARKET Schedule C-3 page 1 of 1 Line So Ø 6021% Percentage of Incremental Incremental Cross Revenues 39.47% %89.66 0.3160% 100.00% Tucson Electric Power Company
Tucson Electric Power Conversion Factor
Revenue Conversion of Gross Revenue Conversion
Computation of Gross Reded December 31, 2006
Test Year Ended December 31, 2006 Less: Federal (32.5%) and State Income Taxes (7.1%)
Less: Federal (32.5%) and State = 39.6%)
(Combined Effective Tax Rate = salubadring Schedules NIA (a) Line No. 1 divided by line No. 5. Gross Revenue Conversion Factor Change in Net Operating Income Description Less: Uncollectible Revenue Gross Revenue Line No.

Test Year Ended December 31, 2006 (Thousands of Dollars) Tucson Electric Power Company Summary Cost of Capital

	No.		-	7	က	4		S.	ဖ	7	ω
	Weighted Cost of Capital (c)		0.13%	3.71%	4.69%	8.53%		N/A	3.51%	4.84%	8.35%
	Cost Rate		5.92%	6.40%	11.75%			N/A	6.39%	10.75%	
ization	Percent		2.16%	57.94%	39.90%	100.00%		N/A	25.00%	45.00%	100.00%
Capitalization	Amount		\$30,000	(a) 805,636 (1)		\$1,390,350		A/N	(a) \$805,636	659,157	\$1,464,793
	Capital Source	Actual - End of Test Period	Short-Term Debt	Long-Term Debt - Net		Total Capital	Proposed - End of Test Period	Short-Term Debt	Long-Term Debt - Net	Common Stock Equity	Total Capital
	No.		-	7	က	4		5	9	7	ω

(1) The balance of Long-Term Debt is stated net of the unamortized balance of debt discount and issuance expense. Page 1 of Schedule D-2 provides a reconciliation between the Long-Term Debt balance of \$821 million shown on Schedule E-1 and the \$806 million balance shown above.

Supporting Schedules

Recap Schedules (c) A-3 MARKET

(a) D-2 MARKET (b) E-1 MARKET

Schedule D-1 Page 2 of 2 MARKET

Tucson Electric Power Company Summary Cost of Capital Projected Year Ended December 31, 2007 (Thousands of Dollars)

Capitalization	t Percent Cost Rate Weighted Cost Line of Capital (b) No.		1.60% 5.92%	6.36%	40.60%	350 100.00% 8.54% 4
	Amount	75007			567,613	\$1,398,350 100.00%
	Capital Source	Projected as of December 31, 2007	Short-Term Debt	Long-Term Debt - Net	Common Stock Equity	Total Capital
	Line No.		-	٠,	ım	4

Supporting Schedules
(a) D-2 MARKET

Recap Schedules (b) A-3 MARKET

Tucson Electric Power Company
Cost of Long-Term Debt and Short-Term Debt
Test Year Ended December 31, 2006
(Thousands of Dollars)

Line No.	- 2	ო 4ო დ∼თი	0 11 12 12 14 14 15 15 15 15 15 15 15 15 15 15 15 15 15	18	19 20 21	73 73
Sed)	7.50%	4.76%	6.30%	5.89%		6.39% N/A
End of Test Period (Proposed) Annual C ding Interest	\$10,373	1,872 1,889 4,786 3,788 2,340 956 15,631	1,370 965 965 2,618 1,029 4,896 5,863 22,327	48,331	2,971	\$51,467
End of To Outstanding	\$138,300 138,300	38,700 39,900 100,000 80,000 50,000 20,000 328,600	22,460 16,500 80,410 36,700 14,700 83,700 99,800	821,170	(15,534)	\$805,636
cost Rate	7.50%	4.57%	6.30%	5.81%		6.40% 5.92%
End of Test Period (Actual) Annual Interest	\$10,373	1,782 1,838 4,546 3,685 2,273 909 15,033	1,370 965 965 5,588 2,615 1,029 4,896 5,863	47,733	3,688	\$51,526
End of Outstanding	\$138,300 138,300	38,700 39,900 100,000 80,000 50,000 20,000 328,600	22,460 16,500 80,410 36,700 14,700 83,700 99,800	821,170	(15,534)	\$805,636
				(a)		
Description	Mortgage Bonds 7.5% Series First Collateral Trust Bonds Total First Mortgage Bonds	Variable Rate-Tax Exempt Bonds Variable 1982 Pima A Irvington Variable 1982 Pima A Irvington & Four Corners Variable 1983 Apache A Springerville Variable 1983 Apache C Springerville Variable 1983 Apache C Springerville Variable 1985 Apache C Springerville Variable 1985 Apache A Springerville	Fixed Rate-Tax Exempt Bonds 6.1% 1997 Pima A 5.85% 1997 Pima A 5.85% 1997 Farmington A 7.125% 1997 Coconino A 7.0% 1997 Coconino B 5.85% 1998 Apache A 5.875% 1998 Apache B Total Fixed Rate Tax-Exempt Bonds	Total Long-Term Debt	Unamortized Debt Discount, Premium and Expense and Loss on Reacquired Debt Amortization of Debt Discount and Expense and Loss on Reacquired Debt Credit Facility Commitment Fees	Total Long-Term Debt - Net Total Short-Term Debt
Line No.	- 8	ი 4 ი ი ⊢ ი ი	0 1 2 2 4 2 9 7	18	19 21 21	23

Supporting Schedules
(a) E-1 (P2) MARKET
E-9 MARKET

Schedule D-2 Page 2 of 2 MARKET

Tucson Electric Power Company
Cost of Long-Term Debt and Short-Term Debt
Projected Period Ended December 31, 2007
(Thousands of Dollars)

1	Cost Rate No.	7.50% 2	4.76% 6 8 8 9 9 9 9 9 9 9 9 9 9 9 9 9 9 9 9 9	10 11 12 13 14 15 16 16	5.89% 18	19 21 21		5.92% 23
Projected Period Ended December 31, 2007	Annual Cc Interest	10,373	1,872 1,889 4,786 3,788 2,340 956 15,631	1,370 965 5,588 2,615 1,029 4,896 5,863	48,331	2,971 165	\$51,467	\$1,310
Projected Perior	Outstanding	138,300	38,700 39,900 100,000 80,000 50,000 20,000	22,460 16,500 80,410 36,700 14,700 83,700 99,800	821,170	(12,563)	\$808,607	\$22 130
	Description	Mortgage Bonds 7.5% Series First Collateral Trust Bonds Total First Mortgage Bonds	Variable Rate-Tax Exempt Bonds Variable 1982 Pima A Irvington Variable 1982 Pima A Irvington & Four Corners Variable 1983 Apache A Springerville Variable 1983 Apache B Springerville Variable 1983 Apache C Springerville Variable 1985 Apache A Springerville Total Variable Rate-Tax Exempt Bonds	Fixed Rate-Tax Exempt Bonds 6.1% 1997 Pima A 5.85% 1998 Apache C 6.95% 1997 Farmington A 7.125% 1997 Coconino A 7.0% 1998 Apache A 5.85% 1998 Apache A 5.875% 1998 Apache B	Total Long-Term Debt	Unamortized Debt Discount, Premium and Expense, Gain and Loss on Reacquired Debt Amortization of Debt Discount and Expense, Gain and Loss on Reacquired Debt Credit Facility Commitment Fees	Total Long-Term Debt - Net	Total Short-Term Deht
	Line No.	⊢ 0	0 4 to 0 / 10 0	0 1 2 2 2 4 5 9 7	8	19 20 21	22	23

Supporting Schedules N/A

Recap Schedules D-1 MARKET Schedule D-3 Page 1 of 1 MARKET

Tucson Electric Power Company Cost of Preferred Stock Test Year Ended December 31, 2006

No preferred stock was outstanding during the test year.

No preferred stock is expected to be issued.

Recap Schedules N/A

Supporting Schedules N/A

Schedule D-4 Page 1 of 1 MARKET

Tucson Electric Power Company Cost of Common Equity Test Year Ended December 31, 2006

The cost of common equity under the proposed capital structure is estimated to be 10.75%. If the test year actual capital structure is used, the cost of common equity is estimated to be 11.75%.

Recap Schedules D-1 MARKET

Supporting Schedules N/A

Schedule E-1 Page 1 of 2 MARKET

Tucson Electric Power Company
Comparative Balance Sheets
Test Year Ended December 31, 2006 and Prior Years Ended December 31, 2005 and 2004
(Thousands of Dollars)

			Prior Years End	Prior Years Ended December 31,	:
	Description	December 31, 2006	2005	2004	S C
(a) Utility Plant	coi una	\$3.031.480	\$2,857,084	\$2 769 435	-
	ייי פו אוכם	704 604	723 406	723 405	
Utility Pi	Utility Plant Under Capital Leases	150,00	123,193	000,100	4 (
Construc	Construction Work in Progress	92,125	132,427	94,336	9
Plant He	Plant Held for Future Use	4,014	4,427	2,306	4
,	Total Utility Plant	3,829,250	3,717,133	3,589,272	2
Accum	Accumulated Denreciation and Amortization	(1,526,105)	(1.453.187)	(1,395,789)	9
illinoov.	Accumulated Depreciation and Americation - Capital Leases	(495 634)	(472,149)	(444, 186)	7
	Total Utility Plant - Net	1,807,511	1,791,797	1,749,297	. αο
Other Prope	Other Property and Investments				
Invest	Investments in Lease Debt and Equity	181,222	156,301	170,893	O
Other		19,419	28,027	105,349	5
	Total Other Property and Investments	200,641	184,328	276,242	7
Current Assets	ets				
Cash	Cash and Cash Equivalents	19,705	52,669	110,773	12
Speci	Special Deposits and Working Funds	(55)	2,692	3,357	5
Acco	Accounts Receivable - Retail Customers	32,880	32,516	31,959	4
Accounts	unts Receivable - Other	64,632	45,971	40,083	15
Allow	Allowance for Doubtful Accounts	(11,060)	(9,285)	(8,923)	9
Accr	Accrued Unbilled Revenues	35,115	29,658	33,179	17
Interd	Intercompany Accounts Receivable	16,595	6,034	10,354	18
Fuel		20,364	17,744	14,747	19
Mate	Material and Supplies	43,265	40,070	36,460	8
Defer	Deferred Income Tax	65,997	36,541	43,948	2
Prep	Prepayments	4,802	5,541	5,526	23
Other		47,425	42,741	34,083	23
	Total Current Assets	339,665	302,892	355,546	24
Deferred Debits	lebits				
Trans	Transition Recovery Asset	101,626	167,611	224,029	25
loon	Income Taxes Recoverable Through Future Revenues	34,749	39,936	44,624	56
Unan	Unamortized Debt Discount and Expense	006'6	11,214	17,292	27
Other		387,447	447,342	492,286	78
	Total Deferred Debits	533,122	666,103	778,231	53
	Total Assets	\$2,880,939	\$2,945,120	\$3,159,316	30

Supporting Schedules
(a) E-5 MARKET
E-9 MARKET

Recap Schedules A-4 MARKET

Schedule E-1 Page 2 of 2 MARKET

Tucson Electric Power Company
Comparative Balance Sheets
Test Year Ended December 31, 2006 and 2004
(Thousands of Dollars)

	No.		-	7	ო	4	ς,	တ	7	&C		o,	5		12			15			£ 8			20	21	. 22	23
Prior Years Ended December 31,	2004		\$658,254	(6,357)	(234,203)	(10,736)	406,958	701,405	1,097,595	2,205,958		1,725	53,611	49,983	0	24,128	56,514	36,821	8,696	22,769	254,247		5,528	611,795	81,788	699,111	\$3,159,316
Prior Years End	2005		\$795,971	(6,357)	(231,936)	(6,583)	551,095	665,299	821,170	2,037,564		0	48,718	66,564	0	17,198	50,230	36,426	908'8	23,647	251,589		5,655	558,854	91,458	655,967	\$2,945,120
	December 31, 2006		\$795,971	(6,357)	(219,640)	(15,260)	554,714	588,424	821,170	1,964,308		0	58,999	72,284	30,000	10,563	45,613	26,829	12,538	39,531	296,357		5,978	487,959	126,337	620,274	\$2,880,939
	Description	Capitalization	Common Stock	Capital Stock Expense	Accumulated Deficit	Accumulated Other Comprehensive Loss	Total Common Stock Equity	Capital Lease Obligations	Long-Term Debt	Total Capitalization	Current Liabilities	Current Maturities of Long-Term Debt	Current Obligations Under Capital Leases	Accounts Payable	Note Payable	Intercompany Accounts Payable	Interest Accrued	Taxes Accrued	Customer Deposits	Other	Total Current Liabilities	Deferred Credits and Other Liabilities	Customer Advances for Construction	Accumulated Deferred Income Taxes	Other	Total Deferred Credits and Other Liabilities	Total Liabilities and Stockholders' Equity
	Line No.		-	2	n (۲)	, 4	S	œ		. 00		o	, C	: ;	12	6	4	5	16	17	. &		19	8	21	55	23

Supporting Schedules E-9 MARKET

Recap Schedules A-3 MARKET

Schedule E-2 Page 1 of 1

Tucson Electric Power Company
Comparative Income Statements
Test Year Ended December 31, 2005 and 2004
(Thousands of Dollars)

	Consisting C	ă	December 31,	Prior Years Ended December 31, 2005	d December 31,	Line
	Description	1	2000	2002	4002	-
(a) Operating Revenues						
Electric Retail Revenues			\$774,470	\$746,876	\$719,341	
Sales for Resale			242,187	186,804	155,396	
Other Operating Revenue		ı	48,764	19,418	17,588	
Total Operating Revenues	sən		1,065,421	953,098	892,325	
(a) Operating Expenses			;	9		
Fuel Expense			278,776	245,559	230,546	
Purchased Power - Demand			13,740	3,468	5,202	
Purchased Power - Energy			163,607	143,782	71,640	
Other Operations and Maintenance Expense	nce Expense		326,124	297,252	317,043	
Depreciation and Amortization			89,928	91,268	98,962	
Taxes Other than Income Taxes	Ø		38,404	39,389	39,933	
Income Taxes			46,292	34,684	29,955	
Total Operating Expenses	es		956,871	855,402	793,281	
Operating Income			108,550	969'26	99,044	
Total Other Income and Deductions			977	9	1	
Allowance for Equity Funds			1,470	11 440	17 610	
Other - Net			11,708	044,11	60,11	
Total Other Income and Deductions	Deductions		13,265	12,296	18,721	
Income Before Interest Expense		İ	121,815	109,992	117,765	
Interest Expense			44 102	46.321	55.049	
Interest of Long Tellin-Debt			370	290	04	
Interest on Short 1 erm-Deat			0171	202	,	
Other interest Expense			11,022	660,61	008,71	
Allowance for Borrowed Funds		-	(1,270)	(583)	(770)	
Total Interest Expense		ļ	55,070	61,099	71,638	
Income Refore Cumulative Effect of Accounting Change	counting Change		66.745	48,893	46,127	
Cumulative Effect of Accounting Change - Net of Tax	nge - Net of Tax		0	(626)	0	
Net Income Available for Common Stock	ock		\$66,745	\$48,267	\$46,127	
	:	\$				
Earnings Per Share of Average Common Stock Outstanding	mon Stock Outstanding	Ē	Y/A	Y.	V.	

⁽¹⁾ TEP is a subsidiary of UniSource Energy Corporation and has no publicly traded stock; thus such information is not meaningful.

Supporting Schedules
(a) E-6 MARKET
E-9 MARKET

Recap Schedules A-2 MARKET

Schedule E-3 Page 1 of 1 MARKET

Tucson Electric Power Company
Comparative Statements of Cash Flows
Test Year Ended December 31, 2006 and Prior Years Ended December 31, 2005 and 2004
(Thousands of Dollars)

			Prior Years Ended December 31	December 31,	
Line S	Description	December 31, 2006	2005	2004	Line No.
	Cash Flows from Operating Activities				•
_	Cash Receipts from Electric Retail Customers	\$840,601	\$815,624	\$/80,335	- (
7	Cash Receipts from Electric Wholesale Sales	254,322	227,031	204,643	7
က	Interest Received	18,590	21,028	21,927	ო
4	Interest Received - UniSource	0	11,013	0	4
Ŋ	Income Tax Refunds Received	٥	713	3,712	ഗ
9	Deposit - Second Mortgage Indenture	٥	0	17,040	တ
۰ ۲	Emission Allowances Sales	7,254	15,354	2,760	7
. ac	Other Cash Receipts	23,238	3,696	8,319	∞
o 07		(244,632)	(223,672)	(208,549)	თ
9	Purchased Power Costs Paid	(182,626)	(179,682)	(115,323)	5
; =	Wages Paid. Net of Amounts Capitalized	(77,627)	(74,627)	(68,832)	=
: 2	Payment of Other Operations and Maintenance Costs	(121,744)	(111,015)	(38'385)	12
i 5	Capital Lease Interest Paid	(63,615)	(67,673)	(70,748)	13
2 7	Taxes Paid Net of Amounts Capitalized	(109,929)	(105,697)	(102,563)	4
<u>. 4</u>	Interest Daid Net of Amounts Contained	(44,100)	(56,341)	(65,504)	15
. ų	Include Taylor Did	(70.457)	(28,900)	(21,402)	16
₽ į	Control days raid	(2 242)	(3.743)	(11,265)	17
17	Other Cash Payments	(252.2)	242 400	075 469	. 0
82	Net Cash Flows from Operating Activities	227,033	243,109	991,677	<u>o</u>
	Cash Flows From Investing Activities				
ç		(156,180)	(149.906)	(129,504)	19
2	Capital Experioruties	(48,025)	(1)	(64 499)	2
8	Payments for investment in Lease Debt and Equity	(46,029)	13 646	11.590	3 5
77	Proceeds from investment in Lease Debt and Equity	901,22	2	(4,009)	3 2
52	Investments in and Loans to Equity Investees	> (0 66	(1,909)	3 8
23	Other Proceeds from Investing Activities	S C	000,e	7,652	3 ខ
23	Other Payments for Investing Activities	(1,004)		(100,0)	3 3
24	Net Cash Flows from Investing Activities	(182,992)	(131,260)	(129,321)	5 4
	Cash Flows from Financing Activities				
52	Proceeds From Borrowing Under Revolving Credit Facility	135,000	40,000	20,000	52
5 8	Payments From Borrowing Under Revolving Credit Facility	(105,000)	(40,000)	(20,000)	56
27	Dividends Paid to UniSource Energy	(62,000)	(46,000)	(31,500)	27
78	Payments on Capital Lease Obligations	(61,111)	(52,826)	(49,431)	28
53	Equity Investment form UniSource Energy	0	110,000	0	59
င္က	Proceeds from Repayment of UniSource Energy Note	0	95,393	0	ဓ
31	Repayments Of Long-Term Debt	0	(281,766)	(28,725)	સ
32	Payments of Debt Issue Cost	(1,631)	(5,235)	(8,890)	35
83	Other Proceeds from Financing Activities	16,852	8,297	18,419	33
怒	Other Payments for Financing Activities	885	2,184	1,320	¥
32	Net Cash Flows from Financing Activities	(77,005)	(169,953)	(98,807)	32
y.	Net Increase (Decrease) in Cash and Cash Equivalents	(32,964)	(58,104)	47,040	36
3 6		52,669	110,773	63,733	37
8	Cash and Cash Equivalents, End of Period	\$19,705	\$52,669	\$110,773	38
;					

Supporting Schedules N/A

Recap Schedules A-5 MARKET

Tucson Electric Power Company
Comparative Statements of Changes in Stockholders' Equity (Deficit)
Test Year Ended December 31, 2006 and Prior Years Ended December 31, 2005 and 2004
(Thousands of Dollars, except shares outstanding)

Line No.	-	<u>ეო</u> 4 ი ი	7	8 0 0 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	2 2 2 3 3 4 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5
Total Common Stock Equity or (Deficit)	\$398,503	\$45,600 (\$31,500) \$527 (\$8,892) \$2,720	\$406,958	\$48,077 (\$46,000) \$190 \$4,153 \$25,261 \$112,456 \$551,095 \$66,643	\$50,000) \$100 \$102 (\$8,677) \$7,551 \$0 \$554,714
Comprehensive Income	(\$1,844)	(\$8,892)	(\$10,736)	\$4,153	(\$8,677)
Accumulated Earnings or (Deficit)	(\$248,830)	\$45,600 (\$31,500) \$527	(\$234,203)	\$48,077 (\$46,000) \$190 (\$231,936)	\$00,043 (\$62,000) \$102 \$7,551 (\$219,640)
Common Stock Expense	(\$6,357)		(\$6,357)	(\$6,357)	(\$6,357)
Premium on Common Stock	\$0		\$0	0\$	0\$
Common Stock Amount	\$655,534	\$2.720	\$658,254	\$25,261 \$112,456 \$795,971	\$795,971
Common Stock Shares Outstanding	32,139,555		32,139,555	32,139,555	32,139,434
Description	Balance, December 31, 2003	Net Income for Year Dividend Declared Equity in Earnings Accumulated Other Comprehensive Loss Contral Contribution from I Ini Source Fnerry	Capital Contribution from Chicago Energy Balance, December 31, 2004	Net Income for Year Dividend Declared Equity in Earnings Accumulated Other Comprehensive Loss Equity Contribution from UniSource Energy Capital Contribution from UniSource Energy Balance, December 31, 2005 Repurchased Shares	Net Income for for Year Dividend Declared Equity in Earnings Accumulated Other Comprehensive Loss Actumulated Other Comprehensive Loss Capiter - Reclasssification of Undistrbuted Subsidiary Losses Capital Contribution from UniSource Energy Balance, December 31, 2006
Line No.	₩.	0 to 4 to 0	۸ و	8 0 0 1 1 2 E 4 E	16 17 19 20 21 22

Supporting Schedules N/A

Recap Schedules N/A

Tucson Electric Power Company
Detail of Electric Utility Plant - Summary Statement
Test Year Ended December 31, 2006
(Thousands of Dollars)

Supporting Schedules (a) E-5 (P2-4) MARKET

Recap Schedules E-1 MARKET

Tucson Electric Power Company Detail of Electric Utility Plant Test Year Ended December 31, 2006 (Thousands of Dollars)

No.	− 0 m 4	\$ 9 C 8 6 0 T Z	13 15 17 19 19 19 19	28 4 2 3 2 5 8 8 6 8 8 8 8 8 8 8 8 8 8 8 8 8 8 8 8
December 31, 2005	\$29 148 58,241 58,418	5,879 120,977 691,784 227,728 81,992 19,478 367 1,148,205	402 1,360 1,165 354 72,290 4,475 1,038 81,084 1,229,289	25,936 17,719 235,970 155,534 20,002 83,385 4,485 543,031
Net Additions	\$0 0 20,157 20,157	15,289 3,477 693 400 0	1,526 12,840 11,430 0 15,646 7,347 48,789 68,805	(112) (4) 22,722 120 15 (212) 173
December 31, 2006	\$29 148 78,398 78,575	5,879 121,134 707,073 231,205 82,685 19,878 367 1,168,221	1,928 14,200 12,595 354 87,936 4,475 8,385 129,873 1,298,094	25,824 17,715 258,692 155,654 20,017 83,173 4,658 565,733
Description	Intangible Plant Organization Franchises & Consents Misc. Intangible Plant Total Intangible Plant	Production Plant Steam Production Plant Land & Land Rights Structures & Improvements Boiler Plant Equipment Turbogenerator Units Accessory Electric Equipment Misc. Power Plant Equipment Asset Retirement Obligations Total Steam Production Plant	Other Production Plant Land Rights Structures & Improvements Structures & Improvements Fuel Holders, Products and Access. Prime Movers Generators Accessory Electric Equipment Misc. Power Plant Equipment Total Other Production Plant Total Production Plant	Transmission Plant Land & Land Rights Structures & Improvements Station Equipment Towers & Fixtures Poles & Fixtures O.H. Conductors & Devices Roads & Trails Total Transmission Plant
Acct.	301 302 303	310 311 312 314 315 316	340 342 343 344 345 345	350 352 353 354 355 356 359
Line No.	- 0 m 4	c o c s o c t t t	£ 4 5 9 7 7 8 6 7 7 8 7 7 8 7 7 8 9 7 7 8 9 7 7 8 9 9 9 9	28 24 28 25 28 28 28 28 28 28 28 28 28 28 28 28 28

Supporting Schedules N/A

Recap Schedules E-5 (P1) Market

edules

Tucson Electric Power Company Detail of Electric Utility Plant Test Year Ended December 31, 2006

Line No.	30	31	32	33	34	35	36	37	38	39	40	14		!	42	43	44	45	46	47	48	49	20	51	52	53
December 31, 2005	9,515	995'9	90,931	105,957	103,021	49,173	199,507	189,099	88,396	31,727	9,158	216	883,266		303	34,316	24,728	34,385	742	6,168	3,815	9,849	23,574	2,075	139,955	\$2,853,959
Net Additions	344	(284)	4,521	7,028	3,738	170	13,867	14,030	3,624	1,155	176	0	48,369		0	1,108	1,403	2,576	246	(23)	458	(174)	6,262	2,507	14,363	\$174,396
December 31, 2006	6,859	6,282	95,452	112,985	106,759	49,343	213,374	203,129	92,020	32,882	9,334	216	931,635		303	35,424	26,131	36,961	886	6,145	4,273	9,675	29,836	4,582	154,318	\$3,028,355
Description	Distribution Plant Land & Land Rights	Structures & Improvements	Station Equipment	Poles, Towers & Fixtures	O.H. Conductors & Devices	Underground Conduit	U.G. Conductors & Devices	Line Transformers	Services	Meters	Street Lighting & Signal Systems	Transformer Oil - Asset Retirement Obligation	Total Distribution Plant	General Plant	Land & Land Rights	Structures & Improvements	Office Furniture & Equipment	Transportation Equipment	Stores Equipment	Tools. Shop & Garage Equipment	aboratov Equipment	Power Operated Equipment	Communication Equipment	Miscellaneous Equipment	Total General Plant	Total Electric Plant in Service
Acct.	360	361	362	364	365	366	367	368	369	370	373	37.0	5		388	380	391	362	393	394	395	988	397	398		
Line No.	99	3 8	. 6	1 8	8 8	, c	S &	3. 2	÷ č	9 6	8 5	5 5	ř		42	43	77	. .	7 Y	47	8	\$ 6	9 6	2.5	52	53

Supporting Schedules N/A

Recap Schedules E-5 (P1) MARKET

Schedule E-6 Page 1 of 1 MARKET

Tucson Electric Power Company
Comparative Departmental Operating Income Statements
Test Year Ended December 31, 2006 and Prior Years Ended December 31, 2005 and 2004
(Thousands of Dollars)

			Prior Years Ended December 31,	December 31,	:
S S	Description	December 31, 2006	2005	2004	No.
	Oversting December				
•	Chalating Nevertices Flectric Retail Revenues				-
۰ ،	Residential	\$343,460	\$330,614	\$315,402	7
1 67	Commercial	203,284	192,966	186,625	ო
) 4	Industrial and Mining	208,792	205,738	199,887	4
·	Lighting	2,747	2,681	2,802	5
9 (2	Public Authorities	16,187	14,877	14,625	9
7	Total Retail Revenues	774,470	746,876	719,341	7
α	Sales for Resale	242,187	186,804	155,396	œ
ത	Other Operating Revenue	48,764	19,418	17,588	თ
· 은	Total Operating Revenues	1,065,421	953,098	892,325	5
	Operating Expenses				
11	Fuel Expense	278,776	245,559	230,546	7
: 6	Purchased Power - Demand	13,740	3,468	5,202	12
<u>.</u>	Purchased Power - Energy	163,607	143,782	71,640	13
4	Other Operations and Maintenance Expense	326,124	297,252	317,043	4
10	Depreciation and Amortization	89,928	91,268	98,962	15
16	Taxes Other than income Taxes	38,404	39,389	39,933	16
17	Income Taxes	46,292	34,684	29,955	17
. &	Total Operating Expenses	956,871	855,402	793,281	18
6	Operating Income	\$108,550	\$97,696	\$99,044	19

Supporting Schedules N/A

Recap Schedules E-2 MARKET

Schedule E-7 Page 1 of 1 MARKET

Tucson Electric Power Company
Electric Operating Statistics
Test Year Ended December 31, 2006 and Prior Years Ended December 31, 2005 and 2004
(Thousands of Dollars)

:	No		-	7	က	4	2	ဖ	ı	_	œ	ത	9	Ξ	5		<u>0</u>	4 ;	ਨ	16	17	80	6	20		21
Prior Years Ended December 31,	2004		3,459,750	1,787,472	3,055,342	37,880	202,546	8,542,990	1	338,156	32,653	229	56	35	371,547		9	25	4,513	1,457	5,787	23	\$933	4.23		0.06
Prior Years End	2005		3,633,226	1,855,431	3,145,208	34,743	206,376	8,874,984	,	346,534	33,239	229	56	35	380,511		10	26	4,646	1,336	5,896	23	\$954	4.85		0.07
	December 31, 2006		3,778,369	1,959,141	3,203,142	35,508	225,259	9,201,419		353,748	33,829	699	26	35	388,307			28	4,788	1,366	6,436	24	\$971	5.24		0.10
	Description	MWh Sales	Residential	Commercial	Industrial and Mining	Public Street and Highway Lighting	Other Sales to Public Authorities	Total	Average Number of Customers	Residential	Commercial	Industrial and Mining	Public Street and Highway Lighting	Other Sales to Public Authorities	Total	Average Annual MWh Use	Residential	Commercial	Industrial and Mining	Public Street and Highway Lighting	Other Sales to Public Authorities	Total	Average Annual Revenue per Residential Customer	Direct Production Expenses Per Retail and Wholesale kWh Sold (cents)		Direct Transmission Expenses Per Retail and Wholesale kWh Sold (cents)
	No.		•	2	(1)	4	- 40	φ		7	œ	o	10	Ţ	12		13	4	15	16	17	82	6	20	i	72

Supporting Schedules N/A

Recap Schedules N/A

Schedule E-8 Page 1 of 1 MARKET

Tucson Electric Power Company
Taxes Charged to Operations
Test Year Ended December 31, 2006 and Prior Years Ended December 31, 2005 and 2004
(Thousands of Dollars)

	No.		Ψ-	7	ო	4	υ	•	ထ	7	80	თ	5	Ξ		12	13	4	15	91
ed December 31,	2004		\$20,500	94	5,298	6,011	31,903	1	5,517	4	45	0	(2,074)	3,492		0	33,839	654	34,493	\$69,888
Prior Years Ended December 31	2005		\$8,944	92	4,330	21,594	34,944	1	9,359	10	75	0	(5,213)	4,231		0	34,641	257	34,898	\$74,073
-	December 31, 2006		\$25,691	26	4,657	16,155	46,600		9,391	48	77	0	(4,945)	4,571		0	33,434	91	33,525	\$84,696
	Description	Federal Taxes	Income	Unemployment	FICA	Deferred Income Taxes	Total	 olale laxes	Income	Unemployment	Premium Receipts Tax	Real and Personal Property	Deferred Income Taxes	Total	Local Taxes	Income	Real and Personal Property	Other	Total	Total Taxes Charged to Operating Expenses
	Line No		-	7	က	4	S		9	7	œ	6	9	1		12	13	4	15	16

Note: Taxes and assessments related to sales of energy are not included in revenues or other tax expense categories.

Supporting Schedules N/A

Recap Schedules E-2 MARKET Schedule E-9 Page 1 of 1 MARKET

Tucson Electric Power Company Test Year Ended December 31, 2006 Notes to Financial Statements

See the attached FERC Form 1 as of December 31, 2006.

Recap Schedules N/A

Supporting Schedules N/A

THIS FILING IS								
Item 1: An Initial (Original) Submission	OR 🗓 Resubmission No							

Form 1 Approved OMB No. 1902-0021 (Expires 7/31/2008) Form 1-F Approved OMB No. 1902-0029 (Expires 6/30/2007) Form 3-Q Approved OMB No. 1902-0205 (Expires 6/30/2007)



FERC FINANCIAL REPORT FERC FORM No. 1: Annual Report of Major Electric Utilities, Licensees and Others and Supplemental Form 3-Q: Quarterly Financial Report

These reports are mandatory under the Federal Power Act, Sections 3, 4(a), 304 and 309, and 18 CFR 141.1 and 141.400. Failure to report may result in criminal fines, civil penalties and other sanctions as provided by law. The Federal Energy Regulatory Commission does not consider these reports to be of confidential nature

Exact Legal Name of Respondent (Company)

Tucson Electric Power Company

Year/Period of Report

End of

2006/Q4

INSTRUCTIONS FOR FILING FERC FORM NOS. 1 and 3-Q

GENERAL INFORMATION

I. Purpose

FERC Form No. 1 (FERC Form 1) is an annual regulatory requirement for Major electric utilities, licensees and others (18 C.F.R. § 141.1). FERC Form No. 3-Q (FERC Form 3-Q) is a quarterly regulatory requirement which supplements the annual financial reporting requirement (18 C.F.R. § 141.400). These reports are designed to collect financial and operational information from electric utilities, licensees and others subject to the jurisdiction of the Federal Energy Regulatory Commission. These reports are also considered to be non-confidential public use forms.

II. Who Must Submit

Each Major electric utility, licensee, or other, as classified in the Commission's Uniform System of Accounts Prescribed for Public Utilities and Licensees Subject To the Provisions of The Federal Power Act (18 C.F.R. Part 101), must submit FERC Form 1 (18 C.F.R. § 141.1), and FERC Form 3-Q (18 C.F.R. § 141.400).

Note: Major means having, in each of the three previous calendar years, sales or transmission service that exceeds one of the following:

- (1) one million megawatt hours of total annual sales,
- (2) 100 megawatt hours of annual sales for resale,
- (3) 500 megawatt hours of annual power exchanges delivered, or
- (4) 500 megawatt hours of annual wheeling for others (deliveries plus losses).

III. What and Where to Submit

- (a) Submit FERC Forms 1 and 3-Q electronically through the forms submission software. Retain one copy of each report for your files. Any electronic submission must be created by using the forms submission software provided free by the Commission at its web site: http://www.ferc.gov/docs-filing/eforms/form-1/elec-subm-soft.asp. The software is used to submit the electronic filing to the Commission via the Internet.
- (b) The Corporate Officer Certification must be submitted electronically as part of the FERC Forms 1 and 3-Q filings.
- (c) Submit immediately upon publication, by either eFiling or mail, two (2) copies to the Secretary of the Commission, the latest Annual Report to Stockholders. Unless eFiling the Annual Report to Stockholders, mail the stockholders report to the Secretary of the Commission at:

Secretary
Federal Energy Regulatory Commission
888 First Street, NE
Washington, DC 20426

(d) For the CPA Certification Statement, submit within 30 days after filing the FERC Form 1, a letter or report (not applicable to filers classified as Class C or Class D prior to January 1, 1984). The CPA Certification Statement can be either eFiled or mailed to the Secretary of the Commission at the address above.

The CPA Certification Statement should:

- a) Attest to the conformity, in all material aspects, of the below listed (schedules and pages) with the Commission's applicable Uniform System of Accounts (including applicable notes relating thereto and the Chief Accountant's published accounting releases), and
- b) Be signed by independent certified public accountants or an independent licensed public accountant certified or licensed by a regulatory authority of a State or other political subdivision of the U. S. (See 18 C.F.R. §§ 41.10-41.12 for specific qualifications.)

Reference Schedules	<u>Pages</u>
Comparative Balance Sheet	110-113
Statement of Income	114-117
Statement of Retained Earnings	118-119
Statement of Cash Flows	120-121
Notes to Financial Statements	122-123

e) The following format must be used for the CPA Certification Statement unless unusual circumstances or conditions, explained in the letter or report, demand that it be varied. Insert parenthetical phrases only when exceptions are reported.

"In connection with our regular examination of the financial statements of _____ for the year ended on which we have reported separately under date of _____, we have also reviewed schedules _____ of FERC Form No. 1 for the year filed with the Federal Energy Regulatory Commission, for conformity in all material respects with the requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases. Our review for this purpose included such tests of the accounting records and such other auditing procedures as we considered necessary in the circumstances.

Based on our review, in our opinion the accompanying schedules identified in the preceding paragraph (except as noted below) conform in all material respects with the accounting requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases."

The letter or report must state which, if any, of the pages above do not conform to the Commission's requirements. Describe the discrepancies that exist.

- (f) Filers are encouraged to file their Annual Report to Stockholders, and the CPA Certification Statement using eFiling. To further that effort, new selections, "Annual Report to Stockholders," and "CPA Certification Statement" have been added to the dropdown "pick list" from which companies must choose when eFiling. Further instructions are found on the Commission's website at http://www.ferc.gov/help/how-to.asp.
- (g) Federal, State and Local Governments and other authorized users may obtain additional blank copies of FERC Form 1 and 3-Q free of charge from http://www.ferc.gov/docs-filing/eforms.asp#3Q-gas.

IV. When to Submit:

FERC Forms 1 and 3-Q must be filed by the following schedule:

FERC FORM 1 & 3-Q (ED. 03-07)

- a) FERC Form 1 for each year ending December 31 must be filed by April 18th of the following year (18 CFR § 141.1), and
- b) FERC Form 3-Q for each calendar quarter must be filed within 60 days after the reporting quarter (18 C.F.R. § 141.400).

V. Where to Send Comments on Public Reporting Burden.

The public reporting burden for the FERC Form 1 collection of information is estimated to average 1,144 hours per response, including the time for reviewing instructions, searching existing data sources, gathering and maintaining the data-needed, and completing and reviewing the collection of information. The public reporting burden for the FERC Form 3-Q collection of information is estimated to average 150 hours per response.

Send comments regarding these burden estimates or any aspect of these collections of information, including suggestions for reducing burden, to the Federal Energy Regulatory Commission, 888 First Street NE, Washington, DC 20426 (Attention: Information Clearance Officer); and to the Office of Information and Regulatory Affairs, Office of Management and Budget, Washington, DC 20503 (Attention: Desk Officer for the Federal Energy Regulatory Commission). No person shall be subject to any penalty if any collection of information does not display a valid control number (44 U.S.C. § 3512 (a)).

GENERAL INSTRUCTIONS

- I. Prepare this report in conformity with the Uniform System of Accounts (18 CFR Part 101) (USofA). Interpret all accounting words and phrases in accordance with the USofA.
- II. Enter in whole numbers (dollars or MWH) only, except where otherwise noted. (Enter cents for averages and figures per unit where cents are important. The truncating of cents is allowed except on the four basic financial statements where rounding is required.) The amounts shown on all supporting pages must agree with the amounts entered on the statements that they support. When applying thresholds to determine significance for reporting purposes, use for balance sheet accounts the balances at the end of the current reporting period, and use for statement of income accounts the current year's year to date amounts.
- III Complete each question fully and accurately, even if it has been answered in a previous report. Enter the word "None" where it truly and completely states the fact.
- IV. For any page(s) that is not applicable to the respondent, omit the page(s) and enter "NA," "NONE," or "Not Applicable" in column (d) on the List of Schedules, pages 2 and 3.
- V. Enter the month, day, and year for all dates. Use customary abbreviations. The "Date of Report" included in the header of each page is to be completed only for resubmissions (see VII. below).
- VI. Generally, except for certain schedules, all numbers, whether they are expected to be debits or credits, must be reported as positive. Numbers having a sign that is different from the expected sign must be reported by enclosing the numbers in parentheses.
- VII For any resubmissions, submit the electronic filing using the form submission software only. Please explain the reason for the resubmission in a footnote to the data field.
- VIII. Do not make references to reports of previous periods/years or to other reports in lieu of required entries, except as specifically authorized.
- IX. Wherever (schedule) pages refer to figures from a previous period/year, the figures reported must be based upon those shown by the report of the previous period/year, or an appropriate explanation given as to why the different figures were used.

Definitions for statistical classifications used for completing schedules for transmission system reporting are as follows:

- FNS Firm Network Transmission Service for Self. "Firm" means service that can not be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. "Network Service" is Network Transmission Service as described in Order No. 888 and the Open Access Transmission Tariff. "Self" means the respondent.
- FNO Firm Network Service for Others. "Firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. "Network Service" is Network Transmission Service as described in Order No. 888 and the Open Access Transmission Tariff.
- LFP for Long-Term Firm Point-to-Point Transmission Reservations. "Long-Term" means one year or longer and" firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. "Point-to-Point Transmission Reservations" are described in Order No. 888 and the Open Access Transmission Tariff. For all transactions identified as LFP, provide in a footnote the

termination date of the contract defined as the earliest date either buyer or seller can unilaterally cancel the contract.

- OLF Other Long-Term Firm Transmission Service. Report service provided under contracts which do not conform to the terms of the Open Access Transmission Tariff. "Long-Term" means one year or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. For all transactions identified as OLF, provide in a footnote the termination date of the contract defined as the earliest date either buyer or seller can unilaterally get out of the contract.
- SFP Short-Term Firm Point-to-Point Transmission Reservations. Use this classification for all firm point-to-point transmission reservations, where the duration of each period of reservation is less than one-year.
- NF Non-Firm Transmission Service, where firm means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions.
- OS Other Transmission Service. Use this classification only for those services which can not be placed in the above-mentioned classifications, such as all other service regardless of the length of the contract and service FERC Form. Describe the type of service in a footnote for each entry.
- AD Out-of-Period Adjustments. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment.

DEFINITIONS

- I. Commission Authorization (Comm. Auth.) -- The authorization of the Federal Energy Regulatory Commission, or any other Commission. Name the commission whose authorization was obtained and give date of the authorization.
- II. Respondent -- The person, corporation, licensee, agency, authority, or other Legal entity or instrumentality in whose behalf the report is made.

EXCERPTS FROM THE LAW

Federal Power Act, 16 U.S.C. § 791a-825r

- Sec. 3. The words defined in this section shall have the following meanings for purposes of this Act, to with:
- (3) 'Corporation' means any corporation, joint-stock company, partnership, association, business trust, organized group of persons, whether incorporated or not, or a receiver or receivers, trustee or trustees of any of the foregoing. It shall not include 'municipalities, as hereinafter defined;
 - (4) 'Person' means an individual or a corporation;
- (5) 'Licensee, means any person, State, or municipality Licensed under the provisions of section 4 of this Act, and any assignee or successor in interest thereof;
- (7) 'municipality means a city, county, irrigation district, drainage district, or other political subdivision or agency of a State competent under the Laws thereof to carry and the business of developing, transmitting, unitizing, or distributing power;
- (11) "project' means. a complete unit of improvement or development, consisting of a power house, all water conduits, all dams and appurtenant works and structures (including navigation structures) which are a part of said unit, and all storage, diverting, or fore bay reservoirs directly connected therewith, the primary line or lines transmitting power there from to the point of junction with the distribution system or with the interconnected primary transmission system, all miscellaneous structures used and useful in connection with said unit or any part thereof, and all water rights, rights-of-way, ditches, dams, reservoirs, Lands, or interest in Lands the use and occupancy of which are necessary or appropriate in the maintenance and operation of such unit;
- "Sec. 4. The Commission is hereby authorized and empowered
- (a) To make investigations and to collect and record data concerning the utilization of the water 'resources of any region to be developed, the water-power industry and its relation to other industries and to interstate or foreign commerce, and concerning the location, capacity, development -costs, and relation to markets of power sites; ... to the extent the Commission may deem necessary or useful for the purposes of this Act."
- "Sec. 304. (a) Every Licensee and every public utility shall file with the Commission such annual and other periodic or special* reports as the Commission may be rules and regulations or other prescribe as necessary or appropriate to assist the Commission in the -proper administration of this Act. The Commission may prescribe the manner and FERC Form in which such reports salt be made, and require from such persons specific answers to all questions upon which the Commission may need information. The Commission may require that such reports shall include, among other things, full information as to assets and Liabilities, capitalization, net investment, and reduction thereof, gross receipts, interest due and paid, depreciation, and other reserves, cost of project and other facilities, cost of maintenance and operation of the project and other facilities, cost of renewals and replacement of the project works and other facilities, depreciation, generation, transmission, distribution, delivery, use, and sale of electric energy. The Commission may require any such person to make adequate provision for currently determining such costs and other facts. Such reports shall be made under oath unless the Commission otherwise specifies*.10

"Sec. 309. The Commission shall have power to perform any and all acts, and to prescribe, issue, make, and rescind such orders, rules and regulations as it may find necessary or appropriate to carry out the provisions of this Act. Among other things, such rules and regulations may define accounting, technical, and trade terms used in this Act; and may prescribe the FERC Form or FERC Forms of all statements, declarations, applications, and reports to be filed with the Commission, the information which they shall contain, and the time within which they shall be field..."

General Penalties

The Commission may assess up to \$1 million per day per violation of its rules and regulations. See FPA § 316(a) (2005), 16 U.S.C. § 825o(a).

FERC FORM NO. 1/3-Q: REPORT OF MAJOR ELECTRIC UTILITIES, LICENSEES AND OTHER

KEPOKT OF WASO	IDENTIFICATION	LITOLLO AITO O						
04 Fuest Legal Name of Despendent	IDENTIFICATION	02 Vaar/Paris	nd of Donard					
01 Exact Legal Name of Respondent	02 Year/Perio							
Tucson Electric Power Company		End of	<u>2006/Q4</u>					
03 Previous Name and Date of Change (if name changed during year) / /								
04 Address of Principal Office at End of Pe	riod (Street City State Zin Code)							
One South Church Avenue, Suite 100 T								
	ucson, Anzona 03701	00 Title of Contact	. D					
05 Name of Contact Person		06 Title of Contac						
Karen G. Kissinger		VP Contr & CHF (compi Onicer					
07 Address of Contact Person (Street, City 3950 East Irvington Road Tucson, Arizo								
08 Telephone of Contact Person, Including	09 This Report Is		10 Date of Report					
Area Code	·	A Dbi	(Mo, Da, Yr)					
(520) 571-4000	(1) An Original (2) X	A Resubmission	04/18/2007					
			04/10/2007					
	NNUAL CORPORATE OFFICER CERTIFIC	CATION						
The undersigned officer certifies that:								
I have examined this report and to the best of my kno of the business affairs of the respondent and the finar respects to the Uniform System of Accounts.			· ·					
01 Name	03 Signature		04 Date Signed					
Kevin P. Larson			(Mo, Da, Yr)					
02 Title	Kevin P Larson		0.4/40/0007					
Senior VP, CFO, and Treasurer		N	04/18/2007					
Title 18, U.S.C. 1001 makes it a crime for any personal false, fictitious or fraudulent statements as to any materials.	- · · · · · · · · · · · · · · · · · · ·	agency or Department of th	e Onlieu States any					
ising, named or nagaratic action one as to any	and the famous of the							
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Nam	e of Respondent	This Report Is:	Date of Report	Year/Period of Report
Tucson Electric Power Company (1) A Resubmission		(1) An Original (2) A Resubmission	(Mo, Da, Yr) 04/18/2007	End of 2006/Q4
		LIST OF SCHEDULES (Electri	c Utility)	
Ente certa	r in column (c) the terms "none," "not applica in pages. Omit pages where the responden	ble," or "NA," as appropriate, w ts are "none," "not applicable,"	rhere no information or amou or "NA".	unts have been reported for
Line	Title of Sched	ule	Reference	Remarks
No.	(a)	Page No.		
1	General Information		(b)	(c)
2	Control Over Respondent		102	
3	Corporations Controlled by Respondent		103	
4	Officers		104	
5	Directors		105	
6	Important Changes During the Year		108-109	
7	Comparative Balance Sheet		110-113	
8	Statement of Income for the Year		114-117	
9	Statement of Retained Earnings for the Year		118-119	
10	Statement of Cash Flows		120-121	
11	Notes to Financial Statements		122-123	
12	Statement of Accum Comp Income, Comp Incom	ne, and Hedging Activities	122(a)(b)	
13	Summary of Utility Plant & Accumulated Provisio	200-201		
14	Nuclear Fuel Materials		202-203	N/A
15	Electric Plant in Service	204-207		
16	Electric Plant Leased to Others	213	N/A	
17	Electric Plant Held for Future Use	214		
18	Construction Work in Progress-Electric	216		
19	Accumulated Provision for Depreciation of Electri	c Utility Plant	219	
20	Investment of Subsidiary Companies	,	224-225	
21	Materials and Supplies		227	
22	Allowances		228-229	
23	Extraordinary Property Losses		230	N/A
24	Unrecovered Plant and Regulatory Study Costs		230	N/A
25	Transmission Service and Generation Interconne	ction Study Costs	. 231	
26	Other Regulatory Assets		232	
27	Miscellaneous Deferred Debits		233	
28	Accumulated Deferred Income Taxes		234	
29	Capital Stock		250-251	
30	Other Paid-in Capital		253	
31	Capital Stock Expense		254	
32	Long-Term Debt		256-257	
33	Reconciliation of Reported Net Income with Taxal	ole Inc for Fed Inc Tax	261	
34	Taxes Accrued, Prepaid and Charged During the	Year	262-263	
35	Accumulated Deferred Investment Tax Credits		266-267	N/A
36	Other Deferred Credits		269	
		-		

	of Respondent on Electric Power Company	(1) An Original	(Mo, Da, Yr)	End of 2006/Q4
- ucs		(2) X A Resubmission ST OF SCHEDULES (Electric Utility	04/18/2007	
			<u> </u>	
	in column (c) the terms "none," "not applica n pages. Omit pages where the responden			unts have been reported for
ine	Title of Sched	lule	Reference	Remarks
No.	(a)	Page No. (b)	(c)	
37	Accumulated Deferred Income Taxes-Accelerate	272-273	N/A	
38	Accumulated Deferred Income Taxes-Other Pro	perty	274-275	
39	Accumulated Deferred Income Taxes-Other		276-277	
40	Other Regulatory Liabilities		278	N/A
41	Electric Operating Revenues		300-301	
42	Sales of Electricity by Rate Schedules		304	
43	Sales for Resale		310-311	
44	Electric Operation and Maintenance Expenses		320-323	
45	Purchased Power		326-327	
46	Transmission of Electricity for Others		328-330	
47	Transmission of Electricity by ISO/RTOs		331	N/A
48	Transmission of Electricity by Others		332	
49	Miscellaneous General Expenses-Electric		335	
50	Depreciation and Amortization of Electric Plant		336-337	
51	Regulatory Commission Expenses		350-351	
52	Research, Development and Demonstration Act	ivities	352-353	N/A
53	Distribution of Salaries and Wages		354-355	
54	Common Utility Plant and Expenses		356	N/A
55	Amounts included in ISO/RTO Settlement State	ments	397	N/A
56	Purchase and Sale of Ancillary Services		398	
57	Monthly Transmission System Peak Load		400	
58	Monthly ISO/RTO Transmission System Peak L	oad	400a	N/A
59	Electric Energy Account		401	
60	Monthly Peaks and Output		401	
61	Steam Electric Generating Plant Statistics		402-403	
62	Hydroelectric Generating Plant Statistics		406-407	N/A
63	Pumped Storage Generating Plant Statistics		408-409	N/A
64	Generating Plant Statistics Pages		410-411	N/A
65	Transmission Line Statistics Pages		422-423	
66	Transmission Lines Added During the Year		424-425	N/A
			•	
			<u> </u>	

	e of Respondent on Electric Power Company	This Report Is: (1) An Original (2) A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2007	Year/Period of Report End of 2006/Q4
	LI	ST OF SCHEDULES (Electric Utility)	(continued)	
	r in column (c) the terms "none," "not applica in pages. Omit pages where the responden			nts have been reported for
Line No.	Title of Scheo	dule	Reference Page No.	Remarks
67	(a)		(b)	(c)
67 68	Substations Footnote Data		426-427	
	Stockholders' Reports Check appropriate Check ap	riata have	450	
	X Four copies will be submitted	nate box.		
	No annual report to stockholders is pi	repared		
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Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Tucson Electric Power Company	(1) An Original (2) X A Resubmission	04/18/2007	End of2006/Q4
	GENERAL INFORMATIO	N	
Provide name and title of officer having office where the general corporate books a are kept, if different from that where the general corporate the general corporate books.	ire kept, and address of office w	here any other corpor	
Karen G. Kissinger, Vice President, C 3950 East Irvington Road Tucson, Arizona 85714	ontroller & Chief Compliance	Officer	
Provide the name of the State under the s	an laws of which respondent is	ncorporated, and date	of incorporation
If incorporated under a special law, give re of organization and the date organized.			
Arizona, December 16, 1963			
3. If at any time during the year the prope	erty of respondent was held by	receiver or trustee or	ive (a) name of
receiver or trustee, (b) date such receiver or trusteeship was created, and (d) date when	or trustee took possession, (c) t	he authority by which t	
NA			
		ž.	
State the classes or utility and other state respondent operated.	ervices furnished by responden	t during the year in eac	ch State in which
Electric utility service within the s	state of Arizona.		
Have you engaged as the principal ac the principal accountant for your previous			tant who is not
(1) YesEnter the date when such in (2) X No	ndependent accountant was init	ially engaged:	

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Repor
Tucson Electric Power Company	(1) An Original (2) A Resubmission	04/18/2007	End of
	CONTROL OVER RESPOND	DENT	<u> </u>
1. If any corporation, business trust, or similar control over the repondent at the end of the year which control was held, and extent of control. If of ownership or control to the main parent compane of trustee(s), name of beneficiary or beneficiary.	ar, state name of controlling corpora f control was in a holding company pany or organization. If control was	ation or organization, ma organization, show the o s held by a trustee(s), sta	nner in chain ate
UniSource Energy Corporation owns 100% of the	ne common stock of Tucson Electri	c Power Company.	

1	of Respondent on Electric Power Company	This Report Is: (1) An Original (2) A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2007	Year/Period of Report End of 2006/Q4
ļ	CO	RPORATIONS CONTROLLED BY R	1 3	
at any 2. If c any ir 3. If c Defin 1. Se 2. Di 3. Inc 4. Jo voting mutui	eport below the names of all corporations, buy time during the year. If control ceased prior control was by other means than a direct hole termediaries involved. Control was held jointly with one or more other itions see the Uniform System of Accounts for a definition of the control is that which is exercised without direct control is that which is exercised by the point control is that in which neither interest can go control is equally divided between two hold all agreement or understanding between two ol in the Uniform System of Accounts, regard	r to end of year, give particulars (or ding of voting rights, state in a footer interests, state the fact in a footen interests, state the fact in a footen interests, state the fact in a footen interposition of an intermediary. In effectively control or direct actions or each party holds a veto poor more parties who together have	details) in a footnote. Inote the manner in which of note and name the other into which exercises direct control on without the consent of the ower over the other. Joint co e control within the meaning	control was held, naming derests. ol. e other, as where the control may exist by
Line No.	Name of Company Controlled	Kind of Business	Percent Voting Stock Owned	Footnote Ref.
	(a)	(b)	(c)	(d)
1	Escavada Company	Miscellaneous Holdings	100	70,785,784,745,775,778
2	Sabino Investing, Inc.	Investment	100	
3	San Carlos Resources, Inc.	Energy	100	2
4	Santa Cruz Resources, Inc.	Investment	100	
5	Sierrita Resources, Inc.	Investment	100	3
6	Tucson Resources, Inc.	Investment	100	
7	Tucsonel, Inc.	Investment	100	
8	LRCS Limited Partnership	Investment - Rail Spur	50	4
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Name of Respondent	This Report is:	Date of Report	Year/Period of Report
	(1) An Original	(Mo, Da, Yr)	
Tucson Electric Power Company	(2) X A Resubmission	04/18/2007	2006/Q4
	FOOTNOTE DATA		

Schedule Page: 103 Line No.: 2 Column: d 100% subsidiary of Tucson Resources, Inc.

Schedule Page: 103 Line No.: 4 Column: d 100% subsidiary of Sierrita Resources, Inc.

Schedule Page: 103 Line No.: 5 Column: d

The company is in the process of liquidating Tucson Resources, Inc. and Sierrita Resources, Inc. Neither subsidiary has assets remaining at December 31, 2006. Schedule Page: 103 Line No.: 8 Column: d

Consists of TEP (50% limited partner), Peabody Natural Resources Company (28% managing general partner), and Western Fuel Association, Inc. (22% limited partner).

Name o	of Respondent	This I	Repo	rt Is: An Original		Date of Report (Mo, Da, Yr)		Period of Report
Tucsor	Electric Power Company	(2)	以	A Resubmission		04/18/2007	End o	of
			171	OFFICERS				
1. Re	port below the name, title and salary for ea	ch exe	ecuti	ve officer whose salar	v is \$	50,000 or more. An	"executiv	e officer" of a
respor	ndent includes its president, secretary, trea	surer,	, and	vice president in char	rge of	f a principal business	unit, divi	sion or function
(such	as sales, administration or finance), and a	ny oth	er pe	erson who performs si	milar	policy making function	ns.	
2. If a	change was made during the year in the i	ncumt	bent	of any position, show	name	and total remunerat	ion of the	previous
	bent, and the date the change in incumber	icy wa	as ma	ade. —————		Name of Officer		Salany
Line No.	(a)					(b)		Salary for Year (c)
	Chairman, President and Chief Executive Office				Jam	es S. Pignatelli		670,000
1	Sr V Pres and Chief Operating Officer, Trans &					naet J. DeConcini		290,000
	Sr V Pres and Chief Operating Officer, Trans &				Stev	ren J. Glaser *		300,000
	Sr. Vice President & General Counsel			- <u>-</u>	Ray	mond S. Heyman		290,000
	Vice President/Technical Services Advisor					mas N. Hansen		183,000
	Vice President, Controller and Chief Compliance	e Office	er		Kare	en G. Kissinger		230,000
	Sr Vice President, Chief Financial Officer and T				Kev	in P. Larson		290,000
	Vice President, Communications & Governmen				Stev	ven W. Lynn		190,000
	Corporate Secretary				Catt	nerine A. Nichols **		179,000
10	Corporate Secretary				Lind	la H. Kennedy ***		75,000
11					+	· · · · · · · · · · · · · · · · · · ·		
12	* Resigned 7/05/06				1			
13	** Resigned 7/05/06				†			
14	*** Elected 9/15/06				 			
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Name of Respondent	This Report is:	Date of Report	Year/Period of Report
· ·	(1) An Original	(Mo, Da, Yr)	
Tucson Electric Power Company	(2) X A Resubmission	04/18/2007	2006/Q4
	FOOTNOTE DATA		

Schedule Page: 104 Line No.: 16 Column: a

Effective January 1, 2007, Kentton Grant was elected Vice President, Finance & Rates, Arie Hoekstra was elected Vice President, Generation, Thomas McKenna was elected Vice President, Engineering, and David Hutchens was elected Vice President, Wholesale Energy.

				ort Is: An Original		Date of Report (Mo, Da, Yr)	Year/Period of Report						
Tucson Electric Power Company		(1) An Original (2) A Resubmission		04/18/2007		End of2006/Q4							
			DIRECTORS										
1 Re	Report below the information called for concerning each director of the respondent who held office at any time during the year. Include in column (a), abbreviated												
	titles of the directors who are officers of the respondent.												
Designate members of the Executive Committee by a triple asterisk and the Chairman of the Executive Committee by a double asterisk.													
Line No.	Name (and Title) of I	Principal Business Address											
l f	(a)			(b)									
	James S. Pignatelli - Chairman, President & CE	<u> </u>			Tucson, Arizona								
2	Lawrence J. Aldrich			Tucson, Arizona									
3	Barbara M. Baumann				Denver, Colorado								
	Larry W. Bickle				Houston, Texas								
					Tucson, Arizona								
	Harold W. Burlingame				Basking Ridge, New Jersey								
	John L. Carter				Tucson, Arizona								
ļ j	Robert A. Elliott				Tucson, Arizona								
9	Daniel W. L. Fessler				1	ncisco, California							
10	Kenneth Handy				Tucson,								
11	Warren Y. Jobe				Atlanta,								
12	Joaquin Ruiz				Tucson,	Arizona							
13	Pag Egatasta for last as East C												
14	See Footnote for Instruction 2.												
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Name of Respondent	This Report is:	Date of Report	Year/Period of Report						
	(1) _ An Original	(Mo, Da, Yr)							
Tucson Electric Power Company	(2) X A Resubmission	04/18/2007	2006/Q4						
FOOTNOTE DATA									

Schedule Page: 105 Line No.: 14 Column: a
The TEP Board does not have an Executive Committee.

Name of Respondent	This Re		Date of Report	Year/Period of Report
Tucson Electric Power Company	1 ' ' [_3	An Original	04/18/2007	End of 2006/Q4
	(2) X	A Resubmission	04/10/2007	
IIV	PORTANT	CHANGES DURING THE	QUARTER/YEAR	
Give particulars (details) concerning the matters in accordance with the inquiries. Each inquiry shoul information which answers an inquiry is given else 1. Changes in and important additions to franchis franchise rights were acquired. If acquired withou 2. Acquisition of ownership in other companies by companies involved, particulars concerning the tractomission authorization. 3. Purchase or sale of an operating unit or system and reference to Commission authorization, if any were submitted to the Commission. 4. Important leaseholds (other than leaseholds for effective dates, lengths of terms, names of parties reference to such authorization. 5. Important extension or reduction of transmission began or ceased and give reference to Commission customers added or lost and approximate annual new continuing sources of gas made available to approximate total gas volumes available, period of 6. Obligations incurred as a result of issuance of debt and commercial paper having a maturity of cappropriate, and the amount of obligation or guar 7. Changes in articles of incorporation or amenda. State the estimated annual effect and nature of 9. State briefly the status of any materially important tran director, security holder reported on Page 106, voparty or in which any such person had a material 11. (Reserved.) 12. If the important changes during the year relat applicable in every respect and furnish the data rullation of the respondent participates in percent please describe the significant events or extent to which the respondent has amounts loan cash management program(s). Additionally, pleased to which the respondent has amounts loan cash management program(s). Additionally, please page 109 FOR REQUIRED INFOR	d be answered by a service of the paying reorganizans actions in: Give a service of any important legal properties of the paying revenues it from purificant legal properties and the paying actions on the paying trusted interest. The paying the paying the paying the paying trusted interest. The paying the paying the paying the paying the paying the paying the paying the paying to the paying to the paying to the paying the pa	rered. Enter "none," "no the report, make a refere Describe the actual consideration, state of consideration, state of consideration of the parent of description of the parent of description of the parent of description of the parent of description. State the parent of each class of service of each class of service of each class of service or assumption of liabilities. Give reference to that the parent of the parent of each class of service or assumption of liabilities. Give reference to that the parent of the respondent not dispersive associated company of the respondent company approached the proprieta of the	at applicable," or "NA" who ence to the schedule in wisideration given therefore atte that fact. Ididation with other compation authorizing the transactoroperty, and of the transactoroperty, and of the transactoroperty, and of the transactoroperty, and of the transactoroperty, and of the transactoroperty, and of the transactoroperty, and of the transactoroperty, and of the transactoroperty, and of the transactoroperty, and of the transactoroperty, and of the transactoroperty, and of the transactoroperty, and of the approximation of the state also the approximation of the transactoroperty, and the approximation of the transactoroperty, and the end of the year. It is a population of the transactoroperty of the transactoroperty of the responsactoroperty capital ratio to be less and, subsidiary, or affiliated.	ere applicable. If which it appears. It and state from whom the anies: Give names of action, and reference to actions relating thereto, uniform System of Accounts gned or surrendered: Give uthorizing lease and give and date operations eximate number of any must also state major rivise, giving location and to. In gissuance of short-term sion authorization, as thanges or amendments. The results of any such report in which an officer, my of these persons was a port to stockholders are included on this page. In the results is less than 30 than 30 percent, and the discompanies through a

Name of Respondent	This Report is:	Date of Report	Year/Period of Report					
	(1) _ An Original	(Mo, Da, Yr)	·					
Tucson Electric Power Company	(2) X A Resubmission	04/18/2007	2006/Q4					
IMPORTAN	IMPORTANT CHANGES DURING THE QUARTER/YEAR (Continued)							

- 1. None
- 2. None
- 3. None
- 4. None
- 5. None

6. TEP CREDIT AGREEMENT

In June 2006, TEP refinanced \$68 million of lease debt associated with the Springerville Common Facilities leases. This financing was authorized by the ACC in its Decision # 68598, dated March 23, 2006. In August 2006, TEP amended and restated its existing credit agreement (TEP Credit Agreement). For additional details, please refer to Note 7 Debt, Credit Facilities & Capital Lease Obligations on Page 123.23

- 7. None
- 8. Tucson Electric Power Co. and The International Brotherhood of Electrical Workers Local 1116 (IBEW) were parties to a three year collective bargaining agreement for the period from January 30, 2006 through January 25, 2009. Employees under this bargaining agreement received a 3.25% wage increase in 2006 and 3.0% in 2007. Unclassified (non-bargaining) Tucson Electric Power Company employees received an average wage increase of approximately 3.0% in 2006.
- 9. Important Legal and Regulatory Agreements

City of Tacoma

In June 2004, the City of Tacoma, Washington filed a lawsuit (City of Tacoma v. American Electric Power Services Corporation, et al. (U.S. District Ct. W.D. Wash.)) against TEP and various other electricity generators and marketers alleging that the defendants violated antitrust laws by colluding to affect the price of electricity in the Pacific Northwest from May 2000 through 2001. In September 2004, the case was transferred to the United States District Court for the Southern District of California. TEP, along with other defendants, filed a joint motion to dismiss, which was granted on February 11, 2005. The City of Tacoma appealed the dismissal to the Ninth Circuit and the appeal is now pending.

TEP believes this claim is without merit and intends to vigorously contest it.

Other Legal and Regulatory Developments

In addition to the foregoing, as more fully described in Note 2 Regulatory Matters and Note 5 Commitments and Contingencies on pages 123.10 and 123.17, respectively the following legal and regulatory developments are reported:

TEP testimony and procedural order filed in ACC Docket initiated to review 1999 Settlement Agreement.

Litigation and claims related to San Juan Generating Station.

Claims related to San Juan Coal Company.

Litigation and Claims related to Navajo Generating Station.

FERC FORM NO. 1 (ED. 12-96)	Page 109.1	

Name of Respondent	This Report is:	Date of Report	Year/Period of Report					
	(1) _ An Original	(Mo, Da, Yr)						
Tucson Electric Power Company (2) \overline{X} A Resubmission 04/18/2007								
IMPORTAN	IMPORTANT CHANGES DURING THE QUARTER/YEAR (Continued)							

Postretirement and Pension Benefit Costs at Navajo Generating Station.

- 10. None
- 11. N/A
- 12. See Notes on pages 122 and 123.
- 13. Gail Boswell resigned as Assistant Treasurer, effective January 01, 2006. Michelle Livengood was elected Assistant Corporate Secretary on February 10, 2006. Carl Dabelstein was elected Assistant Treasurer, effective February 10, 2006. Larry W. Bickle was appointed Director effective May 5, 2006. Steve Glaser resigned as Senior Vice President and Chief Operating Officer, effective July 5, 2006. Catherine Nichols resigned as Corporate Secretary, effective July 5, 2006. Linda Kennedy was elected Corporate Secretary, effective September 15, 2006. Effective January 1, 2007, Kentton Grant was elected Vice President, Finance & Rates, Arie Hoekstra was elected Vice President, Generation, Thomas McKenna was elected Vice President, Engineering, and David Hutchens was elected Vice President, Wholesale Energy.
- 14. N/A

Name	e of Respondent	This Report Is:	Date of R		Year	/Period of Report
Tucso	n Electric Power Company	(1) An Original (2) A Resubmission	04/18/20	,	End	of 2006/Q4
	COMPARATIV	E BALANCE SHEET (ASSETS	AND OTHER	R DEBITS	5)	
Line No.	Title of Account (a)	1	Ref. Page No. (b)	End of Qu Bala	nt Year larter/Year ance c)	Prior Year End Balance 12/31 (d)
1	UTILITY PLA	INT				
2	Utility Plant (101-106, 114)		200-201	+	37,124,870	
3	Construction Work in Progress (107)	<u></u>	200-201	 	92,125,157	132,427,308
5	TOTAL Utility Plant (Enter Total of lines 2 and		200 204		29,250,027	3,717,132,975
6	(Less) Accum. Prov. for Depr. Amort. Depl. (10 Net Utility Plant (Enter Total of line 4 less 5)	18, 110, 111, 115)	200-201	 	21,738,954 07,511,073	1,925,335,814 1,791,797,161
7	Nuclear Fuel in Process of Ref., Conv., Enrich.,	and Fab. (120.1)	202-203	1,00	0	1,791,797,101
8	Nuclear Fuel Materials and Assemblies-Stock	·	202 200		0	0
9	Nuclear Fuel Assemblies in Reactor (120.3)	, , , , , , , , , , , , , , , , , , , ,			0	0
10	Spent Nuclear Fuel (120.4)				0	0
11	Nuclear Fuel Under Capital Leases (120.6)				0	0
12	(Less) Accum. Prov. for Amort. of Nucl. Fuel A	ssemblies (120.5)	202-203		0	0
13	Net Nuclear Fuel (Enter Total of lines 7-11 less	s 12)			0	0
14	Net Utility Plant (Enter Total of lines 6 and 13)			1,80	07,511,073	1,791,797,161
15	Utility Plant Adjustments (116)		122		0	0
16	Gas Stored Underground - Noncurrent (117)			2140 1414 1115 1115 1115 1115	0	0
17	OTHER PROPERTY AND	INVESTMENTS				
18	Nonutility Property (121)			ļ	964,532	959,165
19 20	(Less) Accum. Prov. for Depr. and Amort. (122))		ļ	17,403	41,957
21	Investments in Associated Companies (123) Investment in Subsidiary Companies (123.1)		224-225	 	1,667,206	2 502 424
22	(For Cost of Account 123.1, See Footnote Pag	e 224 line 42)	224-223		1,007,200	3,593,434
23	Noncurrent Portion of Allowances	C 224, inte 42)	228-229	1 T 1 T 1 T 1 T 1 T 1 T 1 T 1 T 1 T 1 T	0	Ω
24	Other Investments (124)		220-223	18	37,318,970	161,832,633
25	Sinking Funds (125)			<u> </u>	0	0
26	Depreciation Fund (126)				0	0
27	Amortization Fund - Federal (127)				0	0
28	Other Special Funds (128)				10,594,675	13,900,232
29	Special Funds (Non Major Only) (129)				0	0
30	Long-Term Portion of Derivative Assets (175)				82,718	0
31	Long-Term Portion of Derivative Assets – Hedg				30,071	4,084,267
32	TOTAL Other Property and Investments (Lines			20	00,640,769	184,327,774
33	CURRENT AND ACCR Cash and Working Funds (Non-major Only) (13				n	
35	Cash (131)	50)			19,705,430	52,669,176
36	Special Deposits (132-134)				202,034	2,575,124
37	Working Fund (135)				-257,283	116,462
38	Temporary Cash Investments (136)				0	0
39	Notes Receivable (141)				0	0
40	Customer Accounts Receivable (142)			;	32,879,555	32,515,893
41	Other Accounts Receivable (143)			(64,632,439	45,970,602
42	(Less) Accum. Prov. for Uncollectible AcctCre				11,060,432	9,285,231
43	Notes Receivable from Associated Companies				0	0
44	Accounts Receivable from Assoc. Companies	(146)		 	16,594,882	6,034,228
45	Fuel Stock (151)		227	1	20,364,269	17,743,698
46	Fuel Stock Expenses Undistributed (152)		227	 	76,991	71,837
48	Residuals (Elec) and Extracted Products (153) Plant Materials and Operating Supplies (154)		227 227	ļ	28 807 545	25 404 245
49	Merchandise (155)		227	 	38,897,545 0	35,494,215 0
50	Other Materials and Supplies (156)		227		0	0
51	Nuclear Materials Held for Sale (157)		202-203/227	1	0	
52	Allowances (158.1 and 158.2)		228-229		0	
					:	
FEF	RC FORM NO. 1 (REV. 12-03)	Page 110				

Name	e of Respondent	This Report Is:	Date of F (Mo, Da,		Year/P	eriod of Report
ucso	n Electric Power Company	(1) ☐ An Original (2) ☒ A Resubmission	04/18/20	-	End of	2006/Q4
	COMPARATIV	E BALANCE SHEET (ASSET			<u> </u>	
	COIVIPARATIV	PUTANOL SHEET (NOSET	J AND OTHER	,	nt Year	Prior Year
ine			Ref.		uarter/Year	End Balance
10.	Title of Account		Page No.		ance	12/31
	(a)		(b)	T .	c)	(d)
53	(Less) Noncurrent Portion of Allowances			 	0	(
54	Stores Expense Undistributed (163)		227	 	4,289,980	4,504,818
55	Gas Stored Underground - Current (164.1)				1,200,000	4,004,010
56	Liquefied Natural Gas Stored and Held for Pro	paging (164.2.164.2)	+	 		
		sessing (104.2-104.3)	 		4 902 154	· · · · · · · · · · · · · · · · · · ·
57	Prepayments (165)		+	 	4,802,154	5,540,680
58	Advances for Gas (166-167)			ļ	7 700 000	0.740.04
59	Interest and Dividends Receivable (171)			ļ	7,782,282	9,746,615
60	Rents Receivable (172)			1	0	(
61	Accrued Utility Revenues (173)				35,115,000	29,658,000
62	Miscellaneous Current and Accrued Assets (17	74)			24,196,570	20,657,073
63	Derivative Instrument Assets (175)				9,055,608	2,383,875
64	(Less) Long-Term Portion of Derivative Instrum	nent Assets (175)			82,718	0
65	Derivative Instrument Assets - Hedges (176)			l	6,503,758	14,038,368
66	(Less) Long-Term Portion of Derivative Instrum	nent Assets - Hedges (176			30,071	4,084,267
67	Total Current and Accrued Assets (Lines 34 th	rough 66)		2	73,667,993	266,351,166
68	DEFERRED DI	BITS				
69	Unamortized Debt Expenses (181)				9,300,136	11,213,912
70	Extraordinary Property Losses (182.1)		230		0	
71	Unrecovered Plant and Regulatory Study Cost	s (182.2)	230		o	
72	Other Regulatory Assets (182.3)	0 (102.2)	232	1	83,211,172	223,240,518
73	Prelim. Survey and Investigation Charges (Ele	ctric) (183)	202	 	8,840,636	8,992,758
74	Preliminary Natural Gas Survey and Investigat		1	<u> </u>	0,040,000	0,552,750
75	Other Preliminary Survey and Investigation Ch			 		
76		arges (103.2)		ļ	2 200	455.000
	Clearing Accounts (184)			 	-2,300	155,866
77	Temporary Facilities (185)			 	0	(
78	Miscellaneous Deferred Debits (186)		233	ļ	3,317,461	3,334,969
79	Def. Losses from Disposition of Utility Plt. (187			ļ	0	
80	Research, Devel. and Demonstration Expend.	(188)	352-353		0	(
81	Unamortized Loss on Reaquired Debt (189)				4,757,640	5,627,118
82	Accumulated Deferred Income Taxes (190)		234	3	89,694,724	450,078,493
83	Unrecovered Purchased Gas Costs (191)				0	
84	Total Deferred Debits (lines 69 through 83)			5	99,119,469	702,643,634
85	TOTAL ASSETS (lines 14-16, 32, 67, and 84)			2,8	80,939,304	2,945,119,735
	RC FORM NO. 1 (REV. 12-03)	Page 111				· · · · · · · · · · · · · · · · · · ·

COMPARATIVE E Title of Account (a) OPRIETARY CAPITAL Immon Stock Issued (201) ferred Stock Issued (204) oital Stock Subscribed (202, 205) ock Liability for Conversion (203, 206) mium on Capital Stock (207) fer Paid-In Capital (208-211) fallments Received on Capital Stock (212) sis) Discount on Capital Stock (213) sis) Capital Stock Expense (214) ained Earnings (215, 215.1, 216) appropriated Undistributed Subsidiary Earn sis) Reaquired Capital Stock (217) incorporate Proprietorship (Non-major only currulated Other Comprehensive Income (2 al Proprietary Capital (lines 2 through 15)	ings (216.1)	Ref. Page No. (b) 250-251 250-251 252 252 252 253 252 254 254 118-119	oo7 end o	Prior Year End Balance 12/31 (d) 747,740,724
Title of Account (a) OPRIETARY CAPITAL Immon Stock Issued (201) ferred Stock Issued (204) Dital Stock Subscribed (202, 205) ck Liability for Conversion (203, 206) Immum on Capital Stock (207) Iver Paid-In Capital (208-211) Itallments Received on Capital Stock (212) Issi) Discount on Capital Stock (213) Issi) Discount on Capital Stock (213) Issi) Capital Stock Expense (214) Immed Earnings (215, 215.1, 216) Imporpriated Undistributed Subsidiary Earn Issi) Reaquired Capital Stock (217) Incorporate Proprietorship (Non-major only) Issumulated Other Comprehensive Income (2)	ings (216.1)	Ref. Page No. (b) 250-251 250-251 252 252 252 252 253 262 254 254 118-119	Current Year End of Quarter/Year Balance (c) 747,740,694 0 0 0 48,230,160 0 0	End Balance 12/31 (d) 747,740,724 (d) (d) (d) 48,230,166
(a) OPRIETARY CAPITAL mmon Stock Issued (201) ferred Stock Issued (204) oital Stock Subscribed (202, 205) ck Liability for Conversion (203, 206) mium on Capital Stock (207) er Paid-In Capital (208-211) fallments Received on Capital Stock (212) ss) Discount on Capital Stock (213) ss) Capital Stock Expense (214) ained Earnings (215, 215.1, 216) appropriated Undistributed Subsidiary Earn ss) Reaquired Capital Stock (217) incorporate Proprietorship (Non-major only) cumulated Other Comprehensive Income (2	ings (216.1)	Page No. (b) 250-251 250-251 252 252 252 253 252 254 254 118-119	End of Quarter/Year Balance (c) 747,740,694 0 0 0 48,230,160 0	End Balance 12/31 (d) 747,740,72-
(a) OPRIETARY CAPITAL mmon Stock Issued (201) ferred Stock Issued (204) oital Stock Subscribed (202, 205) ck Liability for Conversion (203, 206) mium on Capital Stock (207) er Paid-In Capital (208-211) fallments Received on Capital Stock (212) ss) Discount on Capital Stock (213) ss) Capital Stock Expense (214) ained Earnings (215, 215.1, 216) appropriated Undistributed Subsidiary Earn ss) Reaquired Capital Stock (217) incorporate Proprietorship (Non-major only) cumulated Other Comprehensive Income (2	ings (216.1)	Page No. (b) 250-251 250-251 252 252 252 253 252 254 254 118-119	Balance (c) 747,740,694 0 0 0 48,230,160 0	12/31 (d) 747,740,724 ((((48,230,160
(a) OPRIETARY CAPITAL mmon Stock Issued (201) ferred Stock Issued (204) oital Stock Subscribed (202, 205) ck Liability for Conversion (203, 206) mium on Capital Stock (207) er Paid-In Capital (208-211) fallments Received on Capital Stock (212) ss) Discount on Capital Stock (213) ss) Capital Stock Expense (214) ained Earnings (215, 215.1, 216) appropriated Undistributed Subsidiary Earn ss) Reaquired Capital Stock (217) incorporate Proprietorship (Non-major only) cumulated Other Comprehensive Income (2	ings (216.1)	(b) 250-251 250-251 252 252 252 253 252 254 254 118-119	(c) 747,740,694 0 0 0 0 48,230,160 0	(d) 747,740,72- ((((48,230,166
OPRIETARY CAPITAL nmon Stock Issued (201) ferred Stock Issued (204) oital Stock Subscribed (202, 205) ok Liability for Conversion (203, 206) mium on Capital Stock (207) er Paid-In Capital (208-211) fallments Received on Capital Stock (212) ss) Discount on Capital Stock (213) ss) Capital Stock Expense (214) ained Earnings (215, 215.1, 216) appropriated Undistributed Subsidiary Earn ss) Reaquired Capital Stock (217) incorporate Proprietorship (Non-major only) cumulated Other Comprehensive Income (2		250-251 250-251 252 252 252 252 253 252 254 254 118-119	747,740,694 0 0 0 0 0 48,230,160 0	747,740,72- ((((48,230,166
nmon Stock Issued (201) ferred Stock Issued (204) bital Stock Subscribed (202, 205) ck Liability for Conversion (203, 206) mium on Capital Stock (207) er Paid-In Capital (208-211) fallments Received on Capital Stock (212) ss) Discount on Capital Stock (213) ss) Capital Stock Expense (214) ained Earnings (215, 215.1, 216) appropriated Undistributed Subsidiary Earn ss) Reaquired Capital Stock (217) incorporate Proprietorship (Non-major only) cumulated Other Comprehensive Income (2		250-251 252 252 252 253 253 252 254 254 118-119	0 0 0 0 48,230,160 0	48,230,16
ferred Stock Issued (204) bital Stock Subscribed (202, 205) ck Liability for Conversion (203, 206) mium on Capital Stock (207) her Paid-In Capital (208-211) tallments Received on Capital Stock (212) ss) Discount on Capital Stock (213) ss) Capital Stock Expense (214) ained Earnings (215, 215.1, 216) appropriated Undistributed Subsidiary Earn ss) Reaquired Capital Stock (217) incorporate Proprietorship (Non-major only) cumulated Other Comprehensive Income (2		250-251 252 252 252 253 253 252 254 254 118-119	0 0 0 0 48,230,160 0	48,230,16
oital Stock Subscribed (202, 205) ck Liability for Conversion (203, 206) mium on Capital Stock (207) er Paid-In Capital (208-211) tallments Received on Capital Stock (212) ss) Discount on Capital Stock (213) ss) Capital Stock Expense (214) ained Earnings (215, 215.1, 216) appropriated Undistributed Subsidiary Earn ss) Reaquired Capital Stock (217) incorporate Proprietorship (Non-major only) cumulated Other Comprehensive Income (2		252 252 253 252 254 254 118-119	0 0 48,230,160 0 0	48,230,16
mium on Capital Stock (207) er Paid-In Capital (208-211) iallments Received on Capital Stock (212) ss) Discount on Capital Stock (213) ss) Capital Stock Expense (214) ained Earnings (215, 215.1, 216) appropriated Undistributed Subsidiary Earn ss) Reaquired Capital Stock (217) incorporate Proprietorship (Non-major only) sumulated Other Comprehensive Income (2		252 253 252 254 254 218-119	0 48,230,160 0 0	48,230,166
rer Paid-In Capital (208-211) rallments Received on Capital Stock (212) rallments Received on Capital Stock (213) ress) Discount on Capital Stock (213) ress) Capital Stock Expense (214) rained Earnings (215, 215.1, 216) rappropriated Undistributed Subsidiary Earn ress) Reaquired Capital Stock (217) recorporate Proprietorship (Non-major only) rumulated Other Comprehensive Income (2		253 252 254 254 218-119	48,230,160 0 0	48,230,16
fallments Received on Capital Stock (212) ss) Discount on Capital Stock (213) ss) Capital Stock Expense (214) ained Earnings (215, 215.1, 216) appropriated Undistributed Subsidiary Earn ss) Reaquired Capital Stock (217) incorporate Proprietorship (Non-major only sumulated Other Comprehensive Income (2		252 254 254 254 118-119	0	
ss) Discount on Capital Stock (213) ss) Capital Stock Expense (214) ained Earnings (215, 215.1, 216) appropriated Undistributed Subsidiary Earn ss) Reaquired Capital Stock (217) incorporate Proprietorship (Non-major only sumulated Other Comprehensive Income (2		254 254 118-119	0	
ss) Capital Stock Expense (214) ained Earnings (215, 215.1, 216) appropriated Undistributed Subsidiary Earn ss) Reaquired Capital Stock (217) incorporate Proprietorship (Non-major only) sumulated Other Comprehensive Income (2		254 118-119	6 357 039	
ained Earnings (215, 215.1, 216) appropriated Undistributed Subsidiary Earn ss) Reaquired Capital Stock (217) ncorporate Proprietorship (Non-major only) sumulated Other Comprehensive Income (2		118-119	6.357 030	
appropriated Undistributed Subsidiary Earn ss) Reaquired Capital Stock (217) ncorporate Proprietorship (Non-major only) sumulated Other Comprehensive Income (2			 	6,357,039
ss) Reaquired Capital Stock (217) ncorporate Proprietorship (Non-major only cumulated Other Comprehensive Income (2		118-119	-219,346,848	27,989,097
ncorporate Proprietorship (Non-major only cumulated Other Comprehensive Income (2) (218)	250-251	-292,960	-259,924,77
cumulated Other Comprehensive Income (2	, <u>, </u>	230-231	0	
	219)	122(a)(b)	-15,259,515	-6,582,869
		12-(4)(2)	554,714,492	551,095,296
NG-TERM DEBT				
nds (221)		256-257	1,041,915,000	1,041,915,000
ss) Reaquired Bonds (222)		256-257	220,745,000	220,745,000
vances from Associated Companies (223)		256-257	0	(
ner Long-Term Debt (224)		256-257	0	
			0	(
_ 	ebt-Debit (226)		0	(
			821,170,000	821,170,000
	+ (227)		500 A22 067	CCE 200 B41
				665,298,819
				355,462
			 	75,045,21
	<u> </u>		0	
cumulated Provision for Rate Refunds (229)		5,242,617	5,242,61
ng-Term Portion of Derivative Instrument Li	abilities		305,956	
ng-Term Portion of Derivative Instrument Li	abilities - Hedges		3,154,592	932,200
set Retirement Obligations (230)			4,495,821	4,158,847
	ough 34)		707,973,438	751,033,160
			<u> </u>	20 504 00
	2)		72,283,589	66,564,63
			10.563.062	17,197,60
	204)			8,805,91
xes Accrued (236)		262-263		36,426,33
erest Accrued (237)			45,612,934	50,229,58
ridends Declared (238)			0	4
tured Long-Term Debt (239)			0	
	Immortized Premium on Long-Term Debt (2: ss) Unamortized Discount on Long-Term Debt (3: ss) Unamortized Discount on Long-Term Debt (Immortized Discount on Line Debt (Immortized Discount on Line Debt (Immortized Discount Only Immortized Debt (Immortized Discount Only Immortized Debt (Immortized Discount Only Immortized Debt (Immortized Discount Debt (Immo	Immortized Premium on Long-Term Debt (225) ss) Unamortized Discount on Long-Term Debt-Debit (226) sl Long-Term Debt (lines 18 through 23) HER NONCURRENT LIABILITIES igations Under Capital Leases - Noncurrent (227) unmulated Provision for Property Insurance (228.1) unmulated Provision for Injuries and Damages (228.2) unmulated Provision for Pensions and Benefits (228.3) unmulated Provision for Pensions and Benefits (228.4) unmulated Miscellaneous Operating Provisions (228.4) unmulated Provision for Rate Refunds (229) g-Term Portion of Derivative Instrument Liabilities g-Term Portion of Derivative Instrument Liabilities - Hedges et Retirement Obligations (230) al Other Noncurrent Liabilities (lines 26 through 34) RRENT AND ACCRUED LIABILITIES es Payable (231) counts Payable (232) es Payable to Associated Companies (233) counts Payable to Associated Companies (234) storner Deposits (235) es Accrued (236) erest Accrued (237) idends Declared (238)	Immortized Premium on Long-Term Debt (225) ss) Unamortized Discount on Long-Term Debt-Debit (226) al Long-Term Debt (lines 18 through 23) HER NONCURRENT LIABILITIES sigations Under Capital Leases - Noncurrent (227) umulated Provision for Property Insurance (228.1) umulated Provision for Injuries and Damages (228.2) umulated Provision for Pensions and Benefits (228.3) umulated Provision for Rate Refunds (229) g-Term Portion of Derivative Instrument Liabilities g-Term Portion of Derivative Instrument Liabilities - Hedges et Retirement Obligations (230) al Other Noncurrent Liabilities (lines 26 through 34) RRENT AND ACCRUED LIABILITIES es Payable (231) sounts Payable (232) es Payable to Associated Companies (233) sounts Payable to Associated Companies (234) storner Deposits (235) es Accrued (236) rest Accrued (237) idends Declared (238)	Immortized Premium on Long-Term Debt (225) 0 0 0 0 0 0 0 0 0

Tucsor	Electric Power Company	445 ~~	This Report is:		Date of Report		Year/Period of Report	
	Libotio Forest Company	tric Power Company (1) An Original (mo, da, yr) (2) X A Rresubmission 04/18/2007 end of		(mo, da, 04/18/20		end of	2006/Q4	
	COMPARATIVE F		SHEET (LIABILITIE	S AND OTHE	R CREDI	L		
———Т	00M 7 W 1172 2		0.122.1 (0.1.12.1.12		,	nt Year	Prior Year	
Line				Ref.	End of Qu	arter/Year	End Balance	
No.	Title of Account			Page No.	Bala	ince	12/31	
	(a)			(b)	(0	c)	(d)	
46	Matured Interest (240)		·····			0	0	
47	Tax Collections Payable (241)				·	9,409,244	8,304,239	
48	Miscellaneous Current and Accrued Liabilities	(242)		1	ļ	18,958,525	12,419,508	
49	Obligations Under Capital Leases-Current (243				+	58,998,501	48,717,520	
50	Derivative Instrument Liabilities (244)	·/			<u> </u>	8,816,761	2,767,695	
51	(Less) Long-Term Portion of Derivative Instrum	ont Liabilitie		 	·	305,956	0	
	Derivative Instrument Liabilities - Hedges (245			 	·	5,807,114	1,088,000	
52	(Less) Long-Term Portion of Derivative Instrum		ne Hodgoe	 	 	3,154,592	932,200	
53			ss-rieuges	 	2	96,356,123	251,588,884	
54	Total Current and Accrued Liabilities (lines 37	inrough 53)	- 	<u> </u>	 	30,330,123	231,300,004	
55	DEFERRED CREDITS				 	5.070.000	F 055 000	
56	Customer Advances for Construction (252)	(OFF:		200.50=	-	5,978,269	5,655,002	
57	Accumulated Deferred Investment Tax Credits			266-267	ļ	0	0	
58	Deferred Gains from Disposition of Utility Plan	(256)				0	0	
59	Other Deferred Credits (253)			269		6,767,196	5,690,508	
60	Other Regulatory Liabilities (254)			278	<u></u>	0	0	
61	Unamortized Gain on Reaquired Debt (257)					20,631	32,727	
62	Accum. Deferred Income Taxes-Accel. Amort.	(281)		272-277		0	0	
63	Accum. Deferred Income Taxes-Other Propert	y (282)			4	19,035,366	446,919,720	
64	Accum. Deferred Income Taxes-Other (283)	· · · · · · · · · · · · · · · · · · ·				68,923,789	111,934,438	
65	Total Deferred Credits (lines 56 through 64)				5	00,725,251	570,232,395	
66	TOTAL LIABILITIES AND STOCKHOLDER E	OLUTY (lines	s 16 24 35 54 and 65)	1	2.8	80,939,304	2,945,119,735	

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Name	e of Respondent	This Report Is:		of Report	Year/Period	of Report
Tucs	on Electric Power Company	(1) An Original (2) X A Resubmission		, Da, Yr) 8/2007	End of	2006/Q4
		STATEMENT OF IN		5,255,		
Quarte	erly					
	er in column (d) the balance for the reporting quar	ter and in column (e) the balar	nce for the same	three month perio	od for the prior ye	ar.
	port in column (f) the quarter to date amounts for e	•	nn (h) the quarter	to date amounts	for gas utility, and	d in (j) the
	er to date amounts for other utility function for the		(5) 45 4	4	£	1: 4.50.
	port in column (g) the quarter to date amounts for er to date amounts for other utility function for the		nn (i) the quarter	to date amounts	for gas utility, and	d in (k) the
•	additional columns are needed place them in a foc	•				
	al or Quarterly if applicable					
	not report fourth quarter data in columns (e) and (port amounts for accounts 412 and 413, Revenue		ant Lagged to Ot	hare in another u	tility columnia a c	imilar mannar ta
,	y department. Spread the amount(s) over lines 2				•	iliniai mainei to
	port amounts in account 414, Other Utility Operati					
8. Re	port data for lines 8, 10 and 11 for Natural Gas co	mpanies using accounts 404.1	, 404.2, 404.3, 4	07.1 and 407.2.		
			r			
Line			Total	Total Prior Year to	Current 3 Months	Prior 3 Months
No.		(D-1)	Current Year to Date Balance for	Date Balance for	Ended Quarterly Only	Ended Quarterly Only
	Title of Account	(Ref.) Page No.	Quarter/Year	Quarter/Year	No 4th Quarter	No 4th Quarter
	(a)	(b)	(c)	(d)	(e)	(f)
1	UTILITY OPERATING INCOME		*			
2	Operating Revenues (400)	300-301	1,065,421,342	953,097,569		
3	Operating Expenses					
4	Operation Expenses (401)	320-323	723,624,153	646,509,698		
5	Maintenance Expenses (402)	320-323	55,541,096	48,717,714		
6	Depreciation Expense (403)	336-337	73,913,958	76,460,780		
7	Depreciation Expense for Asset Retirement Costs (403.1)	336-337	129,495	877		
8	Amort. & Depl. of Utility Plant (404-405)	336-337	15,836,785	14,758,032		
9	Amort. of Utility Plant Acq. Adj. (406)	336-337	48,044	48,044		
10	Amort. Property Losses, Unrecov Plant and Regulatory Stu-	dy Costs (407)			,	
11	Amort. of Conversion Expenses (407)					
12	Regulatory Debits (407.3)		10,026,132	8,572,409		
13	(Less) Regulatory Credits (407.4)					
14	Taxes Other Than Income Taxes (408.1)	262-263	38,403,714	39,388,831		
15	Income Taxes - Federal (409.1)	262-263	25,691,179	8,943,511		
16	- Other (409.1)	262-263	9,391,049	9,359,243		
17	Provision for Deferred Income Taxes (410.1)	234, 272-277	76,753,913	84,268,964		
18	(Less) Provision for Deferred Income Taxes-Cr. (411.1)	234, 272-277	65,544,047	67,888,744		
19	Investment Tax Credit Adj Net (411.4)	266				
20	(Less) Gains from Disp. of Utility Plant (411.6)					
21	Losses from Disp. of Utility Plant (411.7)					
22	(Less) Gains from Disposition of Allowances (411.8)		7,187,379	13,875,324		
23	Losses from Disposition of Allowances (411.9)					
24	Accretion Expense (411.10)		243,660	137,715		
25	TOTAL Utility Operating Expenses (Enter Total of lines 4 th	ru 24)	956,871,752	855,401,750		
26	Net Util Oper Inc (Enter Tot line 2 less 25) Carry to Pg117,I	ine 27	108,549,590	97,695,819		
						1
			1		ļ	}

Name of Respondent		This Report Is:		Date of	Report	Year/Period of Report	
Tucson Electric Power C	ompany	(1) An Original	sion	(Mo, Da 04/18/2	•	End of 2006/0	24
		(2) X A Resubmiss	1				
O. Han nago 122 for impor	rtant notes regarding the sta				initiaeu)		
 Give concise explanat made to the utility's custor the gross revenues or cos 	ions concerning unsettled ra mers or which may result in sts to which the contingency	ate proceedings where a c material refund to the util relates and the tax effect	contingency exist ity with respect s together with	sts such tha to power or an explanat	gas purchases.	State for each year effec	ted
of the utility to retain such	revenues or recover amoun	nts paid with respect to po	wer or gas purc	hases.	rooulting from	n nottlement of any rote	
11 Give concise explanati	ons concerning significant a nues received or costs incu	amounts of any refunds m	age or received	mary of the	year resulting from	n settlement of any rate le to balance sheet, inco	me
and expense accounts.	nues received or costs medi	irea for power or gas pare	rics, and a sum	mary or are	dojustinento mae	io to balarios sricet, moc	,,,,,
12. If any notes appearing	in the report to stokholders	are applicable to the Sta	tement of Incon	ne, such no	tes may be includ	ed at page 122.	
13. Enter on page 122 a d	concise explanation of only t	those changes in account	ing methods ma	ide during t	he year which had	an effect on net income	3, │
	cations and apportionments f the previous year's/quarter					ar effect of such change	s.
15. If the columns are ins	ufficient for reporting addition	onal utility departments, su	upply the approp	riate accou	int titles report the	information in a footnot	e to
this schedule.		, .	,				
	RIC UTILITY		JTILITY			HER UTILITY	Line
Current Year to Date (in dollars)	Previous Year to Date (in dollars)	Current Year to Date (in dollars)	Previous Year (in dollar	1	Current Year to Date (in dollars)	Previous Year to Date (in dollars)	No.
(g)	(in dollars) (h)	(ii)	(i)	13)	(k)	(1)	
(9)	· · · · · · · · · · · · · · · · · · ·	W	L		(-)	1	1
1,065,421,342	953,097,569						2
1,000,121,012			l .				3
723,624,153	646,509,698						4
55,541,096	48,717,714						5
73,913,958	76,460,780						6
129,495	877					-	7
15,836,785	14,758,032						8
48,044	48,044						9
40,044	10,011						10
						 	11
10,026,132	8,572,409						12
10,020,102							13
38,403,714	39,388,831						14
25,691,179	8,943,511						15
9,391,049	9,359,243						16
76,753,913	84,268,964						17
65,544,047	67,888,744						18
30,0 1,0 11			<u> </u>				19
							20
					···		21
7,187,379	13,875,324						22
	10,100,000		 				23
243,660	137,715		 				24
956,871,752	855,401,750		 				25
108,549,590	97,695,819						26
100,343,390	31,030,18		-				1-20
			1				

	on Electric Power Company	This Report Is: (1) An Original (2) A Resubmission Date of Report (Mo, Da, Yr) 04/18/2007		Da, Yr)	Year/Perio	d of Report 2006/Q4	
	STA STA	EMENT OF INCOME FOR T	HE YEAR	R (contir	nued)		
Line					TAL	Current 3 Months	Prior 3 Month
No.						Ended	Ended
		(Ref.)				Quarterly Only	Quarterly Onli
ļ	Title of Account	Page No.	Curren	Year	Previous Year	No 4th Quarter	No 4th Quarte
-	(a)	(b)	(4	c)	(d)	(e)	(f)
	(-/				(4)		
İ		1					
27	Not Hilliby Operating Income (Carried forward from page 114		109	,549,590	97,695,819		
	Net Utility Operating Income (Carried forward from page 114		100	,343,330	97,095,019		
	Other Income and Deductions			1			
29	Other Income						
	Nonutilty Operating Income						
31	Revenues From Merchandising, Jobbing and Contract Work	(415)					
32	(Less) Costs and Exp. of Merchandising, Job. & Contract Wo	rk (416)					
33	Revenues From Nonutility Operations (417)		2	,951,730	759,916		
	(Less) Expenses of Nonutility Operations (417.1)			372,902	294,904	······································	
_	Nonoperating Rental Income (418)			5, 4,000			
		119	 	101 710	190,481		
	Equity in Earnings of Subsidiary Companies (418.1)			101,710			
	Interest and Dividend Income (419)			,665,751	20,967,436		ļ
38	Allowance for Other Funds Used During Construction (419.1		1	,476,101	856,214		
39	Miscellaneous Nonoperating Income (421)		7	,539,096	982,225		
40	Gain on Disposition of Property (421.1)			482,325	654,895		
	TOTAL Other Income (Enter Total of lines 31 thru 40)		28	,843,811	24,116,263		
	Other Income Deductions			,0.0,011	2 1,110,230		
							l e
43	Loss on Disposition of Property (421.2)						
_	Miscellaneous Amortization (425)	340					
45	Donations (426.1)	340	2	2,566,101	948,223		
46	Life Insurance (426.2)			-905,520	-206,236		
47	Penalties (426.3)			-83,872			
48	Exp. for Certain Civic, Political & Related Activities (426.4)			6	1,768		
49	Other Deductions (426.5)		-	,286,913	1,862,920		
50	TOTAL Other Income Deductions (Total of lines 43 thru 49)			7,863,628	2,606,675		
			1200	,003,020	2,000,073	77 B 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	I
					1		
	Taxes Other Than Income Taxes (408.2)	262-263					
53	Income Taxes-Federal (409.2)	262-263	4	5,331,432	7,400,338		
54	Income Taxes-Other (409.2)	262-263		,383,173	1,616,688		
55	Provision for Deferred Inc. Taxes (410.2)	234, 272-277			195,879		
56	(Less) Provision for Deferred Income Taxes-Cr. (411.2)	234, 272-277	Ī				
57	Investment Tax Credit AdjNet (411.5)						
58			İ				
		05 52-58)	 	7 714 605	0 212 005		
	TOTAL Taxes on Other Income and Deductions (Total of line	.0 JL JUJ	+	7,714,605	· · · · · · · · · · · · · · · · · · ·		
	Net Other Income and Deductions (Total of lines 41, 50, 59)			3,265,578	12,296,683		
	Interest Charges						
62	Interest on Long-Term Debt (427)		4	1,102,134	46,320,501		
63	Amort. of Debt Disc. and Expense (428)			3,949,487	9,376,478		
64	Amortization of Loss on Reaquired Debt (428.1)			1,064,689	1,141,323		
	(Less) Amort. of Premium on Debt-Credit (429)			12,096	 		1
66)	1	30,951	26,463		1
	Interest on Debt to Assoc. Companies (430)	340	 	50,501	20,400		
			 	4 000 05 1	4 000 400		
	Other Interest Expense (431)	340	+	4,266,954	4,882,102		ļ
	(Less) Allowance for Borrowed Funds Used During Constru	tion-Cr. (432)	+	1,269,921	582,726		
70	Net Interest Charges (Total of lines 62 thru 69)		5	5,070,296	61,099,119		
71	Income Before Extraordinary Items (Total of lines 27, 60 and	70)	6	6,744,872	48,893,383		
72	Extraordinary Items			18.6			
	Extraordinary Income (434)		1				T T
74	· · · · · · · · · · · · · · · · · · ·		+		1,036,512		†
	`		 		 		
	Net Extraordinary Items (Total of line 73 less line 74)				-1,036,512	ļ	ļ .
76	Income Taxes-Federal and Other (409.3)	262-263	<u> </u>		-410,458		ļ
77	Extraordinary Items After Taxes (line 75 less line 76)		<u></u>		-626,054		
78	Net Income (Total of line 71 and 77)		6	6,744,872	48,267,329		
					1	1	
		1]	1
1			1			1	

Name	of Respondent	This Report Is:	Date of Re		Year/F	eriod of Report
Tucso	n Electric Power Company	(1) An Original (2) A Resubmission	(Mo, Da, Y 04/18/200		End of	2006/Q4
		STATEMENT OF RETAINED E	ARNINGS			
2. Reundis 3. Ea - 439 4. St. 5. Lis by cre 6. Sh 7. Sh 8. Ex recur	not report Lines 49-53 on the quarterly verseport all changes in appropriated retained extributed subsidiary earnings for the year. Inch credit and debit during the year should be inclusive). Show the contra primary accountate the purpose and amount of each reservest first account 439, Adjustments to Retaine edit, then debit items in that order. Income dividends for each class and series of consumption in a footnote the basis for determining the first the number and annual amounts any notes appearing in the report to stockhold	arnings, unappropriated retained on identified as to the retained on affected in column (b) ation or appropriation of retained Earnings, reflecting adjustmentable apital stock. The tax effect of items shown in a particular the amount reserved or approfit to be reserved or appropriated	earnings account d earnings. nts to the openir account 439, Adju priated. If such u as well as the to	in which red ig balance of ustments to be reservation of otals eventual	corded (A f retained Retained or appropally to be	d earnings. Follow Earnings. riation is to be accumulated.
Line No.	Iten (a) UNAPPROPRIATED RETAINED EARNINGS (A Balance-Beginning of Period Changes Adjustments to Retained Earnings (Account 439	ccount 216)	Contra Primary Account Affected (b)	Currer Quarter/Y Year to E Baland (c)	/ear Date	Previous Quarter/Year Year to Date Balance (d) 25,912,251
4	riajustino to riotamos Estimaje (riotamo	,				
5	Collapse of Subsidiaries (see footnote data)			7	,551,000	
7				-		
8						
9)		7	,551,000	
11	Rounding Reclassification of Undistributed Earnings (see	Tootnote data)		-259	,530,108	(2)
12	reclassification of origination of Earthings (see	Souriote data)			,,000,100	
13						
14						
	TOTAL Debits to Retained Earnings (Acct. 439)	1 A			,530,108	(2) 48.076.848
16	Balance Transferred from Income (Account 433 Appropriations of Retained Earnings (Acct. 436)	· · · · · · · · · · · · · · · · · · ·		00	,643,163	46,070,646
18	Appropriations of rectained Edinings (1666: 466)					
19						
20						
21	TOTAL Appropriations of Retained Earnings (Ad	26 A26\	 			
22	Dividends Declared-Preferred Stock (Account 4	 i				
24	Dividence Decided Visionies County (Visionies)					
25						
26						
27 28						
29	TOTAL Dividends Declared-Preferred Stock (Ad	ct. 437)				
30						
31	Dividends Declared from Account 433			-62	2,000,000	(46,000,000)
32						
33						
34						
	TOTAL Dividends Declared-Common Stock (Ac	ct. 438)		-62	2,000,000	(46,000,000)
37	Transfers from Acct 216.1, Unapprop. Undistrib					
38			Me	-219	,346,848	27,989,097
	APPROPRIATED RETAINED EARNINGS (Acc	ount 215)				

40

1	e of Respondent on Electric Power Company	This Report Is: (1) An Original (2) A Resubmission STATEMENT OF RETAINED	Date of Re (Mo, Da, Y 04/18/200	(r) End o	Period of Report f 2006/Q4
2. R undis 3. E - 439 4. S 5. Li by cr 6. S 7. S 8. E recui	o not report Lines 49-53 on the quarterly ver- eport all changes in appropriated retained e stributed subsidiary earnings for the year. ach credit and debit during the year should look inclusive). Show the contra primary account tate the purpose and amount of each reservest first account 439, Adjustments to Retainer redit, then debit items in that order. how dividends for each class and series of the own separately the State and Federal incompanies in a footnote the basis for determining the contract the number and annual amounts any notes appearing in the report to stockhold.	sion. arnings, unappropriated retained in affected in column (b) ration or appropriation of retained Earnings, reflecting adjustmost at the tax effect of items shown in the amount reserved or appropriate to be reserved or appropriate.	ned earnings, year earnings account ed earnings. lents to the openir account 439, Adjuopriated. If such id as well as the to	t in which recorded (ing balance of retained ustments to Retained reservation or appro tals eventually to be	Accounts 433, 436 and earnings. Follow d Earnings. priation is to be accumulated.
Line No.	iter (a)	n	Contra Primary Account Affected (b)	Current Quarter/Year Year to Date Balance (c)	Previous Quarter/Year Year to Date Balance (d)
42					
43					
45	TOTAL Appropriated Retained Earnings (Accou	nt 215)			
	APPROP. RETAINED EARNINGS - AMORT. R				I
46	TOTAL Approp. Retained Earnings-Amort. Reservortal Approp. Retained Earnings (Acct. 215, 2				
	TOTAL Approp. Retained Lannings (Acct. 213, 21)			-219,346,848	27,989,097
	UNAPPROPRIATED UNDISTRIBUTED SUBSI		and the same of the same	AND MICHEL PROPERTY OF THE PART	
	Report only on an Annual Basis, no Quarterly				
	Balance-Beginning of Year (Debit or Credit)	A 4)		-259,924,777	(260,115,258)
50	Equity in Earnings for Year (Credit) (Account 41 (Less) Dividends Received (Debit)	8.1)		101,709	190,481
52		te Data		259,530,108	
	Balance-End of Year (Total lines 49 thru 52)		1	-292,960	(259,924,777)

Name of Respondent	This Report is:	Date of Report	Year/Period of Repor			
	(1) An Original	(Mo, Da, Yr)				
Tucson Electric Power Company (2) X A Resubmission		04/18/2007	2006/Q4			
FOOTNOTE DATA						

Schedule Page: 118 Line No.: 5 Column: c
In December 2006, Tucson Electric Power Company began the process of liquidating its subsidiaries, Tucson Resources Inc. and Sierrita Resources Inc. In connection therewithin, two entries affecting retained earnings were made:

- a) The net effect of eliminating intercompany balances resulted in a \$7,551,000 addition to Retained Earnings.
- b) The undistributed earnings of Tucson Resources Inc. and Sierrita Resources Inc. were reclassified to Retained Earnings of TEP. See Schedule Page 118, Line No. 11, Column C and Schedule Page 119, Line No. 52, Column C.

Neither Tucson Resources, Inc. nor Sierrita Resources, Inc. have assets remaining at December 31, 2006.

Name of Respondent This Report Is: Date of Report Year/Period of Report						
1	on Electric Power Company	(1) An Original	(Mo, Da, Yr) 04/18/2007	End of 2006/Q4		
		(2) X A Resubmission		-		
ļ	STATEMENT OF CASH FLOWS					
	(1) Codes to be used:(a) Net Proceeds or Payments;(b)Bonds, debentures and other long-term debt; (c) Include commercial paper; and (d) Identify separately such items as					
	nents, fixed assets, intangibles, etc. ermation about noncash investing and financing activities	must be provided in the Notes to the Fina	ancial statements. Also provide a red	conciliation between "Cash and Cash		
Equiva	lents at End of Period" with related amounts on the Balar	nce Sheet.				
	erating Activities - Other: Include gains and losses pertain			financing activities should be reported		
	e activities. Show in the Notes to the Financials the amou esting Activities: Include at Other (line 31) net cash outflo			th tiabilities assumed in the Notes to		
	ancial Statements. Do not include on this statement the					
dollar	amount of leases capitalized with the plant cost.					
Line	Description (See Instruction No. 1 for E	explanation of Codes)	Current Year to Date	Previous Year to Date		
No.	(a)		Quarter/Year (b)	Quarter/Year . (c)		
1	Net Cash Flow from Operating Activities:		(0)			
\vdash	Net Income (Line 78(c) on page 117)		66,745,00			
	Noncash Charges (Credits) to Income:		30,110,0	10,201,000		
	Depreciation and Depletion		118,717,00	121,172,000		
	Amortization of Transition Recovery Asset		54,433,00			
	Amortization of Debt-Related Costs/Loss on Rea	auired Debt	4,041,00	· + - · · · · · · · · · · · · · · · · · · ·		
7	Other (Provide details in footnote):	iquired Debt	5,964,00			
			11,296,00			
\vdash	Deferred Income Taxes (Net)		11,290,00	10,343,000		
	Investment Tax Credit Adjustment (Net)		-45,185,00	-6,779,000		
	Net (Increase) Decrease in Receivables					
-	Net (Increase) Decrease in Inventory		-5,814,00	-6,608,000		
_	Net (Increase) Decrease in Allowances Inventory		7.004.00	2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2		
	Net Increase (Decrease) in Payables and Accrue		7,924,0	9,099,000		
	Net (Increase) Decrease in Other Regulatory Ass	······································	,			
1	Net Increase (Decrease) in Other Regulatory Lia					
	(Less) Allowance for Other Funds Used During C		1,476,0			
17	(Less) Undistributed Earnings from Subsidiary C	ompanies	102,0	.		
18	Other (provide details in footnote):		10,437,0			
19	Gain on Sale of Real Estate		-470,0	00		
20						
21						
22	Net Cash Provided by (Used in) Operating Activi	ties (Total 2 thru 21)	226,510,0	243,827,000		
23						
24	Cash Flows from Investment Activities:					
25	Construction and Acquisition of Plant (including	land):				
26	Gross Additions to Utility Plant (less nuclear fuel)	-156,180,0	-149,906,000		
27	Gross Additions to Nuclear Fuel					
28	Gross Additions to Common Utility Plant					
29	Gross Additions to Nonutility Plant					
30	(Less) Allowance for Other Funds Used During (Construction	-1,476,0	-856,000		
31	Other (provide details in footnote):					
32						
33						
34	Cash Outflows for Plant (Total of lines 26 thru 33	3)	-154,704,0	00 -149,050,000		
35						
36	Acquisition of Other Noncurrent Assets (d)					
37	Proceeds from Disposal of Noncurrent Assets (c	1)				
38	Proceeds from Sale of Land		1,026,0	00		
39	Investments in and Advances to Assoc. and Sul	osidiary Companies				
40						
41	Disposition of Investments in (and Advances to)					
42						
43			59,0	00		
44			30,0			
45		a)		\(\frac{1}{2}\)		
1-3	1 100000 Hom Calco of threatment occurres (c	~,		<u> </u>		

Name	of Respondent	This Report Is:	Date of Report	Year/Period of Report			
Tucso	on Electric Power Company	(1) An Original	(Mo, Da, Yr)	End of 2006/Q4			
		(2) X A Resubmission	04/18/2007				
	STATEMENT OF CASH FLOWS						
	1) Codes to be used:(a) Net Proceeds or Payments:(b)Bonds, debentures and other long-term debt; (c) Include commercial paper; and (d) Identify separately such items as						
	expectments, fixed assets, intangibles, etc. 2) Information about noncash investing and financing activities must be provided in the Notes to the Financial statements. Also provide a reconciliation between "Cash and Cash"						
	ents at End of Period" with related amounts on the Balar		oldi oldiomonio, riloo provido a resol	Tomation Settingen Submaria Gash			
	erating Activities - Other: Include gains and losses pertain			ancing activities should be reported			
	e activities. Show in the Notes to the Financials the amou esting Activities: Include at Other (line 31) net cash outflo			liabilities assumed in the Notes to			
	ancial Statements. Do not include on this statement the						
dollar a	mount of leases capitalized with the plant cost.						
Line	Description (See Instruction No. 1 for E	xplanation of Codes)	Current Year to Date	Previous Year to Date			
No.	(2)		Quarter/Year	Quarter/Year			
46	(a) Loans Made or Purchased		(b)	(c)			
	Collections on Loans						
			-48,025,000				
	Payments for Investment in Lease Equity		-40,023,000				
	Net (Increase) Decrease in Receivables						
	Net (Increase) Decrease in Inventory	2					
	Net (Increase) Decrease in Allowances Held for S	. 					
	Net Increase (Decrease) in Payables and Accrue	ed Expenses					
	Other Payments for Investing Activities		-1,004,000				
	Proceeds from Investment in Springerville Lease	Debt & Activity	22,158,000	13,646,000			
55							
	Net Cash Provided by (Used in) Investing Activiti	es					
57	Total of lines 34 thru 55)		-180,490,000	-128,049,000			
58							
59	Cash Flows from Financing Activities:						
60	Proceeds from Issuance of:						
61	Long-Term Debt (b)						
62	Preferred Stock						
63	Common Stock						
64	Other (provide details in footnote):						
65	Proceeds from Repayment of UniSource Energy	Note		95,393,000			
66	Net Increase in Short-Term Debt (c)						
67	Proceeds from Borrowing under Revolving Credi	t Facility	135,000,000	40,000,000			
68	Other Proceeds from Financing Activities		16,852,000	8,297,000			
69	Equity Investment from UniSource Energy			110,000,000			
70	Cash Provided by Outside Sources (Total 61 three	u 69)	151,852,000	253,690,000			
71							
72	Payments for Retirement of:						
73	Long-term Debt (b)			-281,766,000			
	Preferred Stock						
75	Common Stock						
	Other (provide details in footnote):		-2,725,000	-6,980,000			
	Payments for Borrowing under Revolving Credit	Facility	-105,000,000				
	Net Decrease in Short-Term Debt (c)		,	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,			
	Payment of Capital Lease Obligation		-61,111,000	-52,826,000			
	Dividends on Preferred Stock		31,711,000	02,020,000			
	Dividends on Common Stock		-62,000,000	-46,000,000			
	Net Cash Provided by (Used in) Financing Activi	ties	02,000,000	40,000,000			
	(Total of lines 70 thru 81)	-78,984,000	-173,882,000				
84	(10to of files 70 th to 07)		-70,304,000	-173,002,000			
_	Not Increase (Decrease) in Cash and Cash Equi	valente					
	Net Increase (Decrease) in Cash and Cash Equivalents		20.004.00	50.404.500			
86			-32,964,000	-58,104,000			
87	0-1-10-15						
88	Cash and Cash Equivalents at Beginning of Peri	od	52,669,000	110,773,000			
89							
90	Cash and Cash Equivalents at End of period		19,705,000	52,669,000			

Name of Respondent	This Report is:	Date of Report	Year/Period of Report		
, i	(1) An Original	(Mo, Da, Yr)			
Tucson Electric Power Company	$(2) \overline{X}$ A Resubmission	04/18/2007	2006/Q4		
FOOTNOTE DATA					

O. I. I. D 400 Live No. 7 Columns a		
Schedule Page: 120 Line No.: 7 Column: a	2006	2005
	2006	
Provision for Bad Debts	\$1,869,000	\$1,964,000
Gains from Equity Method Investment	(0.77 0.00)	(222 222)
Entities	(377,000)	(338,000)
Interest Accrued on Note Receivable		(
From UniSource Energy		(1,684,000)
Net Unrealized (Gain)/Loss on:		
Forward Electric Sales	(7,115,000)	(604,000)
Forward Electric Purchases	6,186,000	1,863,000
Cumulative Effect of Acctg Change-Net		
of Tax		626,000
Other	5,401,000	(9,236,000)
•		
Total	\$5,964,000	\$(7,409,000)
Schedule Page: 120 Line No.: 18 Column: a		
	2006	2005
Other Current Assets	\$3,486,000	\$ (676,000)
Other Current Liabilities	7,858,000	(1,835,000)
Other Deferred Credits & Other Liabilities	7,828,000	7,162,000
Taxes Accrued	(33,000)	137,000
Income Tax Payable	(8,702,000)	(704,000)
Interest Received from UniSource Energy	-	11,013,000
Deposits - Second Mortgage Indenture	_	-
5 5		
Total	\$10,437,000	\$ 15,097,000
Schedule Page: 120 Line No.: 76 Column: a		
	2006	2005
Payment of Debt Issue Costs	\$(1,631,000)	\$(5,235,000)
Other Payments for Financing Activities	(1,094,000)	(1,745,000)
<u> </u>		
Total	\$(2,725,000)	\$(6,980,000)

Name of Respondent	This Report Is:	Date of Report	Year/Period of Report
Tucson Electric Power Company	(1) An Original (2) X A Resubmission	04/18/2007	End of 2006/Q4
NOTES	S TO FINANCIAL STATEMENTS	1	
1. Use the space below for important notes regard Earnings for the year, and Statement of Cash Flow providing a subheading for each statement except 2. Furnish particulars (details) as to any significan any action initiated by the Internal Revenue Service a claim for refund of income taxes of a material and on cumulative preferred stock. 3. For Account 116, Utility Plant Adjustments, expedisposition contemplated, giving references to Conadjustments and requirements as to disposition the 4. Where Accounts 189, Unamortized Loss on Rean explanation, providing the rate treatment given 5. Give a concise explanation of any retained earliestrictions. 6. If the notes to financial statements relating to the applicable and furnish the data required by instructive 7. For the 3Q disclosures, respondent must provimisleading. Disclosures which would substantially omitted. 8. For the 3Q disclosures, the disclosures shall be which have a material effect on the respondent. Recompleted year in such items as: accounting principations are sulting from business combinations or matters shall be provided even though a significar 9. Finally, if the notes to the financial statements applicable and furnish the data required by the ab	ding the Balance Sheet, Statements, or any account thereof. Classifully, or any account thereof. Classifully, or any account thereof. Classifully, or any account thereof. Classifully, or any account thereof. It contingent assets or liabilities extended in the contingent assets or liabilities extended in the origin of such amount, deterministion orders or other authorizereof. Eacquired Debt, and 257, Unamort these items. See General Instructions restrictions and state the amore respondent company appearing the interest of the continuous and the continuous above and on pages 114-12 defined in the notes sufficient disclosure duplicate the disclosures contained the provided where events subsequents and practices; estimates in the notes in the provided in the note of the provided	fy the notes according to be than one statement. Asking at end of year, included a distinguishment of additional income taxes also a brief explanation of bits and credits during the stations respecting classificated Gain on Reacquired attion 17 of the Uniform Synount of retained earnings of in the annual report to the solution as to make the integer of the most recent FEI ent to the end of the most respective significant changes sincerent in the preparation of modifications of existing frial contingencies exist, the have occurred.	each basic statement, uding a brief explanation of s of material amount, or of f any dividends in arrears e year, and plan of cation of amounts as plant l Debt, are not used, give stem of Accounts. s affected by such the stockholders are cluded herein. erim information not RC Annual Report may be t recent year have occurred nce the most recently of the financial statements; inancing agreements; and ne disclosure of such
PAGE 122 INTENTIONALLY LEFT BLAN SEE PAGE 123 FOR REQUIRED INFOR			
SEE PAGE 123 FOR REQUIRED INFOR	KMATION.		

Name of Respondent	This Report is:	Date of Report	Year/Period of Report			
	(1) An Original	(Mo, Da, Yr)				
Tucson Electric Power Company	(2) X A Resubmission	04/18/2007	2006/Q4			
NOTES TO FINANCIAL STATEMENTS (Continued)						

NOTES TO PAGES 120-122:

Page 120, Instruction 1:

TEP defines Cash and Cash Equivalents as cash (unrestricted demand deposits) and all highly liquid investments purchased with an original maturity of three months or less.

The "Cash and Cash Equivalents at End of Year" on page 121 agrees to Cash (Account 131) on the Comparable Balance Sheet on page 110.

Page 120, Instruction 3:

Interest Paid (Net Amounts Capitalized)

\$44,100,000

Income Taxes Paid

\$70,457,000

Page 122. Instruction 2:

See Note 5, Commitments and Contingencies, below.

Page 122, Instruction 5:

See Note 9, Stockholder's Equity-Dividend Limitations, below.

Page 122, Instruction 6:

Notes to Financial Statements as follows:

NOTE 1. NATURE OF OPERATIONS AND SUMMARY OF SIGNIFICANT ACCOUNTING POLICIES

NATURE OF OPERATIONS

Tucson Electric Power Company (TEP) is owned by UniSource Energy Corporation (UniSource Energy), an exempt holding company under the Public Utility Holding Company Act of 1935.

TEP, a regulated public utility, is UniSource Energy's largest operating subsidiary. TEP generates, transmits and distributes electricity. TEP serves approximately 392,000 retail electric customers in a 1,155 square mile area in Southern Arizona. TEP also sells electricity to other utilities and power marketing entities primarily located in the western U.S. In addition, TEP operates Springerville Unit 3 on behalf of Tri-State Generation and Transmission Association, Inc. (Tri-State).

References to "we" and "our" are to Tucson Electric Power, and its subsidiaries, collectively.

UniSource Energy Corporation (UniSource Energy) holds the stock of TEP, UniSource Energy Services, Inc. (UES), Millennium Energy Holdings, Inc. (Millennium) and UniSource Energy Development Company (UED).

BASIS OF PRESENTATION

These financial statements include all of the accounts of San Carlos Resources, Inc. (San Carlos) and Tucsonel, Inc. (Tucsonel), utility-related wholly owned subsidiaries of TEP, consolidated with the accounts of TEP. San Carlos holds title to Springerville Unit 2, and Tucsonel holds an equity and lease debt interest in the Springerville Coal Handling Facility.

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Name of Respondent	This Report is:	Date of Report	Year/Period of Report			
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NOTES TO FINANCIAL STATEMENTS (Continued)						

These financial statements include TEP's accounts which are prepared in accordance with the accounting requirements from the Federal Energy Regulatory Commission (FERC) as stated in its applicable Uniform System of Accounts and published accounting releases. The basis of accounting differs from financial statements under accounting principles generally accepted in the United States of America (GAAP) in significant respects. Following are the FERC to GAAP differences:

□ Equity Investment Differences

As required by FERC, TEP accounts for its investments in majority-owned subsidiaries using the equity method rather than consolidating the assets, liabilities, revenues and expenses of the subsidiaries as required by GAAP. In general, the accounting for investments in majority-owned subsidiaries using the equity method rather than the consolidated method in accordance with GAAP has no effect on net income or retained earnings.

☐ Statement of Cash Flows Difference

The Statement of Cash Flows included in the financial statements also differs from the GAAP presentation. The FERC requires the use of the indirect method to reconcile net income to cash provided by or used in operating activities while GAAP encourages the use of the direct method with a reconciliation of net income to net cash from the operating activities as a supplemental schedule.

☐ Asset Retirement Obligation

The accumulated net removal costs for TEP's regulated plant assets that do not meet the definition of an asset retirement obligation under SFAS 143 are classified as a regulatory liability under GAAP and as accumulated depreciation under FERC.

☐ Gain from Sale of Emission Allowance

The gain on the sales of excess emission allowances is presented as a reduction to Operations and Maintenance expenses for GAAP purposes. For FERC purposes, they are reported in Gains From Dispositions of Allowances (Account 411.8).

☐ Accumulated Provision for Rate Refunds

The allowance for doubtful accounts related to Wholesale Sales is presented as a contra-accounts receivable for GAAP purposes. For FERC purposes, these amounts are reported in Accumulated Provision for Rate Refunds (Account 229).

☐ Other Differences

The FERC requires current maturities of long-term debt to be classified as long-term debt, while GAAP requires such maturities to be classified as a current liability. Accumulated deferred income taxes are classified as current and noncurrent for GAAP, while FERC classifies all accumulated deferred taxes as noncurrent. Additionally, the FERC requires only current year presentation of statements of cash flows and retained earnings while GAAP requires a comparative presentation.

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NOTES TO FINANCIAL STATEMENTS (Continued)						

USE OF ACCOUNTING ESTIMATES

We make estimates and assumptions to prepare financial statements under accounting principles generally accepted in the U.S. (GAAP). These estimates and assumptions affect:

- ☐ A portion of the reported amounts of assets and liabilities at the dates of the financial statements;
- ☐ Our disclosures about contingent assets and liabilities at the dates of the financial statements; and
- ☐ A portion of revenues and expenses reported during the periods.

Because these estimates involve judgments, the actual amounts may differ from the estimates.

ACCOUNTING FOR RATE REGULATION

The Arizona Corporation Commission (ACC) and the Federal Energy Regulatory Commission (FERC) regulate portions of TEP's utility accounting practices and rates. The ACC authorizes certain rates charged to retail customers, the issuance of securities, and transactions with affiliated parties. The FERC regulates TEP's rates for wholesale power sales and transmission services.

TEP generally uses the same accounting policies and practices used by unregulated companies. Sometimes these principles, such as Financial Accounting Standards Board's (FASB) Statement of Financial Accounting Standards No. 71, *Accounting for the Effects of Certain Types of Regulation* (FAS 71), require special accounting treatment for regulated companies to show the effect of regulation. For example, the ACC may not allow TEP to currently charge their customers to recover certain expenses, but instead may require that they charge these expenses to customers in the future. In this situation, FAS 71 requires that TEP defer these items and show them as regulatory assets on the balance sheet until they are allowed to charge their customers. TEP then amortizes these items as expense as it recovers these charges from customers. Similarly, certain revenue items may be deferred as regulatory liabilities, which are also eventually amortized to the income statement as rates to customers are reduced.

The conditions a regulated company must satisfy to apply the accounting policies and practices of FAS 71 include:

an inc	lepend	lent r	egula	ator :	sets	rates;

- ☐ the regulator sets the rates to recover specific costs of providing service; and
- □ the service territory lacks competitive pressures to reduce rates below the rates set by the regulator.

INTERCOMPANY NOTE RECEIVABLE

In 1998, TEP and UniSource Energy exchanged all the outstanding common stock of TEP on a share-for-share basis for the Common Stock of UniSource Energy in a transaction which resulted in UniSource Energy becoming a holding company with TEP as its subsidiary. Following the share exchange, TEP transferred the stock of a Subsidiary to UniSource Energy for a \$95 million promissory note due in 2008. On March 1, 2005, UniSource Energy repaid the \$95 million promissory note to TEP plus accrued interest of \$11 million. Approximately \$25 million of this note represented a gain to TEP. TEP did not record this gain in income. Instead, this gain was reflected as an increase in TEP's common stock equity when UniSource Energy repaid the note.

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No	OTES TO FINANCIAL STATEMENTS (Continued	d)	

RESTRICTED CASH

Restricted cash represents cash deposits that have withdrawal restrictions, or are set aside for a specific use and not available for general current operations. Cash deposits that are restricted for a period of less than one year, or that are restricted as to use but are available to meet specific current operational requirements, are classified on the balance sheet as Other Current Assets. Balances that are restricted as to withdrawal for more than one year or are designated for a purpose other than current operations are classified on the balance sheet as Investments and Other Property, Other. At December 31, 2006, restricted cash includes cash on deposit in support of our self-insured medical and workman's compensation plans, amounts on deposit for credit enhancement with counterparties and deposits to meet contractual and regulatory requirements.

UTILITY PLANT

TEP reports utility plant at cost. Costs included in Utility Plant are:

- ☐ Material and labor,
- □ Contractor services,
- ☐ Construction overhead (where applicable), and
- □ An Allowance for Funds Used During Construction (AFUDC) or capitalized interest during construction.

AFUDC reflects the cost of financing construction for transmission and distribution projects with borrowed and equity funds.

The component of AFUDC attributable to borrowed funds is included as a reduction of Other Interest Expense on the income statement. The equity component is included in Other Income. The interest capitalized during construction of TEP's generation-related construction projects is included as a reduction of Other Interest Expense.

The table below summarizes TEP's cost of capital, average capitalized interest rates, AFUDC and capitalized interest for the last three years. The imputed cost of capital on transmission and distribution construction expenditures reflects the cost of using borrowed and equity funds to finance construction, and the average capitalized interest rate applies to generation-related construction expenditures. AFUDC and capitalized interest are presented in millions of dollars.

	2006	2005
Cost of capital on transmission and distribution construction expenditures	8.59%	8.20%
AFUDC - Debt (in Millions)	\$ 1	\$ 1
AFUDC - Equity (in Millions)	\$ 1	\$ 1
Average capitalized interest rate during generation-related construction	5.72%	4.78%
Capitalized interest (in Millions)	\$ 3	\$ 3

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NOTES TO FINANCIAL STATEMENTS (Continued)			

Depreciation

TEP computes depreciation for owned utility plant on a straight-line basis at rates based on the economic lives of the assets. See Note 6. The ACC approves depreciation rates for all plant except TEP's deregulated generation assets. The depreciable lives for TEP's generation plant are based on remaining useful lives. Note 6 discusses changes made to the depreciable lives of TEP's generation plant. The depreciation rates for generation plant reflect interim retirements. Interim retirements of generation plant, together with removal costs less salvage, are charged to accumulated depreciation. The costs of planned major maintenance activities are recorded as the costs are actually incurred. Planned major maintenance activities include the scheduled overhauls at TEP's generation plants. We expense minor replacements and repairs as incurred.

The depreciable lives for transmission, distribution, general and intangible plant are based on average lives. The rates reflect estimated removal costs, net of estimated salvage value for interim retirements. Retirements of transmission plant, distribution plant, general plant and intangible plant, together with the cost of removal less salvage, are charged to accumulated depreciation. Amounts collected through revenues for the net cost of removal of interim retirements for transmission, distribution, general and intangible plant which are not yet expended, are reflected as a regulatory liability.

We have summarized the average annual depreciation rates for all utility plants below.

Year	Rate
2006	3.11%
2005	3.40%

Computer Software Costs

TEP capitalizes all costs incurred to purchase computer software and amortizes those costs over the estimated economic life of the product. If the software is no longer useful, we immediately charge capitalized computer software costs to expense. TEP amortized capitalized computer software costs of \$7 million in 2006 and \$8 million in 2005.

TEP Utility Plant under Capital Leases

TEP financed the following generation assets with capital leases:

- ☐ Springerville Common Facilities,
- ☐ Springerville Unit 1,
- ☐ Springerville Coal Handling Facilities, and
- □ Sundt Unit 4.

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NOTES TO FINANCIAL STATEMENTS (Continued)			

The following table shows the amount of lease expense incurred for TEP's generation-related capital leases. We describe the lease terms in *Capital Lease Obligations* in Note 7.

	Years Ended D	Years Ended December 31,	
	2006	2005	
	-Millions of D	-Millions of Dollars-	
Lease Expense:			
Interest Expense on Capital Leases	\$ 72	\$ 79	
Amortization of Capital Lease Assets – Included in:			
Operating Expenses – Fuel	4	5	
Operating Expenses – Depreciation and Amortization	22	23	
Total Lease Expense	\$ 98	\$107	

ASSET RETIREMENT OBLIGATIONS

FASB Statement of Financial Accounting Standards No. 143, *Accounting for Asset Retirement Obligations* (FAS 143) requires entities to record the fair value of a liability for a legal obligation to retire an asset in the period in which the liability is incurred. FASB Interpretation No. 47, *Accounting for Conditional Asset Retirement Obligations* (FIN 47), requires entities to record the fair value of a liability for a legal obligation to perform asset retirement activity in which the timing and (or) method of settlement depends on a future event that may or may not be within the control of the entity.

We record a liability for the fair value of a conditional asset retirement obligation as follows:

- when we are able to reasonably estimate the fair value of any future obligation to retire as a result of an existing or enacted law, statute, ordinance or contract; or
- ☐ if we can reasonably estimate the fair value.

When the liability is initially recorded, we capitalize the cost by increasing the carrying amount of the related long-lived asset. Over time, we adjust the liability to its present value by recognizing accretion expense as an operating expense in the income statement each period, and the capitalized cost is depreciated over the useful life of the related asset. Upon settlement of the liability, we either settle the obligation for its recorded amount or incur a gain or loss if the actual costs differ from the recorded amount.

EVALUATION OF ASSETS FOR IMPAIRMENT

TEP evaluates its Utility Plant and other long-lived assets for impairment whenever events or circumstances indicate that the value of the assets may be impaired. If the fair value of the asset determined based on the undiscounted expected future cash flows is less than the carrying value of the asset, an impairment charge would be recorded.

INVESTMENTS IN LEASE DEBT

TEP's investments in lease debt are considered to be held-to-maturity investments because TEP has the ability and intent to hold until maturity. TEP records these investments at amortized costs and recognizes

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NOTES TO FINANCIAL STATEMENTS (Continued)			

interest income. TEP presents these investments in Investments in Lease Debt on the balance sheet and classifies them as investing activities on its cash flow statements.

DEBT

We defer costs related to the issuance of debt. These costs include underwriters' commissions, discounts or premiums, and other costs such as legal, accounting and regulatory fees and printing costs. We amortize these costs over the life of the debt using the straight-line method, which approximates the effective interest method.

TEP recognizes gains and losses on reacquired debt associated with the generation portion of its operations as incurred. TEP defers and amortizes the gains and losses on reacquired debt associated with its regulated operations to interest expense over the remaining life of the original debt.

UTILITY OPERATING REVENUES

TEP records utility operating revenues when services are provided or commodities are delivered to customers. Operating revenues include unbilled revenues which are earned (service has been provided) but not billed by the end of an accounting period.

We estimate unbilled sales for the month by estimating the number of billed and unbilled kWhs or therms, as applicable, for each billing cycle. We then allocate current month estimated unbilled kWhs or therms by customer class. Finally, we record new unbilled revenue estimates and reverse unbilled revenue estimates from the prior month.

We record an Allowance for Doubtful Accounts to reduce accounts receivable for revenue amounts that are estimated to become uncollectible. TEP establishes an allowance for doubtful accounts receivable based on historical experience and any specific customer collection issues identified. TEP's Allowance for Doubtful Accounts was \$16 million at December 31, 2006 and \$15 million at December 31, 2005.

FUEL AND PURCHASED ENERGY COSTS

TEP records fuel inventory, primarily coal, at weighted average cost. TEP uses full absorption costing, under which, all handling and procurement costs are included in the cost of the inventory. Examples of these costs include direct material, direct labor, overhead costs and mine reclamation expenses. TEP has long-term contracts for the purchase and transportation of coal with various expiration dates from 2008 through 2020. If certain minimum quantities of coal are not purchased, the contracts require TEP to pay a take-or-pay fee. TEP expenses such fees as they are incurred. TEP recorded take-or-pay fees of less than \$0.1 million in 2006 and 2005. See *Purchase and Transportation Commitments* in Note 5, below.

INCOME TAXES

GAAP requires us to report some of our assets and liabilities differently for our financial statements than we do for income tax purposes. We report the tax effects of differences in these items as deferred income tax assets or liabilities in our balance sheets. We measure these tax assets and liabilities using current income tax rates. Federal Investment Tax Credits (ITC) as well as applicable state income tax credits are accounted for as a reduction of income tax expense in the year in which the credit arises.

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NC	OTES TO FINANCIAL STATEMENTS (Continued	d)	

EMISSIONS ALLOWANCES

The Environmental Protection Agency (EPA) issues emissions allowances to qualifying utilities based on past operational history. Each allowance permits emission of one ton of sulfur dioxide (SO₂) in its vintage year or a subsequent year. TEP receives an allotment of these allowances annually. When issued from the EPA, these allowances have no book value for accounting purposes but may be sold if TEP does not need them for operations. TEP also may purchase additional allowances if needed. The gains from sales of excess allowances are reflected on TEP's income statement and are recognized when title passes.

DERIVATIVE FINANCIAL INSTRUMENTS

TEP uses derivative financial instruments including forward power sales and purchases and gas swaps to manage exposure to energy price risk. TEP entered into an interest rate swap to reduce the risk associated with unfavorable changes in the variable interest rate on the Springerville Common Lease. TEP records derivative instruments at fair value. To reflect the market prices at the end of the month, TEP records unrealized gains and losses and adjusts the related assets and liabilities on a monthly basis. Certain of TEP's derivatives meet the criteria for cash flow hedge accounting. See Note 4, Accounting for Derivative Instruments, Trading Activities and Hedging Activities.

We report derivative activities as follows:

	Financial Statement Line		
	Net Unrealized Gains and Losses	Net Realized Gains and Losses	
Forward Power Sales – Cash Flow Hedges	Other Comprehensive Income	Electric Wholesale Sales	
Forward Power Purchases – Cash Flow Hedges	Other Comprehensive Income	Purchased Power	
Forward Power Sales	Acct. 421 or Acct. 426.5	Electric Wholesale Sales	
Forward Power Purchases	Acct. 421 of Acct. 426.5	Purchased Power	
Gas Price Swaps – Cash Flow Hedges	Other Comprehensive Income	Fuel Expense	
Interest Rate Swap	Other Comprehensive Income	Interest on Capital Leases	

We report derivative assets and liabilities as follows:

	Balance Sheet Line		
	Assets	Liabilities	
Current	Trading Assets	Trading Liabilities	
Noncurrent	Other Assets	Other Liabilities	

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SHARE-BASED COMPENSATION

Effective January 1, 2005, we prospectively adopted Statement of Financial Accounting Standards No. 123(R), *Share Based Payment* (FAS 123(R)). Under the provisions of FAS 123(R), we began recognizing compensation expense over the vesting period for the fair value of new stock options granted.

NEW ACCOUNTING STANDARDS

The FASB recently issued the following Statements of Financial Accounting Standards (FAS), FASB Interpretations (FIN), FASB Staff Positions (FSP), and Emerging Issues Task Force Issues (EITF):

- □ EITF 06-3, How Taxes Collected from Customers and Remitted to Governmental Authorities Should Be Presented in the Income Statement (that is, Gross versus Net Presentation), approved June 2006, requires that we disclose our accounting policy regarding presentation of taxes on either a gross (included in revenues and costs) or a net (excluded from revenues) basis. Additionally, we must disclose the amounts of any taxes reported on a gross basis in interim and annual financial statements. EITF 06-3 is effective for interim and annual reporting periods beginning after December 15, 2006. See Note 10 for our disclosures.
- □ FIN 48, Accounting for Uncertainty in Income Taxes an interpretation of FAS 109, issued July 2006, requires us to determine whether it is "more-likely-than-not" that a tax position will be sustained upon examination, including resolution of any related appeals or litigation processes, based on the technical merits of the position. Once it is determined that a tax position meets the more-likely-than-not recognition threshold, the position is measured to determine the amount of benefit to recognize in the financial statements. Additionally, FIN 48 requires disclosure of a rollforward of total unrecognized tax benefits. FIN 48 is effective for fiscal years beginning after December 15, 2006. TEP recognized between \$1 million and \$2 million of income as an increase to Common Stock Equity on January 1, 2007 on the adoption of FIN 48.
- □ FAS 157, Fair Value Measurement, issued September 2006, defines fair value, establishes a framework for measuring fair value, and expands disclosures about fair value measurements. FAS 157 clarifies that the exchange price is the price in the principal market in which the reporting entity would transact for the asset or liability. We are required to disclose inputs used to develop fair value measurements and the effect of any of our assumptions on earnings or changes in net assets for the period. FAS 157 is effective for financial statements issued for fiscal years beginning after November 15, 2007, and interim periods within those fiscal years. We are evaluating the impact of FAS 157 on our financial statements, and will incorporate these additional disclosure requirements in our financial statements for the quarter ended March 31, 2008.
- □ FSP AUG-AIR-1, Accounting for Planned Major Maintenance Activities, issued September 2006, prohibits the use of the accrue-in-advance method of accounting for planned major maintenance activities effective in fiscal years beginning after December 15, 2006. As we do not accrue planned major maintenance activities in advance, we anticipate no impact on our financial statements from the adoption of this FSP.
- □ FAS 158, Employers' Accounting for Defined Benefit Pension and Other Postretirement Plans, issued September 2006, requires recognition of the overfunded or underfunded status of a defined benefit postretirement plan measured as the difference between the fair value of the plans assets and benefit obligation. FAS 158 is effective for fiscal years ending after December 15, 2006. See Note 11 for the

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incremental effect of adopting FAS 158.

□ In the third quarter of 2006, the Pension Protection Act of 2006 was signed into law, which will be effective January 1, 2008. The new law will affect the manner in which many companies, including TEP, administer their pension plans. The legislation will require companies to increase the amount by which they fund their pension plans, increase premiums to the Pension Benefit Guaranty Corporation for defined benefit plans, amend plan documents and provide additional disclosures in regulatory filings and to plan participants. We are currently assessing the impact it may have on our financial statements.

RECLASSIFICATIONS

We reclassified prior year financial statements and footnotes for comparative purposes. These reclassifications had no effect on Net Income.

NOTE 2. REGULATORY MATTERS

Upon approval of the TEP Settlement Agreement in 1999, TEP discontinued regulatory accounting under FAS 71 for its generation operations. TEP continues to report its transmission and distribution operations under FAS 71.

TEP Settlement Agreement

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In 1999, the ACC approved the Rules for the introduction of retail electric competition in Arizona, as well as the Settlement Agreement between TEP and certain customer groups related to the implementation of retail electric competition in Arizona.

The Rules and the Settlement Agreement established:

a period from November 1999 through 2008 for TEP to transition its generation assets from a cost of service based rate structure to a market, or competitive, rate structure;
the recovery through rates during the transition period of \$450 million of stranded generation costs
through a fixed competitive transition charge (Fixed CTC);
capped rates for TEP retail customers through 2008;
an ACC interim review of TEP retail rates in 2004;
unbundling of electric services with separate rates or prices for generation, transmission, distribution,
metering, meter reading, billing and collection, and ancillary services;
a process for ESPs to become licensed by the ACC to sell generation services at market prices to TEF
retail customers;
access for TEP retail customers to buy market priced generation services from ESPs beginning in
2000 (currently, no TEP customers are purchasing generation services from ESPs);
the second secon
and
beginning in 2009, TEP's generation would be market-based and its retail customers would pay the
market rate for generation services.

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2004 General Rate Case Information

In June 2004, as required by the Settlement Agreement, TEP filed general rate case information with the ACC. While TEP's filing did not propose any change in retail rates, the filing, with a test year ended December 31, 2003, showed that TEP was experiencing a revenue deficiency of \$111 million, reflecting the need for an increase in retail rates of 16%.

Beginning in May 2005, TEP filed a series of pleadings with the ACC to resolve the uncertainty surrounding the methodology that will be applied to determine TEP's rates for generation service after 2008.

2006 Proceedings

In April 2006, the ACC ordered that a procedure be established to allow for a review of:

- the Settlement Agreement and its effect on how TEP's rates for generation services will be determined after December 31, 2008;
- ☐ TEP's proposed amendments to the Settlement Agreement; and
- demand-side management (DSM), renewable energy standards (RES), and time of use tariffs (TOU).

In August 2006, TEP filed testimony in the ACC proceedings stating that TEP believes it is entitled to charge market-based generation service rates in 2009 and is in compliance with the Settlement Agreement. In addition, TEP offered a Market Phase-in proposal and a Cost-of-Service Proposal as alternatives to charging market-based generation service rates after December 31, 2008.

Transition Recovery Asset

TEP's Transition Recovery Asset consists of generation-related regulatory assets and a portion of TEP's generation plant asset costs. Transition costs being recovered through the Fixed CTC include: (1) the Transition Recovery Asset; (2) generation-related plant assets included in Plant in Service on the balance sheet; and (3) excess capacity deferrals related to operating and capital costs associated with Springerville Unit 2 which were amortized as an off-balance sheet regulatory asset through 2003. These transition costs were amortized as follows:

Ye	ars Ended December 31	
	2006	2005
A. C. C. C. C. C.	-Millions o	f Dollars-
Amortization of Transition Costs Being Recovered through the Fixed CTC: Transition Costs Being Recovered through the Fixed CTC, beginning of year Amortization of Transition Recovery Asset Recorded on the Income	\$ 185	\$247
Statement	(66)	(56)
Amortization of Generation-Related Plant Assets	(7)	`(6)
Transition Costs Being Recovered through the Fixed CTC, end of year	\$112	\$185

We amortized the portion of the Transition Recovery Asset that is recorded on the balance sheet as follows:

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		ears Ended December 31, -Millions of Dollars-	
	2006	2005	
Amortization of Transition Recovery Asset Recorded on the Balance			
Sheet:			
Transition Recovery Asset, beginning of year	\$168	\$224	
Amortization of Transition Recovery Asset Recorded on the Income			
Statement	(66)	(56)	
Transition Recovery Asset, end of year	\$102	\$168	

The remaining transition costs being recovered through the Fixed CTC differ from the Transition Recovery Asset recorded on the balance sheet as follows:

	December 31,	
	2006	2005
	-Millions of	f Dollars-
Transition Costs Being Recovered through the Fixed CTC, end		
of year	\$ 112	\$ 185
Unamortized Generation-Related Plant Assets	(10)	(17)
Transition Recovery Asset, end of year	\$ 102	\$ 168

We will amortize the remaining Transition Recovery Asset balance as costs are recovered through rates until TEP has recovered \$450 million of transition costs or until December 31, 2008, whichever occurs first.

Other Regulatory Assets and Liabilities

In addition to the Transition Recovery Asset related to TEP's generation assets, we recover the following regulatory assets and liabilities through TEP's transmission and distribution businesses:

	December 31,	
	2006	2005
	-Millions	of Dollars-
Current Regulatory Assets		
Property Tax Deferrals	\$ 9	\$ 9
Self-Insured Medical Deferrals	1	1
Total Current Regulatory Assets	10	10
Income Taxes Recoverable through Future Revenues	35	40
Other Regulatory Assets		
Pension Asset	32	-
Deregulation Costs	13	13
Credit Facility	2	2
Unamortized Loss on Reacquired Debt	5	6
Total Other Regulatory Assets	\$ 52	\$ 21
Other Regulatory Liabilities		
Net Cost of Removal for Interim Retirements	\$ 80	\$ 75
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The components of the above table constitute regulatory assets and liabilities presented in accordance with the requirements of FAS 71. For FERC reporting purposes, the following reclassifications have been made:

- □ Current Regulatory Assets were reclassified to Acct. 174, Miscellaneous Current and Accrued Assets.
 □ The Unamortized Loss on Reacquired Debt was reclassified to Acct. 189.
- ☐ The Net Cost of Removal for Interim Retirements was reclassified to Acct. 108, Accumulated Depreciation.

Regulatory assets are either being collected in rates or are expected to be collected through rates in a future period, as described below:

- Property Tax, Self-Insured Medical Deferrals are recorded based on historical ratemaking treatment allowing TEP to recover property taxes and self-insured medical costs. While these assets do not earn a return, they are fully recovered in rates over an approximate one-year period.
- ☐ Income Taxes Recoverable Through Future Revenues are currently earning a return and are approved by the ACC.
- Pension Assets were recorded in 2006 as based on past regulatory actions, TEP expects to recover in rates the transmission and distribution portion of the underfunded Salaried and Union pension plans. TEP does not earn a return on these costs.
- Deregulation costs were incurred to comply with various ACC deregulation orders. TEP received ACC approval to defer these costs. The recovery period will be determined in TEP's next rate case. TEP does not earn a return on these costs.
- Unamortized Loss on Reacquired Debt Costs related to TEP's regulated business are, in accordance with FERC guidelines, amortized over the remaining life of the related debt instruments. While the asset is not included in rate base, the amortization is included in the ratemaking calculation of the cost of debt. TEP does not earn a return on these costs.

Regulatory liabilities represent items that we expect to pay to customers through billing reductions in future periods or use for the purpose for which they were collected from customers, as described below:

□ Net Cost of Removal for Interim Retirements represents an estimate of the cost of future asset retirement obligations.

Income Statement Impact of Applying FAS 71

The amortization of TEP's regulatory assets affected its income statements as follows:

2006	
2000	2005
-Millions	of Dollars-
\$ 66	\$ 56
n	•
5	7
1	2
5	5
\$ 77	\$ 70
	-Millions o \$ 66 n 5 1 5

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If TEP had not applied FAS 71 in these years, the above amounts would have been reflected in the income statements in prior periods. The reclassification of TEP's generation-related regulatory assets to the Transition Recovery Asset shortened the amortization period for these assets to nine years.

Future Implications of Discontinuing Application of FAS 71

TEP continues to apply FAS 71 to its regulated operations, which include the transmission and distribution portions of its business. TEP regularly assesses whether it can continue to apply FAS 71 to these operations. If TEP stopped applying FAS 71 to its remaining regulated operations, it would write-off the related balances of its regulatory assets as an expense and its regulatory liabilities as income on its income statement. Based on the regulatory asset balances, net of regulatory liabilities, at December 31, 2006, if TEP had stopped applying FAS 71 to its remaining regulated operations, it would have recorded an extraordinary after-tax loss of approximately \$71 million. While regulatory orders and market conditions may affect cash flows, TEP's cash flows would not be affected if we stopped applying FAS 71.

NOTE 3. ACCOUNTING CHANGE: ACCOUNTING FOR ASSET RETIREMENT OBLIGATIONS

In 2005, TEP implemented FIN 47. The implementation of FIN 47 required TEP to update an existing inventory, originally created for the implementation of FAS 143, and to determine which, if any, of the conditional asset retirement obligations could be reasonably estimated. The significant conditional asset retirement obligations identified include:

- ☐ The removal and disposal of asbestos at the Sundt Generating Station
- Remediation of the evaporative ponds upon decommissioning of our generating stations
- ☐ The disposal of equipment contaminated with polychlorinated biphenlys (PCBs) in our distribution system.

In determining whether its conditional asset retirement obligations could be reasonably estimated, management considered TEP's past practices, industry practices, management's intent and the estimated economic life of the assets. Management then estimated the fair value of the conditional asset retirement obligations using an expected present value technique.

Upon implementation of FIN 47, we recorded an asset retirement obligation of \$16 million at its net present value of \$3 million, increased depreciable assets by an immaterial amount for asset retirement costs and recognized the cumulative effect of accounting change as a loss of less than \$1 million net of tax.

NOTE 4. ACCOUNTING FOR DERIVATIVE INSTRUMENTS, TRADING ACTIVITIES AND HEDGING ACTIVITIES

INTEREST RATE SWAP

In June 2006, TEP entered into an interest rate swap to reduce the risk of unfavorable changes in variable interest rates related to changes in LIBOR. The swap has the effect of converting approximately \$37 million of variable rate lease payments for the Springerville Common Lease to a fixed rate through January 1.

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2020. The swap is designated as a cash flow hedge for accounting purposes. The changes in interest payments related to changes in LIBOR were completely offset by the interest rate swap in the last half of 2006. At December 31, 2006, the fair value of the swap of approximately \$2 million is recorded in Other Liabilities and the unrealized loss is recorded in Other Comprehensive Income, a component of Common Stock Equity. Amounts accumulated in Other Comprehensive Income will be reclassified to Interest on Capital Leases over the term of the lease. At December 31, 2006, we expect less than \$1 million to be reclassified into earnings over the next 12 months.

FUEL AND POWER TRANSACTIONS

TEP enters into forward contracts to purchase or sell a specified amount of capacity or energy at a specified price over a given period of time, within established limits to take advantage of favorable market opportunities and reduce exposure to energy price risk resulting from generation and procurement of power. In general, TEP enters into forward power purchase contracts when market conditions provide the opportunity to purchase energy for its load at prices that are below the marginal cost of its supply resources or to supplement its own resources (e.g., during plant outages and summer peaking periods). TEP enters into forward power sales contracts when it forecasts that it has excess supply and the market price of energy exceeds its marginal cost. In addition, TEP has natural gas supply agreements under which it purchases all of its gas requirements at spot market prices. In an effort to minimize price risk on these purchases, TEP enters into price swap agreements under which TEP purchases gas at fixed prices and simultaneously sells gas at spot market prices.

All of TEP's forward power sale contracts and forward power purchase contracts meet the accounting definition of a derivative. Under the accounting rules, TEP has three types of derivatives related to forward purchase and sales contracts.

- □ **Normal Purchase and Sale** A portion of TEP's forward power contracts are considered to be normal purchases and sales and, therefore, are not required to be marked to market.
- ☐ Cash Flow Hedges Some of TEP's forward power contracts and all of the gas swap agreements are accounted for as cash flow hedges. Unrealized gains and losses resulting from the change in the fair value of derivatives that meet the criteria for cash flow hedge accounting are recorded in Other Comprehensive Income, rather than in current earnings. Unrealized gains and losses are reclassified into earnings when the related transactions settle or terminate. There were no gains or losses recognized in Net Income related to hedge ineffectiveness because all cash flow hedges are considered to be effective.
- ☐ Mark-to-Market The change in fair value of forward power contracts, which are not accounted for as normal purchases and sales or cash flow hedges, is recorded in Net Income.

The settlement of forward power purchase and sales contracts that do not result in physical delivery are recorded net as a component of Electric Wholesale Sales in TEP's income statement. During 2006, approximately \$78 million in sales were netted against approximately \$75 million in purchases. During 2005, \$15 million in sales were netted against \$16 million in purchases.

The net unrealized gains and losses from TEP's fuel and power related derivative activities were as follows:

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,	Years End	ears Ended December		
	2	006	200)5
	-M	illions	of Dolla	ars-
Net Unrealized Gain on Forward Power Sales – Derivative Contracts Net Unrealized (Loss) on Forward Power Purchases – Derivative	\$	7	\$	1
Contracts		(6)		(2)
Pre-Tax Unrealized Gain (Loss) on Derivative Contracts Recorded in				
Earnings	\$	1	\$	(1)
Net Unrealized Gain (Loss) on Forward Power Sales – Cash Flow Hed		6	\$	(1)
Net Unrealized (Loss) Gain on Gas Price Swaps - Cash Flow Hedge	S	(17)		11
Pre-Tax Unrealized (Loss) Gain on Cash Flow Hedges	\$	(11)	\$	10
After Tax Unrealized (Loss) Gain on Cash Flow Hedges Recorded in C	CI \$	(7)	\$	6

The fair value of TEP's fuel and power related derivative assets and liabilities were as follows:

		ber 31, 06			nber 31, 005	
	 vative tracts	Cash Hed -Mi	ges	 rative racts		Flow Iges
Derivative Assets – Current Derivative Liabilities – Current	\$ 9 (9)	\$	6 (3)	\$ 2 (2)	\$	10 (1)
Net Current Derivative Assets	\$ •	\$	3	\$ -	\$	9
Derivative Assets – Noncurrent Derivative Liabilities – Noncurrent	\$ -	\$	- (1)	\$ -	\$	4 (1)
Net Noncurrent Derivative Assets	\$ -	\$	(1)	\$ -	\$	3

At December 31, 2006, the contracts accounted for as cash flow hedges will settle through the fourth quarter of 2009. Amounts presented as Cash Flow Hedges, Derivative Assets – Current and Derivative Liabilities – Current, are expected to be reclassified into earnings within the next twelve months. TEP reclassified less than \$1 million of net unrealized gains and losses into earnings from Other Comprehensive Income during 2006. TEP reclassified \$6 million of net unrealized gains and losses into earnings from Other Comprehensive Income during 2005.

CONCENTRATION OF CREDIT RISK

The use of contractual arrangements to manage the risks associated with changes in energy commodity prices creates credit risk exposure resulting from the possibility of nonperformance by counterparties pursuant

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to the terms of their contractual obligations. TEP enters into contracts for the physical delivery of energy and gas which contain remedies in the event of non-performance by the supply counterparties. In addition, volatile energy prices can create significant credit exposure from energy market receivables and mark-to-market valuations. As of December 31, 2006, TEP had total credit exposure of \$34 million related to its wholesale marketing and gas hedging activities, of which five counterparties individually composed greater than 10% of the total credit exposure. TEP calculates counterparty credit exposure by adding any outstanding receivables (net of amounts payable if a netting agreement exists) to the mark-to-market value of any forward contracts.

NOTE 5. COMMITMENTS AND CONTINGENCIES

COMMITMENTS

Purchase and Transportation Commitments

TEP has several long-term coal purchase and transportation contracts with various expiration dates from 2008 and through 2020. Amounts paid under these contracts depend on the number of tons of coal purchased and transported. Some of these contracts (i) include a price adjustment clause that will affect the future cost of coal and (ii) require TEP to pay a take-or-pay charge or liquidated damages if certain minimum quantities of coal are not purchased and/or transported. Current fuel requirements are in excess of the take-or-pay minimums. TEP made payments under these contracts of \$184 million in 2006 and \$175 million in 2005.

In November 2005, TEP entered into a natural gas Transportation Supply Agreement (TSA) with El Paso Natural Gas (EPNG) to fuel TEP's portion of the Luna facility. The contract began in February 2006 and has an initial term of three years. TEP made payments under this contract of \$2 million in 2006.

Tri-State Generation and Transmission Association, Inc. (Tri-State) leases Springerville Unit 3, a 400 MW coal-fired generating facility at TEP's existing Springerville Generating Station, from a financial owner. TEP provides operating, maintenance and other services to Springerville Unit 3 under a 99-year operating agreement subject to cancellation by either party with 30 days notice. TEP also agreed to purchase up to 100 MW of Tri-State system capacity for no more than five years beginning September 1, 2006. Tri-State may reduce the 100 MW available to TEP in 25 MW increments by submitting written notice to TEP at least 90 days in advance. To date, TEP has received no such notice. TEP made minimum capacity payments under this contract of \$10 million in 2006.

At December 31, 2006, TEP estimates that future minimum payments under the contracts for purchased power, coal, and gas referred to above are as follows:

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	Minimum Purchase Obligations
	-Millions of Dollars-
2007	\$ 135
2008	123
2009	111
2010	111
2011	63
Total 2007 – 2011	543
Thereafter	242
Total	\$ 785

Operating Leases

TEP's consolidated operating lease expense, which is primarily for office facilities and computer equipment, with varying terms, provisions, and expiration dates, was \$1 million in 2006 and 2005. TEP's estimated future minimum payments under non-cancelable operating leases are approximately \$1 million per year from 2007 to 2010.

Environmental Regulation

Federal Clean Air Act Amendments

TEP generating facilities are subject to EPA limits on the amount of sulfur dioxide (SO₂) and nitrogen oxide (NOx) emissions into the atmosphere. TEP capitalized \$1 million in each of 2006 and 2005 in construction costs to comply with environmental requirements and expects to capitalize \$18 million in 2007 and \$42 million in 2008. In addition, TEP recorded operating expenses of \$10 million in 2006 and \$11 million in 2005 related to environmental compliance, including the cost of lime used to scrub the stacks. TEP expects environmental expenses to be \$11 million in each of the years 2007 and 2008.

In 1993, the EPA allocated TEP's generating units SO₂ Emissions Allowances based on past operational history. Beginning in 2000, TEP's generating units were required to hold Emissions Allowances equal to the level of emissions in the compliance year or pay penalties and offset excess emissions in future years. To date TEP has had sufficient Emissions Allowances to comply with the SO₂ regulations. However, due to potential changes in the legislation affecting SO₂ emission levels, TEP may have to purchase additional Emissions Allowances for future compliance in years 2011 or beyond.

Mercury Emissions

In 2005, the EPA adopted regulations relating to mercury emissions requiring states to develop rules for

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implementing federal requirements. Arizona adopted its mercury emission limits in 2007 and TEP must meet these limits by 2013. TEP is analyzing the potential impact of the Arizona regulations on its operations but does not expect the capital costs to exceed \$5 million. TEP is also monitoring the New Mexico and Navajo Nation mercury emission regulations affecting plants for which TEP has an ownership share. Until these state procedures are adopted, TEP cannot determine if it will be significantly affected.

Greenhouse Gas Emissions

Federal, state and local legislative and regulatory bodies are considering the regulation of greenhouse gas emissions. At this time, we do not know whether any such regulations will be adopted, the scope of such regulations or how any such regulations could affect our operations.

Regional Haze

The EPA's Regional Haze Rule requires states to develop plans to restore visibility in various areas to their natural conditions by 2064. State plans, which must be submitted to the EPA in December 2007, could require pollution control upgrades at some of TEP's power plants. The level of control required, if any, will not be known until the state plans are submitted and approved by EPA. If required, controls must be in place by 2013 or later.

TEP may incur additional costs to comply with recent and future changes in federal and state environmental laws, regulations and permit requirements at existing electric generating facilities. Compliance with these changes may reduce operating efficiency.

Tucson to Nogales Transmission Line

TEP and UNS Electric, a subsidiary of UES, are parties to a project development agreement for the joint construction of an approximately 60-mile transmission line from Tucson to Nogales, Arizona. This project was initiated in response to an order by the ACC to improve reliability to UNS Electric's retail customers in Nogales, Arizona.

In 2002, the ACC approved the location and construction of the proposed 345-kV line along the Western Corridor route subject to a number of conditions, including obtaining all required permits from state and federal agencies. TEP is currently seeking approvals for the project from the Department of Energy (DOE), the US Forest Service, the Bureau of Land Management, and the International Boundary and Water Commission.

The DOE has completed a Final Environmental Impact Statement (EIS) for the project in which it would accept any of the routes in the EIS, but the U.S. Forest Service has indicated the Central route as its preferred alternative, rather than the Western Corridor route.

Based on the alternative proposals and passage of time since it approved the location of the line, the ACC, in January 2005, ordered TEP to review the status of electric service reliability in Nogales, Arizona and the need for the 345-kV line. The ACC also indicated that it would review any new information regarding the location of the proposed transmission line. In December 2005, an Administrative Law Judge (ALJ) for the ACC issued a recommended opinion and order reaffirming the ACC's original position requiring the construction of the Tucson to Nogales transmission line. After a hearing on the issue, the ACC directed the ALJ to amend the recommendation to direct the Line Siting Committee of the ACC to gather facts related to

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options for improving service reliability in Nogales, Arizona. TEP expects the ACC to address the ALJ's amended recommended opinion and order in 2007.

If TEP does not receive the required approvals it may need to expense a portion of the \$11 million of costs that have been capitalized related to the project.

TEP Guarantee Home Program

TEP provides incentives to new home builders to construct TEP Guarantee Homes that meet the highest construction and energy-efficiency standards available. TEP made builder incentive payments of \$2 million in 2006 and \$1 million in 2005. TEP has commitments to make payments under this program of \$2 million in 2007 and less than \$0.5 million in 2008.

CONTINGENCIES

Litigation and Claims Related to San Juan Generating Station

Public Service Company of New Mexico (PNM), operator of San Juan, and the coal supplier to San Juan have been participating in sessions sponsored by the Environmental Protection Agency (EPA) to consider rulemaking for the disposal of coal combustion products because of claims by third parties that San Juan has contaminated water resources in the region as a result of disposing of fly ash in the surface mine pits adjacent to the generating station. A contractor for the EPA has determined that there is no conclusive evidence that contamination can be attributed to fly ash disposal. TEP owns 50% of San Juan Units 1 and 2, which equates to 19.8% of the total San Juan Generating Station. TEP does not believe that this issue will have a material adverse impact on TEP or its operations.

Claims Related to San Juan Coal Company

San Juan Coal Company, the coal supplier to San Juan, through leases with the federal government and the State of New Mexico, owns coal interests with respect to an underground mine. Certain gas producers have oil and gas leases with the federal government, the State of New Mexico and private parties in the area of the underground mine. These gas producers allege that San Juan Coal Company's underground coal mining operations have or will interfere with their gas production and will reduce the amount of natural gas that they would otherwise be entitled to recover. San Juan Coal Company has compensated certain gas producers for any remaining gas production from a well when it was determined that mining activity was close enough to warrant shutting down the well. These settlements, however, do not resolve all potential claims by gas producers in the underground mine area. TEP cannot estimate the outcome of any future claims by these gas producers on the cost of coal at San Juan.

Litigation and Claims Related to Navajo Generating Station

In 2004, Peabody Western Coal Company (Peabody), the coal supplier to the Navajo Generating Station, filed a complaint in the Circuit Court for the City of St. Louis, Missouri (Circuit Court) against the participants at Navajo, including TEP, for reimbursement of royalties and other costs and breach of the coal supply

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agreement. Because TEP owns 7.5% of the Navajo Generating Station, its share of the current claimed damages would be approximately \$35 million. TEP believes these claims are without merit and intends to continue to contest them.

Postretirement and Pension Benefit Costs at Navajo Generating Station

Peabody contends that the Navajo Generating Station participants are responsible under the coal supply agreements for postretirement benefit costs payable to the coal supplier's employees. In 1996, SRP filed a lawsuit in Maricopa County Superior Court on behalf of the participants at Navajo Generating Station, including TEP, seeking declaratory judgment that the participants are not responsible for these costs. The Navajo participants and Peabody have agreed to stay the discovery process in this litigation to allow the parties additional time to negotiate a potential settlement. We expect resolution of this matter in 2007. To the extent that amounts become estimable and payment probable, TEP will record a liability for additional postretirement benefit costs for the Navajo Generating Station.

Environmental Reclamation at Remote Generating Stations

TEP currently pays on-going reclamation costs related to the coal mines which supply the remote generating stations, and it is probable that TEP will have to pay a portion of final reclamation costs upon mine closure. When a reasonable estimate of final reclamation costs is available, the liability will be recognized as a cost of coal over the remaining term of the corresponding coal supply agreement. TEP estimates its undiscounted final reclamation liability to be \$41 million, and the present value of TEP's liability for final reclamation approximates \$11 million at the expiration dates of the coal supply agreements. TEP recorded reclamation costs of \$1 million in 2006 and 2005 in Fuel Expense.

Amounts recorded for final reclamation are subject to various assumptions and determinations, such as estimating the costs of reclamation, estimating when final reclamation will occur, and the credit-adjusted risk-free interest rate to be used to discount future liabilities. Changes that may arise over time with regard to these assumptions and determinations will change amounts recorded in the future as expense for post-term reclamation. TEP does not believe that recognition of its final reclamation obligations will be material to TEP in any single year since recognition occurs over the remaining lives of its coal supply agreements.

Wholesale Accounts Receivable and Allowances

TEP's Accounts Receivable from Electric Wholesale Sales, includes \$16 million of receivables at December 31, 2006 and December 31, 2005 related to sales to the California Power Exchange (CPX) and the California Independent System Operator (CISO) in 2001 and 2000. TEP's Allowance for Doubtful Accounts on the balance sheet includes \$13 million at December 31, 2006 and December 31, 2005 related to these sales. There are several outstanding legal issues, complaints and lawsuits concerning the California energy crisis related to the FERC, wholesale power suppliers, Southern California Edison Company, Pacific Gas and Electric Company, the CPX and the CISO. We cannot predict the outcome of these issues or lawsuits. We believe, however, that TEP is adequately reserved for its transactions with the CPX and the CISO.

NOTE 6. UTILITY PLANT AND JOINTLY-OWNED FACILITIES

All TEP Utility Plant under Capital Leases is used in TEP's generation operations.

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The following table reconciles the gross investment in utility plant to net investment in utility plant, segregated between regulated and non-regulated utility plant.

	As of December 31, 2006		
	T&D	Gen*	Total Plant
	-Millions of Dollars-		
Gross Plant in Service	\$1,733	\$1,302	\$3,035
Less Accumulated Depreciation			
and Amortization	875	571	1,446
Net Plant in Service	\$ 858	\$ 731	\$1,589

	As of December 31, 2005		
	T&D	Gen*	Total Plant
		-Millions of Dolla	ars-
Gross Plant in Service	\$1,629	\$1,233	\$2,862
Less Accumulated Depreciation			
and Amortization	817	571	1,378
Net Plant in Service	\$812	\$672	\$1,484

*The ACC does not set rates on TEP's generation operations on a cost-of-service basis, and; therefore, these operations are not accounted for under the provisions of FAS 71. Rates for the remaining utility operations appearing in this table are set by the ACC on a cost-of-service basis, and are accounted for under the provisions of FAS 71. The category T&D includes all transmission and distribution Plant in Service. The category Gen includes the generation assets.

The depreciable lives currently used by TEP are as follows:

Major Class of Utility Plant in Service	Depreciable Lives
Electric Generation Plant	23-70 years
Electric Transmission Plant	10-50 years
Electric Distribution Plant	24-60 years
General Plant	5-45 years
Intangible Plant	3-10 years

During the second quarter 2005, the results of a study requested by the participants in the San Juan Generating Station (San Juan) indicated San Juan's economic useful life had changed from previous estimates. As a result of the study and other analysis performed, TEP lengthened the estimated useful life of San Juan from 40 to 60 years beginning April 1, 2005. This change in the estimated useful life reduces annual depreciation expense by \$6 million.

See TEP Utility Plant in Note 1 and TEP Capital Lease Obligations in Note 7.

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JOINTLY-OWNED FACILITIES

At December 31, 2006, TEP's interests in jointly-owned generating stations and transmission systems were as follows:

	Percent Owned by TEP	Plant in Service	Construction Work in Progress	Accumulated Depreciation
		-Millior	ns of Dollars-	
San Juan Units 1 and 2	50.0%	\$307	\$ 3	\$219
Navajo Station Units 1, 2 and 3	7.5	133	2	74
Four Corners Units 4 and 5	7.0	83	2	66
Transmission Facilities	7.5 to 95.0	287	-	179
Luna Energy Facility	33.3	49	-	1
Total		\$859	\$ 7	\$539

TEP has financed or provided funds for the above facilities and TEP's share of their operating expenses is reflected in the income statements. See Note 5 for commitments related to TEP's jointly-owned facilities.

NOTE 7. DEBT, CREDIT FACILITIES, AND CAPITAL LEASE OBLIGATIONS

DEBT

1941 Mortgage IDBs

In March 2005, TEP redeemed, at par, all of the remaining \$52 million of its 1941 Mortgage IDBs.

Unsecured IDBs

In May 2005, TEP purchased \$221 million of fixed rate Unsecured IDBs at a price of \$101.50 per \$100 principal amount and redeemed, at par, the remaining \$4 million of bonds outstanding under those series. In connection with the repurchase, TEP recognized a loss of approximately \$3 million related to previously deferred debt costs. TEP does not plan to cancel the IDBs that it repurchased, but is holding the bonds as treasury bonds. This means the bonds remain outstanding under their indentures but are not reflected as debt on the balance sheet. TEP may choose to cancel or resell these treasury bonds to third parties in the future.

Mortgage Indentures

In June 2005, TEP terminated its 1941 Mortgage Indenture. TEP's remaining mortgage is its 1992 Mortgage Indenture.

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TEP's indenture creates liens on and security interests in most of TEP's utility plant assets, with the exception of Springerville Unit 2. San Carlos Resources Inc., a wholly-owned subsidiary of TEP, holds title to Springerville Unit 2. Utility Plant under Capital Leases is not subject to such liens or available to TEP creditors, other than the lessors. The net book value of TEP's utility plant subject to the lien of the indenture was approximately \$1 billion at December 31, 2006.

CAPITAL LEASE OBLIGATIONS

The terms of TEP's capital leases are as follows:

- ☐ The Sundt Lease has an initial term to January 2011 and provides for renewal periods of two or more years through 2020.
- ☐ The Springerville Common Facilities Leases have an initial term to December 2017 for one lease and January 2021 for the other two leases, subject to optional renewal periods of two or more years through 2025.
- ☐ The Springerville Unit 1 Leases have an initial term to January 2015 and provide for renewal periods of three or more years through 2030.
- ☐ The Springerville Coal Handling Facilities Leases have an initial term to April 2015 and provide for one renewal period of six years, then additional renewal periods of five or more years through 2035.

TEP has agreed with the owners of Springerville Units 3 and 4 that, upon expiration of the Springerville Coal Handling Facilities and Common Leases, TEP is obligated to acquire the facilities at fixed prices of \$120 million in 2015, \$38 million in 2017, and \$68 million in 2021. Upon such acquisitions by TEP, each of the owners of Unit 3 and Unit 4 have the obligation to purchase from TEP a 17% and 14% interest, respectively, in such facilities. On or before the Sundt and Springerville Unit 1 Lease expiration dates, TEP will determine if it will purchase the assets at the fair market value or renegotiate the lease terms.

In January 2007, TEP made the following scheduled lease payments: Sundt Lease \$11 million; Springerville Common Facilities Leases \$2 million; Springerville Unit 1 Leases \$70 million; and Springerville Coal Handling Facilities Leases \$4 million.

Investments in Springerville Lease Debt and Equity

In June 2006, TEP purchased a 14% undivided equity ownership interest in the Springerville Unit 1 Lease and now is the owner participant under the leveraged lease arrangements relating to such undivided interest. As a result, TEP amended the Springerville Unit 1 Lease related to the 14% interest to reduce rental (lease) payments to equal the scheduled principal and interest payments for debt issued in respect of such interest. TEP recorded a \$19 million reduction to the capital lease obligation and capital lease asset.

TEP held an investment in Springerville Unit 1 lease debt totaling \$82 million at December 31, 2006 and \$91 million at December 31, 2005. TEP also held an investment in Springerville Coal Handling Facilities lease debt totaling \$52 million at December 31, 2006 and \$65 million at December 31, 2005.

Springerville Common Lease Debt Refinancing

In 1985, TEP sold and leased back its undivided one-half ownership interest in the common facilities at the Springerville Generating Station. TEP refinanced the lease debt totaling \$68 million in June 2006, and the

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leases were amended to remove the requirement that the notes be periodically refinanced to avoid the occurrence of a special event of loss. The lease debt now matures when the leases expire. Interest is payable at LIBOR plus 1.5% for the next three years with the spread over LIBOR increasing every three years thereafter to 2% by June 2018. Prior to the refinancing, the interest rate was LIBOR plus 4%. The refinancing had no impact on the Springerville Common Facilities capital lease obligation or asset.

A portion of the rent payable by TEP pursuant to the Springerville Common Facilities Leases is determined by the amount of interest payable on the underlying floating rate lease debt. In June 2006, TEP entered into an interest rate swap to hedge a portion of the interest rate risk associated with the portion of rent determined by the interest rate on this debt. This swap has the effect of fixing the interest portion of rent at a rate of 7.27% on \$37 million of the lease debt. The interest rate swap has been recorded by TEP as a cash flow hedge for financial reporting purposes. See Note 4.

MATURITIES AND SINKING FUND REQUIREMENTS

Long-term debt, including sinking funds, term loan payments, revolving credit facilities, and capital lease obligations mature on the following dates:

	Variable Rate IDBs Supported by LOCs	d Debt	Capital Lease Obligations	Total
		-Millions	of Dollars-	
2007	\$ -	\$ -	\$ 125	\$ 125
2008	-	138	118	256
2009	-	- _	63	63
2010	-	=	93	93
2011	329	-	108	437
Total 2007 – 2011	329	138	507	974
Thereafter	-	354	540	894
Less: Imputed				
Interest	-	<u>-</u>	(400)	(400)
Total	\$ 329	\$ 492	\$ 647	\$1,468

TEP's Variable Rate IDBs are backed by letters of credit (LOC) issued pursuant to TEP's Credit Agreement which expires in August 2011. Although the Variable Rate IDBs mature between 2018 and 2022, the above table reflects a redemption or repurchase of such bonds in 2011 as though the LOCs terminate without replacement upon expiration of the TEP Credit Agreement.

Effective with commercial operation of Springerville Unit 3 on September 1, 2006, Tri-State is reimbursing TEP for various operating costs related to the common facilities on an ongoing basis, including 14% of the Springerville Common Lease payments and 17% of the Springerville Coal Handling Facilities Lease payments. TEP remains the obligor under these capital leases, and Capital Lease Obligations do not reflect any reduction associated with this reimbursement.

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TEP CREDIT AGREEMENT

In August 2006, TEP amended its credit agreement (TEP Credit Agreement). The amendment reduced the interest rate and fees payable on TEP's borrowings and letters of credit, increased the amount of its revolving credit facility from \$60 million to \$150 million, and extended the maturity to August 2011. In addition to the revolving credit facility, the TEP Credit Agreement includes a \$341 million LOC facility which supports the \$329 million of tax-exempt Variable Rate IDBs. The TEP Credit Agreement is secured by 1992 Mortgage Bonds. The ACC approved the increase in the amount and term of the revolving credit facility in December 2006.

Interest rates and fees under the TEP Credit Agreement are based on a pricing grid tied to TEP's credit ratings. Letter of credit fees are 0.55% per annum and amounts drawn under a letter of credit would bear interest at LIBOR plus 0.55% per annum. TEP has the option of paying interest on borrowings under the revolving credit facility at LIBOR plus 0.55% or the greater of the federal funds rate plus 0.5% or the agent bank's reference rate.

The TEP Credit Agreement restricts additional indebtedness, liens, sale of assets and sale-leasebacks agreements. The TEP Credit Agreement also requires TEP to meet a minimum cash coverage ratio and a maximum leverage ratio. If TEP complies with the terms of the TEP Credit Agreement, TEP may pay dividends to UniSource Energy. As of December 31, 2006, TEP was in compliance with the terms of the TEP Credit Agreement.

As of December 31, 2006, TEP had \$30 million outstanding under its Revolving Credit Facility included in Current Liabilities in the Consolidated Balance Sheets.

NOTE 8. FAIR VALUE OF FINANCIAL INSTRUMENTS

The carrying values and fair values of our financial instruments are as follows:

		Dece	mber 31,	
	20	06	20	05
	Carrying	Fair	Carrying	Fair
	Value	Value	Value	Value
		-Millions	of Dollars-	
Assets:				
Springerville Lease Debt Securities	\$ 133	\$ 139	\$ 156	\$ 165
Springerville Lease Equity	48	48	-	-
Liabilities:				
Secured Variable Rate IDBs	3 29	329	329	329
Collateral Trust Bonds	138	142	138	146
Unsecured IDBs - Fixed Rate	354	359	354	361

See Note 7 for a description of TEP's investment in Springerville Lease Debt and Equity. TEP intends to hold the \$133 million investment in Springerville Lease Debt Securities to maturity (Springerville Coal Handling Facilities lease debt totaling \$52 million matures through July 1, 2011, and Springerville Unit 1 lease debt totaling \$82 million matures through January 1, 2013). This investment is stated at amortized cost, which

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means the purchase cost has been adjusted for the amortization of the premium and discount to maturity.

- □ TEP considers the purchase price of the Springerville Lease Equity to be a reasonable estimate of its fair value.
- TEP used quoted market prices to determine the fair value of its tax-exempt fixed rate obligations (Unsecured IDBs).
- TEP considers the principal amounts of variable rate debt outstanding to be reasonable estimates of their fair value.

We determined the fair value of our remaining financial instruments (Springerville Lease Debt Securities and Collateral Trust Bonds) by calculating the present value of the cash flows using a discount rate consistent with market yields generally available as of December 31, 2006 and December 31, 2005 for bonds with similar characteristics with respect to credit rating and time-to-maturity. The use of different market assumptions and/or estimation methodologies may yield different estimated fair value amounts.

The carrying amounts of our current assets and liabilities approximate fair value.

NOTE 9. STOCKHOLDER'S EQUITY-DIVIDEND LIMITATIONS

TEP paid dividends of \$62 million in 2006 and \$46 million in 2005. UniSource Energy is the holder of TEP's common stock. TEP met the requirements discussed below before paying these dividends.

As a result of the capital contribution, the intercompany note repayment, and the bond purchases and redemptions, TEP's ratio of equity to total capitalization (excluding capital leases) reached 40%. As of December 31, 2006 and December 31, 2005, TEP met the ACC requirement that allowed TEP to dividend up to 100% of its current year Net Income to UniSource Energy.

In May 2005, UniSource Energy contributed \$110 million of capital to TEP.

Bank Credit Agreement

TEP's new Credit Agreement as of August 2006 allows TEP to pay dividends as long as TEP complies with the agreement and certain financial covenants.

Federal Power Act

This Act states that dividends shall not be paid out of funds properly included in capital accounts. TEP's 2006 and 2005 dividends were paid from current year earnings.

NOTE 10. INCOME AND OTHER TAXES

INCOME TAXES

We record deferred income tax liabilities for amounts that will increase income taxes on future tax returns. We record deferred income tax assets for amounts that could be used to reduce income taxes on future tax

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returns. We record a deferred tax assets valuation allowance for the amount of deferred income tax assets that we may not be able to use on future tax returns. We estimate the valuation allowance based on our interpretation of the tax rules, prior tax audits, tax planning strategies, scheduled reversal of deferred income tax liabilities, and projected future taxable income.

Deferred tax assets (liabilities) consist of the following:

	December 31,	
	2006	2005
	-Millions	of Dollars-
Gross Deferred Income Tax Liabilities		
Plant – Net	\$ (312)	\$ (429)
Income Taxes Recoverable Through Future	•	, ,
Revenues Regulatory Asset	(15)	(16)
Transition Recovery Asset	(40)	(66)
Derivative Financial Instruments	-	(5)
Pensions	(3)	(1)
Unbilled Revenue	(3)	(6)
Other	(6)	(14)
Gross Deferred Income Tax Liability	(379)	(537)
Gross Deferred Income Tax Assets Capital Lease Obligations	181	297
Net Operating Loss Carryforwards (NOL)	-	
Capital Loss Carryforwards	-	_
Alternative Minimum Tax Credit (AMT)	34	62
Accrued Postretirement Benefits	26	21
Emission Allowance Inventory	13	13
Coal Contract Termination Fees	10	12
Unregulated Investment Losses	-	-
Vacation & Sick Accrual	3	3
Customer Advances	2	3
Other	12	17
Gross Deferred Income Tax Asset	281	428
Deferred Tax Assets Valuation Allowance	-	-
Net Deferred Income Tax Liability	\$ (98)	\$ (109)

TEP's net intercompany tax receivable from affiliates equaled \$10 million at December 31, 2006 and its net intercompany tax payable to affiliates equaled \$4 million at December 31, 2005. TEP includes these amounts under intercompany accounts on its balance sheet.

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Income tax expense (benefit) included in the income statements consists of the following:

	Years Ended	December 3
Current Tax Expense	2006	2005
	-Millions	of Dollars-
Federal	\$ 32	\$ 16
State	10	11
Total	42	27
Deferred Tax Expense (Benefit)		
Federal	17	22
State	(5)	(5)
Total	12	17
Increase (Reduction) in Valuation Allowance	-	(1)
Total Federal and State Income Tax Expense	· · · · · · · · · · · · · · · · · · ·	
Before Discontinued Operation and Cumulativ	/e	
Effect of Accounting Change	54	43
Tax on Discontinued Operation	-	-
Total Federal and State Income Tax Expense		
Including Discontinued Operation and		
Cumulative Effect of Accounting Change	\$ 54	\$ 43

The differences between the income tax expense and the amount obtained by multiplying pre-tax income by the U.S. statutory federal income tax rate of 35% are as follows:

	Years Ended D	ecember 31,
	2006	2005
	-Millions o	f Dollars-
Federal Income Tax Expense at Statutory Rate	\$38	\$29
State Income Tax Expense, Net of Federal Deduction		
	5	4
Depreciation Differences (Flow Through Basis)	2	3
Federal/State Credits	(2)	(1)
Increase (Reduction) in Valuation Allowance	-	(1)
Income Taxes Recoverable in Transition Recovery Ass	set 12	9
Other	(1)	-
Total Federal and State Income Tax Expense Befor	'e	
Discontinued Operation and Cumulative Effect of		
Accounting Change	\$ 54	\$43

The Total Federal and State Income Tax Expense in the tables above is included on TEP's income statements.

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At December 31, 2006, TEP had, for federal and state income tax filing purposes, \$34 million of Alternative Minimum Tax Credits to carry forward without expiration.

OTHER TAX MATTERS

Income Tax Assessments

On its 2002 tax return, TEP filed for an automatic change in accounting method relating to the capitalization of indirect costs to the production of electricity and self-constructed assets. We also used the new accounting method on the 2003 and 2004 returns.

In 2005, the Internal Revenue Service issued a ruling which draws into question the ability of electric and gas utilities to use the new accounting method. As a result, TEP amended its 2002, 2003 and 2004 tax returns to remove the benefit previously claimed using the accounting method. In September 2006, TEP remitted tax and interest of \$23 million to the IRS. In October 2006, TEP remitted \$8 million to state tax authorities. Payment of interest that had previously not been accrued resulted in \$3 million of expense. In December 2006, the IRS issued final notice disallowing the use of the accounting method. In March 2007, we filed a protest and will proceed to appeals.

Sales Tax Assessments

In 2004, the City of Tucson issued its assessment for the 1998 – 2001 sales tax audit. After reviewing the audit findings, as well as assessing their impact on years following the audit period, TEP recorded a combined \$1 million of sales tax and interest expense in 2005. The audit was settled during the first quarter of 2005.

OTHER TAXES

TEP acts as conduits or collection agents for excise tax (sales tax) as well as franchise fees and regulatory assessments. TEP records liabilities payable to governmental agencies when it bills its customers for these amounts. Neither the amounts billed nor payable are reflected in the income statement.

NOTE 11. EMPLOYEE BENEFIT PLANS

PENSION BENEFIT PLANS

TEP maintains noncontributory, defined benefit pension plans for substantially all regular employees and certain affiliate employees. Employees receive benefits based on their years of service and average compensation. TEP funds the plans by contributing at least the minimum amount required under Internal Revenue Service regulations. Additionally, we provide supplemental retirement benefits to certain employees whose benefits are limited by IRS benefit or compensation limitations.

In 2007, TEP expects to contribute \$10 million to the pension plans.

OTHER POSTRETIREMENT BENEFIT PLANS

TEP provides limited health care and life insurance benefits for retirees. All regular employees may become eligible for these benefits if they reach retirement age while working for TEP or an affiliate.

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INCREMENTAL EFFECT OF APPLYING FAS 158

As a result of adopting FAS 158, Employers' Accounting for Defined Benefit Pension and Other Postretirement Plans, in December 2006, we recognized the underfunded status of our defined benefit pension and other postretirement plans as a liability. The underfunded status was measured as the difference between the fair value of the plans assets and the projected benefit obligation for pension plans or accumulated postretirement benefit obligation for other postretirement benefit plans. The adjustment required to recognize the pension liability on adoption of this statement resulted in recognition of a regulatory asset for our regulated operations and an adjustment to Accumulated Other Comprehensive Loss for our unregulated operations. We recorded the required increase in our other postretirement obligation as an adjustment to Accumulated Other Comprehensive Loss as the ACC allows TEP to recover other postretirement costs through rates only as benefit payments are made.

The following table presents the incremental effect of applying FAS 158, in combination with FAS 71, as well as the change to the additional minimum pension liability, on individual line items in TEP's balance sheet at December 31, 2006:

Balance Sheet Line Items:		Before Application of FAS 158				Balances at December 31, 2006	
		Preliminary Application Balances at Pre-FAS15 December 31, Accountin 2006 Guidance		-FAS158 counting	FAS 158 Adjustment	After Application of FAS 158	
				- Millions	of Dollars -		
Other Assets	\$	29	\$	9	\$ (16)	\$ 22	
Other Regulatory Assets		20	,	4	28	52	
Total Assets	2,	598		13	12	2,623	
Deferred Income Taxes - Noncurrent		156		9	(10)	155	
Other Liabilities		100		(9)	36	127	
Total Deferred Credits and Other Liabilities		336		-	26	362	
Accumulated Other Comprehensive Loss (Net of Tax)		16		14	(15)	15	
Total Stockholders' Equity		556		14	(15)	555	

Prior to the application of FAS 158, the accounting guidance (Pre-FAS 158) required TEP to adjust its minimum pension liability in Accumulated Other Comprehensive Loss to reflect the underfunded status of its plans based on the accumulated benefit obligation. After the adoption of FAS 158 and before applying the provisions of FAS 71, TEP had an accumulated comprehensive loss balance (net of tax) of \$35 million attributable to its pension and other postretirement benefit obligations. TEP subsequently recorded a regulatory asset of \$32 million and an offsetting reduction on an after-tax basis of accumulated other comprehensive loss of \$19 million, representing a reasonable approximation of the actuarial losses and prior service costs of TEP's pension plans that are probable of recovery in rates by its regulated operations in future periods.

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NOTES TO FINANCIAL STATEMENTS (Continued)						

The pension and other postretirement benefit related amounts (excluding tax balances) included in the balance sheet are:

	F	ension I		Oth Postreti Bene	rement fits
		Yea	ars Ended D	ecember 31	,
		2006	2005	2006	2005
			-Millions of	Dollars-	
Regulatory Pension Asset included in Other Regulatory Assets	\$	32	-	•	-
Prepaid Pension Costs included in Other Assets		-	18	-	_
Intangible Assets included in Other Assets		_	7	-	-
Accrued Benefit Liability included in Accrued Employee Expenses		-	-	(3)	(2)
Accrued Benefit Liability included in Other Liabilities		(39)	(37)	(61)	(50)
Accumulated Other Comprehensive Loss		`17 [′]	24	` 8	` -
Net Amount Recognized		\$ 10	\$ 12	\$ (56)	\$ (52)

OBLIGATIONS AND FUNDED STATUS

We measured the actuarial present values of all pension benefit obligations and other postretirement benefit plans at December 1. FAS 158 requires the measurement date to be changed to the end of the year effective December 31, 2008. The change in projected benefit obligation and plan assets and reconciliation of the funded status are as follows:

			Otl	her	
	Pension Benefits		Postretirement Benefits		
	Ye	ars Ended D	ecember 31	,	
	2006	2005	2006	2005	
		-Millions of	Dollars-		
Change in Projected Benefit Obligation					
Benefit Obligation at Beginning of Year	\$ 202	\$ 182	\$ 68	\$ 69	
Actuarial (Gain) Loss	(1)	9	(7)	(5)	
Interest Cost	12	11	4	4	
Service Cost	6	6	2	2	
Benefits Paid	(8)	(6)	(2)	(2)	
Projected Benefit Obligation at End of Year	211	202	65	68	
Change in Plan Assets					
Fair Value of Plan Assets at Beginning of Year	146	134	-	-	
Actual Return on Plan Assets	21	12	-	_	
Benefits Paid	(9)	(6)	(2)	(2)	
Employer Contributions	14	`6	`ź	2	
Fair Value of Plan Assets at End of Year	172	146	-	-	

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Name of Respondent	This Report is:	Date of Report	Year/Period of Report				
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NOTES TO FINANCIAL STATEMENTS (Continued)							

Funded Status at End of Year \$ (39) \$ (56) \$ (65) \$

The following table provides the components of TEP's accumulated other comprehensive loss and regulatory assets that have not been recognized as components of periodic benefit cost as of December 31, 2006:

	Pension Benefits	Other Postretirement Benefits	
		s of Dollars-	
Net Loss	\$ 43	\$ 15	
Prior Service Cost (Benefit)	6	(7)	

The accumulated benefit obligation for all defined benefit pension plans was \$179 million at December 31, 2006 and \$170 million at December 31, 2005. Changes in actuarial assumptions including an increase in the discount rate impacted the accumulated benefit obligation.

December 31,		
2006	2005	
-Millions of Dollars-		
\$ 109	\$ 202	
96	170	
85	146	
	2006 -Millions o \$ 109 96	

The components of net periodic benefit costs and other amounts recognized in other comprehensive income are as follows:

		0	ther
		Postre	tirement
Pension B	enefits	Bei	nefits
	Years Ende	ed Decembe	er 31,
2006	2005	2006	2005
	-Millions o	f Dollars-	
\$ 6	\$ 6	\$ 2	\$ 2
12	11	4	4
(13)	(12)	-	-
2	2	(1)	(1)
3	3	1	2
\$ 10	\$ 10	\$ 6	\$ 7
	2006 \$ 6 12 (13) 2 3	\$ 6 \$ 6 12 11 (13) (12) 2 2 3 3 3	Pension Benefits Bene

For all pension plans, we amortize prior service costs on a straight-line basis over the average remaining service period of employees expected to receive benefits under the plan. We will amortize \$2 million estimated net loss and \$2 million prior service cost from accumulated other comprehensive income and other regulatory assets into net periodic benefit cost in 2007. The estimated net loss and prior service benefit for the defined benefit postretirement plans that will be amortized from accumulated other comprehensive income

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NO	NOTES TO FINANCIAL STATEMENTS (Continued)							

into net periodic benefit cost in 2007 are \$1 million and \$2 million, respectively.

	Pension Benefits		Other Postretirement Benefits	
	2006	2005	2006	2005
Weighted-Average Assumptions Used to				
Determine Benefit Obligations as of December 1,				
Discount Rate	5.9%	5.8%	5.6%	5.8%
Rate of Compensation Increase	3.0 - 5.0%	3.0 - 5.0%	N/A	N/A

	Pension	Benefits	Postret	her irement efits
	2006	2005	2006	2005
Weighted-Average Assumptions Used to				
Determine Net Periodic Benefit Cost for Years				
Ended December 31,				
Discount Rate	5.8%	6.0 - 6.1%	5.8%	5.9%
Rate of Compensation Increase	3.0 - 5.0%	3.0 - 5.0%	N/A	N/A
Expected Return on Plan Assets	8.3%	8.5%	N/A	N/A

Net periodic benefit cost is subject to various assumptions and determinations, such as the discount rate, the rate of compensation increase, and the expected return on plan assets. We estimated the expected return on plan assets based on a review of the plans' asset allocations. We also consulted with a third-party investment consultant and the plans' actuary who consider factors such as:

- □ market and economic indicators
- ☐ historical market returns
- $\hfill \square$ correlations and volatility
- □ central banks' and government treasury departments' forecasts and objectives, and
- ☐ recent professional or academic research.

Changes that may arise over time with regard to these assumptions and determinations will change amounts recorded in the future as net periodic benefit cost.

	December 31,	
	2006	2005
Assumed Health Care Cost Trend Rates		
Health Care Cost Trend Rate Assumed for Next Year	9%	10%
Ultimate Health Care Cost Trend Rate Assumed	5%	5%
Year that the Rate Reaches the Ultimate Trend Rate	2013	2013

		· · · · · · · · · · · · · · · · · · ·
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1		

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NOTES TO FINANCIAL STATEMENTS (Continued)			

Assumed health care cost trend rates significantly affect the amounts reported for health care plans. A one-percentage-point change in assumed health care cost trend rates would have the following effects on the December 31, 2006 amounts:

	One-Percentage- Point Increase	One-Percentage- Point Decrease
	-Millions	of Dollars-
Effect on Total of Service and Interest Cost	\$ 1	\$ -
Components		
Effect on Postretirement Benefit Obligation	5	(4)

PENSION PLAN ASSETS

TEP calculates the fair value of plan assets on December 1, the measurement date. TEP's pension plan asset allocations at December 31, 2006 and 2005 by asset category follows:

	Plan A	Plan Assets	
	December 31,		
	2006	2005	
Asset Category			
Equity Securities	67%	68%	
Debt Securities	23%	21%	
Real Estate	10%	10%	
Other	0%	1%	
Total	100%	100%	

TEP's investment policy for the pension plans targets exposure to the various asset classes in the following allocations: equity securities 65%, debt securities 23% and real estate 12%. TEP rebalances the portfolio when the portfolio allocation is not within the desired range of exposure. The plan seeks to provide returns in excess of a portfolio benchmark. A third party investment consultant tracks the plan's portfolio relative to the benchmark and provides quarterly investment reviews which consist of a performance and risk assessment on all investment managers and on the portfolio.

Investment managers for the plan may use derivative financial instruments for risk management purposes or as a part of their investment strategy. Currency hedges have also been used for defensive purposes. Real estate managers use leverage but it is limited by investment policy.

ESTIMATED FUTURE BENEFIT PAYMENTS

TEP expects to pay the following benefit payments, which reflect future service, as appropriate.

	Other
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N	OTES TO FINANCIAL STATEMENTS (Continued	j)	

	Pension Benefits	Postretirement Benefits
	-Million	s of Dollars-
2007	\$ 6	\$ 3
2008	6	4
2009	8	4
2010	9	5
2011	10	5
Years 2012-2016	68	31

DEFINED CONTRIBUTION PLAN

TEP offers a defined contribution savings plan to all eligible employees and certain affiliate employees. The Internal Revenue Code identifies the plan as a qualified 401(k) plan. Participants direct the investment of contributions to certain funds in their account. TEP matches part of a participant's contributions to the plans. TEP made matching contributions to these plans of approximately \$4 million in 2006 and \$3 million in 2005.

NOTE 12. SHARE-BASED COMPENSATION PLANS

On May 5, 2006, UniSource Energy shareholders approved the 2006 Omnibus Stock and Incentive Plan (Plan), a new share-based compensation plan. This Plan supersedes and replaces prior equity compensation plans or programs maintained by UniSource Energy. The total number of shares which may be awarded under the Plan cannot exceed 2.25 million shares. Any prior stock option plans of UniSource Energy remain nominally in effect until all stock options granted under such prior plans have been exercised, forfeited, canceled, expired or otherwise terminated in accordance with the terms of such grants.

Awards granted under these compensation plans and the compensation expense recognized are described below.

STOCK OPTIONS

Stock options are granted on a scheduled basis with an exercise price equal to the fair market value of the stock on the date of grant, vest over three years, become exercisable in one-third increments on each anniversary date of the grant and expire on the tenth anniversary of the grant. Compensation expense equal to the fair value of the option at the grant date is recorded on a straight-line basis over the vesting period. For awards granted to retirement eligible officers, compensation expense is recorded immediately. We discuss the compensation expense recorded for each share-based award below.

The fair value of each option award is estimated on the date of grant using the Black-Scholes-Merton option pricing model with the assumptions noted in the following table. The expected term of options granted is derived using the "simplified" method in accordance with Staff Accounting Bulletin 107, *Topic 14:* Share-Based Payment where the expected term equals the time from grant to reaching the midpoint between vesting and the contractual term considering the vesting tranches. The risk-free rate is based on the rate available on a U.S. Treasury Strip with a maturity equal to the expected term of the option at the time of the grant. Expected volatility is based on historical volatility for UniSource Energy's stock. The expected dividend yield on a share of stock is calculated using the historical dividend yield with the implicit assumption that current dividend yields will continue in the future.

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NOTES TO FINANCIAL STATEMENTS (Continued)			

	2006	2005
Expected term (years)	6	6
Risk-free rate	4.97%	4.00%
Expected volatility	22.57%	22.94%
Expected dividend yield	2.45%	2.54%
Weighted-average grant-date fair value of options granted during the period	\$7.38	\$7.39

A summary of the stock option activity follows:

	20	2006			2005		
	***************************************	W	eighted		٧	Veighted	
		Δ	verage		/	Average	
		Е	xercise			Exercise	
	Shares		Price	Shares		Price	
Options Outstanding,							
Beginning of Year	1,537,041	\$	16.75	2,076,055	\$	16.19	
Granted	187,640	\$	30.55	50,000	\$	33.55	
Exercised	(304,301)	\$	15.97	(581,549)	\$	16.18	
Forfeited	(32,052)	_ \$	25.14	(7,465)	\$	17.87	
Options Outstanding,							
End of Year	1,388,328	_ \$	18.59	1,537,041	_ \$	16.75	
Options Exercisable,							
End of Year	1,187,955	\$	16.49	1,479,569	\$	16.18	
Weighted Average Remaining Contractual Life at December 31, 2006: Weighted Average Remaining Contractual Life of Fully Vested Shares at					4.8	years	
December 31, 2006:		,,,	,		4.0	years	

Exercise prices for stock options outstanding and exercisable as of December 31, 2006 ranged from \$11.00 to \$33.55, summarized as follows:

		Options Outstanding			is Exercisable
Range of Exercise Prices	Number of Weighted-Average Shares Remaining Contractual Life		Weighted-Average Exercise Price	Number of Shares	Weighted-Average Exercise Price
11.00 - \$15.56	555,348	2.8 years	\$14.29	555,348	\$14.29
\$16.78 - \$18.84	615,940	4.9 years	\$18.01	615,940	\$18.01
\$30.55 - \$33.55	217,040	9.2 years	\$31.24	16,667	\$33.55

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NOTES TO FINANCIAL STATEMENTS (Continued)					

We recognized compensation expense of \$1 million in 2006 and less than \$0.1 million for the options issued in 2005. Stock options awarded on January 1, 2002 accrue dividend equivalents that we pay in cash on the earlier of the date of exercise of the underlying option or the date the option expires. We recognize compensation expense as dividends are declared. In 2006 and 2005, we recognized compensation expense of less than \$1 million for dividend equivalents on stock option grants. We did not capitalize any compensation costs associated with these awards during the years ended December 31, 2006 and 2005.

We summarize the status of nonvested stock options as of December 31, 2006, and changes during 2006 below:

Nonvested Shares	Shares	Weighted-Average Grant-Date Fair Value
Nonvested at January 1, 2006	57,473	\$6.84
Granted	187,640	\$7.38
Vested	(24,140)	\$6.08
Forfeited	(20,600)	\$7.38
Nonvested at December 31, 2006	200,373	\$7.38

As of December 31, 2006, total unrecognized compensation cost related to nonvested stock options granted under the Plan was \$1 million. We expect that cost to be recognized over the remaining vesting period that is through April 2009. The total fair value of shares vested was \$0.1 million during the year ended December 31, 2006, and less than \$0.1 million during the year ended December 31, 2005.

The actual tax benefit realized from the exercise of share-based payment arrangements totaled \$2 million in 2006 and \$3 million in 2005.

RESTRICTED STOCK AND STOCK UNITS

Restricted stock and stock units are generally granted under the Plan to non-employee directors. Restricted stock is an award of Common Stock that is subject to forfeiture if the restrictions specified in the award are not satisfied. Stock units are a non-voting unit of measure that is equivalent to one share of Common Stock. The directors may elect to receive stock units in lieu of restricted stock. Restricted stock generally vests over periods ranging from one to three years and are payable in Common Stock. Stock units vest either immediately or over periods ranging from one to three years. Compensation expense equal to the fair market value on the grant date is recognized over the vesting period. Fully vested but undistributed stock unit awards accrue dividend equivalent stock units based on the fair market value of common shares on the date the dividend is paid. Compensation expense is recognized when dividends are paid.

We did not grant any restricted stock awards to directors in 2006. In 2005, we granted 3,264 restricted stock awards to directors at a fair value of \$24.51 per share on the grant date. In 2006, we granted 17,151 stock unit awards to directors at a fair value of \$30.76 per share on the grant date. In 2005, we granted 13,213 stock unit awards at a fair value of \$29.72 per share on the grant date. A summary of the status of nonvested restricted stock awards and stock unit awards as of December 31, 2006, and changes during 2006

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	(1) _ An Original	(Mo, Da, Yr)	·		
Tucson Electric Power Company	(2) X A Resubmission	04/18/2007	2006/Q4		
NOTES TO FINANCIAL STATEMENTS (Continued)					

is presented below:

Nonvested Restricted Stock/Stock Units	Shares	Weighted-Average Grant-Date Fair Value
Nonvested at January 1, 2006	21,122	\$26.98
Granted	17,151	\$30.76
Vested	(17,356)	\$28.66
Forfeited	• · · · · · · · · · · · · · · · · · · ·	-
Nonvested at December 31, 2006	20,917	\$28.68

We recorded compensation expense for the awards described above of \$1 million in 2006 and less than \$1 million in 2005. As of December 31, 2006, total unrecognized compensation cost related to nonvested restricted stock awards and stock unit awards granted was \$1 million. We expect that cost to be recognized over the remaining vesting period that is through December 2007. The total fair value of restricted stock awards and stock unit awards vested during the year ended December 31, 2006 was \$0.5 million and during the year ended December 31, 2005 was approximately \$0.1 million.

PERFORMANCE SHARES

On May 5, 2006, the Compensation Committee of the UniSource Energy Board of Directors granted 45,520 performance share awards (targeted shares) to Officers at a grant date fair value of \$28.39 per share (market price of \$30.55 less the present value of expected dividends of \$2.16). The performance share awards are paid out in shares of UniSource Energy common stock based on UniSource Energy's performance over the period of January 1, 2006 through December 31, 2008. The performance criteria specified in the awards is determined based on targeted UniSource Energy cumulative Earnings per Share and cumulative Cash Flow from Operations during the performance period. The performance shares vest ratably over the performance period and any unearned awards are forfeited.

Nonvested Performance Shares	Shares	Weighted-Average Grant-Date Fair Value
Nonvested at January 1, 2006	-	-
Granted	45,520	\$28.39
Vested	-	-
Forfeited	(5,000)	\$28.39
Nonvested at December 31, 2006	40,520	\$28.39

Compensation expense equal to the fair market value on the grant date less the present value of expected dividends is recognized over the vesting period if it is probable that the performance criteria will be met. We recorded compensation expense of \$0.3 million during 2006 for performance share awards. As of December 31, 2006, total unrecognized compensation cost related to nonvested performance share awards was \$1 million. We expect that cost to be recognized over the remaining vesting period that is through December 2008.

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NOTES TO FINANCIAL STATEMENTS (Continued)					

NOTE 13. RELATED PARTIES

UniSource Energy incurs corporate costs that are allocated to its subsidiaries, including TEP. Corporate costs are allocated based on a weighted-average residual allocation factor. Management believes this method of allocation is reasonable and approximates the cost that TEP and its other affiliates would have incurred as stand-alone entities. Charges allocated to TEP were \$7 million in 2006 and \$5 million in 2005.

TEP provides all corporate services (finance, accounting, tax, information technology services, etc.) to UniSource Energy, UNS Gas and UNS Electric, subsidiaries of UES, as well as to UniSource Energy's non-utility businesses. Costs are directly assigned to the benefiting entity where possible. Common costs are allocated on a cost-causative basis. Management believes this method of allocation is reasonable. The charges by TEP to the other companies were \$9 million in 2006 and \$8 million in 2005.

Southwest Energy Solutions, Inc. (SES), a subsidiary of Millennium, provides a supplemental workforce for TEP. Types of services provided for TEP include dusk to dawn lighting, facilities maintenance, meter reading, transmission and distribution, and general supplemental support. SES bills TEP for these services. Management believes that the charges for services are reasonable and approximate the cost that TEP would have incurred if it performed these services directly. SES charged TEP \$14 million in 2006 and \$12 million in 2005 for these services.

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Tucs	on Electric Power Company	(1) An Original (2) X A Resubmission		04/18/2007		End of 2006/Q4		
	STATEMENTS OF ACCUMULAT			REHENSI	VE INCOME, AN	D HEDG	ING ACTIV	/ITIES
1. Re	port in columns (b),(c),(d) and (e) the amounts	of accumulated other cor	mprehensive inco	ome items,	on a net-of-tax t	oasis, wh	ere approp	riate.
2. Re	port in columns (f) and (g) the amounts of othe	r categories of other cash	flow hedges.					
3. Fo	r each category of hedges that have been acco	ounted for as "fair value h	edges", report th	e accounts	affected and the	e related :	amounts in	a footnote.
ļ								
Line No.	ltem	Unrealized Gains and Losses on Available-	Minimum Per Liability adjust	ment	Foreign Curi Hedges			Other stments
	(a)	for-Sale Securities (b)	(net amour (c)	nt)	(d)			(e)
1	Balance of Account 219 at Beginning of							
	Preceding Year		(12,	303,759)				
2	Preceding Qtr/Yr to Date Reclassifications							
	from Acct 219 to Net Income							
3	Preceding Quarter/Year to Date Changes in Fair Value		1 2	101,135)				
4				101,135)				
5			(-,	101,100,				
	Preceding Quarter/Year		(14,	404,894)				
6	Balance of Account 219 at Beginning of							
	Current Year		(14,	404,894)				
7	Current Qtr/Yr to Date Reclassifications from Acct 219 to Net Income							
8	Current Quarter/Year to Date Changes in							
	Fair Value		3	,948,770			.(5,039,373)
9	Total (lines 7 and 8)		3	,948,770			(5,039,373)
10	Balance of Account 219 at End of Current Quarter/Year		(10	456,124)				5,039,373)
-	Quarter/Tear		(10,	430,124)				3,033,3737
1								,
				1				
						-		
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							1	

	Respondent Electric Power Company	(1) \square An Original (Mo Da Yr)			
	STATEMENTS OF ACI	SOMULATED COMPREHENSIVE	INCOME, COMP	REMENSIVE INCOME, A	ND REDGING ACTIVITIES
Line No.	Other Cash Flow Hedges Interest Rate Swaps	Other Cash Flow Hedges [Gas/Power]	Totals for ea category of ite recorded in Account 21	ems Forward f Page 117, L	rom Comprehensive
1	(f)	(g) 1,568,437	(h)	(i) 35,322)	(j)
2		(3,665,144)		65,144)	
3		9,918,732	 	317,597	
4		6,253,588	4,1	152,453 48	52,419,780
5		7,822,025	 	82,869)	
6	0.400	7,822,025	 	82,869)	
7	(1,330,736)	(125,401) (6,138,338)		16,969) 59,677)	
9	(1,322,304)	(6,263,739)	<u></u>		58,068,226
10	(1,322,304)	1,558,286	<u> </u>	59,515)	

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	SUMMA	RY OF UTILITY PLANT AND ACC		
	FOF	R DEPRECIATION. AMORTIZATI	ON AND DEPLETION	
Repo	ort in Column (c) the amount for electric function, in	n column (d) the amount for gas f	unction, in column (e), (f), and (g) report other (specify) and in
colur	nn (f) common function.			
ĺ				
	Classification		Total Company for the	Florida
Line No.	Classification		Current Year/Quarter Ended	Electric (c)
Ĺ	(a)		(b)	(0)
	Utility Plant			
	In Service			The second secon
	Plant in Service (Classified)		2,877,484,30	
4			701,631,35	701,631,355
	Plant Purchased or Sold			
6	<u> </u>		150,870,38	36 150,870,386
7				
<u> </u>	Total (3 thru 7)		3,729,986,04	3,729,986,045
9	<u> </u>			
<u> </u>	Held for Future Use		4,014,15	-
11	·		92,125,15	
<u> </u>	Acquisition Adjustments	· · · · · · · · · · · · · · · · · · ·	3,124,66	
	Total Utility Plant (8 thru 12)		3,829,250,02	
-	Accum Prov for Depr, Amort, & Depl		2,021,738,95	
	Net Utility Plant (13 less 14)		1,807,511,07	71 1,807,511,071
	Detail of Accum Prov for Depr, Amort & Depl			
17			4.407.000.5	
	Depreciation	Tinht	1,407,389,54	1,407,389,541
-	Amort & Depl of Producing Nat Gas Land/Land Right			
	Amort of Underground Storage Land/Land Right	5	611 400 00	00 644 400 000
1	Amort of Other Utility Plant Total In Service (18 thru 21)		611,488,98 2,018,878,53	
	Leased to Others		2,018,678,30	2,010,070,330
24				T
	Amortization and Depletion			
26	 			-
27	<u> </u>			
28				
ļ	Amortization			
ļ	Total Held for Future Use (28 & 29)	······································		
-	Abandonment of Leases (Natural Gas)			
32	Amort of Plant Acquisition Adj		2,860,42	25 2,860,425
	Total Accum Prov (equals 14) (22,26,30,31,32)		2,021,738,99	

Name of Respondent		This Report Is: (1) An Original	Date of Report (Mo, Da, Yr)	Year/Period of Report	
Tucson Electric Power Company		(2) X A Resubmission	04/18/2007	End of 2006/Q4	
SUMMAR		OF UTILITY PLANT AND ACCUMULATED PROVISIONS			
		DEPRECIATION. AMORTIZATION			
Gas	Other (Specify)	Other (Specify)	Other (Specify)	Common	Line
					No.
(d)	(e)	(f)	(9)	(h)	ļ
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Tucson Electric Power Company (1) An Original (2) (2) A Resubmission (34/82/007) End of 2006/Q4 (14/82/007) NUCLEAR FUEL MATERIALS (Account 120.1 through 120.6 and 157) 1. Report below the costs incurred for nuclear fuel materials in process of fabrication, on hand, in reactor, and in cooling; owned by the respondent. 2. If the nuclear fuel stock is obtained under leasing arrangements, attach a statement showing the amount of nuclear fuel leased, the quantity used and quantity on hand, and the costs incurred under such leasing arrangements. Line Description of item Balance Beginning of Year (a) (a) (b) (c) (c) (c) (d) (d) (d) (d) (d) (e) (e) (e) (e) (e) (e) (e) (e) (e) (e	Nam	e of Respondent	This Report Is:	Date of Report	Year/Period of Report
NUCLEAR FUEL MATERIALS (Account 120.1 through 120.6 and 157) 1. Report below the costs incurred for nuclear fuel materials in process of fabrication, on hand, in reactor, and in cooling; owned by the respondent. 2. If the nuclear fuel stock is obtained under leasing arrangements, attach a statement showing the amount of nuclear fuel leased, the quantity used and quantity on hand, and the costs incurred under such leasing arrangements. Line Description of item Balance Beginning of Year Additions (a) Changes during Year Additions 1. Nuclear Fuel in process of Refinement, Conv. Enrichment & Fab (120.1) 2. Fabrication (b) Year Additions 3. Nuclear Materials 4. Allowance for Funds Used during Construction 5. (Other Overhead Construction Costs, provide details in footnote) 6. SUBTOTAL (Total 2 thru 5) 7. Nuclear Fuel Materials and Assemblies 8. In Stock (120.2) 9. In Reactor (120.3) 10. SUBTOTAL (Total 8 & 9) 11. Spent Nuclear Fuel (120.4) 12. Nuclear Fuel Under Capital Leases (120.6) 13. (Less) Accum Prov for Amortization of Nuclear Fuel Assem (120.5) 14. TOTAL Nuclear Fuel Stock (Total 6, 10, 11, 12, less 13) 15. Estimated net Salvage Value of Nuclear Materials in line 9 16. Estimated net Salvage Value of Nuclear Materials in line 11 17. Est Net Salvage Value of Nuclear Materials in Chemical Processing 18. Nuclear Materials held for Sale (157) 19. Uranium 20. O Plutonium 21. Other (provide details in footnote):		•		(Mo, Da, Yr)	l
1. Report below the costs incurred for nuclear fuel materials in process of fabrication, on hand, in reactor, and in cooling; owned by the respondent. 2. If the nuclear fuel stock is obtained under leasing arrangements, attach a statement showing the amount of nuclear fuel leased, the quantity used and quantity on hand, and the costs incurred under such leasing arrangements. Line Description of item Balance Beginning of Year Additions (c)		• •			
respondent. 2. If the nuclear fuel stock is obtained under leasing arrangements, attach a statement showing the amount of nuclear fuel leased, the quantity used and quantity on hand, and the costs incurred under such leasing arrangements. Description of item Balance Changes during Year					
2. If the nuclear fuel stock is obtained under leasing arrangements, attach a statement showing the amount of nuclear fuel leased, the quantity used and quantity on hand, and the costs incurred under such leasing arrangements. Line No. Description of item Balance Changes during Year Additions (b) Additions (c)		•	el materials in process of fabrica	tion, on hand, in reactor, a	and in cooling; owned by the
quantity used and quantity on hand, and the costs incurred under such leasing arrangements. Line Description of item Beginning of Year Additions (c) 1 Nuclear Fuel in process of Refinement, Conv. Enrichment & Fab (120.1) 2 Fabrication 3 Nuclear Materials 4 Allowance for Funds Used during Construction 5 (Other Overhead Construction Costs, provide details in footnote) 5 (Other Overhead Construction Costs, provide details in footnote) 8 In Stock (120.2) 9 In Reactor (120.3) 10 SUBTOTAL (Total & 9) 11 Spent Nuclear Fuel (120.4) 12 Nuclear Fuel Under Capital Leases (120.6) 13 (Less) Accum Prov for Amortization of Nuclear Fuel Assem (120.5) 14 TOTAL Nuclear Fuel Stock (Total &, 10, 11, 12, less 13) 15 Estimated net Salvage Value of Nuclear Materials in line 9 16 Estimated net Salvage Value of Nuclear Materials in Chemical Processing 18 Nuclear Materials held for Sale (157) 19 Urranium 20 Pitutonium 21 Other (provide details in footnote):	•		sing arrangements, attach a state	ment showing the amoun	t of nuclear fuel leased, the
Description of item Balance Beginning of Year Additions			•	•	it of nuclear ruer leased, tile
No. (a) Beginning of Year Additions (b) Additions (c) 1 Nuclear Fuel in process of Refinement, Conv., Enrichment & Fab (120.1) 2 Fabrication 3 Nuclear Materials 4 Allowance for Funds Used during Construction 5 (Other Overhead Construction Costs, provide details in footnote) 6 SUBTOTAL (Total 2 thru 5) 7 Nuclear Fuel Materials and Assemblies 8 In Stock (120.2) 9 In Reactor (120.3) 10 SUBTOTAL (Total 8 & 9) 11 Spent Nuclear Fuel (120.4) 12 Nuclear Fuel Under Capital Leases (120.6) 13 (Less) Accum Prov for Amortization of Nuclear Fuel Assem (120.5) 15 Estimated net Salvage Value of Nuclear Materials in line 9 16 Estimated net Salvage Value of Nuclear Materials in line 9 17 Est Net Salvage Value of Nuclear Materials in Chemical Processing 18 Nuclear Materials held for Sale (157) 19 Uranium 20 Plutonium 21 Other (provide details in footnote):	4	,, , ,,		g	
Nuclear Fuel in process of Refinement, Conv, Enrichment & Fab (120.1)	Line	Description of item	1		Changes during Year
1 Nuclear Fuel in process of Refinement, Conv, Enrichment & Fab (120.1) 2 Fabrication 3 Nuclear Materials 4 Allowance for Funds Used during Construction 5 (Other Overhead Construction Costs, provide details in footnote) 6 SUBTOTAL (Total 2 thru 5) 7 Nuclear Fuel Materials and Assemblies 8 In Stock (120.2) 9 In Reactor (120.3) 10 SUBTOTAL (Total 8 & 9) 11 Spent Nuclear Fuel (120.4) 12 Nuclear Fuel Under Capital Leases (120.6) 13 (Less) Accum Prov for Amortization of Nuclear Fuel Assem (120.5) 14 TOTAL Nuclear Fuel Stock (Total 6, 10, 11, 12, less 13) 15 Estimated net Salvage Value of Nuclear Materials in line 9 16 Estimated net Salvage Value of Nuclear Materials in line 11 17 Est Net Salvage Value of Nuclear Materials in Chemical Processing 18 Nuclear Materials held for Sale (157) 19 Uranium 20 Plutonium 21 Other (provide details in footnote):	No.	(a)			
Nuclear Materials Allowance for Funds Used during Construction (Other Overhead Construction Costs, provide details in footnote) SUBTOTAL (Total 2 thru 5) Nuclear Fuel Materials and Assemblies In Stock (120.2) In Reactor (120.3) SUBTOTAL (Total 8 & 9) SUBTOTAL (Total 8 & 9) Nuclear Fuel (120.4) Nuclear Fuel Under Capital Leases (120.6) It Nuclear Fuel Under Capital Leases (120.6) It OTAL Nuclear Fuel Stock (Total 6, 10, 11, 12, less 13) Estimated net Salvage Value of Nuclear Materials in line 9 Estimated net Salvage Value of Nuclear Materials in line 11 Set Net Salvage Value of Nuclear Materials in Chemical Processing Nuclear Materials held for Sale (157) Uranium Uranium Other (provide details in footnote):	1	Nuclear Fuel in process of Refinement, Conv, Er	nrichment & Fab (120.1)	······································	
A Allowance for Funds Used during Construction 5 (Other Overhead Construction Costs, provide details in footnote) 6 SUBTOTAL (Total 2 thru 5) 7 Nuclear Fuel Materials and Assemblies 8 In Stock (120.2) 9 In Reactor (120.3) 10 SUBTOTAL (Total 8 & 9) 11 Spent Nuclear Fuel (120.4) 12 Nuclear Fuel Under Capital Leases (120.6) 13 (Less) Accum Prov for Amortization of Nuclear Fuel Assem (120.5) 14 TOTAL Nuclear Fuel Stock (Total 6, 10, 11, 12, less 13) 15 Estimated net Salvage Value of Nuclear Materials in line 9 16 Estimated net Salvage Value of Nuclear Materials in line 11 17 Est Net Salvage Value of Nuclear Materials in Chemical Processing Nuclear Materials held for Sale (157) 19 Uranium 20 Plutonium 21 Other (provide details in footnote):	2	Fabrication		,	
S (Other Overhead Construction Costs, provide details in footnote) 6 SUBTOTAL (Total 2 thru 5) 7 Nuclear Fuel Materials and Assemblies 8 In Stock (120.2) 9 In Reactor (120.3) 10 SUBTOTAL (Total 8 & 9) 11 Spent Nuclear Fuel (120.4) 12 Nuclear Fuel Under Capital Leases (120.6) 13 (Less) Accum Prov for Amortization of Nuclear Fuel Assem (120.5) 14 TOTAL Nuclear Fuel Stock (Total 6, 10, 11, 12, less 13) 15 Estimated net Salvage Value of Nuclear Materials in line 9 16 Estimated net Salvage Value of Nuclear Materials in line 11 17 Est Net Salvage Value of Nuclear Materials in Chemical Processing 18 Nuclear Materials held for Sale (157) 19 Uranium 20 Plutonium 21 Other (provide details in footnote):	3	Nuclear Materials			
6 SUBTOTAL (Total 2 thru 5) 7 Nuclear Fuel Materials and Assemblies 8 In Stock (120.2) 9 In Reactor (120.3) 10 SUBTOTAL (Total 8 & 9) 11 Spent Nuclear Fuel (120.4) 12 Nuclear Fuel Under Capital Leases (120.6) 13 (Less) Accum Prov for Amortization of Nuclear Fuel Assem (120.5) 14 TOTAL Nuclear Fuel Stock (Total 6, 10, 11, 12, less 13) 15 Estimated net Salvage Value of Nuclear Materials in line 9 16 Estimated net Salvage Value of Nuclear Materials in line 11 17 Est Net Salvage Value of Nuclear Materials in Chemical Processing 18 Nuclear Materials held for Sale (157) 19 Uranium 20 Plutonium 21 Other (provide details in footnote):	4	Allowance for Funds Used during Construction			
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8 In Stock (120.2) 9 In Reactor (120.3) 10 SUBTOTAL (Total 8 & 9) 11 Spent Nuclear Fuel (120.4) 12 Nuclear Fuel Under Capital Leases (120.6) 13 (Less) Accum Prov for Amortization of Nuclear Fuel Assem (120.5) 14 TOTAL Nuclear Fuel Stock (Total 6, 10, 11, 12, less 13) 15 Estimated net Salvage Value of Nuclear Materials in line 9 16 Estimated net Salvage Value of Nuclear Materials in line 11 17 Est Net Salvage Value of Nuclear Materials in Chemical Processing 18 Nuclear Materials held for Sale (157) 19 Uranium 20 Plutonium 21 Other (provide details in footnote):	6	SUBTOTAL (Total 2 thru 5)			
9 In Reactor (120.3) 10 SUBTOTAL (Total 8 & 9) 11 Spent Nuclear Fuel (120.4) 12 Nuclear Fuel Under Capital Leases (120.6) 13 (Less) Accum Prov for Amortization of Nuclear Fuel Assem (120.5) 14 TOTAL Nuclear Fuel Stock (Total 6, 10, 11, 12, less 13) 15 Estimated net Salvage Value of Nuclear Materials in line 9 16 Estimated net Salvage Value of Nuclear Materials in line 11 17 Est Net Salvage Value of Nuclear Materials in Chemical Processing 18 Nuclear Materials held for Sale (157) 19 Uranium 20 Plutonium 21 Other (provide details in footnote):	7	Nuclear Fuel Materials and Assemblies			
SUBTOTAL (Total 8 & 9) 11 Spent Nuclear Fuel (120.4) 12 Nuclear Fuel Under Capital Leases (120.6) 13 (Less) Accum Prov for Amortization of Nuclear Fuel Assem (120.5) 14 TOTAL Nuclear Fuel Stock (Total 6, 10, 11, 12, less 13) 15 Estimated net Salvage Value of Nuclear Materials in line 9 16 Estimated net Salvage Value of Nuclear Materials in line 11 17 Est Net Salvage Value of Nuclear Materials in Chemical Processing 18 Nuclear Materials held for Sale (157) 19 Uranium 20 Plutonium 21 Other (provide details in footnote):	8	In Stock (120.2)			
11 Spent Nuclear Fuel (120.4) 12 Nuclear Fuel Under Capital Leases (120.6) 13 (Less) Accum Prov for Amortization of Nuclear Fuel Assem (120.5) 14 TOTAL Nuclear Fuel Stock (Total 6, 10, 11, 12, less 13) 15 Estimated net Salvage Value of Nuclear Materials in line 9 16 Estimated net Salvage Value of Nuclear Materials in line 11 17 Est Net Salvage Value of Nuclear Materials in Chemical Processing 18 Nuclear Materials held for Sale (157) 19 Uranium 20 Plutonium 21 Other (provide details in footnote):	9	In Reactor (120.3)			
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13 (Less) Accum Prov for Amortization of Nuclear Fuel Assem (120.5) 14 TOTAL Nuclear Fuel Stock (Total 6, 10, 11, 12, less 13) 15 Estimated net Salvage Value of Nuclear Materials in line 9 16 Estimated net Salvage Value of Nuclear Materials in line 11 17 Est Net Salvage Value of Nuclear Materials in Chemical Processing 18 Nuclear Materials held for Sale (157) 19 Uranium 20 Plutonium 21 Other (provide details in footnote):	11	Spent Nuclear Fuel (120.4)			
TOTAL Nuclear Fuel Stock (Total 6, 10, 11, 12, less 13) 15 Estimated net Salvage Value of Nuclear Materials in line 9 16 Estimated net Salvage Value of Nuclear Materials in line 11 17 Est Net Salvage Value of Nuclear Materials in Chemical Processing 18 Nuclear Materials held for Sale (157) 19 Uranium 20 Plutonium 21 Other (provide details in footnote):	12	Nuclear Fuel Under Capital Leases (120.6)			
15 Estimated net Salvage Value of Nuclear Materials in line 9 16 Estimated net Salvage Value of Nuclear Materials in line 11 17 Est Net Salvage Value of Nuclear Materials in Chemical Processing 18 Nuclear Materials held for Sale (157) 19 Uranium 20 Plutonium 21 Other (provide details in footnote):	13	(Less) Accum Prov for Amortization of Nuclear F	uel Assem (120.5)		
16 Estimated net Salvage Value of Nuclear Materials in line 11 17 Est Net Salvage Value of Nuclear Materials in Chemical Processing 18 Nuclear Materials held for Sale (157) 19 Uranium 20 Plutonium 21 Other (provide details in footnote):	14	TOTAL Nuclear Fuel Stock (Total 6, 10, 11, 12, I	ess 13)		
17 Est Net Salvage Value of Nuclear Materials in Chemical Processing 18 Nuclear Materials held for Sale (157) 19 Uranium 20 Plutonium 21 Other (provide details in footnote):	15	Estimated net Salvage Value of Nuclear Material	s in line 9		
18 Nuclear Materials held for Sale (157) 19 Uranium 20 Plutonium 21 Other (provide details in footnote):	16	Estimated net Salvage Value of Nuclear Material	s in line 11		
19 Uranium 20 Plutonium 21 Other (provide details in footnote):	17	Est Net Salvage Value of Nuclear Materials in Cl	nemical Processing		
20 Plutonium 21 Other (provide details in footnote):	18				
21 Other (provide details in footnote):					
	20				
22 TOTAL Nuclear Materials held for Sale (Total 19, 20, and 21)	21	Other (provide details in footnote):			
	22	TOTAL Nuclear Materials held for Sale (Total 19	, 20, and 21)		

Name of Respondent		This Report Is: (1) An Original	Date of Report (Mo, Da, Yr)	Year/Period of I	
Tucson Electric Power Company		(2) X A Resubmission	04/18/2007	End of 200	06/Q4
	NUCLEAF	R FUEL MATERIALS (Account 12			

					1
Amortization	Changes during Ye	ear luctions (Explain in a footpote)		Balance End of Year	Line No.
Amortization (d)		luctions (Explain in a footnote) (e)		End of Year (f)	
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Nam	e of Respondent	This Report Is: (1) An Original	Date of Report (Mo, Da, Yr)	Year/Period of Report				
		1 · · · L	04/18/2007	End of 2006/Q4				
 	FLECTRIC	C PLANT IN SERVICE (Account 101,	1					
1 D	eport below the original cost of electric plant in ser							
				lant Durchasad or Sold:				
	. In addition to Account 101, Electric Plant in Service (Classified), this page and the next include Account 102, Electric Plant Purchased or Sold; account 103, Experimental Electric Plant Unclassified; and Account 106, Completed Construction Not Classified-Electric.							
	clude in column (c) or (d), as appropriate, correction							
l .	r revisions to the amount of initial asset retirement			column (c) additions and				
	ctions in column (e) adjustments.	, , , , , , , , , , , , , , , , , , , ,	,,	(-,				
5. Eı	nclose in parentheses credit adjustments of plant a	accounts to indicate the negative effe	ct of such accounts.					
6. C	assify Account 106 according to prescribed accou	nts, on an estimated basis if necessa	ry, and include the entries in	column (c). Also to be included				
	lumn (c) are entries for reversals of tentative distrit							
1	int retirements which have not been classified to p	•	, .					
	ments, on an estimated basis, with appropriate co	ntra entry to the account for accumula		'				
Line No.	Account		Balance Beginning of Year	Additions				
NO.	(a)		(b)	(c)				
1	1. INTANGIBLE PLANT			4				
2	(301) Organization		29,3	62				
3	(302) Franchises and Consents		147,8	884				
4	(303) Miscellaneous Intangible Plant		58,240,3	20,180,040				
5	, , , , , , , , , , , , , , , , , , ,	and 4)	58,417,5	20,180,040				
	2. PRODUCTION PLANT			La company of the com				
	A. Steam Production Plant							
	(310) Land and Land Rights		5,878,5	640				
9			120,977,1					
	(312) Boiler Plant Equipment		691,783,8	20,892,004				
11	ļ), g							
	(314) Turbogenerator Units		227,728,2					
13			81,991,6					
14			19,478,4					
15			366,9					
	TOTAL Steam Production Plant (Enter Total of Iir	nes 8 thru 15)	1,148,204,8	26,215,311				
18	B. Nuclear Production Plant (320) Land and Land Rights			GO CONTRACTOR OF THE CONTRACTO				
	· · · · · · · · · · · · · · · · · · ·							
19	(321) Structures and Improvements							
19 20	(321) Structures and Improvements (322) Reactor Plant Equipment							
19 20 21	(321) Structures and Improvements (322) Reactor Plant Equipment (323) Turbogenerator Units							
19 20 21 22	(321) Structures and Improvements (322) Reactor Plant Equipment (323) Turbogenerator Units (324) Accessory Electric Equipment							
19 20 21 22 23	(321) Structures and Improvements (322) Reactor Plant Equipment (323) Turbogenerator Units (324) Accessory Electric Equipment (325) Misc. Power Plant Equipment	tion						
19 20 21 22	(321) Structures and Improvements (322) Reactor Plant Equipment (323) Turbogenerator Units (324) Accessory Electric Equipment (325) Misc. Power Plant Equipment							
19 20 21 22 23 24 25	(321) Structures and Improvements (322) Reactor Plant Equipment (323) Turbogenerator Units (324) Accessory Electric Equipment (325) Misc. Power Plant Equipment (326) Asset Retirement Costs for Nuclear Produc							
19 20 21 22 23 24 25	(321) Structures and Improvements (322) Reactor Plant Equipment (323) Turbogenerator Units (324) Accessory Electric Equipment (325) Misc. Power Plant Equipment (326) Asset Retirement Costs for Nuclear Production Plant (Enter Total of C. Hydraulic Production Plant							
19 20 21 22 23 24 25 26	(321) Structures and Improvements (322) Reactor Plant Equipment (323) Turbogenerator Units (324) Accessory Electric Equipment (325) Misc. Power Plant Equipment (326) Asset Retirement Costs for Nuclear Production Plant (Enter Total of C. Hydraulic Production Plant							
19 20 21 22 23 24 25 26 27	(321) Structures and Improvements (322) Reactor Plant Equipment (323) Turbogenerator Units (324) Accessory Electric Equipment (325) Misc. Power Plant Equipment (326) Asset Retirement Costs for Nuclear Production Plant (Enter Total of C. Hydraulic Production Plant (330) Land and Land Rights							
19 20 21 22 23 24 25 26 27 28 29	(321) Structures and Improvements (322) Reactor Plant Equipment (323) Turbogenerator Units (324) Accessory Electric Equipment (325) Misc. Power Plant Equipment (326) Asset Retirement Costs for Nuclear Production Plant (Enter Total of It C. Hydraulic Production Plant (330) Land and Land Rights (331) Structures and Improvements (332) Reservoirs, Dams, and Waterways							
19 20 21 22 23 24 25 26 27 28 29 30	(321) Structures and Improvements (322) Reactor Plant Equipment (323) Turbogenerator Units (324) Accessory Electric Equipment (325) Misc. Power Plant Equipment (326) Asset Retirement Costs for Nuclear Production Plant (Enter Total of C. Hydraulic Production Plant (330) Land and Land Rights (331) Structures and Improvements							
19 20 21 22 23 24 25 26 27 28 29 30 31	(321) Structures and Improvements (322) Reactor Plant Equipment (323) Turbogenerator Units (324) Accessory Electric Equipment (325) Misc. Power Plant Equipment (326) Asset Retirement Costs for Nuclear Production Plant (Enter Total of It. C. Hydraulic Production Plant (330) Land and Land Rights (331) Structures and Improvements (332) Reservoirs, Dams, and Waterways (333) Water Wheels, Turbines, and Generators							
19 20 21 22 23 24 25 26 27 28 29 30 31	(321) Structures and Improvements (322) Reactor Plant Equipment (323) Turbogenerator Units (324) Accessory Electric Equipment (325) Misc. Power Plant Equipment (326) Asset Retirement Costs for Nuclear Production Plant (Enter Total of It. C. Hydraulic Production Plant (Enter Total of It. (330) Land and Land Rights (331) Structures and Improvements (332) Reservoirs, Dams, and Waterways (333) Water Wheels, Turbines, and Generators (334) Accessory Electric Equipment (335) Misc. Power PLant Equipment							
19 20 21 22 23 24 25 26 27 28 29 30 31 32	(321) Structures and Improvements (322) Reactor Plant Equipment (323) Turbogenerator Units (324) Accessory Electric Equipment (325) Misc. Power Plant Equipment (326) Asset Retirement Costs for Nuclear Production Plant (Enter Total of It. C. Hydraulic Production Plant (Enter Total of It. (330) Land and Land Rights (331) Structures and Improvements (332) Reservoirs, Dams, and Waterways (333) Water Wheels, Turbines, and Generators (334) Accessory Electric Equipment (335) Misc. Power PLant Equipment	lines 18 thru 24)						
19 20 21 22 23 24 25 26 27 28 29 30 31 32 33	(321) Structures and Improvements (322) Reactor Plant Equipment (323) Turbogenerator Units (324) Accessory Electric Equipment (325) Misc. Power Plant Equipment (326) Asset Retirement Costs for Nuclear Production Plant (Enter Total of C. Hydraulic Production Plant (Enter Total of IC. Hydraulic Production Plant (330) Land and Land Rights (331) Structures and Improvements (332) Reservoirs, Dams, and Waterways (333) Water Wheels, Turbines, and Generators (334) Accessory Electric Equipment (335) Misc. Power PLant Equipment (336) Roads, Railroads, and Bridges	lines 18 thru 24)						
199 200 211 222 233 244 255 266 277 288 299 300 311 322 333 344 355	(321) Structures and Improvements (322) Reactor Plant Equipment (323) Turbogenerator Units (324) Accessory Electric Equipment (325) Misc. Power Plant Equipment (326) Asset Retirement Costs for Nuclear Production Plant (Enter Total of C. Hydraulic Production Plant (Enter Total of IC. Hydraulic Production Plant (330) Land and Land Rights (331) Structures and Improvements (332) Reservoirs, Dams, and Waterways (333) Water Wheels, Turbines, and Generators (334) Accessory Electric Equipment (335) Misc. Power PLant Equipment (336) Roads, Railroads, and Bridges (337) Asset Retirement Costs for Hydraulic Produ	lines 18 thru 24)						
199 200 211 222 233 244 255 266 277 288 299 300 311 322 333 344 355	(321) Structures and Improvements (322) Reactor Plant Equipment (323) Turbogenerator Units (324) Accessory Electric Equipment (325) Misc. Power Plant Equipment (326) Asset Retirement Costs for Nuclear Product TOTAL Nuclear Production Plant (Enter Total of I C. Hydraulic Production Plant (330) Land and Land Rights (331) Structures and Improvements (332) Reservoirs, Dams, and Waterways (333) Water Wheels, Turbines, and Generators (334) Accessory Electric Equipment (335) Misc. Power PLant Equipment (336) Roads, Railroads, and Bridges (337) Asset Retirement Costs for Hydraulic Produ TOTAL Hydraulic Production Plant (Enter Total o	lines 18 thru 24)	401,6					
199 200 211 222 233 244 255 266 277 288 299 30 311 322 333 344 355 36	(321) Structures and Improvements (322) Reactor Plant Equipment (323) Turbogenerator Units (324) Accessory Electric Equipment (325) Misc. Power Plant Equipment (326) Asset Retirement Costs for Nuclear Product TOTAL Nuclear Production Plant (Enter Total of I C. Hydraulic Production Plant (330) Land and Land Rights (331) Structures and Improvements (332) Reservoirs, Dams, and Waterways (333) Water Wheels, Turbines, and Generators (334) Accessory Electric Equipment (335) Misc. Power PLant Equipment (336) Roads, Raifroads, and Bridges (337) Asset Retirement Costs for Hydraulic Produ TOTAL Hydraulic Production Plant (Enter Total o D. Other Production Plant (340) Land and Land Rights	lines 18 thru 24)		1,526,387				
19 20 21 22 23 24 25 26 27 28 30 31 32 33 34 35 36 37	(321) Structures and Improvements (322) Reactor Plant Equipment (323) Turbogenerator Units (324) Accessory Electric Equipment (325) Misc. Power Plant Equipment (326) Asset Retirement Costs for Nuclear Product TOTAL Nuclear Production Plant (Enter Total of IC. Hydraulic Production Plant (330) Land and Land Rights (331) Structures and Improvements (332) Reservoirs, Dams, and Waterways (333) Water Wheels, Turbines, and Generators (334) Accessory Electric Equipment (335) Misc. Power PLant Equipment (336) Roads, Railroads, and Bridges (337) Asset Retirement Costs for Hydraulic Produ TOTAL Hydraulic Production Plant (Enter Total of D. Other Production Plant (340) Land and Land Rights (341) Structures and Improvements (342) Fuel Holders, Products, and Accessories	lines 18 thru 24)	401,6	1,526,387 128 1,526,387 12,840,376				
199 200 211 222 233 244 255 266 277 288 299 300 311 322 333 344 355 366 377 38	(321) Structures and Improvements (322) Reactor Plant Equipment (323) Turbogenerator Units (324) Accessory Electric Equipment (325) Misc. Power Plant Equipment (326) Asset Retirement Costs for Nuclear Product TOTAL Nuclear Production Plant (Enter Total of I C. Hydraulic Production Plant (330) Land and Land Rights (331) Structures and Improvements (332) Reservoirs, Dams, and Waterways (333) Water Wheels, Turbines, and Generators (334) Accessory Electric Equipment (335) Misc. Power PLant Equipment (336) Roads, Railroads, and Bridges (337) Asset Retirement Costs for Hydraulic Produ TOTAL Hydraulic Production Plant (Enter Total o D. Other Production Plant (340) Land and Land Rights (341) Structures and Improvements (342) Fuel Holders, Products, and Accessories	lines 18 thru 24)	401,6 1,360, 1,164,8 354,0	1,526,387 194 12,840,376 195 11,430,397				
199 200 211 222 233 244 255 266 277 288 299 331 344 355 366 377 388 39	(321) Structures and Improvements (322) Reactor Plant Equipment (323) Turbogenerator Units (324) Accessory Electric Equipment (325) Misc. Power Plant Equipment (326) Asset Retirement Costs for Nuclear Product TOTAL Nuclear Production Plant (Enter Total of IC. Hydraulic Production Plant (330) Land and Land Rights (331) Structures and Improvements (332) Reservoirs, Dams, and Waterways (333) Water Wheels, Turbines, and Generators (334) Accessory Electric Equipment (335) Misc. Power PLant Equipment (336) Roads, Railroads, and Bridges (337) Asset Retirement Costs for Hydraulic Produ TOTAL Hydraulic Production Plant (Enter Total of D. Other Production Plant (340) Land and Land Rights (341) Structures and Improvements (342) Fuel Holders, Products, and Accessories	lines 18 thru 24)	401,6 1,360,0 1,164,8	1,526,387 194 12,840,376 195 11,430,397				
199 200 211 222 233 244 255 266 277 288 299 300 311 322 333 344 355 366 377 388 399 400	(321) Structures and Improvements (322) Reactor Plant Equipment (323) Turbogenerator Units (324) Accessory Electric Equipment (325) Misc. Power Plant Equipment (326) Asset Retirement Costs for Nuclear Product TOTAL Nuclear Production Plant (Enter Total of IC. Hydraulic Production Plant (330) Land and Land Rights (331) Structures and Improvements (332) Reservoirs, Dams, and Waterways (333) Water Wheels, Turbines, and Generators (334) Accessory Electric Equipment (335) Misc. Power PLant Equipment (336) Roads, Railroads, and Bridges (337) Asset Retirement Costs for Hydraulic Produ TOTAL Hydraulic Production Plant (Enter Total of D. Other Production Plant (340) Land and Land Rights (341) Structures and Improvements (342) Fuel Holders, Products, and Accessories (343) Prime Movers (344) Generators (345) Accessory Electric Equipment	lines 18 thru 24)	401,6 1,360, 1,164,8 354,0	128 1,526,387 194 12,840,376 195 11,430,397 147 153 15,646,491				
199 200 211 222 233 244 255 266 277 288 299 300 311 32 33 344 355 366 377 388 399 400 41	(321) Structures and Improvements (322) Reactor Plant Equipment (323) Turbogenerator Units (324) Accessory Electric Equipment (325) Misc. Power Plant Equipment (326) Asset Retirement Costs for Nuclear Product TOTAL Nuclear Production Plant (Enter Total of IC. Hydraulic Production Plant (330) Land and Land Rights (331) Structures and Improvements (332) Reservoirs, Dams, and Waterways (333) Water Wheels, Turbines, and Generators (334) Accessory Electric Equipment (336) Roads, Railroads, and Bridges (337) Asset Retirement Costs for Hydraulic Produt TOTAL Hydraulic Production Plant (Enter Total of IC). Other Production Plant (340) Land and Land Rights (341) Structures and Improvements (342) Fuel Holders, Products, and Accessories (343) Prime Movers (344) Generators (345) Accessory Electric Equipment	lines 18 thru 24)	401,6 1,360,0 1,164,6 354,0 72,289,6	1,526,387 194 12,840,376 195 11,430,397 147 153 15,646,491				
199 200 211 222 233 244 255 266 277 288 299 300 311 322 333 344 355 366 377 388 399 400 411 422 433 444	(321) Structures and Improvements (322) Reactor Plant Equipment (323) Turbogenerator Units (324) Accessory Electric Equipment (325) Misc. Power Plant Equipment (326) Asset Retirement Costs for Nuclear Product TOTAL Nuclear Production Plant (Enter Total of IC. Hydraulic Production Plant (330) Land and Land Rights (331) Structures and Improvements (332) Reservoirs, Dams, and Waterways (333) Water Wheels, Turbines, and Generators (334) Accessory Electric Equipment (335) Misc. Power PLant Equipment (336) Roads, Railroads, and Bridges (337) Asset Retirement Costs for Hydraulic Produt TOTAL Hydraulic Production Plant (Enter Total of D. Other Production Plant (340) Land and Land Rights (341) Structures and Improvements (342) Fuel Holders, Products, and Accessories (343) Prime Movers (344) Generators (345) Accessory Electric Equipment (346) Misc. Power Plant Equipment (347) Asset Retirement Costs for Other Production	uction f lines 27 thru 34)	401,6 1,360,0 1,164,6 354,0 72,289,9 4,475,2	1,526,387 194 12,840,376 195 11,430,397 147 153 15,646,491				
199 200 211 222 233 244 255 266 277 288 299 300 311 322 333 344 355 366 377 388 399 400 411 422 433 444	(321) Structures and Improvements (322) Reactor Plant Equipment (323) Turbogenerator Units (324) Accessory Electric Equipment (325) Misc. Power Plant Equipment (326) Asset Retirement Costs for Nuclear Product TOTAL Nuclear Production Plant (Enter Total of IC. Hydraulic Production Plant (330) Land and Land Rights (331) Structures and Improvements (332) Reservoirs, Dams, and Waterways (333) Water Wheels, Turbines, and Generators (334) Accessory Electric Equipment (335) Misc. Power PLant Equipment (336) Roads, Railroads, and Bridges (337) Asset Retirement Costs for Hydraulic Produ TOTAL Hydraulic Production Plant (Enter Total of D. Other Production Plant (340) Land and Land Rights (341) Structures and Improvements (342) Fuel Holders, Products, and Accessories (343) Prime Movers (344) Generators (345) Accessory Electric Equipment (346) Misc. Power Plant Equipment	uction f lines 27 thru 34)	401,6 1,360,0 1,164,6 354,0 72,289,9 4,475,2	1,526,387 194 12,840,376 195 11,430,397 147 153 15,646,491 117 110 7,347,169				
199 200 211 222 233 244 255 266 277 288 299 300 311 322 333 344 355 366 377 388 399 400 411 422 433 444 45	(321) Structures and Improvements (322) Reactor Plant Equipment (323) Turbogenerator Units (324) Accessory Electric Equipment (325) Misc. Power Plant Equipment (326) Asset Retirement Costs for Nuclear Product TOTAL Nuclear Production Plant (Enter Total of IC. Hydraulic Production Plant (330) Land and Land Rights (331) Structures and Improvements (332) Reservoirs, Dams, and Waterways (333) Water Wheels, Turbines, and Generators (334) Accessory Electric Equipment (335) Misc. Power PLant Equipment (336) Roads, Railroads, and Bridges (337) Asset Retirement Costs for Hydraulic Produt TOTAL Hydraulic Production Plant (Enter Total of D. Other Production Plant (340) Land and Land Rights (341) Structures and Improvements (342) Fuel Holders, Products, and Accessories (343) Prime Movers (344) Generators (345) Accessory Electric Equipment (346) Misc. Power Plant Equipment (347) Asset Retirement Costs for Other Production	uction Ines 27 thru 34) on thru 44)	401,6 1,360,0 1,164,6 354,0 72,289,9 4,475,2 1,038,6	128 1,526,387 194 12,840,376 195 11,430,397 147 153 15,646,491 1217 7,347,169 144 48,790,820				
199 200 211 222 233 244 255 266 277 288 299 300 311 322 333 344 355 366 377 388 399 400 411 422 433 444 45	(321) Structures and Improvements (322) Reactor Plant Equipment (323) Turbogenerator Units (324) Accessory Electric Equipment (325) Misc. Power Plant Equipment (326) Asset Retirement Costs for Nuclear Product TOTAL Nuclear Production Plant (Enter Total of IC. Hydraulic Production Plant (330) Land and Land Rights (331) Structures and Improvements (332) Reservoirs, Dams, and Waterways (333) Water Wheels, Turbines, and Generators (334) Accessory Electric Equipment (335) Misc. Power PLant Equipment (336) Roads, Railroads, and Bridges (337) Asset Retirement Costs for Hydraulic Produt TOTAL Hydraulic Production Plant (Enter Total of D. Other Production Plant (340) Land and Land Rights (341) Structures and Improvements (342) Fuel Holders, Products, and Accessories (343) Prime Movers (344) Generators (345) Accessory Electric Equipment (346) Misc. Power Plant Equipment (347) Asset Retirement Costs for Other Production TOTAL Other Prod. Plant (Enter Total of lines 37)	uction Ines 27 thru 34) on thru 44)	401,6 1,360,0 1,164,8 354,6 72,289,9 4,475,2 1,038,3	128 1,526,387 194 12,840,376 195 11,430,397 147 153 15,646,491 1217 7,347,169 144 48,790,820				
199 200 211 222 233 244 255 266 277 288 299 300 311 322 333 344 355 366 377 388 399 400 411 422 433 444 45	(321) Structures and Improvements (322) Reactor Plant Equipment (323) Turbogenerator Units (324) Accessory Electric Equipment (325) Misc. Power Plant Equipment (326) Asset Retirement Costs for Nuclear Product TOTAL Nuclear Production Plant (Enter Total of IC. Hydraulic Production Plant (330) Land and Land Rights (331) Structures and Improvements (332) Reservoirs, Dams, and Waterways (333) Water Wheels, Turbines, and Generators (334) Accessory Electric Equipment (335) Misc. Power PLant Equipment (336) Roads, Railroads, and Bridges (337) Asset Retirement Costs for Hydraulic Produt TOTAL Hydraulic Production Plant (Enter Total of D. Other Production Plant (340) Land and Land Rights (341) Structures and Improvements (342) Fuel Holders, Products, and Accessories (343) Prime Movers (344) Generators (345) Accessory Electric Equipment (346) Misc. Power Plant Equipment (347) Asset Retirement Costs for Other Production TOTAL Other Prod. Plant (Enter Total of lines 37)	uction Ines 27 thru 34) on thru 44)	401,6 1,360,0 1,164,8 354,6 72,289,9 4,475,2 1,038,3	1,526,387 12,840,376 12,840,376 195 11,430,397 147 153 15,646,491 117 110 7,347,169 144 48,790,820				
199 200 211 222 233 244 255 266 277 288 299 300 311 322 333 344 355 366 377 388 399 400 411 422 433 444 45	(321) Structures and Improvements (322) Reactor Plant Equipment (323) Turbogenerator Units (324) Accessory Electric Equipment (325) Misc. Power Plant Equipment (326) Asset Retirement Costs for Nuclear Product TOTAL Nuclear Production Plant (Enter Total of IC. Hydraulic Production Plant (330) Land and Land Rights (331) Structures and Improvements (332) Reservoirs, Dams, and Waterways (333) Water Wheels, Turbines, and Generators (334) Accessory Electric Equipment (335) Misc. Power PLant Equipment (336) Roads, Railroads, and Bridges (337) Asset Retirement Costs for Hydraulic Produt TOTAL Hydraulic Production Plant (Enter Total of D. Other Production Plant (340) Land and Land Rights (341) Structures and Improvements (342) Fuel Holders, Products, and Accessories (343) Prime Movers (344) Generators (345) Accessory Electric Equipment (346) Misc. Power Plant Equipment (347) Asset Retirement Costs for Other Production TOTAL Other Prod. Plant (Enter Total of lines 37)	uction In f lines 27 thru 34) on thru 44)	401,6 1,360,0 1,164,8 354,6 72,289,9 4,475,2 1,038,3	128 1,526,387 194 12,840,376 195 11,430,397 147 153 15,646,491 1217 7,347,169 144 48,790,820				
199 200 211 222 233 244 255 266 277 288 299 300 311 322 333 344 355 366 377 388 399 400 411 422 433 444 45	(321) Structures and Improvements (322) Reactor Plant Equipment (323) Turbogenerator Units (324) Accessory Electric Equipment (325) Misc. Power Plant Equipment (326) Asset Retirement Costs for Nuclear Product TOTAL Nuclear Production Plant (Enter Total of IC. Hydraulic Production Plant (330) Land and Land Rights (331) Structures and Improvements (332) Reservoirs, Dams, and Waterways (333) Water Wheels, Turbines, and Generators (334) Accessory Electric Equipment (335) Misc. Power PLant Equipment (336) Roads, Railroads, and Bridges (337) Asset Retirement Costs for Hydraulic Produt TOTAL Hydraulic Production Plant (Enter Total of D. Other Production Plant (340) Land and Land Rights (341) Structures and Improvements (342) Fuel Holders, Products, and Accessories (343) Prime Movers (344) Generators (345) Accessory Electric Equipment (346) Misc. Power Plant Equipment (347) Asset Retirement Costs for Other Production TOTAL Other Prod. Plant (Enter Total of lines 37)	uction In f lines 27 thru 34) on thru 44)	401,6 1,360,0 1,164,8 354,6 72,289,9 4,475,2 1,038,3	128 1,526,387 194 12,840,376 195 11,430,397 147 153 15,646,491 1217 7,347,169 144 48,790,820				
199 200 211 222 233 244 255 266 277 288 299 300 311 322 333 344 355 366 377 388 399 400 411 422 433 444 45	(321) Structures and Improvements (322) Reactor Plant Equipment (323) Turbogenerator Units (324) Accessory Electric Equipment (325) Misc. Power Plant Equipment (326) Asset Retirement Costs for Nuclear Product TOTAL Nuclear Production Plant (Enter Total of IC. Hydraulic Production Plant (330) Land and Land Rights (331) Structures and Improvements (332) Reservoirs, Dams, and Waterways (333) Water Wheels, Turbines, and Generators (334) Accessory Electric Equipment (335) Misc. Power PLant Equipment (336) Roads, Railroads, and Bridges (337) Asset Retirement Costs for Hydraulic Produt TOTAL Hydraulic Production Plant (Enter Total of D. Other Production Plant (340) Land and Land Rights (341) Structures and Improvements (342) Fuel Holders, Products, and Accessories (343) Prime Movers (344) Generators (345) Accessory Electric Equipment (346) Misc. Power Plant Equipment (347) Asset Retirement Costs for Other Production TOTAL Other Prod. Plant (Enter Total of lines 37)	uction In f lines 27 thru 34) on thru 44)	401,6 1,360,0 1,164,8 354,6 72,289,9 4,475,2 1,038,3	128 1,526,387 194 12,840,376 195 11,430,397 147 153 15,646,491 1217 7,347,169 144 48,790,820				
199 200 211 222 233 244 255 266 277 288 299 300 311 322 333 344 355 366 377 388 399 400 411 422 433 444 45	(321) Structures and Improvements (322) Reactor Plant Equipment (323) Turbogenerator Units (324) Accessory Electric Equipment (325) Misc. Power Plant Equipment (326) Asset Retirement Costs for Nuclear Product TOTAL Nuclear Production Plant (Enter Total of IC. Hydraulic Production Plant (330) Land and Land Rights (331) Structures and Improvements (332) Reservoirs, Dams, and Waterways (333) Water Wheels, Turbines, and Generators (334) Accessory Electric Equipment (335) Misc. Power PLant Equipment (336) Roads, Railroads, and Bridges (337) Asset Retirement Costs for Hydraulic Produt TOTAL Hydraulic Production Plant (Enter Total of D. Other Production Plant (340) Land and Land Rights (341) Structures and Improvements (342) Fuel Holders, Products, and Accessories (343) Prime Movers (344) Generators (345) Accessory Electric Equipment (346) Misc. Power Plant Equipment (347) Asset Retirement Costs for Other Production TOTAL Other Prod. Plant (Enter Total of lines 37)	uction In f lines 27 thru 34) on thru 44)	401,6 1,360,0 1,164,8 354,6 72,289,9 4,475,2 1,038,3	128 1,526,387 194 12,840,376 195 11,430,397 147 153 15,646,491 1217 7,347,169 144 48,790,820				

	e of Respondent on Electric Power Company	This Report Is: (1) An Original (2) A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2007	Year/Period of Report End of 2006/Q4
	ELECTRIC PL/	ANT IN SERVICE (Account 101,	102, 103 and 106) (Continued)	
Line No.	Account (a)		Balance Beginning of Year (b)	Additions (c)
47	3. TRANSMISSION PLANT		(0)	(6)
48	(350) Land and Land Rights		25,935,7	66 1,498
	(352) Structures and Improvements		17,718,9	
	(353) Station Equipment	235,970,3		
51	(354) Towers and Fixtures		155,533,7	
52	(355) Poles and Fixtures		20,001,6	13 15,046
53	(356) Overhead Conductors and Devices		83,385,0	82 -212,305
54	(357) Underground Conduit			
55	(358) Underground Conductors and Devices			
56	(359) Roads and Trails		4,485,6	15 172,538
57	(359.1) Asset Retirement Costs for Transmission			
58	TOTAL Transmission Plant (Enter Total of lines	48 thru 57)	543,031,1	62 22,814,492
59	4. DISTRIBUTION PLANT	·		
60			9,514,9	
61	(361) Structures and Improvements		6,566,2	
62	(362) Station Equipment		90,931,1	21 4,520,539
63	(363) Storage Battery Equipment		405.057.0	7,440,050
64	(364) Poles, Towers, and Fixtures		105,957,2	
65	(365) Overhead Conductors and Devices		103,021,4	
66	(366) Underground Conduit (367) Underground Conductors and Devices		49,172,3 199,507,3	
68			189,099,2	
69			88,395,7	
70	1 1		31,726,6	
71			01,720,0	2,002,000
72	<u> </u>			
	(373) Street Lighting and Signal Systems		9,158,1	228,662
	(374) Asset Retirement Costs for Distribution PI	ant	216,4	
75	TOTAL Distribution Plant (Enter Total of lines 60	0 thru 74)	883,266,8	51,810,717
76	5. REGIONAL TRANSMISSION AND MARKET	OPERATION PLANT		
77	(380) Land and Land Rights			
78	(381) Structures and Improvements			
79	(382) Computer Hardware			
80				
81	(384) Communication Equipment			
82	<u> </u>			
83	(385) Miscellaneous Regional Transmission and			
	(385) Miscellaneous Regional Transmission and (386) Asset Retirement Costs for Regional Tran	smission and Market Oper		
84	(385) Miscellaneous Regional Transmission and (386) Asset Retirement Costs for Regional Tran TOTAL Transmission and Market Operation Pla	smission and Market Oper		
85	(385) Miscellaneous Regional Transmission and (386) Asset Retirement Costs for Regional Tran TOTAL Transmission and Market Operation Pla 6. GENERAL PLANT	smission and Market Oper		
85 86	(385) Miscellaneous Regional Transmission and (386) Asset Retirement Costs for Regional Tran TOTAL Transmission and Market Operation Pla 6. GENERAL PLANT (389) Land and Land Rights	smission and Market Oper	302,7	740
85 86 87	(385) Miscellaneous Regional Transmission and (386) Asset Retirement Costs for Regional Tran TOTAL Transmission and Market Operation Pla 6. GENERAL PLANT (389) Land and Land Rights (390) Structures and Improvements	smission and Market Oper	302,7 34,316,3	740 325 1,430,472
85 86 87 88	(385) Miscellaneous Regional Transmission and (386) Asset Retirement Costs for Regional Tran TOTAL Transmission and Market Operation Pla 6. GENERAL PLANT (389) Land and Land Rights (390) Structures and Improvements (391) Office Furniture and Equipment	smission and Market Oper	302,7 34,316,3 24,727,5	740 325 1,430,472 514 3,938,026
85 86 87 88 89	(385) Miscellaneous Regional Transmission and (386) Asset Retirement Costs for Regional Transmoster Total Transmission and Market Operation Pla 6. GENERAL PLANT (389) Land and Land Rights (390) Structures and Improvements (391) Office Furniture and Equipment (392) Transportation Equipment	smission and Market Oper	302,7 34,316,3 24,727,5 34,384,7	740 325 1,430,472 514 3,938,026 736 5,229,943
85 86 87 88 89 90	(385) Miscellaneous Regional Transmission and (386) Asset Retirement Costs for Regional Transmoster Total Transmission and Market Operation Plates General Plant (389) Land and Land Rights (390) Structures and Improvements (391) Office Furniture and Equipment (392) Transportation Equipment (393) Stores Equipment	smission and Market Oper	302,7 34,316,3 24,727,5 34,384,7 742,3	740 825 1,430,472 614 3,938,026 736 5,229,943 810 291,468
85 86 87 88 89 90	(385) Miscellaneous Regional Transmission and (386) Asset Retirement Costs for Regional Tran TOTAL Transmission and Market Operation Pla 6. GENERAL PLANT (389) Land and Land Rights (390) Structures and Improvements (391) Office Furniture and Equipment (392) Transportation Equipment (393) Stores Equipment (394) Tools, Shop and Garage Equipment	smission and Market Oper	302,7 34,316,3 24,727,5 34,384,7 742,3 6,168,5	740 325 1,430,472 514 3,938,026 736 5,229,943 310 291,468 506 179,591
85 86 87 88 89 90 91	(385) Miscellaneous Regional Transmission and (386) Asset Retirement Costs for Regional Transmoster TOTAL Transmission and Market Operation Plates GENERAL PLANT (389) Land and Land Rights (390) Structures and Improvements (391) Office Furniture and Equipment (392) Transportation Equipment (393) Stores Equipment (394) Tools, Shop and Garage Equipment (395) Laboratory Equipment	smission and Market Oper	302,7 34,316,3 24,727,5 34,384,7 742,3 6,168,5 3,814,7	740 325 1,430,472 514 3,938,026 736 5,229,943 310 291,468 506 179,591 792 656,226
85 86 87 88 89 90 91 92 93	(385) Miscellaneous Regional Transmission and (386) Asset Retirement Costs for Regional Tran TOTAL Transmission and Market Operation Pla 6. GENERAL PLANT (389) Land and Land Rights (390) Structures and Improvements (391) Office Furniture and Equipment (392) Transportation Equipment (393) Stores Equipment (394) Tools, Shop and Garage Equipment (395) Laboratory Equipment (396) Power Operated Equipment	smission and Market Oper	302,7 34,316,3 24,727,5 34,384,7 742,3 6,168,5 3,814,7 9,849,1	740 325 1,430,472 514 3,938,026 736 5,229,943 310 291,468 506 179,591 792 656,226 181 -111,424
85 86 87 88 89 90 91 92 93	(385) Miscellaneous Regional Transmission and (386) Asset Retirement Costs for Regional Transmission and Market Operation Plates General Plates General Plates General Plates General Plates General Plates General Plates General Plates General Plates General Plates General Plates General Plates General	smission and Market Oper	302,7 34,316,3 24,727,5 34,384,7 742,3 6,168,5 3,814,7	740 325 1,430,472 514 3,938,026 736 5,229,943 810 291,468 506 179,591 792 656,226 181 -111,424 572 6,310,553
85 86 87 88 89 90 91 92 93 94	(385) Miscellaneous Regional Transmission and (386) Asset Retirement Costs for Regional Transmission and Market Operation Plates General Plates General Plates General Plates General Plates General Plates General Plates General Plates General Plates General Plates General Plates General Plates General	smission and Market Oper	302,7 34,316,3 24,727,5 34,384,7 742,3 6,168,5 3,814,7 9,849,1 23,573,5	740 325 1,430,472 514 3,938,026 736 5,229,943 810 291,468 506 179,591 792 656,226 181 -111,424 572 6,310,553 778 2,527,532
85 86 87 88 89 90 91 92 93 94 95	(385) Miscellaneous Regional Transmission and (386) Asset Retirement Costs for Regional Transmission and Market Operation Plates General Plates General Plates General Plates General Plates General Plates General Plates General Plates General Plates General Plates General Plates General Plates General	smission and Market Oper	302,7 34,316,3 24,727,5 34,384,7 742,3 6,168,5 3,814,7 9,849,1 23,573,5 2,074,7	740 325 1,430,472 514 3,938,026 736 5,229,943 810 291,468 506 179,591 792 656,226 181 -111,424 572 6,310,553 778 2,527,532
85 86 87 88 89 90 91 92 93 94 95 96	(385) Miscellaneous Regional Transmission and (386) Asset Retirement Costs for Regional Transmission and Market Operation Plates General Plates General Plates General Plates General Plates General Plates General Plates General Plates General Plates General Plates General Plates General Plates General	ismission and Market Oper int (Total lines 77 thru 83)	302,7 34,316,3 24,727,5 34,384,7 742,3 6,168,5 3,814,7 9,849,1 23,573,5 2,074,7	740 325 1,430,472 514 3,938,026 736 5,229,943 810 291,468 506 179,591 792 656,226 181 -111,424 572 6,310,553 778 2,527,532
85 86 87 88 89 90 91 92 93 94 95 96 97	(385) Miscellaneous Regional Transmission and (386) Asset Retirement Costs for Regional Trans TOTAL Transmission and Market Operation Plate 6. GENERAL PLANT (389) Land and Land Rights (390) Structures and Improvements (391) Office Furniture and Equipment (392) Transportation Equipment (393) Stores Equipment (394) Tools, Shop and Garage Equipment (395) Laboratory Equipment (396) Power Operated Equipment (397) Communication Equipment (398) Miscellaneous Equipment SUBTOTAL (Enter Total of lines 86 thru 95) (399) Other Tangible Property	ismission and Market Oper int (Total lines 77 thru 83)	302,7 34,316,3 24,727,5 34,384,7 742,3 6,168,5 3,814,7 9,849,1 23,573,5 2,074,7	740 325
85 86 87 88 89 90 91 92 93 94 95 96 97	(385) Miscellaneous Regional Transmission and (386) Asset Retirement Costs for Regional Trans TOTAL Transmission and Market Operation Plate 6. GENERAL PLANT (389) Land and Land Rights (390) Structures and Improvements (391) Office Furniture and Equipment (392) Transportation Equipment (393) Stores Equipment (394) Tools, Shop and Garage Equipment (395) Laboratory Equipment (396) Power Operated Equipment (397) Communication Equipment (398) Miscellaneous Equipment SUBTOTAL (Enter Total of lines 86 thru 95) (399) Other Tangible Property (399.1) Asset Retirement Costs for General Plate	ismission and Market Oper int (Total lines 77 thru 83)	302,7 34,316,3 24,727,5 34,384,7 742,3 6,168,5 3,814,7 9,849,1 23,573,5 2,074,7 139,954,4	740 325 1,430,472 514 3,938,026 736 5,229,943 810 291,468 506 179,591 792 656,226 181 -111,424 572 6,310,553 778 2,527,532 154 20,452,387
85 86 87 88 89 90 91 92 93 94 95 96 97 98	(385) Miscellaneous Regional Transmission and (386) Asset Retirement Costs for Regional Trans TOTAL Transmission and Market Operation Plate 6. GENERAL PLANT (389) Land and Land Rights (390) Structures and Improvements (391) Office Furniture and Equipment (392) Transportation Equipment (393) Stores Equipment (394) Tools, Shop and Garage Equipment (395) Laboratory Equipment (396) Power Operated Equipment (397) Communication Equipment (398) Miscellaneous Equipment SUBTOTAL (Enter Total of lines 86 thru 95) (399) Other Tangible Property (399.1) Asset Retirement Costs for General Plate TOTAL General Plant (Enter Total of lines 96, 9	ismission and Market Oper int (Total lines 77 thru 83)	302,7 34,316,3 24,727,5 34,384,7 742,3 6,168,5 3,814,7 9,849,1 23,573,5 2,074,7 139,954,4	740 325 1,430,472 514 3,938,026 736 5,229,943 810 291,468 506 179,591 792 656,226 181 -111,424 572 6,310,553 778 2,527,532 154 20,452,387
85 86 87 88 89 90 91 92 93 94 95 96 97 98 99	(385) Miscellaneous Regional Transmission and (386) Asset Retirement Costs for Regional Transmission and Market Operation Plate 6. GENERAL PLANT (389) Land and Land Rights (390) Structures and Improvements (391) Office Furniture and Equipment (392) Transportation Equipment (393) Stores Equipment (393) Stores Equipment (394) Tools, Shop and Garage Equipment (395) Laboratory Equipment (396) Power Operated Equipment (397) Communication Equipment (398) Miscellaneous Equipment SUBTOTAL (Enter Total of lines 86 thru 95) (399) Other Tangible Property (399.1) Asset Retirement Costs for General Plant (TOTAL General Plant (Enter Total of lines 96, 9) TOTAL (Accounts 101 and 106)	ismission and Market Oper int (Total lines 77 thru 83)	302,7 34,316,3 24,727,5 34,384,7 742,3 6,168,5 3,814,7 9,849,1 23,573,5 2,074,7 139,954,4	740 325 1,430,472 514 3,938,026 736 5,229,943 810 291,468 506 179,591 792 656,226 181 -111,424 572 6,310,553 778 2,527,532 154 20,452,387
85 86 87 88 89 90 91 92 93 94 95 96 97 98 99 100 101	(385) Miscellaneous Regional Transmission and (386) Asset Retirement Costs for Regional Transmission and Market Operation Plate 6. GENERAL PLANT (389) Land and Land Rights (390) Structures and Improvements (391) Office Furniture and Equipment (392) Transportation Equipment (392) Transportation Equipment (393) Stores Equipment (394) Tools, Shop and Garage Equipment (395) Laboratory Equipment (396) Power Operated Equipment (397) Communication Equipment (398) Miscellaneous Equipment SUBTOTAL (Enter Total of lines 86 thru 95) (399) Other Tangible Property (399.1) Asset Retirement Costs for General Plat TOTAL General Plant (Enter Total of lines 96, 9 TOTAL (Accounts 101 and 106) (102) Electric Plant Purchased (See Instr. 8)	ismission and Market Oper int (Total lines 77 thru 83)	302,7 34,316,3 24,727,5 34,384,7 742,3 6,168,5 3,814,7 9,849,1 23,573,5 2,074,7 139,954,4	740 325 1,430,472 514 3,938,026 736 5,229,943 810 291,468 506 179,591 792 656,226 181 -111,424 572 6,310,553 778 2,527,532 154 20,452,387
85 86 87 88 89 90 91 92 93 94 95 96 97 98 99 100 101 102	(385) Miscellaneous Regional Transmission and (386) Asset Retirement Costs for Regional Transmission and Market Operation Plate 6. GENERAL PLANT (389) Land and Land Rights (390) Structures and Improvements (391) Office Furniture and Equipment (392) Transportation Equipment (392) Transportation Equipment (393) Stores Equipment (394) Tools, Shop and Garage Equipment (395) Laboratory Equipment (396) Power Operated Equipment (397) Communication Equipment (398) Miscellaneous Equipment SUBTOTAL (Enter Total of lines 86 thru 95) (399) Other Tangible Property (399.1) Asset Retirement Costs for General Plat TOTAL General Plant (Enter Total of lines 96, 9 TOTAL (Accounts 101 and 106) (102) Electric Plant Purchased (See Instr. 8) (Less) (102) Electric Plant Sold (See Instr. 8)	esmission and Market Oper int (Total lines 77 thru 83)	302,7 34,316,3 24,727,5 34,384,7 742,3 6,168,5 3,814,7 9,849,1 23,573,5 2,074,7 139,954,4	740 325
85 86 87 88 89 90 91 92 93 94 95 96 97 98 99 100 101 102	(385) Miscellaneous Regional Transmission and (386) Asset Retirement Costs for Regional Transmission and Market Operation Plate 6. GENERAL PLANT (389) Land and Land Rights (390) Structures and Improvements (391) Office Furniture and Equipment (392) Transportation Equipment (392) Transportation Equipment (393) Stores Equipment (394) Tools, Shop and Garage Equipment (395) Laboratory Equipment (396) Power Operated Equipment (397) Communication Equipment (398) Miscellaneous Equipment (398) Miscellaneous Equipment (399) Other Tangible Property (399) Other Tangible Property (399.1) Asset Retirement Costs for General Plat TOTAL General Plant (Enter Total of lines 96, 9 TOTAL (Accounts 101 and 106) (102) Electric Plant Purchased (See Instr. 8) (Less) (102) Electric Plant Unclassified	esmission and Market Oper int (Total lines 77 thru 83)	302,7 34,316,3 24,727,5 34,384,7 742,3 6,168,5 3,814,7 9,849,1 23,573,5 2,074,7 139,954,4 139,954,4 2,853,959,0	740 325
85 866 877 888 899 901 91 92 933 94 955 96 977 98 999 1000 1011 102 103	(385) Miscellaneous Regional Transmission and (386) Asset Retirement Costs for Regional Transmission and Market Operation Plate 6. GENERAL PLANT (389) Land and Land Rights (390) Structures and Improvements (391) Office Furniture and Equipment (392) Transportation Equipment (392) Transportation Equipment (393) Stores Equipment (394) Tools, Shop and Garage Equipment (395) Laboratory Equipment (396) Power Operated Equipment (397) Communication Equipment (398) Miscellaneous Equipment (398) Miscellaneous Equipment (399) Other Tangible Property (399) Other Tangible Property (399.1) Asset Retirement Costs for General Plat TOTAL General Plant (Enter Total of lines 96, 9 TOTAL (Accounts 101 and 106) (102) Electric Plant Purchased (See Instr. 8) (Less) (102) Electric Plant Unclassified	esmission and Market Oper int (Total lines 77 thru 83)	302,7 34,316,3 24,727,5 34,384,7 742,3 6,168,5 3,814,7 9,849,1 23,573,5 2,074,7 139,954,4 139,954,4 2,853,959,0	740 325 1,430,472 514 3,938,026 736 5,229,943 810 291,468 506 179,591 792 656,226 181 -111,424 572 6,310,553 778 2,527,532 154 20,452,387

Name of Respondent	This Report Is:		Date of Report	Year/Period	l of Report
Tucson Electric Power Company	(1) An Oi	riginat submission	(Mo, Da, Yr) 04/18/2007	End of	2006/Q4
			03 and 106) (Continued)	<u> </u>	
distributions of these tentative classifications in column		`		ccount distributio	ns of these
amounts. Careful observance of the above instruction					
respondent's plant actually in service at end of year.			1 (C) H		
 Show in column (f) reclassifications or transfers wi classifications arising from distribution of amounts init 	thin utility plant ac	counts. Include also i ccount 102 include in	n column (t) the additions of column (e) the amounts w	or reductions of p with respect to ac	rimary accoun
provision for depreciation, acquisition adjustments, et	c., and show in co	lumn (f) only the offset	t to the debits or credits dis	stributed in colum	n (f) to primar
account classifications.					
8. For Account 399, state the nature and use of plant			ial in amount submit a sup	plementary state	ment showing
subaccount classification of such plant conforming to 9. For each amount comprising the reported balance			property purchased or solo	I, name of vendo	or purchase,
and date of transaction. If proposed journal entries h	ave been filed with	the Commission as r	equired by the Uniform Sys	stem of Accounts	, give also dat
Retirements Adjus	tments	Transfer		ance at of Year	Lin
(d)	e)	(f)	LIN	(g)	No
188 (4.16 - 1875)				29,362	
				147,884	
22,582				78,397,798	
22,582				78,575,044	
				5,878,540	
3,385				121,134,420	
5,602,632				707,073,200	
100.010				004 004 700	
486,613 76,095				231,204,768 82,685,481	
30,538				19,877,557	
				366,915	
6,199,263				1,168,220,881	
					· ·
The second secon	4 19 19 19 19				
			Self Company		
				1,928,015 14,200,470	
				12,595,292	
				354,047	
				87,936,444	
				4,475,217 8,385,479	
		-		0,303,478	
				129,874,964	
6,199,263				1,298,095,845	
		1			

Tucson Electric Power Company Retirements (d)	1 (2)	nis Report Is An C	Driginal	Date of F (Mo, Da,	Yr)	Year/Period of End of 20	Report 006/Q4
·	(2)		esubmission	04/18/20			
·			E (Account 101, 102, 1				
(d)	Adjustment	(S	Transfer	š	Balance End of Y	ear	Line No.
	(e)		(f)		(g)	Cai	
			**************************************			25.000.005	47
-1,501				-116,498		25,822,267	48
						17,714,381 258,692,125	49 50
						155,654,295	51
						20,016,659	52
						83,172,777	53
			<u> </u>				54
							55
	· · · · · · · · · · · · · · · · · · ·					4,658,153	56
							57
-1,501				-116,498		565,730,657	58
		402440	part for the state of	14.75		49.47.55	59
14,531				432,627		9,858,745	60
						6,282,094	61
			<u> </u>			95,451,660	62
100 700			ļ			110 005 050	63
120,798						112,985,358	64
163,714 12,163			 			106,758,542 49,342,484	65
230,975				-		213,374,544	67
933,522		<u></u>	<u> </u>			203,129,296	68
870,175						92,019,762	69
1,476,831						32,881,789	70
			1				71
							72
52,374						9,334,416	73
						216,459	74
3,875,083				432,627		931,635,149	75
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	.					10.00	
						302,740	84 85 86
322,328						35,424,469	84 85 86 87
2,534,876						35,424,469 26,130,664	84 85 86 87 88
2,534,876 2,653,793						35,424,469 26,130,664 36,960,886	84 85 86 87 88
2,534,876 2,653,793 45,357						35,424,469 26,130,664 36,960,886 988,421	84 85 86 87 88 89
2,534,876 2,653,793 45,357 203,478						35,424,469 26,130,664 36,960,886 988,421 6,144,619	84 85 86 87 88 89 90
2,534,876 2,653,793 45,357 203,478 197,584						35,424,469 26,130,664 36,960,886 988,421 6,144,619 4,273,434	84 85 86 87 88 89 90 91
2,534,876 2,653,793 45,357 203,478 197,584 63,083						35,424,469 26,130,664 36,960,886 988,421 6,144,619 4,273,434 9,674,674	84 85 86 87 88 90 91 92
2,534,876 2,653,793 45,357 203,478 197,584 63,083 48,226						35,424,469 26,130,664 36,960,886 988,421 6,144,619 4,273,434 9,674,674 29,835,899	84 85 86 87 88 90 91 92 92
2,534,876 2,653,793 45,357 203,478 197,584 63,083 48,226 20,120						35,424,469 26,130,664 36,960,886 988,421 6,144,619 4,273,434 9,674,674 29,835,899 4,582,190	84 85 86 87 88 89 90 91 92 92
2,534,876 2,653,793 45,357 203,478 197,584 63,083 48,226						35,424,469 26,130,664 36,960,886 988,421 6,144,619 4,273,434 9,674,674 29,835,899	84 85 86 87 88 90 91 92 92 93
2,534,876 2,653,793 45,357 203,478 197,584 63,083 48,226 20,120						35,424,469 26,130,664 36,960,886 988,421 6,144,619 4,273,434 9,674,674 29,835,899 4,582,190	84 85 86 87 88 90 91 92 93 94 95
2,534,876 2,653,793 45,357 203,478 197,584 63,083 48,226 20,120						35,424,469 26,130,664 36,960,886 988,421 6,144,619 4,273,434 9,674,674 29,835,899 4,582,190 154,317,996	84 85 86 87 88 90 91 92 93 94 95 96
2,534,876 2,653,793 45,357 203,478 197,584 63,083 48,226 20,120 6,088,845				316,129		35,424,469 26,130,664 36,960,886 988,421 6,144,619 4,273,434 9,674,674 29,835,899 4,582,190	84 85 86 87 88 90 91 92 93 94 95
2,534,876 2,653,793 45,357 203,478 197,584 63,083 48,226 20,120 6,088,845				316,129		35,424,469 26,130,664 36,960,886 988,421 6,144,619 4,273,434 9,674,674 29,835,899 4,582,190 154,317,996	84 85 86 87 88 90 91 92 93 94 95 96
2,534,876 2,653,793 45,357 203,478 197,584 63,083 48,226 20,120 6,088,845				316,129		35,424,469 26,130,664 36,960,886 988,421 6,144,619 4,273,434 9,674,674 29,835,899 4,582,190 154,317,996	84 85 86 87 88 88 90 91 92 93 94 95 96 97 97
2,534,876 2,653,793 45,357 203,478 197,584 63,083 48,226 20,120 6,088,845 6,088,845				316,129		35,424,469 26,130,664 36,960,886 988,421 6,144,619 4,273,434 9,674,674 29,835,899 4,582,190 154,317,996	84 85 86 87 88 89 90 91 92 92 95 96 97 98
2,534,876 2,653,793 45,357 203,478 197,584 63,083 48,226 20,120 6,088,845				316,129	3.	35,424,469 26,130,664 36,960,886 988,421 6,144,619 4,273,434 9,674,674 29,835,899 4,582,190 154,317,996	84 85 86 87 88 88 90 91 92 93 94 95 96 97 97
2,534,876 2,653,793 45,357 203,478 197,584 63,083 48,226 20,120 6,088,845 6,088,845					3.	35,424,469 26,130,664 36,960,886 988,421 6,144,619 4,273,434 9,674,674 29,835,899 4,582,190 154,317,996 154,317,996 028,354,691	84 85 86 87 88 88 90 91 92 93 94 95 97 97 97 90 100
2,534,876 2,653,793 45,357 203,478 197,584 63,083 48,226 20,120 6,088,845 6,088,845					3.	35,424,469 26,130,664 36,960,886 988,421 6,144,619 4,273,434 9,674,674 29,835,899 4,582,190 154,317,996 154,317,996 028,354,691	84 85 86 87 88 88 90 91 92 93 94 95 97 97 97 90 100
2,534,876 2,653,793 45,357 203,478 197,584 63,083 48,226 20,120 6,088,845 6,088,845					3.	35,424,469 26,130,664 36,960,886 988,421 6,144,619 4,273,434 9,674,674 29,835,899 4,582,190 154,317,996 154,317,996 028,354,691	84 85 86 87 88 88 90 91 92 93 94 95 97 97 97 90 100
2,534,876 2,653,793 45,357 203,478 197,584 63,083 48,226 20,120 6,088,845 6,088,845					3.	35,424,469 26,130,664 36,960,886 988,421 6,144,619 4,273,434 9,674,674 29,835,899 4,582,190 154,317,996 154,317,996 028,354,691	84 85 86 87 88 88 90 91 92 93 94 95 97 97 97 90 100

Name of Respondent		This Report Is: (1) An Original	Date of Report Year/Po (Mo, Da, Yr) End of		eriod of Report
Tucs	on Electric Power Company	(2) X A Resubmission	(2) X A Resubmission 04/18/2007		2006/Q4
	E	LECTRIC PLANT LEASED TO OTHER	S (Account 104)		
Line	Name of Lessee			Evolvation	
No.	Name of Lessee (Designate associated companies with a double asterisk) (a)	Description of Property Leased (b)	Commission Authorization (c)	Expiration Date of Lease (d)	Balance at End of Year (e)
	(a)	(ь)	(c)	(d)	(e)
1	N/A				
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<u> </u>					
47	TOTAL				

vame	of Respondent	(1) An Origina	1	(Mo. E	Da, Yr)		reliou of Report
Tucson Electric Power Company		(2) X A Resubmission		04/18/2007		End of2006/Q4	
	EL	ECTRIC PLANT HEL		USE (Acc	ount 105)		
1. Re	port separately each property held for future use	at end of the year hav	ing an original co	st of \$250	,000 or more. Gr	oup othe	r items of property held
or futi	ure use.						
	property having an original cost of \$250,000 or r						
	required information, the date that utility use of su Description and Location	ich property was disc			Date Expected to t		Balance at
ine No.	Of Property (a)		in This Acco	ount	in Utility Sen (c)	vice	End of Year (d)
			(b)		(c)		(d)
	Land and Rights:		1	- 1 S		1	
	Land and Rights		1010		051044	2227	100 500
	Littletown Substation Site			/1995	05/31/		196,538
	Water Well - Vail Generation Station			/2004		N/A	738,366
	So. Substation West Pima Mine Road			1/2004	03/31/		938,434
	Gateway 345V Switchyard		3/31	1/2005	01/31/	2010	2,140,818
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21	Other Property:						
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44			-				
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46			1				
47	Total		377				4,014,156

	of Respondent	This Report Is: (1) ☐ An Original (2) ☐ A Resubmission	Date of Report (Mo, Da, Yr)	Year/Period of Report End of 2006/Q4				
	` · ·	04/18/2007						
4 5	CONSTRUCTION WORK IN PROGRESS ELECTRIC (Account 107) Report below descriptions and balances at end of year of projects in process of construction (107)							
	out below descriptions and balances at end of years we items relating to "research, development, and	, , ,	, ,	ment, and Demonstrating (see				
	nt 107 of the Uniform System of Accounts)	, , , , , , , , , , , , , , , , , , ,	, ,					
3. Min	or projects (5% of the Balance End of the Year f	or Account 107 or \$100,000, whichever	is less) may be grouped.					
Line	Description of Project			Construction work in progress -				
No.	•	Electric (Account 107)						
1	D05AS86 SGS Water Project (TEP)			(b) 12,660,304				
2	D06DD91 NE Static Var Compensator			6,820,354				
3	D06AS01 SGS Turbine Blading - Unit 2 (HP &	IP)		6,372,443				
4	D98BB98 Green Valley - Cyprus Sierrita Ext 13	,		5,139,669				
5	D94AB44 Irv#4 Boiler Controls/DA Sys upgrade			4,370,844				
6	D05BL01 Palo Verde-Pinal West Part	- · · · · · · · · · · · · · · · · · · ·		4,133,616				
7	D03AB26 Irv #4 Gen/Stator/Rotor R&B			3,616,994				
8	D01PJ11 Implement CIS Data Warehouse			3,540,589				
9	CBOAD00 San Juan Repl And Bett			3,466,366				
10	D04PJ25 CIS Upgrade to Cordaptix			3,252,131				
11	D05PB43 Mobile Radio System Upgrade			2,884,565				
12	D80GK03 ModDist 138kv Ln123-Ne/Sny			2,234,704				
13	CBOAF00 Navajo Station Repl And Bett			1,978,604				
14	D05NM05 TEP/Santa Cruz Mobile Subst			1,647,850				
15	CBOPT93 Transportation Equip-Dist			1,619,914				
16	CBOAE00 Four Corners Rept And Bett			1,617,147				
17	D06BN03 South Lp T1 Replacement			1,602,418				
18	D06AS00 SGS Turbine Blading - Unit 1 (HP &	IP)		1,231,164				
19	D04AB42 Sundt U4 Turbine Cntls			1,172,611				
20	CBOBF00 Nav So Transm Sys Repl/Bett			1,093,672				
21	D02AB94 Irv #4 Spare Step-up Transformer			1,081,275				
22	CBONG04 Residential New Bus			1,066,597				
23	CBOAU00 Irv-Local Steam Uit R & B's			979,874				
24	D06PS04 Kolhase (land) Purchase			945,245				
25	CBONL01 Distr Feeders & Ties			687,645				
26	CBONG05 Residential New Bus Srv			673,387				
27	CBOAB01 Irv Coal Handling Replc Bett			672,845				
28	D80BB44 N E-Snyder Line #123			649,521				
29	F94AS08 Sgs 1&2-Ash Handling Improv			637,116				
30	EBOAJ00 Springvl Unit 1 Specific		 	635,846				
31	CBONE00 Distribution Sub Realc/Bett			614,232				
32	CBOPX91 Laboratory And Test Equip-Gen			559,408				
33	D95EP01 Pantano Substation - New			555,089				
34	EBOAl00 Spr Unit 2-Replc/Bttrmnts			516,929				
35	D05AB52 Sundt Bassler Auto Voltage			481,541				
36	EBOAH00 Spr Com Facil Repl & Betts			475,084 453,042				
37	D06FN03 Camino Del Cerro 138kV Sub CBONM00 46kV Line Repl & Betterments							
38	CBONF94 Office Furniture & Equipment-Corp			452,159 446,376				
39								
40	CBORR00 Metering AMR Fixd Ntwrk Install			432,561				
41	CBOPP92 Power Operated Equip-Trans			426,473				
42	D06AS92 SGS In-line Coal Analyzer			402,312				
43	TOTAL			92,125,157				

Name	of Respondent			port is:	Date of Report	Year/Period of Report
Tucso	on Electric Power Company	(1)	X	An Original A Resubmission	(Mo, Da, Yr) 04/18/2007	End of 2006/Q4
	·			RK IN PROGRESS ELE		
2. Shi Accou	port below descriptions and balances at end of yow items relating to "research, development, and not 107 of the Uniform System of Accounts) for projects (5% of the Balance End of the Year	demor	nstra	ation" projects last, under a	caption Research, Develo	
Line No.	Description of Proje		Construction work in progress - Electric (Account 107)			
	(a)					(b)
2	CBOND06 Dmg Billable UG Dist CBOBY00 Trans Line Replc & Betts					386,744
3	D06PS05 Security Imprv- TrnsSub&SGS (2)					384,421
4	CBOPN92 Info Tech Equip - Trans					345,854
5	D06DF13 DMP Add T7 Tie Cables					334,569
6	D06LD28 EL Getaway Modifications		-	· · · · · · · · · · · · · · · · · · ·		320,301
7	CBOND08 Prev Mt UG Dist					304,440
8	CBONT01 T & D Public Improvement					288,026
9	CBOND07 Prev Mt OH Dist					273,929
10	CBOPI91 PC's & Network Equip-Gen					271,845
11	CBONN00 New Bus Distr Feeders & Ties	·				266,254
12	CBONI00 Meters & Metering Equipment					239,868
13	CBOAT00 InternalCombustTurbines-R&B					232,82
14	CBOND05 Dmg Billable OH Dist					232,256
15	CBOPC92 Electronics & Comm-Trans					231,503
16	D05FN01 Del Cerro Sub Reloc from Sweetwa	ter				230,977
17	CBONG01 Commercial New Bus					227,765
18	CBOP!94 PC's & Network Equip-Corp					203,379
19	CBONA01 Commercial Lighting					202,199
20	D01GK05 Snyder Feeder Addition					189,434
21	D01PD26 Photovoltaic System - OH 5					186,473
22	D04AB28 Sundt H2 Dryers	· · · · · · · ·				180,599
23	CBONG23 NOR New Business Ext					176,346
24	CBOBZ00 Trans Subs Replc & Betts					169,514
25	D06AB72 Sundt U2 Flame Scanners					161,968
26	D03BG01 Type U Bushing Replacements, Var	ious Su	ubs			159,293
27	CBOND51 MAT-02 Dist Repl & Bettermts					151,04
28	CBOND02 Priority A UG Dist					146,853
29	CBOPI93 PC's & Network Equip-Dist					144,769
30	CBOND01 Priority A OH Dist					135,142
31	D01AB92 Units 1, 2 & 4 Vibration Monitors Up	grade				134,593
32	D05PS02 Fence for SGS Railroad R/W					134,209
33	CBONB01 Distr Voltage Conversion					133,746
34	CBONG13 NOR New Bus Ext					125,920
35	D06BB45 NL 138kV Cap Banks					118,295
36	D91GR01 Catalina Substation-Land Only					113,246
37	D04LD17 Robert Bills/Wilmot Feeder Ties					108,243
38	D03AS42 SGS Upgrde-Switchyard					108,162
39	D03LD07 Roberts Feeder Addn Extension					106,933
40	CBONG34 SOU-02 New Service					103,979
41	CBOSA00 Distr Circuit Lightning Protection					103,569
42	CBOPC93 Electronics & Commun-Dist					101,749
						·
43	TOTAL					92 125 157

Name	of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Tucso	on Electric Power Company	(1) An Original (2) X A Resubmission	(Mo, Da, Yr) 04/18/2007	End of
	CONSTRUC	CTION WORK IN PROGRESS ELEC		
1 Ret	port below descriptions and balances at end of year			
2. Sho	ow items relating to "research, development, and	demonstration" projects last, under a c	aption Research, Develor	oment, and Demonstrating (see
	nt 107 of the Uniform System of Accounts)			
3. Mir	or projects (5% of the Balance End of the Year for	or Account 107 or \$100,000, whichever	is less) may be grouped.	·
Line	Description of Project	7		Construction work in progress -
No.				Construction work in progress - Electric (Account 107)
1	Minor Projects less than \$100K			(b) -720,072
2	William Frajects less than \$100.00			120,072
3	, ,			
4				
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39				
40				
41				
42				
43	TOTAL			92 125 157

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
·	(1) _ An Original	(Mo, Da, Yr)	
Tucson Electric Power Company	(2) X A Resubmission	04/18/2007	2006/Q4
FOOTNOTE DATA			

Schedule Page: 216.2 Line No.: 1 Column: b
Includes Contributions in Aid of Construction associated with minor projects and also with major projects still in early stages with relatively minor expenditures made through the end of 2006.

There were no projects related to research, development, or demonstration in Acct No. 107 in 2006.

1	e of Respondent	This Report Is:		Date of Report		Year/Period of Report		
Tucs	son Electric Power Company	(1) An Original (Mo, Da, Yr) (2) A Resubmission 04/18/2007				End o	of 2006/Q4	
	ACCUMULATED PRO	VISION FOR DEPRECIATION	1	TRIC UTILIT	TY PLANT (Acc	count 108)	
1. E	Explain in a footnote any important adjustments during year.							
1	xplain in a footnote any difference between					c), and th	nat reported for	
1	electric plant in service, pages 204-207, column 9d), excluding retirements of non-depreciable property.							
	3. The provisions of Account 108 in the Uniform System of accounts require that retirements of depreciable plant be recorded when such plant is removed from service. If the respondent has a significant amount of plant retired at year end which has not been recorded							
1	or classified to the various reserve function	_			-			
	of the plant retired. In addition, include all							
1	sifications.							
4. S	how separately interest credits under a sin	king fund or similar meth	od of depred	ciation acc	ounting.			
	9	ection A. Balances and Cl	hanges Durin	o Vear		· · · · · · · · · · · · · · · · · · ·		
Line	Item	(c+d+e)	Electric F Servi		Electric Plan	nt Held	Electric Plant Leased to Others	
No.	(a)	(b)	(c)		for Future (d)	ose	(e)	
1	Balance Beginning of Year	1,349,758,766	1,3	49,758,766				
2	Depreciation Provisions for Year, Charged to	1						
3	(403) Depreciation Expense	73,913,959		73,913,959		************		
4	(403.1) Depreciation Expense for Asset Retirement Costs	129,495		129,495			gert.	
5	(413) Exp. of Elec. Plt. Leas. to Others							
6	<u></u>	3,079,606		3,079,606				
7								
8	Other Clearing Accounts	319,245		319,245				
9	Other Accounts (Specify, details in footnote):							
<u></u>	TOTAL Deprec. Prov for Year (Enter Total of	77,442,305	· · · · · ·	77,442,305				
	lines 3 thru 9)	77,442,303		77,442,303				
1 11	Net Charges for Plant Retired:					4.5-4.55		
1	That arianged for that that the same and the	2.1			550 86 7 70			
12		16,184,271		16,184,271				
	Book Cost of Plant Retired	16,184,271 6,669,972		16,184,271 6,669,972				
12 13	Book Cost of Plant Retired Cost of Removal Salvage (Credit)							
12 13	Book Cost of Plant Retired Cost of Removal	6,669,972		6,669,972				
12 13 14 15	Book Cost of Plant Retired Cost of Removal Salvage (Credit) TOTAL Net Chrgs. for Plant Ret. (Enter Total	6,669,972 2,863,489		6,669,972 2,863,489				
12 13 14 15	Book Cost of Plant Retired Cost of Removal Salvage (Credit) TOTAL Net Chrgs. for Plant Ret. (Enter Total of lines 12 thru 14) Other Debit or Cr. Items (Describe, details in footnote):	6,669,972 2,863,489 19,990,754		6,669,972 2,863,489 19,990,754				
12 13 14 15	Book Cost of Plant Retired Cost of Removal Salvage (Credit) TOTAL Net Chrgs. for Plant Ret. (Enter Total of lines 12 thru 14) Other Debit or Cr. Items (Describe, details in footnote):	6,669,972 2,863,489 19,990,754		6,669,972 2,863,489 19,990,754				
12 13 14 15 16 17	Book Cost of Plant Retired Cost of Removal Salvage (Credit) TOTAL Net Chrgs. for Plant Ret. (Enter Total of lines 12 thru 14) Other Debit or Cr. Items (Describe, details in footnote): Book Cost or Asset Retirement Costs Retired	6,669,972 2,863,489 19,990,754 179,223		6,669,972 2,863,489 19,990,754 179,223				
12 13 14 15 16 17	Book Cost of Plant Retired Cost of Removal Salvage (Credit) TOTAL Net Chrgs. for Plant Ret. (Enter Total of lines 12 thru 14) Other Debit or Cr. Items (Describe, details in footnote):	6,669,972 2,863,489 19,990,754	1,4	6,669,972 2,863,489 19,990,754				
12 13 14 15 16 17 18	Book Cost of Plant Retired Cost of Removal Salvage (Credit) TOTAL Net Chrgs. for Plant Ret. (Enter Total of lines 12 thru 14) Other Debit or Cr. Items (Describe, details in footnote): Book Cost or Asset Retirement Costs Retired Balance End of Year (Enter Totals of lines 1, 10, 15, 16, and 18)	6,669,972 2,863,489 19,990,754 179,223		6,669,972 2,863,489 19,990,754 179,223		on		
12 13 14 15 16 17 18 19	Book Cost of Plant Retired Cost of Removal Salvage (Credit) TOTAL Net Chrgs. for Plant Ret. (Enter Total of lines 12 thru 14) Other Debit or Cr. Items (Describe, details in footnote): Book Cost or Asset Retirement Costs Retired Balance End of Year (Enter Totals of lines 1, 10, 15, 16, and 18)	6,669,972 2,863,489 19,990,754 179,223 1,407,389,540	r According t	6,669,972 2,863,489 19,990,754 179,223	al Classificatio	on		
12 13 14 15 16 17 18 19	Book Cost of Plant Retired Cost of Removal Salvage (Credit) TOTAL Net Chrgs. for Plant Ret. (Enter Total of lines 12 thru 14) Other Debit or Cr. Items (Describe, details in footnote): Book Cost or Asset Retirement Costs Retired Balance End of Year (Enter Totals of lines 1, 10, 15, 16, and 18) Section E	6,669,972 2,863,489 19,990,754 179,223 1,407,389,540 3. Balances at End of Yea	r According t	6,669,972 2,863,489 19,990,754 179,223 407,389,540 to Function	al Classificatio	on		
122 133 144 155 166 177 188 199 200 21	Book Cost of Plant Retired Cost of Removal Salvage (Credit) TOTAL Net Chrgs. for Plant Ret. (Enter Total of lines 12 thru 14) Other Debit or Cr. Items (Describe, details in footnote): Book Cost or Asset Retirement Costs Retired Balance End of Year (Enter Totals of lines 1, 10, 15, 16, and 18) Section E	6,669,972 2,863,489 19,990,754 179,223 1,407,389,540 3. Balances at End of Yea	r According t	6,669,972 2,863,489 19,990,754 179,223 407,389,540 to Function	al Classificatio	on		
122 133 144 155 166 177 188 199 200 211 222	Book Cost of Plant Retired Cost of Removal Salvage (Credit) TOTAL Net Chrgs. for Plant Ret. (Enter Total of lines 12 thru 14) Other Debit or Cr. Items (Describe, details in footnote): Book Cost or Asset Retirement Costs Retired Balance End of Year (Enter Totals of lines 1, 10, 15, 16, and 18) Section E Steam Production	6,669,972 2,863,489 19,990,754 179,223 1,407,389,540 3. Balances at End of Yea	r According t	6,669,972 2,863,489 19,990,754 179,223 407,389,540 to Function	al Classificatio	on		
122 133 144 155 166 177 188 199 200 211 222	Book Cost of Plant Retired Cost of Removal Salvage (Credit) TOTAL Net Chrgs. for Plant Ret. (Enter Total of lines 12 thru 14) Other Debit or Cr. Items (Describe, details in footnote): Book Cost or Asset Retirement Costs Retired Balance End of Year (Enter Totals of lines 1, 10, 15, 16, and 18) Section E Steam Production Nuclear Production Hydraulic Production-Conventional Hydraulic Production-Pumped Storage	6,669,972 2,863,489 19,990,754 179,223 1,407,389,540 3. Balances at End of Yea	r According t	6,669,972 2,863,489 19,990,754 179,223 407,389,540 to Function	al Classificatio	on		
122 133 144 155 166 177 188 19 20 21 22 23	Book Cost of Plant Retired Cost of Removal Salvage (Credit) TOTAL Net Chrgs. for Plant Ret. (Enter Total of lines 12 thru 14) Other Debit or Cr. Items (Describe, details in footnote): Book Cost or Asset Retirement Costs Retired Balance End of Year (Enter Totals of lines 1, 10, 15, 16, and 18) Section E Steam Production Nuclear Production Hydraulic Production-Conventional Hydraulic Production Other Production	6,669,972 2,863,489 19,990,754 179,223 1,407,389,540 3. Balances at End of Yea 544,672,310	r According t	6,669,972 2,863,489 19,990,754 179,223 607,389,540 to Function 544,672,310	al Classificatio	DIT .		
122 133 144 155 166 177 188 199 200 211 222 233 244 255	Book Cost of Plant Retired Cost of Removal Salvage (Credit) TOTAL Net Chrgs. for Plant Ret. (Enter Total of lines 12 thru 14) Other Debit or Cr. Items (Describe, details in footnote): Book Cost or Asset Retirement Costs Retired Balance End of Year (Enter Totals of lines 1, 10, 15, 16, and 18) Section E Steam Production Nuclear Production Hydraulic Production-Conventional Hydraulic Production Other Production	6,669,972 2,863,489 19,990,754 179,223 1,407,389,540 3. Balances at End of Yea 544,672,310 23,682,119	r According t	6,669,972 2,863,489 19,990,754 179,223 407,389,540 to Function 544,672,310	al Classificatio	on		
122 133 144 155 166 177 188 199 20 21 22 23 24 25 26	Book Cost of Plant Retired Cost of Removal Salvage (Credit) TOTAL Net Chrgs. for Plant Ret. (Enter Total of lines 12 thru 14) Other Debit or Cr. Items (Describe, details in footnote): Book Cost or Asset Retirement Costs Retired Balance End of Year (Enter Totals of lines 1, 10, 15, 16, and 18) Section E Steam Production Nuclear Production Hydraulic Production-Conventional Hydraulic Production-Pumped Storage Other Production Transmission	6,669,972 2,863,489 19,990,754 179,223 1,407,389,540 3. Balances at End of Yea 544,672,310 23,682,119 360,901,167	r According t	6,669,972 2,863,489 19,990,754 179,223 407,389,540 to Function 544,672,310 23,682,119 360,901,167	al Classificatio	on		
122 133 144 155 166 177 188 19 20 21 22 23 24 25 26 27	Book Cost of Plant Retired Cost of Removal Salvage (Credit) TOTAL Net Chrgs. for Plant Ret. (Enter Total of lines 12 thru 14) Other Debit or Cr. Items (Describe, details in footnote): Book Cost or Asset Retirement Costs Retired Balance End of Year (Enter Totals of lines 1, 10, 15, 16, and 18) Section E Steam Production Nuclear Production Hydraulic Production-Conventional Hydraulic Production-Pumped Storage Other Production Transmission Distribution	6,669,972 2,863,489 19,990,754 179,223 1,407,389,540 3. Balances at End of Yea 544,672,310 23,682,119 360,901,167	r According t	6,669,972 2,863,489 19,990,754 179,223 407,389,540 to Function 544,672,310 23,682,119 360,901,167	al Classificatio	on		
122 133 144 155 166 177 188 199 200 211 222 233 244 255 266 277 288	Book Cost of Plant Retired Cost of Removal Salvage (Credit) TOTAL Net Chrgs. for Plant Ret. (Enter Total of lines 12 thru 14) Other Debit or Cr. Items (Describe, details in footnote): Book Cost or Asset Retirement Costs Retired Balance End of Year (Enter Totals of lines 1, 10, 15, 16, and 18) Section E Steam Production Nuclear Production Hydraulic Production-Conventional Hydraulic Production-Pumped Storage Other Production Transmission Distribution Regional Transmission and Market Operation	6,669,972 2,863,489 19,990,754 179,223 1,407,389,540 3. Balances at End of Yea 544,672,310 23,682,119 360,901,167 410,506,974	r According t	6,669,972 2,863,489 19,990,754 179,223 407,389,540 to Function 544,672,310 23,682,119 360,901,167 410,506,974	al Classificatio	on		
122 133 144 155 166 177 188 199 200 211 222 233 244 255 266 277 288	Book Cost of Plant Retired Cost of Removal Salvage (Credit) TOTAL Net Chrgs. for Plant Ret. (Enter Total of lines 12 thru 14) Other Debit or Cr. Items (Describe, details in footnote): Book Cost or Asset Retirement Costs Retired Balance End of Year (Enter Totals of lines 1, 10, 15, 16, and 18) Section E Steam Production Nuclear Production Hydraulic Production-Conventional Hydraulic Production-Pumped Storage Other Production Transmission Distribution Regional Transmission and Market Operation General	6,669,972 2,863,489 19,990,754 179,223 1,407,389,540 3,407,389,540 23,682,119 360,901,167 410,506,974 67,626,970	r According t	6,669,972 2,863,489 19,990,754 179,223 407,389,540 to Function 544,672,310 23,682,119 360,901,167 410,506,974	al Classificatio	on		

	of Respondent	This Report Is: (1) An Original (2) A Resubmission	Date of Re (Mo, Da, Yi 04/18/2007	r)	Year/Period of Report End of 2006/Q4
	INVECT	1			***************************************
		MENTS IN SUBSIDIARY COMP	······································	-	
2. Procolum (a) Inv (b) Inv currer date, 3. Re	port below investments in Accounts 123.1, investoride a subheading for each company and List tons (e),(f),(g) and (h) vestment in Securities - List and describe each seestment Advances - Report separately the amount settlement. With respect to each advance should specifying whether note is a renewal. Professional specifying whether note is a renewal.	here under the information called ecurity owned. For bonds give a unts of loans or investment adva ow whether the advance is a note	d for below. Sub - TOT/ also principal amount, d ances which are subject e or open account. List	ate of issue, ma to repayment, l each note givin	aturity and interest rate. but which are not subject to g date of issuance, maturity
Line	Description of In-	vestment	Date Acquired	Date Of	Amount of Investment at
No.	(a)		(b)	Maturity (c)	Beginning of Year (d)
1	Escavada Leasing Company				1,632,289
2	100% TEP (1 Share Common Stock without Pa	ır Value)	11/30/78		
3					
4	Sierrita Resources Inc.				
5	100% TEP (100 Shares Common Stock withou	t Par Value)	1/30/86		1,356,449
6					
7	Tuscon Resources Inc.				
8	100% TEP (100 Share Common Stock without	Par Value)	4/10/84		604,696
9					
10					
11					
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'					
42	Total Cost of Account 123.1 \$	0		TOTAL	3,593,434

Name of Respondent		Original (Mo,	of Report Da, Yr)	Year/Period of	,
Tucson Electric Power Company	[[]	1	3/2007	End of2006/Q4	
		ARY COMPANIES (Account 123.1	<u> </u>		
 For any securities, notes, or accounts that and purpose of the pledge. If Commission approval was required for date of authorization, and case or docket to the column (f) interest and divident to column (h) report for each investment the other amount at which carried in the bin column (f). Report on Line 42, column (a) the TOT 	or any advance made or senumber. I revenues form investments of during the yeooks of account if difference	curity acquired, designate such fac s, including such revenues form se ar, the gain or loss represented by	ct in a footnote a ecurities dispose the difference b	and give name of Comed of during the year. Detween cost of the in	nmission,
Equity in Subsidiary Earnings of Year (e)	Revenues for Year (f)	Amount of Investment at End of Year (g)		Loss from Investment Disposed of (h)	Line No.
34,917	(1)	1,667		- (4)	1
					2
					3
					4
-1,356,449					5
					6
-604,696					8
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-1 926 228		1 667	7 206		

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
	(1) _ An Original	(Mo, Da, Yr)	
Tucson Electric Power Company	(2) X A Resubmission	04/18/2007	2006/Q4
	FOOTNOTE DATA		

Schedule Page: 224 Line No.: 1 Column: a

Equity in undistributed earnings are as follows:

Escavada Leasing Company

(292,960)

Schedule Page: 224 Line No.: 5 Column: g

The company is in the process of liquidating its investment in Sierrita Resources, Inc, and Tucson Resources, Inc. At the end of 2006, all intercompany accounts were eliminated (see the footnote appearing after Schedule Page 118) and no assets remain in either subsidiary. The following is an analysis of the investments in subsidieries accounts for 2006:

	Sierrita	Tucson
Balance at 12/31/05	\$1,356,449	\$604,696
Equity in 2006 earnings	(2,084)	68,664
Investment elimination in liquidation	(1,354,365)	(673,363)
Balance at 12/31/06	\$ 0	\$ 0

Name	e of Respondent	This	Report Is:	Date of Report	Year/Period of Report	
	on Electric Power Company	(1)	An Original	(Mo, Da, Yr)	End of 2006/Q4	
			X A Resubmission	04/18/2007		
		MA	ATERIALS AND SUPPLIES			
	r Account 154, report the amount of plant materia			•	, ,,	
	ates of amounts by function are acceptable. In co we an explanation of important inventory adjustme	,	,	•		
	is accounts (operating expenses, clearing account			= =		
	ng, if applicable.	,	,		·	
Line	Account		Balance	Balance	Department or	
No.			Beginning of Year	End of Year	Departments which Use Material	
	(a)		(b)	(c)	(d)	
1	Fuel Stock (Account 151)		17,743,698	20,364,269	Electric	
2	Fuel Stock Expenses Undistributed (Account 152	2)	71,837	76,991	Electric	
3	Residuals and Extracted Products (Account 153)					
4	Plant Materials and Operating Supplies (Account	154)		:		
5	Assigned to - Construction (Estimated)		16,378,400	18,690,986	Electric	
6	Assigned to - Operations and Maintenance					
7	Production Plant (Estimated)		18,747,877	19,823,259	Electric	
8	Transmission Plant (Estimated)		78,753	43,896	Electric	
9	Distribution Plant (Estimated)		289,185	339,404	Electric	
10	Regional Transmission and Market Operation Pla (Estimated)	ant				
11	Assigned to - Other (provide details in footnote)					
12	TOTAL Account 154 (Enter Total of lines 5 thru	11)	35,494,215	38,897,545	Electric	
13	<u> </u>	· · · ·	33,434,213	30,097,343	Liectro	
14	Other Materials and Supplies (Account 156)					
15		lot				
13	applic to Gas Util)	ioi				
16	Stores Expense Undistributed (Account 163)		4,504,818	4,289,980	Electric	
17						
18						
19						
20	TOTAL Materials and Supplies (Per Balance Sho	eet)	57,814,568	63,628,785		
		•				
					:	
l					1	

Name	of Respondent	This Report Is:	Date of F		Year/	Period of Report	
Tucso	on Electric Power Company	(1) An Original(2) X A Resubmission	(Mo, Da, 04/18/20		End o	of 2006/Q4	
				1			
	Allowances (Accounts 158.1 and 158.2)						
	Report below the particulars (details) called for concerning allowances.						
	2. Report all acquisitions of allowances at cost.						
	3. Report allowances in accordance with a weighted average cost allocation method and other accounting as prescribed by General nstruction No. 21 in the Uniform System of Accounts.						
	eport the allowances transactions by the per		for use: the current v	ear's allowan	ices in c	olumns (h)-(c)	
	ances for the three succeeding years in colu						
	eeding years in columns (j)-(k).	C / C// 3	3 ,				
5. Report on line 4 the Environmental Protection Agency (EPA) issued allowances. Report withheld portions Lines 36-40.							
Line	Allowances Inventory	Curren	t Year		200	07	
No.	(Account 158.1)	No. (b)	Amt.	No. (d)		Amt.	
1	(a) Balance-Beginning of Year	36,490.00	(c)		27,122.00	(e)	
2	Business Beginning of Tean						
3	Acquired During Year:			7.5			
4	Issued (Less Withheld Allow)						
5	Returned by EPA						
6		1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 -	The state of the s				
7							
8	Purchases/Transfers:						
10							
11							
12							
13							
14							
15	Total						
16		5					
17	Relinquished During Year:	10.075.00	f (A)				
18	Charges to Account 509 Other:	10,875.00					
20	Other.						
21	Cost of Sales/Transfers:		a la company				
22	Morgan Stanley	10,000.00	,				
23							
24							
25							
26							
27 28	Total	10,000.00					
29	Balance-End of Year	15,615.00			27,122.00		
30	Balanco Ene di Tedi						
31	Sales:		ar ar ar ar ar ar ar ar ar ar ar ar ar a				
32	Net Sales Proceeds(Assoc. Co.)						
33	Net Sales Proceeds (Other)		6,715,000				
34	Gains		6,715,000				
35	Losses						
36	Allowances Withheld (Acct 158.2) Balance-Beginning of Year	408.00			408.00		
36	Add: Withheld by EPA	400.00			400.00		
38	Deduct: Returned by EPA			<u> </u>			
39	Cost of Sales	408.00					
40	Balance-End of Year				408.00		
41							
42	Sales:						
43			200			The second secon	
44	Net Sales Proceeds (Other)	-	472,379				
45	Gains	1	472,379				
46	Losses					ļ	

Name of Respondent	(1) An Orig	ninal	(Mo, Da, Yr)	rt Year	/Period of Report			
Tucson Electric Power Company	(2) X A Resu		04/18/2007	End	of 2006/Q4			
Allo		<u></u>	Continued)					
	Allowances (Accounts 158.1 and 158.2) (Continued) 6. Report on Lines 5 allowances returned by the EPA. Report on Line 39 the EPA's sales of the withheld allowances. Report on Lines							
 6. Report on Lines 5 allowances returned by the 43-46 the net sales proceeds and gains/losses 7. Report on Lines 8-14 the names of vendors/company" under "Definitions" in the Uniform Sys. Report on Lines 22 - 27 the name of purchasis. Report the net costs and benefits of hedging 10. Report on Lines 32-35 and 43-46 the net sign. 	resulting from the transferors of allo stem of Accounts sers/ transferees transactions on	EPA's sale or automances acquire and acquire and acquire and allowances disease a separate line ur	action of the withh and identify assoc posed of an ident nder purchases/tra	eld allowances. iated companies ify associated co ansfers and sale	s (See "associate			
10. Report on Lines 32-35 and 43-46 the het s	ales proceeds an	u gains or losses	nom anowance s	ales.				
2000	2000	Future Y	'oars	Tota	ole I	1 in a		
2008 No. Amt. No.	2009 Amt.	No.	Amt.	No.	Amt.	Line No.		
(f) (g) (h)	(i)	(i)	(k)	(1)	(m)			
27,122.00 27,122.00		733,564.00		851,420.00		1		
	1.00		April 1		5 1 1 1 1 1	2		
The state of the s	T T	28,214.00		28,214.00		3		
		28,214.00		20,214.00		5		
	<u> </u>					6		
	and the second			e de la companya de la companya de la companya de la companya de la companya de la companya de la companya de		7		
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						14 15		
						16		
A Section of the Control of the Cont		and the second	galant in the			17		
	1		ĺ	10,875.00		18		
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				10,000.00		22		
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	ļ					24 25		
						26		
	1					27		
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27,122.00 27,122.0	0	761,778.00		858,759.00		29		
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		1000 - 1200		100000000000000000000000000000000000000		31		
	<u> </u>					32		
	1				6,715,000	33		
	1				6,715,000	34 35		
	1	<u> </u>				33		
408.00 408.0	001	19,968.00		21,600.00	l	36		
		815.00		815.00		37		
						38		
		407.00		815.00		39		
408.00 408.0	00	20,376.00		21,600.00		40		
						41		
and the state of the state of the state of	<u> </u>					42		
	 	-			,== ==	43		
					472,379			
	ļ				472,379	45		
						40		
		1						

Name of Respondent Tucson Electric Power Company		This Report Is: (1) An Original (2) A Resubmission		Date of Repo (Mo, Da, Yr) 04/18/2007		Year/Period of Report End of	
		EXTRAORDINARY	PROPERTY LOS	SES (Account 18	2.1)		
Line No.	Description of Extraordinary Loss Unclude in the description the date of	Total Amount of Loss	Losses	WRITTEN	Charged Amount		Balance at
1.0.	Description of Extraordinary Loss [Include in the description the date of Commission Authorization to use Acc 182.1 and period of amortization (mo, yr to mo, yr).]		Losses Recognised During Year	Account Charged			End of Year
	(a)	(b)	(c)	(d)	(e)	(f)
	N/A						
2							
3							
5							
6							
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				1			
20	TOTAL						

Name	e of Respondent	This Report Is:		Date of Report (Mo, Da, Yr)		Year/Period of Report	
Tucs	on Electric Power Company	(1) An Origin (2) A Resubi	mission	04/18/2007		End of2006/Q4	
	UNF	RECOVERED PLANT	AND REGULATOR	RY STUDY COS	TS (182.2)	
Line No.	Description of Unrecovered Plant and Regulatory Study Costs [Include in the description of costs, the date of Commission Authorization to use Acc 182.2 and period of amortization (mo, yr to mo, yr)]	Total Amount of Charges	Costs Recognised During Year	Account Charged	Am	RING YEAR	Balance at End of Year
	(a)	(b)	(c)	(d)	(e)	(f)
	N/A						
22				-			
23							
24 25							
26							
27				-			
28							
29				1			
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47							
48							
49	TOTAL						

Name of Respondent This Report Is: Date of Report Year/Period of Report (Mo, Da, Yr) Find of 2006/04						eriod of Report		
Tucso	n Electric Power Company	(1) An Original (2) X A Resubmission	n	04/18/2007			2006/Q4	
	Transmission Service and Generation Interconnection Study Costs							
genera 2. List 3. In c	Report the particulars (details) called for concerning the costs incurred and the reimbursements received for performing transmission service and penerator interconnection studies. List each study separately. In column (a) provide the name of the study. In column (b) report the cost incurred to perform the study at the end of period.							
5. In c	In column (c) report the account charged with the cost of the study.							
6. In c	5. In column (d) report the amounts received for reimbursement of the study costs at end of period. 7. In column (e) report the account credited with the reimbursement received for performing the study.							
/. In c	olumn (e) report the account credited with the rel		Torraing in	e study.	Reimburser	nents		
No.	Description	Costs Incurred During Period (b)		t Charged	Received D the Perio	od luring	Account Credited With Reimbursement (e)	
1	(a) Transmission Studies	(6)		(c)	(u)		(e)	
2	Interconnection studies	3,912	561.7					
3								
4			<u> </u>		1.4.4			
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20	Generation Studies			···				
22	Generation Studies							
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	of Respondent	(1) An Original		(Mo, Da, Yr) End of		riod of Report 2006/Q4	
		(2) X A Resubmissi	I .	04/18/2007			
1 D-		THER REGULATORY AS					
Mirby cla	port below the particulars (details) called for nor items (5% of the Balance in Account 182 asses.	2.3 at end of period, or	amounts less th	an \$50,000 which	er docket numbe ch ever is less), i	may be grouped	
3. Fo	r Regulatory Assets being amortized, show	period of amortization.					
Line	Description and Purpose of	Balance at	Debits	CRE	EDITS	Balance at end of	
No.	Other Regulatory Assets	Beginning of Current		Written off During the Quarter/Year	Written off During the Period	Current Quarter/Year	
	(a)	Quarter/Year	(0)	Account Charged	Amount		
1	(a) Incomes Taxes Recoverable through Future	(b) 39,935,703	(c) 596,664	(d) 282	(e) 5,783,506	(f) 34,748,861	
2	Revenues - ACC Decision #58497	00,000,100	550,001	202	3,700,500	04,740,001	
3	Issued January 1994						
4							
5	Direct Access Costs - ACC Decision #62103	11,153,014				11,153,014	
6	Issued November 1999						
7							
8	Divestiture Costs - ACC Decision #60977	1,193,003				1,193,003	
9	Issued June 1998						
10							
11	Transition Recovery Asset - ACC Decision	167,610,877		407.3	65,985,170	101,625,707	
12	#62103. Issued November 1999			501			
13	(Amortization of this asset will extend no later						
14	than December 31, 2008)						
15							
16	Genco Separation - ACC Decision #62103	164,026				164,026	
17	Issued November 1999						
18	Cradit Facility ACC Decision #50474	0.407.000		400			
19 20	Credit Facility - ACC Decision #66174 Issued August 2003	2,497,320	805,514	428	803,128	2,499,706	
21	issued August 2003						
22	Pension Regulatory Assets		31,826,855			31,826,855	
23	to the state of th		31,020,000			31,020,033	
24							
25			-				
26							
27					-		
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37							
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41							
42 43							
73							
44	TOTAL	222,553,943	33,229 033		72 571 804	183 211 172	

Name of Respondent	This Report is:	Date of Report	Year/Period of Report			
	(1) An Original	(Mo, Da, Yr)				
Tucson Electric Power Company	(2) X A Resubmission	04/18/2007	2006/Q4			
FOOTNOTE DATA						

Schedule Page: 232 Line No.: 19 Column: f

As more fully explained in Note 11, as a result of the adoption of FAS 158, Employer's Accounting for Defined Benefits Pension and other Post Retirement Plans, a liability for the underfunded pension liability at December 31, 2006, was recorded. Because the ACC has historically permitted the recovery of pension costs in rates under the accrual method, a corresponding regulatory asset was also recorded. Current service rates were authorized in ACC Decision No. 59954 issued in March 1996, as amended by Decision No. 62103 issued in November 1999.

Name of Respondent Tucson Electric Power Company		(1) An Original		(Mo, I	72 Vr)	ar/Period of Report d of2006/Q4
		MISCELLANEO	US DEFFERED DE	3ITS (Account	186)	
1. R	eport below the particulars (details) called for concerning	miscellaneous de	ferred debits	•	
	or any deferred debit being amortiz					
	linor item (1% of the Balance at En	d of Year for Account	186 or amounts les	ss than \$50,0	000, whichever is less)	may be grouped by
class	ses.					
Line	Description of Miscellaneous	Balance at	Debits		CREDITS	Balance at
No.	Deferred Debits	Beginning of Year		Account	Amount	End of Year
	(a)	(b)	(c)	Charged (d)	(e)	(f)
1	Operating Edits	-2,302	443,783		440,961	520
2	<u> </u>					
3		53,051	19,287	VAR	60,615	11,723
<u>4</u> 5	Miscellaneous	851,401	15,412,460	VAR	15,685,983	577,878
6	<u> </u>	051,401	13,412,400	VAIX	13,003,903	317,070
7	PCC Tuition Credits	188,262	33,600	VAR	185,428	36,434
8						
9	Jicarilla Water Rights	402,548	125,602	VAR	143,900	384,250
10 11	Peabody - Lee Ranch Settlement	1,625,582		151	361,248	1,264,334
12		1,023,362		101	301,240	1,204,334
13			824,296	VAR	33,096	791,200
14	<u> </u>					
15	+					
16 17	<u> </u>					
18		+				
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43						
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45				1		
46	2]	i 1		I .	l	1

49 TOTAL

47 Misc. Work in Progress

48 Deferred Regulatory Comm.

Expenses (See pages 350 - 351)

216,427

3,334,969

251,122

216,427

251,122

3,317,461

Name of Respondent Tucson Electric Power Company Tucson Electric Power Company Tucson Electric Power Company This Report Is: (1) An Original (2) A Resubmission Date of Report (Mo, Da, Yr) End of 2006/Q4					
	ACCU	MULATED DEFERRED INCOME TA			
1. R	eport the information called for below conce			s.	
	Other (Specify), include deferrals relating to		·		
Line	Description and Locati	on	Balance of Begining of Year	Balance at End of Year	
No.	(a)		of Year (b)	of Year (c)	
1	Electric		(~)	(0)	
2	Alternative Minimum Tax Credit		62,751	,609 34,064,446	
3	Tax Operating Loss Carryforwards				
4	Investment Tax Credit Carryforwards		162	,078	
5	Deferred Income Tax Assets (See Note 1)		387,164	,806 355,630,278	
6					
7	Other				
8	TOTAL Electric (Enter Total of lines 2 thru 7)		450,078	,493 389,694,724	
9	Gas				
10					
11					
12					
13					
14					
15					
16	· · · · · · · · · · · · · · · · · · ·				
17	Other (Specify)		450.070	400	
18	TOTAL (Acct 190) (Total of lines 8, 16 and 17)		450,078	3,493 389,694,724	
		Notes			
	·			į	

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
	(1) An Original	(Mo, Da, Yr)	1
Tucson Electric Power Company	(2) X A Resubmission	04/18/2007	2006/Q4
	FOOTNOTE DATA		

Schedule	Page: 234	Line No.: 5	Column: h

concaute rage, zer zine non e colamin z		
Capital Lease Obligations	282,706,583	256,053,297
Investment in Loans and Property	2,303,837	0
Lease Interest Payable	14,446,434	12,814,262
Fianacial Restructuring Costs	2,630,621	2,397,546
Emisssion Allowance Inventory	13,180,562	12,798,253
FAS 106/FAS 112	22,074,236	25,690,675
Coal Contract Termination	6,964,649	5,416,950
Minumum Pension Liability	9,444,269	6,855,339
Springerville Coal Handling Facility	5,088,025	4,142,760
San Juan Coal Contract Amendment	4,883,120	4,476,194
Contributions in Aid of Construction	6,691,066	6,480,976
Reserve for Uncollectible Accounts	523,602	1,226,581
Other	16,227,802	17,277,445
	387,164,806	355,630,278

	of Respondent on Electric Power Company	(1) (2)	Report Is: An Original A Resubmissio	1		Year/Period of Report End of		
serie requi comp	eport below the particulars (details) called fo s of any general class. Show separate total rement outlined in column (a) is available fro pany title) may be reported in column (a) pro ntries in column (b) should represent the nur	or cond s for comments om the vided	ommon and prefe SEC 10-K Repo the fiscal years fo	and preferred erred stock. ort Form filin or both the	ed stock at If informang, a specifi 10-K report	tion to meet to c reference to and this repo	he stock o report ort are c	c exchange reporting form (i.e., year and ompatible.
ine	Class and Series of Stock a	nd		Number o		Par or Sta		Call Price at
No.	Name of Stock Series			Authorized	by Charter	Value per s	hare	End of Year
	(a)			(b)	(c)		(d)
1 2	Common Stock Account 201				75,000,000			
3								
4								
5	Account 204				7,000,000			
7				1				
8								
9								
10				-				
12								
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15 16								
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Name of Respondent		This Report Is:	 	Date of Report	Year/Period of Repor	rt
Tucson Electric Power Com	pany	(1) An Origina (2) A Resubm	al nission	(Mo, Da, Yr) 04/18/2007	End of2006/Q4	<u> </u>
		CAPITAL STOCKS (A		(Continued)		
 3. Give particulars (detail which have not yet been in the identification of earnon-cumulative. 5. State in a footnote if a Give particulars (details) is pledged, stating name 	issued. ach class of preferred ny capital stock which in column (a) of any n	stock should show the has been nominally ominally issued capitally capitally issued capitally ca	ne dividend rate ar	nd whether the divide	nds are cumulative or of year.	
OUTSTANDING PER (Total amount outstanding	BALANCE SHEET g without reduction	AO DE ACOURDED		Y RESPONDENT	IG AND OTHER FUNDS	Line No.
for amounts held by Shares	respondent) Amount	Shares	STOCK (Account 21 Cost	Shares	Amount	- I 110.
(e)	<u>(f)</u>	(g)	(h)	(i)	(j)	+-1
32,139,434	747,740,694					2
32,103,404	747,140,004					3
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	of Respondent on Electric Power Company	This Report Is: (1) An Original (2) X A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2007	Year/Period of Report End of2006/Q4
		HER PAID-IN CAPITAL (Accounts 208		
subhe colum chang (a) Do (b) Re amour (c) Ga of yea (d) Mis	t below the balance at the end of the year and the ading for each account and show a total for the ans for any account if deemed necessary. Explaine. nations Received from Stockholders (Account 2) duction in Par or Stated value of Capital Stock (ants reported under this caption including identific in on Resale or Cancellation of Reacquired Capit with a designation of the nature of each credit ascellaneous Paid-in Capital (Account 211)-Class see the general nature of the transactions which general nature of the transactions	account, as well as total of all accounts in changes made in any account during 08)-State amount and give brief explana Account 209): State amount and give bation with the class and series of stock tal Stock (Account 210): Report balance and debit identified by the class and seriefy amounts included in this account a	for reconciliation with balance the year and give the account ation of the origin and purpose rief explanation of the capita to which related. the at beginning of year, credities of stock to which related	ce sheet, Page 112. Add more ning entries effecting such se of each donation. all change which gave rise to lits, debits, and balance at end.
Line		lţem		Amount
No.	Account 208	(a)		(b)
2	ACCOUNT 200			
	Account 209			
4	Account 209			
	Account 210, Gain on Resale or Cancellation o	f Reacquired Capital		
	Stock	, readquied Sapital		769,621
L	No changes during the year.			1,00,02.1
8	The changes during the year.			
<u> </u>	Account 211, Miscellaneous Paid-In Capital			3,765,150
10	*Common Stock Warrants - 4,591,627 warrants	exercise terms were 5		
i }	warrants plus an exercise price of \$16.00 for ea			
	common stock. Any unexercised warrants have			
L	December 15, 2002.			
	No changes during the year.			
15	,			
16	Account 211, Miscellaneous Paid-In Capital			9,920,319
17	*Capital contributed by UniSource Energy in ex-	change for warrants.		
18	No changes during the year			
19			- 	
20	Account 211, Miscellaneous Paid-In Capital			407,703
21	*Paid-In Capital from UniSource restricted stock	sissued to TEP		
22	employees. No changes during the year.			
23				
24	Account 211, Miscellaneous Paid-In Capital			8,106,453
25	*Transfer 30% of proceeds from UniSource End	ergy Common shares		
26	issued per ACC Order No. 60480.			
27				
28	Account 211, Miscellaneous Paid-In Capital			25,260,914
29	*Payment of note associated with sale of Millen	nium Engergy		
30	Holding's stock.			
31				
32				
33				
34				
35				
36				
37				
38				
39				
40	TOTAL			48,230,160
40	TOTAL			40,230,100

1	of Respondent on Electric Power Company	This Report Is: (1) An Original	Date of Report (Mo, Da, Yr)	Year/Period of Report End of 2006/Q4
rucs	on Electric Fower Company	(2) X A Resubmission	04/18/2007	
		CAPITAL STOCK EXPENSE (Accoun		
2. If	eport the balance at end of the year of disc any change occurred during the year in the ils) of the change. State the reason for an	e balance in respect to any class or	series of stock, attach a	statement giving particulars
Line No.	Class	and Series of Stock (a)		Balance at End of Year (b)
	Common Stock			6,357,039
2	no change from prior year			
3				
4				
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21				
		*		
22	TOTAL.			6.057.000
	TOTAL			6,357,039

	of Respondent n Electric Power Company	This Report Is: (1) ☐ An Original (2) ☐ A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2007	Year/Period of Report End of 2006/Q4
	· · · · · · · · · · · · · · · · · · ·	LONG-TERM DEBT (Account 221, 222	2, 223 and 224)	
Reacc 2. In 6 3. Fo 4. Fo demai 5. Fo issued 6. In 7. In 8. Fo Indica 9. Fu issued	juired Bonds, 223, Advances from Assistation (a), for new issues, give Commer bonds assumed by the respondent, is advances from Associated Companied notes as such. Include in column (ar receivers, certificates, show in column (b) show the principal amount column (c) show the expense, premiure column (c) the total expenses should te the premium or discount with a not rnish in a footnote particulars (details)	ticulars (details) concerning long-term sociated Companies, and 224, Other lonission authorization numbers and date include in column (a) the name of the ises, report separately advances on note (a) names of associated companies from (a) the name of the court and date of the order of bonds or other long-term debt origing or discount with respect to the amount be listed first for each issuance, then ation, such as (P) or (D). The expense or regarding the treatment of unamortize in a footnote the date of the Commists.	ong-Term Debt. es. essuing company as well a es and advances on open m which advances were r of court order under which eally issued. ent of bonds or other long- the amount of premium (i es, premium or discount sl ed debt expense, premium	s a description of the bonds. accounts. Designate received. a such certificates were term debt originally issued. a parentheses) or discount. a or discount associated with
Line		Obligation, Coupon Rate	Principal Amou	1 1
No.	`	n Authorization numbers and dates)	Of Debt issue (b)	d Premium or Discount (c)
	(a)		(0)	(0)
1	Account 221 Mortgage Bonds			
3	Variable Weekly 1985 Apache A (Spring	erville)	20,000	0,000 571,864
4	Variable Weekly 1909 Apacite A (Opting	or vine ;	20,000	75,000 D
5	Variable Monthly 1983 Apache A (Spring	erville)	100,000	
6	, , , , , , , , , , , , , , , , , , , ,			650,000 D
7	Variable Quarterly 1983 Apache B (Sprin	gerville)	80,000	0,000 521,461
8				400,000 D
9	Variable Quarterly 1983 Apache C (Sprin	ngerville)	50,000	0,000 323,936
10		<u></u>		250,000 D
11	Variable Monthly 1982 Pima A (Irvington	and Four Corners Refunding)	100,000	0,000 392,937
12				850,000 D
13	Variable Monthly 1982 Pima A (Irvington)	100,000	0,000 421,552
14				900,000 D
15	First Collateral Trust 7.5% Series A		140,000	0,000 2,708,463
16				147,000 D
17	Unsecured			
18	Industrial Development Revenue Bonds	(IDBs)		
19	6.10% 1997 Pima Series A		22,46	<u> </u>
20	6.00% 1997 Pima Series B		150,000	
21	6.00% 1997 Pima Series C		75,000	
22	6.95% 1997 Farmington Series A		80,410	
23	7.125% 1997 Coconino Series A		36,70	
24	7.00% 1997 Coconino Series B	: A	14,70	
25	5.85% 1998 Pollution Control Apache Ser		83,70 99,80	
26	5.875% 1998 Pollution Control Apache Se 5.85% 1998 Pollution Control Apache Ser		16,50	
27	5.65% 1998 Politifor Control Apache Sei	ies C	10,30	3,000
29	SUBTOTAL - ACCOUNT 221		1,169,27	0,000 15,036,586
30	10000111 221		1,100,27	10,000,000
31				
32				
33	TOTAL		944,27	0,000 12,816,661

Name	of Respondent	This Report Is:	Date of Report	Year/Period of Report
	on Electric Power Company	(1) An Original (2) A Resubmission	(Mo, Da, Yr) 04/18/2007	End of2006/Q4
	l	ONG-TERM DEBT (Account 221, 222,	1	
Reacci 2. In 3. Fo 4. Fo dema 5. Fo issue 6. In 7. In 8. Fo Indica 9. Fu issue	eport by balance sheet account the particul quired Bonds, 223, Advances from Associac column (a), for new issues, give Commission bonds assumed by the respondent, include or advances from Associated Companies, resulted to the associated Companies, resulted to the associated Companies, resulted to the column (a) not receivers, certificates, show in column (a) not receivers, certificates, show in column (a) d. column (b) show the principal amount of be column (c) show the expense, premium or or column (c) the total expenses should be attended to the premium or discount with a notation urnish in a footnote particulars (details) regards are redeemed during the year. Also, give in a field by the Uniform System of Accounts.	ated Companies, and 224, Other loon authorization numbers and date de in column (a) the name of the is eport separately advances on note ames of associated companies from the name of the court -and date of the name of the court and date of the court with respect to the amount disted first for each issuance, then the such as (P) or (D). The expenses arding the treatment of unamortized	ng-Term Debt. ss. suing company as well as s and advances on open a m which advances were re if court order under which ally issued. nt of bonds or other long-t the amount of premium (ir s, premium or discount sh d debt expense, premium	s a description of the bonds. accounts. Designate eceived. such certificates were erm debt originally issued. a parentheses) or discount. ould not be netted. or discount associated with
Line	Class and Series of Obliga	ition, Coupon Rate	Principal Amour	nt Total expense,
No.	(For new issue, give commission Auth	•	Of Debt issued	Premium or Discount
1	(a) Account 222		(b)	(c)
-	6.00% 1997 Pima Series B		-150,000,	000 -1,478,431
3	6.00% 1997 Pima Series C		-75,000,	
4				
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8		· · · · · · · · · · · · · · · · · · ·		
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31				
32				
33	TOTAL		944,270	,000 12,816,661

Name of Respondent Tucson Electric Power Company	This Report Is: (1) An Original (2) A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2007	Year/Period of Report End of 2006/Q4
	LONG TERM DERT (Account 221, 222	223 and 224) (Continued)	

- 10. Identify separate undisposed amounts applicable to issues which were redeemed in prior years.
- 11. Explain any debits and credits other than debited to Account 428, Amortization and Expense, or credited to Account 429, Premium on Debt Credit.
- 12. In a footnote, give explanatory (details) for Accounts 223 and 224 of net changes during the year. With respect to long-term advances, show for each company: (a) principal advanced during year, (b) interest added to principal amount, and (c) principle repaid during year. Give Commission authorization numbers and dates.
- 13. If the respondent has pledged any of its long-term debt securities give particulars (details) in a footnote including name of pledgee and purpose of the pledge.
- 14. If the respondent has any long-term debt securities which have been nominally issued and are nominally outstanding at end of year, describe such securities in a footnote.
- 15. If interest expense was incurred during the year on any obligations retired or reacquired before end of year, include such interest expense in column (i). Explain in a footnote any difference between the total of column (i) and the total of Account 427, interest on Long-Term Debt and Account 430, Interest on Debt to Associated Companies.
- 16. Give particulars (details) concerning any long-term debt authorized by a regulatory commission but not yet issued.

Nominal Date	Date of	Date of AMORTIZATION PERIOD		Outstanding (Total amount outstanding without	Interest for Year	
of Issue (d)	Maturity (e)	Date From (f)	Date To (g)	Outstanding (Total amount outstanding without reduction for amounts held by respondent) (h)	Amount (i)	
12/23/85	12/01/20	12/23/85	12/01/20	20,000,000	690,625	:
12/23/03	12/01/20	12/23/03	12101120	20,000,000		
12/15/83	12/15/18	12/15/83	12/01/18	100,000,000	3,453,041	-
12/15/83	12/15/18	12/15/83	12/01/18	80,000,000	2,790,428	
12/15/83	12/15/18	12/15/83	12/01/18	50,000,000	1,726,563	
12/10/82	12/01/22	12/10/82	12/01/22	39,900,000	1,391,726	10
						1:
10/07/82	12/01/22	12/10/82	10/01/22	38,700,000	1,349,870	1:
08/01/98	08/01/08	08/01/98	08/01/08	138,300,000	10,372,500	1:
						1
10/01/97	09/01/25	10/01/97	09/01/25	22,460,000	1,370,060	1:
10/01/97	09/01/29	10/01/97	09/01/29	146,415,000		2
10/01/97	09/01/29	10/01/97	09/01/29	74,330,000		2
04/29/97	10/01/20	04/29/97	10/01/20	80,410,000	5,588,495	2
04/29/97	10/01/32	04/29/97	10/01/32	36,700,000	2,614,875	5 2
04/29/97	10/01/32	04/29/97	10/01/32	14,700,000	1,029,000	2
03/01/98	03/01/28	03/01/98	03/01/28	83,700,000	4,896,450	2
03/01/98	03/01/33	03/01/98	03/01/33	99,800,000	5,863,250) 2
03/01/98	03/01/26	03/0/198	03/01/26	16,500,000	965,250	
				1,041,915,000	44,102,133	2 2
						3
						3
						3
				821,170,000	44,102,133	3 3

LONG-TERM DEBT (Account 221, 222, 223 and 224) (Continued) 10. Identify separate undisposed amounts applicable to issues which were redeemed in prior years. 11. Explain any debits and credits other than debited to Account 428, Amortization and Expense, or credited to Account 429, Premiur on Debt - Credit. 12. In a footnote, give explanatory (details) for Accounts 223 and 224 of net changes during the year. With respect to long-term advances, show for each company: (a) principal advanced during year, (b) interest added to principal amount, and (c) principal repair during year. Give Commission authorization numbers and dates. 13. If the respondent has pledged any of its long-term debt securities give particulars (details) in a footnote including name of pledged and purpose of the pledge. 14. If the respondent has any long-term debt securities which have been nominally issued and are nominally outstanding at end of year, describe such securities in a footnote. 15. If interest expense was incurred during the year on any obligations retired or reacquired before end of year, include such interest expense in column (i). Explain in a footnote any difference between the total of column (i) and the total of Account 427, interest on long-Term Debt and Account 430, Interest on Debt to Associated Companies. 16. Give particulars (details) concerning any long-term debt authorized by a regulatory commission but not yet issued.	Name of Respo			This Report Is:	nal	Date of Report (Mo, Da, Yr)	Year/Period of Repor	
LONG-TERM DEBT (Account 221, 222, 223 and 224) (Continued) 10. Identify separate undisposed amounts applicable to issues which were redeemed in prior years. 11. Explain any debits and credits other than debited to Account 428, Amortization and Expense, or credited to Account 429, Premiur on Debt - Credit. 12. In a footnote, give explanatory (details) for Accounts 223 and 224 of net changes during the year. With respect to long-term advances, show for each company: (a) principal advanced during year, (b) interest added to principal amount, and (c) principal repaid turing year. Give Commission authorization numbers and dates. 13. If the respondent has pledged any of its long-term debt securities give particulars (details) in a footnote including name of pledger and purpose of the pledge. 14. If the respondent has any long-term debt securities which have been nominally issued and are nominally outstanding at end of year, describe such securities in a footnote. 15. If interest expense was incurred during the year on any obligations retired or reacquired before end of year, include such interest expense in column (i). Explain in a footnote any difference between the total of column (i) and the total of Account 427, interest on long-Term Debt and Account 430, Interest on Debt to Associated Companies. 16. Give particulars (details) concerning any long-term debt authorized by a regulatory commission but not yet issued. Nominal Date of Maturity (e) Date From Date To (Total amount outstanding without reduction for amounts held by respondent) (i) Nominal Date of Maturity (e) (f) (g) (701 amount outstanding without reduction for amounts held by respondent) (ii)	Tucson Electric	Power Company	′	(2) X A Result	omission	1	End of 2006/Q4	-
11. Explain any debits and credits other than debited to Account 428, Amortization and Expense, or credited to Account 429, Premium Debt - Credit. 12. In a footnote, give explanatory (details) for Accounts 223 and 224 of net changes during the year. With respect to long-term advances, show for each company: (a) principal advanced during year, (b) interest added to principal amount, and (c) principal repairs during year. Give Commission authorization numbers and dates. 13. If the respondent has pledged any of its long-term debt securities give particulars (details) in a footnote including name of pledge and purpose of the pledge. 14. If the respondent has any long-term debt securities which have been nominally issued and are nominally outstanding at end of vear, describe such securities in a footnote. 15. If interest expense was incurred during the year on any obligations retired or reacquired before end of year, include such interest expense in column (i). Explain in a footnote any difference between the total of column (i) and the total of Account 427, interest on long-Term Debt and Account 430, Interest on Debt to Associated Companies. 16. Give particulars (details) concerning any long-term debt authorized by a regulatory commission but not yet issued. Nominal Date of Maturity (e) Total amount outstanding without reduction or amounts held by respondent) (i) Interest for Year Amount (ii) (ii) (iii) (iii) (iii) (iii) (iii) (iiii) (iii) (iiii) (iiii) (iiii) (iiii) (iiii) (iiii) (iiii) (iiii) (iiii) (iiiii) (iiii) (iiii) (iiii) (iiii) (iiiii) (iiiii) (iiiii) (iiii) (iiiii) (iiiii) (iiiii) (iiiii) (iiiii) (iiiii) (iiiii) (iiiiii) (iiiiii) (iiiiii) (iiiiii) (iiiiii) (iiiiii) (iiiiii) (iiiiii) (iiiiiii) (iiiiiii) (iiiiiii) (iiiiiii) (iiiiiiii			LC			3 and 224) (Continued)		
13. If the respondent has pledged any of its long-term debt securities give particulars (details) in a footnote including name of pledged and purpose of the pledge. 14. If the respondent has any long-term debt securities which have been nominally issued and are nominally outstanding at end of year, describe such securities in a footnote. 15. If interest expense was incurred during the year on any obligations retired or reacquired before end of year, include such interest expense in column (i). Explain in a footnote any difference between the total of column (i) and the total of Account 427, interest on long-Term Debt and Account 430, Interest on Debt to Associated Companies. 16. Give particulars (details) concerning any long-term debt authorized by a regulatory commission but not yet issued. Nominal Date of Saue Maturity Date From Date To (Total amount outstanding without reduction for amounts held by Amount (i) interest for Year Amount (ii) (ii) (ii) (iii)	 Explain ar Debt - Cred In a foother advances, sho 	ny debits and cr dit. ote, give explar ow for each com	redits other than d natory (details) for npany: (a) princip	ebited to Account and Accounts 223 and all advanced during	428, Amortization 224 of net chang	and Expense, or creditores during the year. Wit	h respect to long-term	
of Issue (d) (e) Maturity (e) (f) Date From (g) Pate To (h) (ii) Amount (ii) No (h) (iii) No (h) (iii) No (h) No (13. If the resp and purpose of 14. If the resp year, describe 15. If interest expense in co Long-Term De	condent has ple of the pledge. condent has any such securities expense was in lumn (i). Expla ebt and Account	dged any of its low y long-term debt so so in a footnote. Incurred during the in in a footnote and t 430, Interest on	ng-term debt secur ecurities which hav year on any obliga y difference betwe Debt to Associated	ve been nominally ations retired or re en the total of col Companies.	vissued and are nomina eacquired before end of umn (i) and the total of v	ally outstanding at end of year, include such inter Account 427, interest or	of rest
of Issue (d) (e) Maturity (e) (f) Date From (g) Pate To (h) (ii) Amount (ii) No (h) (iii) No (h) (iii) No (h) No (T	AMORTIZ	ATION PERIOD	Oi	itstanding		Line
		Maturity	Date From	Date To	l reduction for	r amounts held by spondent)	Amount	No.
	10/01/07	00/01/20	10/01/07	00/01/20		146 415 000		
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	10/01/3/	03/01/23	10/01/3/	03/01/23		14,030,000		-
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821,170,000

44,102,133

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
·	(1) _ An Original	(Mo, Da, Yr)	
Tucson Electric Power Company	(2) \overline{X} A Resubmission	04/18/2007	2006/Q4
	FOOTNOTE DATA		

of TEP's operaions as incurred. We defer and amortize the gains and losses on reacquired debt associated with TEP's regulated operations to account 429 or 428 over the remaining life of the original debt.

Schedule Page: 256.1 Line No.: 2 Column: a

The debt obligations shown are the same debt obligations shown on lines 20 and 21 of page 256. They are presented here in order to show the amounts that are recorded in Account 222.

Name	of Respondent	This Report Is:							
Tucso	n Electric Power Company	(1) ☐ An Original (2) ☐ A Resubmission	(Mo, Da, Yr) 04/18/2007	End of 2006/Q4					
	RECONCILIATION OF REPORTED NET INCOME WITH TAXABLE INCOME FOR FEDERAL INCOME TAXES								
the ye 2. If the separate members 3. As	port the reconciliation of reported net income for utation of such tax accruals. Include in the recon ar. Submit a reconciliation even though there is ne utility is a member of a group which files a corate return were to be field, indicating, however, inter, tax assigned to each group member, and bas substitute page, designed to meet a particular network instructions. For electronic reporting purpos	ciliation, as far as practicable, the sam no taxable income for the year. Indica isolidated Federal tax return, reconcile tercompany amounts to be eliminated is of allocation, assignment, or sharing ed of a company, may be used as Long	e detail as furnished on Sci te clearly the nature of each reported net income with ta in such a consolidated retu g of the consolidated tax am g as the data is consistent a	hedule M-1 of the tax return for n reconciling amount. exable net income as if a rn. State names of group nong the group members. and meets the requirements of					
Line	Particulars (I	Details)		I Amount					
No.	(a)			(b)					
	Net Income for the Year (Page 117)			66,744,872					
3	Reconciling Items for the Year:								
	Taxable Income Not Reported on Books								
	Unbilled Revenue - 481(a) A			7,402,000					
6	Customer Advances and Contributions			4,773,485					
7	Other			196,847					
8									
	Deductions Recorded on Books Not Deducted fo	r Return							
	Book Lease Expense			96,245,271					
-	Amortization of Transition Recovery Asset			65,985,170					
	Federal and State Income Tax Expense Other			42,455,108 27,031,166					
	Income Recorded on Books Not Included in Retu	urn		27,031,100					
	Investment Income		• • • • • • • • • • • • • • • • • • • •	319,763					
16	Amortization of Gain on Microwave Equipment			116,376					
17									
18									
	Deductions on Return Not Charged Against Book	Income							
	Tax Lease Expense			101,281,712					
	Tax Cost of Goods Sold in Excess of Book State Income Taxes			19,935,137 15,539,967					
	Repairs Capitalized			7,000,000					
	Other			19,300,386					
25									
26									
	Federal Tax Net Income			147,340,578					
	Show Computation of Tax:								
	Federal Income Tax at 35% Credit for Prior Year Minimum Tax			51,569,201					
	Total Tax			-25,088,347 26,480,854					
32	Total Tax			20,400,034					
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Name of Respondent	This Report is:	Date of Report	Year/Period of Report					
•	(1) _ An Original	(Mo, Da, Yr)						
Tucson Electric Power Company	(2) X A Resubmission	04/18/2007	2006/Q4					
FOOTNOTE DATA								

Schedule Page: 261 Line No.: 7 Column: b	
LRCS Taxable Income	$\frac{196,847}{196,847}$
Schedule Page: 261 Line No.: 13 Column: b	
Book Depreciation in Excess of Tax Depreciation FAS 106 Accrual San Juan Grand Canyon Trust Reserve	15,485,683 3,506,738 606,794
Letter of Credit & Revolver Amortization San Juan Reclamation Costs	1,890,705 838,270
Deferred Compensation Book Bad Debt Expense in Excess of Tax Loss on Reacquired Debt	536,561 1,775,201 372,376
Meals & Entertainment FAS 143 - Asset Retirement Obligation FAS 112 Accrual	229,990 256,906 354,987
Civic / Political Expense Property Tax	74,766 176,430
Stock Option Expense	925,759 27,031,166
Schedule Page: 261 Line No.: 24 Column: b	
FAS 133 - Derivatives	928,623
Cash Surrender Value	905,520
Vacation Accrual	78,655
UET Rent	28,217
Sales Tax Audit Assessment Earnings in Subsidiaries	123,626
Amortization of Coal Contract Termination Fee	34,917 3,908,332
Pension Costs - Net	694,412
Additional 263A Costs	4,399,757
Emission Allowance Usage	945,233
San Juan Coal Contract Amendment	1,027,592
Sale of Emission Allowances	395,300
Amortization of Professional Fees & Cost	581,622
Sick Leave Accrual	90,908
Interest	68,048
Qualified Production Activity Deduction	1,300,000
Non Qualified Stock Option Compensation	$\frac{3,789,624}{19,300,386}$

Name	e of Respondent		Report Is:	Date of Report	Year/Pe	riod of Report					
Tucs	on Electric Power Company	(1)	An Original A Resubmission	(Mo, Da, Yr) 04/18/2007	End of	2006/Q4					
			<u></u>	<u> </u>	A D						
4 0	TAXES ACCRUED, PREPAID AND CHARGED DURING YEAR City particulars (datalle) of the combined proposid and approved to approve and the complete and approved to approve the size.										
	I. Give particulars (details) of the combined prepaid and accrued tax accounts and show the total taxes charged to operations and other accounts during he year. Do not include gasoline and other sales taxes which have been charged to the accounts to which the taxed material was charged. If the										
1 -	actual, or estimated amounts of such taxes are know, show the amounts in a footnote and designate whether estimated or actual amounts.										
ł	2. Include on this page, taxes paid during the year and charged direct to final accounts, (not charged to prepaid or accrued taxes.)										
Enter	inter the amounts in both columns (d) and (e). The balancing of this page is not affected by the inclusion of these taxes.										
	clude in column (d) taxes charge	• •	• ,	_		•					
1`′	nounts credited to proportions of	· ·	e to current year, and (c) to	axes paid and charged di	irect to operations or	accounts other					
1	accrued and prepaid tax account st the aggregate of each kind of		ho total tay for each State	and subdivision can road	dily be accordined						
4. Li	st the aggregate of each kind of	tax in such manner that t	ne total tax for each otate	and Sabdivision can read	any be ascertained.						
Line	Kind of Tax	BALANCE AT BE	GINNING OF YEAR	l axes Charged	Laxes Paid	Adjust-					
No.	(See instruction 5)	Taxes Accrued	Prepaid Taxes	Durina	During I	ments					
	(a)	(Account 236) (b)	(Include in Account 165) (c)	Year (d)	Year (e)	(f)					
1	Federal										
2	Income	17,156,012		46,951,249	58,089,544						
3	FICA	146,061		7,530,990	7,088,823						
4	Unemployment	1,370		97,272	76,460						
5											
6	Total	17,303,443		54,579,511	65,254,827						
7	0.4.0.										
8		41 456		9.040.054	6 607 972						
10		-41,456 177		8,849,654 48,112	6,607,873						
11	Real & Personal Prop Tax	18,190,346		33,860,199	36,672 35,089,426						
12		377,603		-158,334	33,069,420						
	Business Activity Tax	37,242		179,866	124,390						
14		0.,		76,988	76,988	*** * * * * * * * * * * * * * * * * * *					
15	· · · · · · · · · · · · · · · · · · ·										
16	Total Arizona	18,563,912		42,856,485	41,935,349						
17											
18	State & Local - New Mexico										
19	Income	-3,605		769,535	574,598						
20	Real & Personal Prop Tax	562,588	/	1,047,223	1,085,240						
21											
22	Total New Mexico	558,983		1,816,758	1,659,838						
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41 TOTAL

99,252,754

108,850,014

36,426,338

Name of Respondent		This Report Is:			Year/Period of Report						
Tucson Electric Power Company		(1) An Original			End of 2006/Q4						
	ΤΔΥΕς Δ	<u></u>	(2) X A Resubmission 04/18/2007								
5. If any tax (exclude Federal and State income taxes)- covers more then one year, show the required information separately for each tax year, identifying the year in column (a).											
6. Enter all adjustments of the accrued and prepaid tax accounts in column (f) and explain each adjustment in a foot- note. Designate debit adjustments											
by parentheses. 7. Do not include on this page entries with respect to deferred income taxes or taxes collected through payroll deductions or otherwise pending											
ansmittal of such taxes to the taxing authority. 3. Report in columns (i) through (l) how the taxes were distributed. Report in columns (l) only the amounts charged to Accounts 408.1 and 409.1											
					counts 408.1 and 409.1 her utility departments and						
				utility plant or other balan							
For any tax apportione	d to more than one utility	department or account, st	ate in a footnote t	the basis (necessity) of app	portioning such tax.						
BALANCE AT		DISTRIBUTION OF TAX	ES CHARGED			Line					
(Taxes accrued	Prepaid Taxes (Incl. in Account 165)	Electric (Account 408.1, 409.1)	Extraordinary Ite (Account 409.			No.					
Account 236) (g)	(h)	(i)	(j)	(k)	(1)						
			·			1					
6,017,717		25,691,179			21,260,070	2					
588,228		4,721,710			2,809,280	3					
22,182		53,531			43,741	4					
						5					
6,628,127		30,466,420			24,113,091	6					
						7					
0.000.005		0.000.705				8					
2,200,325		8,639,765			209,889	9					
11,617		27,298			20,814	10					
16,961,119		32,461,750			1,398,449						
219,269		-125,087			-33,247	12					
92,718		184,515			-4,649						
		76,988				14					
19,485,048		41,265,229			4 504 256	15					
19,400,040		41,203,229			1,591,256	17					
						18					
191,332		751,284			18,251	19					
524,571		1.003.009		7	44,214	20					
021,071		1,000,000			77,217	21					
715,903		1,754,293			62,465	22					
7.10,000		1,101,200			02,100	23					
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25,766,812

26,829,078

73,485,942

Name of Respondent Tucson Electric Power Company		(1) AI (2) X A	(2) X A Resubmission		eport Yr)	Year/Period of Report End of 2006/Q4			
Pop	ort bolow information			RED INVESTMENT TAX					
noni	Report below information applicable to Account 255. Where appropriate, segregate the balances and transactions by utility and onutility operations. Explain by footnote any correction adjustments to the account balance shown in column (g). Include in column (i) ne average period over which the tax credits are amortized.								
Line No.	Account Subdivisions (a)	Balance at Beginning of Year (b)	Defer Account No. (c)	rred for Year Amount (d)	Curren Account No. (e)	locations to t Year's Incom Amou	ne unt	Adjustments (g)	
	Electric Utility		()		(-/			137	
	3% 4%								
	7%								
	10%								
6									
7									
	TOTAL								
9	Other (List separately and show 3%, 4%, 7%,				10.00				
	10% and TOTAL)								
10									
11									
13						 			
14									
15									
16									
17 18									
19									
20			· · · · · · · · · · · · · · · · · · ·						
21									
22 23									
24									
25	:			/					
26									
27			*						
28 30									
31									
32			-						
33									
34 35									
36									
37									
38									
39									
40 41						-			
42									
43									
44									
45									
46 47									
48									

Name of Respondent		Thi	s Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report	
Tucson Electric Power Company			s Report Is: An Original A Resubmission RRED INVESTMENT TAX CRI	(No, Da, Yr) 04/18/2007	End of 2006/Q4	1
	ACCUMULA.	ED DEFEI	RRED INVESTMENT TAX CRI	EDITS (Account 255) (continu	led)	
	7,000,000					
Balance at End of Year	Average Period of Allocation to Income (i)		ADJUS	STMENT EXPLANATION		Line
	to Income				. ,,,,,,	No.
<u>(h)</u>	(1)					1
						2
						3
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444						
	***					10
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				. American area		16
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						27 28
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	<u> </u>					44
						45
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						47
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						1
[
						1

1	e of Respondent on Electric Power Company	This Report Is: (1) ☐ An Original (2) ☐ A Resubmission		Date of F (Mo, Da, 04/18/20		Year/Period of Report End of 2006/Q4				
-			FERED CREDIT	¥ '						
1. Re	port below the particulars (details) calle									
1	r any deferred credit being amortized, s	-								
1	nor items (5% of the Balance End of Ye	•		an \$10,000, whichever is	s greater) may be grou	iped by classes.				
Line	Description and Other Deferred Credits	Balance at Beginning of Year	Contra	Amount	Credits	End of Year				
No.			Account							
	(a)	(b)	(c)	(d)	(e)	, (f)				
1	Deferred Tax Valuation Allowance	120,00	0 411.1	120,000						
2										
3	Microwave Equipment	2,443,86	0 456	116,376		2,327,484				
4	(Amortize 1/98 - 12/20/26)									
5										
6	Other	104,54	4 VAR	7,378	2,274	99,440				
7										
8	Deferred Compensation	969,43	4 VAR	1,260,525	1,067,971	776,880				
9		· · · · · · · · · · · · · · · · · · ·								
10	Deferred Reclamation Costs	1,722,59	15		838,270	2,560,865				
11	Dolones (testamater) esets	1,1,2,2,00			555,275	2,000,000				
12	Deferred Lease Costs	330,07	5 VAR	1,767,727	1,739,510	301,858				
\vdash	Deletted Lease Costs	330,07	J VAI	1,707,727	1,100,010	301,030				
13	B. (- 15		1 1/48		700.660	700.000				
14	Deferred Environmental Costs		VAR		700,669	700,669				
15		_								
16										
17										
18										
19										
20										
21										
22										
23										
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26		+		7						
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41			+							
42										
-	<u> </u>				<u> </u>					
43	<u> </u>	- 		ļ						
44										
45				ļ	ļ <u></u>					
46										
			1							
			1							
47	TOTAL	5,690,50	08	3,272,006	4,348,694	6,767,196				

Name	of Respondent	This (1)	Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report			
Tucson Electric Power Company			An Original A Resubmission	04/18/2007	End of 2006/Q4			
	ACCUMULATED DEFERRED		ME TAXES - ACCELERATED	AMORTIZATION PROPER	TY (Account 281)			
1. R	eport the information called for below conce							
prope								
	or other (Specify), include deferrals relating to	o othe	er income and deductions.					
			CHANGES DURING YEAR					
Line No.	Account		Balance at Beginning of Year	Amounts Debited	Amounts Credited			
110.				to Account 410.1	to Account 411.1			
	(a)	١	(b)	(c)	(d)			
	Accelerated Amortization (Account 281)			** ** ** *** *** *** *** *** *** *** *	And the second			
	Electric							
	Defense Facilities	_						
	Pollution Control Facilities							
5	Other (provide details in footnote):							
6								
7								
	TOTAL Electric (Enter Total of lines 3 thru 7)	engano.						
9	Gas							
10	Defense Facilities							
	Pollution Control Facilities							
12	Other (provide details in footnote):							
13								
14								
15	TOTAL Gas (Enter Total of lines 10 thru 14)							
16								
17	TOTAL (Acct 281) (Total of 8, 15 and 16)							
18	Classification of TOTAL							
19	Federal Income Tax							
20	State Income Tax							
21	Local Income Tax							
				ř				
	NOT							
	NOT							
1								

Name of Responde	nt		This	Report Is: An Original		D.	ate of Report Mo, Da, Yr)	Year/Period of Report	
Tucson Electric Power Company			(2)	X A Resubmission	,	04	4/18/2007	End of	
AC	CUMULATED DEFE	RRED INCOM	E TA	XES_ACCELERATE	D AMORTI	ZATIC	ON PROPERTY (Accou	unt 281) (Continued)	
3. Use footnotes	as required.								
CHANGES DURI				ADJUSTN	·····			Balance at	Line
Amounts Debited to Account 410.2	Amounts Credited to Account 411.2	A 4	Debit	ts Amount		Credi	ts Amount	End of Year	No.
(e)	(f)	Account Credited (g)			Accoun Debited	i	(j)		
(e)	W	(9)		(h)	(i)		<u> </u>	(k)	
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and account of a series of a	a na maka da na kata maka da ka I	ir ta produce percen	DECEMBED.	Consumer of the Section of the	punci esta del	New 2004	te die van de telebreiere	grijastaninė irai irai kuri padaija sa I	18
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									<u> </u>
	· · · · · · · · · · · · · · · · · · ·	NOTE	S (Co	ontinued)				 	

Name	of Respondent	This Report Is: (1) An Original	Date of Report (Mo, Da, Yr)	Year/Period of Report
Tucson Electric Power Company		(1) An Original (2) X A Resubmission	04/18/2007	End of 2006/Q4
		DEFFERED INCOME TAXES - OT		
	port the information called for below concer	ning the respondent's accounting	for deferred income taxes	rating to property not
	ct to accelerated amortization			
2. Fo	r other (Specify),include deferrals relating to	CHANCE	S DURING YEAR	
Line	Account	Balance at		Amounts Credited
No.		Beginning of Year	Amounts Debited to Account 410.1	to Account 411.1
	(a)	(b)	(c)	(d)
1	Account 282	A STATE OF THE STA		
2	Electric	446,919,720	35,322,5	41 58,020,053
3	Gas			
4				
5	TOTAL (Enter Total of lines 2 thru 4)	446,919,720	35,322,5	58,020,053
6				
7				
8		440.040.700	35,322,5	541 58,020,053
	TOTAL Account 282 (Enter Total of lines 5 thru	446,919,720	35,322,5	28,020,053
	Classification of TOTAL	367,763,165	28,666,9	935 47,617,468
L	Federal Income Tax State Income Tax	79,156,555	6,655,6	
1	Local Income Tax	73,100,000	0,000,0	, , , , , , , , , , , , , , , , , , , ,
'3	Local modifier rax			
		NOTES		
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1				
1				

Name of Responde	nt		This Report Is:		Date of Report (Mo, Da, Yr)	Year/Period of Report	
Tucson Electric Por	wer Company	1	(1) An Original(2) A Resubmission	,	(Mo, Da, Yr) 04/18/2007	End of 2006/Q4	
.1		2050 111001					
ACCUMULATED DEFERRED INCOME TAXES - OTHER PROPERTY (Account 282) (Continued)							
3. Use footnotes	3. Use footnotes as required.						
CHANGES DURI	NG YEAR		ADJUST	MENTS			<u> </u>
Amounts Debited	Amounts Credited		Debits		edits	Balance at	Line
to Account 410.2	to Account 411.2	Account	Amount	Account Debited	Amount	End of Year	No.
(e)	(f)	Account Credited (g)	(h)	(i)	(i)	(k)	
	ļ			Ι			1
		182	5,783,506	102	596,66	4 419,035,366	
		102	3,703,300	102	330,00	410,000,000)
							3
						i	4
			5,783,506		596,66	4 419,035,366	5
							6
		 				 	7
		<u> </u>				<u> </u>	L
							8
			5,783,506		596,66	419,035,366	9
	1						10
			4,746,564		489,68	344,555,754	11
-			1,036,942	<u> </u>	106,97		L
		ļ	1,000,072	ļ	- 100,07	1,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	13
							13
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		<u> </u>		ļ			L
		NOTE	S (Continued)				
1							

Tucson Electric Power Company (1) (2) (2)		leport Is: An Original Resubmission	Date of Report (Mo, Da, Yr) 04/18/2007	2007 End of 2006/Q4			
1 D	ACCUMUL eport the information called for below conce		EFFERED INCOME TAXES -		es relati	ing to amounts	
	rded in Account 283.	iiiiig ti	ic respondences accounting	Tor deferred moorne tax	30 10141	ing to difficults	
2. F	or other (Specify),include deferrals relating t	o other	income and deductions.				
ine	Account		Balance at	CHANGI Amounts Debited	CHANGES DURING YEAR Amounts Debited Amounts Credited		
No.	(a)		Beginning of Year (b)	to Account 410.1		to Account 411.1	
1	Account 283		(3)	()		(5)	
2	Electric		ĺ		Carl Car	4.00	
3			•				
4	Other	 	111,934,43	8 8,54	14,982	46,581,994	
5							
6						· · · · · · · · · · · · · · · · · · ·	
7							
8					_		
9	TOTAL Electric (Total of lines 3 thru 8)		111,934,43	8,54	44,982	46,581,994	
10	Gas						
11							
12							
13				, in the second			
14							
15							
16							
17	TOTAL Gas (Total of lines 11 thru 16)						
18							
	TOTAL (Acct 283) (Enter Total of lines 9, 17 and	18)	111,934,43	8,5	44,982	46,581,994	
	Classification of TOTAL				***		
	Federal Income Tax		91,865,38		12,927	38,230,172	
	State Income Tax		20,069,05	52 1,5	32,055	8,351,822	
23	Local Income Tax						
					İ		
			NOTES				

Name of Responde	nt		This Report Is: (1) An Original	D	late of Report Mo, Da, Yr)	Year/Period of Report	
Tucson Electric Power Company		(2) X A Resubmission			End of 2006/Q4		
	ACCI	UMULATED C	EFERRED INCOME TAXES		1		
3. Provide in the			age 276 and 277. Include			tems listed under Othe	er.
4. Use footnotes							
CHANGES D	JRING YEAR		ADJUSTME				Γ
Amounts Debited to Account 410.2	Amounts Credited to Account 411.2	Account	Debits Amount	Cred Account	Amount	Balance at End of Year	Line No.
(e)	(f)	Credited (g)	(h)	Account Debited (i)	(j)	(k)	110.
	· · ·				1 21		1
			70.7				2
							3
		219	13,127,482 2	19	8,153,845	68,923,789	4
							5
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							8
			13,127,482		8,153,845	68,923,789	
							10
						- · · · · · · · · · · · · · · · · · · ·	11
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		-					13
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			<u> </u>	· · · · · · · · · · · · · · · · · · ·			15
							16
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		-	40.407.400		8,153,845	68,923,789	
1							
			13,127,482		0,133,643	00,323,703	_
						\$4.00	20
			10,773,817		6,691,918	56,566,242	20 21
						\$4.00	20 21 22
			10,773,817		6,691,918	56,566,242	20 21
			10,773,817		6,691,918	56,566,242	20 21 22
			10,773,817		6,691,918	56,566,242	20 21 22
			10,773,817		6,691,918	56,566,242	20 21 22
		NOTE	10,773,817 2,353,665		6,691,918	56,566,242	20 21 22
		NOTE	10,773,817		6,691,918	56,566,242	20 21 22
		NOTE	10,773,817 2,353,665		6,691,918	56,566,242	20 21 22
		NOTE	10,773,817 2,353,665		6,691,918	56,566,242	20 21 22
		NOTE	10,773,817 2,353,665		6,691,918	56,566,242	20 21 22
		NOTE	10,773,817 2,353,665		6,691,918	56,566,242	20 21 22
		NOTE	10,773,817 2,353,665		6,691,918	56,566,242	20 21 22
		NOTE	10,773,817 2,353,665		6,691,918	56,566,242	20 21 22
		NOTE	10,773,817 2,353,665		6,691,918	56,566,242	20 21 22
		NOTE	10,773,817 2,353,665		6,691,918	56,566,242	20 21 22
		NOTE	10,773,817 2,353,665		6,691,918	56,566,242	20 21 22
		NOTE	10,773,817 2,353,665		6,691,918	56,566,242	20 21 22
		NOTE	10,773,817 2,353,665		6,691,918	56,566,242	20 21 22
		NOTE	10,773,817 2,353,665		6,691,918	56,566,242	20 21 22
		NOTE	10,773,817 2,353,665		6,691,918	56,566,242	20 21 22
		NOTE	10,773,817 2,353,665		6,691,918	56,566,242	20 21 22
		NOTE	10,773,817 2,353,665		6,691,918	56,566,242	20 21 22
		NOTE	10,773,817 2,353,665		6,691,918	56,566,242	20 21 22
		NOTE	10,773,817 2,353,665		6,691,918	56,566,242	20 21 22

Name of Respondent	This Report is:	Date of Report	Year/Period of Report				
	(1) An Original	(Mo, Da, Yr)	·				
Tucson Electric Power Company	(2) X A Resubmission	04/18/2007	2006/Q4				
FOOTNOTE DATA							

Schedule Page: 276 Line No.: 4 Column: k
The Other balance at year end is comprised of the following amounts:

Muse sities Deserver Agget	40,243,780
Transition Recovery Asset	
Deferred Lease Payments	7,004,737
Property Taxes	3,484,950
Prepaid Pension Expense	11,992,281
LOC & Revolver Amortization	936,642
Loss on Reaquired Debt	1,883,742
Unbilled Revenue	2,931,192
FAS 133	370,448
Other	76,017
	68,923,789

		This December		D-4(D-4-4	V/Ď-			
	e of Respondent	This Report Is: (1) An Original		Date of Report (Mo, Da, Yr)	End of	riod of Report 2006/Q4		
lucs	on Electric Power Company	(2) X A Resubmis		04/18/2007		2000/4		
	OTHER REGULATORY LIABILITIES (Account 254)							
1. Report below the particulars (details) called for concerning other regulatory liabilities, including rate order docket number, if								
appli	cable.							
2. Mi	nor items (5% of the Balance in Account 25	4 at end of period, or	amounts less	than \$50,000 which	ch ever is less), i	may be grouped		
	asses.		47					
3. FO	r Regulatory Liabilities being amortized, sho	Balance at Begining		······		Balance at End		
Line	Description and Purpose of	of Current	DE	BITS		of Current		
No.	Other Regulatory Liabilities	Quarter/Year	Account Credited	Amount	Credits	Quarter/Year		
	(a)	(b)	(c)	(d)	(e)	(f)		
1	N/A							
2								
3								
4								
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30								
31		1						
32								
33								
34								
35								
36								
37								
38								
39		1						
40								
1	TOTAL							

Name	e of Respondent	This Report Is:	Date of Report	Year/Period of Report
Tucs	on Electric Power Company	(1) An Original (2) A Resubmission	(Mo, Da, Yr) 04/18/2007	End of 2006/Q4
	E	LECTRIC OPERATING REVENUES (A		
related 2. Re 3. Re for bill each i	following instructions generally apply to the annual versid to unbilled revenues need not be reported separately as port below operating revenues for each prescribed accouport number of customers, columns (f) and (g), on the baing purposes, one customer should be counted for each month. Increases or decreases from previous period (columns (c))	s required in the annual version of these pages int, and manufactured gas revenues in total. sis of meters, in addition to the number of flat group of meters added. The -average number	s. rate accounts; except that where se of customers means the average of	eparate meter readings are added of twelve figures at the close of
Line No.	Title of Acc	ount	Operating Revenues Year to Date Quarterly/Annual	Operating Revenues Previous year (no Quarterly)
1	Sales of Electricity (a)		(b)	(c)
2	(440) Residential Sales		343,459,54	330,614,361
3	(442) Commercial and Industrial Sales		340,400,0	330,014,301
4	Small (or Comm.) (See Instr. 4)		203,284,41	192,965,523
5			208,791,53	
6	, , , , , , , , , , , , , , , , , , , ,		2,747,53	
7	(445) Other Sales to Public Authorities		16,187,33	
8	<u>`</u>		10,107,33	14,077,740
9				
10			774 470 26	740,070,200
<u> </u>			774,470,36	
11	<u> </u>	····	242,187,09	
12			1,016,657,45	933,680,381
13	, , , , , , , , , , , , , , , , , , , ,		1.010.057.40	022 000 204
15			1,016,657,45	933,680,381
16				<u> </u>
17	` '		2.790.00	20 2 477 640
18	· · · · · · · · · · · · · · · · · · ·		2,780,90	2,477,618
19	<u> </u>		20.004.54	4.042.003
20	<u> </u>		20,904,51	13 4,912,903
21			11 916 51	12 020 007
22	, ,	situ of Othors	11,816,51	
23	<u> </u>	ity of Others	13,261,94	:/
24	<u> </u>			
25				
26			48,763,88	34 19,417,188
27			1,065,421,34	
-	TOTAL Electric operating Nevertues		1,000,421,04	233,097,309

Name of Respondent		This Report Is:		Date of Report	Year/Period of Repor	rt
Tucson Electric Power Company			□ . <u> </u>		End of 2006/Q4	1
	LECTRIC OPERATING					
5. Commercial and industrial Sales, Acc respondent if such basis of classification in a footnote.) 6. See pages 108-109, Important Chang 7. For Lines 2,4,5,and 6, see Page 304 8. Include unmetered sales. Provide de	ount 442, may be class is not generally greater les During Period, for in for amounts relating to	ified according to the basis than 1000 Kw of demand. inportant new territory adde- unbilled revenue by accour	of classification (See Account 44)	Small or Commercial, and 2 of the Uniform System of	of Accounts. Explain basis of classif	
MECAL	WATT HOURS SOL	n		AVC NO CUSTO	MERS PER MONTH	1
Year to Date Quarterly/Annual	_	year (no Quarterly)	Current Ye	ar (no Quarterly)	Previous Year (no Quarterly)	Line No.
(d)		(e)	347377	(f)	(g)	
	1.1			100		1
3,778,369		3,633,226		353,748	346,534	2
141 (* 15 m.)	4 4 1 1 1 1 4 7 4 2	404018.1		an 7-10 m 1 m 1 m 1 m 1 m 1 m 1 m 1 m 1 m 1 m	List on the second	3
1,959,141		1,855,431		33,829	33,239	4
3,203,142		3,145,208		669	677	7 5
35,508		34,744		26	26	6
225,259		206,376		35	35	7
						8
						9
9,201,419		8,874,985	<u> </u>	388,307	380,511	1 10
4,629,943		3,457,138		28	23	3 11
13,831,362		12,332,123		388,335	380,534	12
						13
13,831,362		12,332,123		388,335	380,534	14
Liza 40 zaharu (hizabata e	5.075.000					
Line 12, column (b) includes \$	5,076,000	of unbilled revenues				
Line 12, column (d) includes	56,299	MWH relating to unb	illed revenues			

Name of Re Tucson Ele	espondent ectric Power Company	This Report Is: (1) An Original (2) A Resubmission	Date of I (Mo, Da, on 04/18/20	Yr) End	r/Period of Report of 2006/Q4
	REG	IONAL TRANSMISSION SERV	ICE REVENUES (Accoun	t 457.1)	
1. The resetc.) perfo	spondent shall report below the reported pursuant to a Commission	evenue collected for each se approved tariff. All amounts	rvice (i.e., control area separately billed must	administration, mark be detailed below.	et administration,
ine No.	Description of Service (a)	Balance at End of Quarter 1 (b)	Balance at End of Quarter 2 (c)	Balance at End of Quarter 3 (d)	Balance at End of Year (e)
1					
3					
4					
5					
6 7					
8					
9					
10					
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Name of Respondent Tucson Electric Power Company	This Report Is: (1) An Original (2) A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2007	Year/Period of Report End of 2006/Q4	
	SALES OF ELECTRICITY BY RATE	SCHEDULES	- 	

- 1. Report below for each rate schedule in effect during the year the MWH of electricity sold, revenue, average number of customer, average Kwh per customer, and average revenue per Kwh, excluding date for Sales for Resale which is reported on Pages 310-311.
- 2. Provide a subheading and total for each prescribed operating revenue account in the sequence followed in "Electric Operating Revenues," Page 300-301. If the sales under any rate schedule are classified in more than one revenue account, List the rate schedule and sales data under each applicable revenue account subheading.
- 3. Where the same customers are served under more than one rate schedule in the same revenue account classification (such as a general residential schedule and an off peak water heating schedule), the entries in column (d) for the special schedule should denote the duplication in number of reported customers.
- 4. The average number of customers should be the number of bills rendered during the year divided by the number of billing periods during the year (12 if all billings are made monthly).
- 5. For any rate schedule having a fuel adjustment clause state in a footnote the estimated additional revenue billed pursuant thereto.
- 6. Report amount of unbilled revenue as of end of year for each applicable revenue account subheading.

Line [Number and Title of Rate schedule	MWh Sold	Revenue	Average Number	KWh of Sales	Revenue Per KWh Sold
No.	(a)	(b)	(c)	of Customers (d)	KWh of Sales Per Customer (e)	(f)
1	Account 440 - Residential					
2	Rt 1 Regular	3,527,135	323,237,704	339,638	10,385	0.0916
3	Rt 2 Water Heating (Frozen)	5,236	374,010	2,428	2,157	0.0714
4	Rt 21 Time-of-Use (Frozen)	51,739	3,996,513	2,913	17,761	0.0772
5	Rt 51 Private Street & Area Light	696	202,092	1,225	568	0.2904
6	Rt 70 Time-of-Use	61,103	4,976,091	4,128	14,802	0.0814
7	Rt 201 Special (Regular & TOU)	88,913	7,097,138	7,069	12,578	0.0798
8	Residential Unbilled Revenue	43,547	3,576,000			0.0821
9	Duplicate Customers			-3,653		
10	Total Account 440	3,778,369	343,459,548	353,748	10,681	0.0909
11	Account 442 - Commercial					
12	Rt 10 General Service	1,733,744	183,096,271	32,496	53,353	0.1056
13	Rt 10 General Service PRS	208	27,275	1	208,000	0.1311
14	Rt 11 Moble Home Park	60,093	5,144,151	357	168,328	0.0856
15	Rt 31 Interruptible Agr. Pumping	15,880	812,837	42	378,095	0.0512
16	Rt 52 Private Street & Area Light	4,765	1,519,093	3,265	1,459	0.3188
17	Rt 76 Time-of-Use	129,439	11,180,787	933	138,734	0.0864
18	Commercial Unbilled Revenue	15,012	1,504,000			0.1002
19	Duplicate Customers			-3,265		
20	Total Account 442 -	1,959,141	203,284,414	33,829	57,913	0.1038
21	Account 442 - Industrial					
22	Rt 13 Large General Service	1,203,620	96,590,161	600	2,006,033	0.0802
23	Rt 13 Large General Service PRS	4,794	677,481	2	2,397,000	0.1413
24	Rt 14 Large Light & Power	606,793	36,992,760	8	75,849,125	0.0610
25	Rt 14 Large Light & Power PRS	93,766	7,431,748	1	93,766,000	0.0793
26	Rt 85 TOU Large General Service	129,066	9,120,875	51	2,530,706	0.0707
27	Rt 90 TOU Large Light & Power	241,783	14,205,813	5	48,356,600	0.0588
28	Industrial Unbilled Revenue	-1,579	49,000			-0.0310
29	Rt 15 Large Light & Power - Mini	926,301	43,788,700	2	463,150,500	0.0473
30	Mining Unbilled Revenue	-1,403	-65,000			0.0463
31	Total Account 442 -	3,203,141	208,791,538	669	4,787,954	0.0652
32	Account 444 - Public St/Hwy Light					
33	Rt 41 Muni Traf. SigStreet Ligh	24,133	1,637,678	4	6,033,250	0.0679
34	Rt 47 Muni Traf. SigStr. Light-	9,397	637,735	4	2,349,250	0.0679
35	Rt 50 Public Street Lighting	1,770	462,116	18	98,333	0.2611
36	Public Lighting Billed Revenue Ad	208	10,000			0.0481
37	Total Account 444 -	35,508	2,747,529	26	1,365,692	0.0774
1	Account 445 - Other Sales - Publi					
39	Rt 40 Muni Serv. BldgGrounds-Se	101,171	8,163,871	3	33,723,667	0.0807
40	Rt 43 Muni Water Pumping	123,575	8,021,460	32	3,861,719	0.0649
41	TOTAL Billed	9,145,120	769,394,360	388,307	23,551	0.0841
42	Total Unbilled Rev.(See Instr. 6)	56,299	5,076,000	q	q	0.0902
43	TOTAL	9,201,419	774,470,360	388,307	23,696	0.0842

Name	of Respondent	This Repo	rt Is:	Date of Rep	ort Year/P	eriod of Report
Tucs	on Electric Power Company		n Original Resubmission	(Mo, Da, Yr) 04/18/2007	End of	2006/Q4
			LECTRICITY BY RA			
custo 2. Pr 300-3	port below for each rate schedule in effi mer, and average revenue per Kwh, exc ovide a subheading and total for each p 01. If the sales under any rate schedule able revenue account subheading.	cluding date for Sales frescribed operating re	for Resale which is revenue account in the	eported on Pages 310- sequence followed in	311. "Electric Operating Re	venues," Page
	here the same customers are served un					
sched	lule and an off peak water heating sche	dule), the entries in co	olumn (d) for the spec	cial schedule should de	note the duplication in	number of reported
	ne average number of customers should	be the number of bills	rendered during the	year divided by the nu	mber of billing periods	during the year (12
	oillings are made monthly). or any rate schedule having a fuel adjust	ment clause state in a	a footnote the estimat	ted additional revenue	billed pursuant thereto	
	eport amount of unbilled revenue as of e	end of year for each ap	oplicable revenue acc	count subheading.		
Line No.	Number and Title of Rate schedule	MWh Sold (b)	Revenue	Average Number of Customers (d)	KWh of Sales Per Customer	Revenue Per KWh Sold
	(a) Other Public Sales Unbilled Reven	513	(c) 2,000	(d)	(e)	(f) 0.0039
2	Total Account 445 -	225,259	16,187,331	35	6,435,971	0.0719
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41	TOTAL Billed	9,145,120	769,394,360	388,307	23,551	0.0841
42	Total Unbilled Rev.(See Instr. 6)	56,299	5,076,000	0	0	0.0902
43	TOTAL	9,201,419	774,470,360	388,307	23,696	0.0842

Name of Respondent Tucson Electric Power Company	This Report Is: (1) An Original (2) X A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2007	Year/Period of Report End of 2006/Q4				
SALES FOR RESALE (Account 447)							

- 1. Report all sales for resale (i.e., sales to purchasers other than ultimate consumers) transacted on a settlement basis other than power exchanges during the year. Do not report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges on this schedule. Power exchanges must be reported on the Purchased Power schedule (Page 326-327).
- 2. Enter the name of the purchaser in column (a). Do note abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the purchaser.
- 3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows: RQ for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projected load for this service in its system resource planning). In addition, the reliability of requirements service must be the same as, or second only to, the supplier's service to its own ultimate consumers.
- LF for tong-term service. "Long-term" means five years or Longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for Long-term firm service which meets the definition of RQ service. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or setter can unilaterally get out of the contract.
- IF for intermediate-term firm service. The same as LF service except that "intermediate-term" means longer than one year but Less than five years.
- SF for short-term firm service. Use this category for all firm services where the duration of each period of commitment for service is one year or less.
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Line	Name of Company or Public Authority	Statistical	FERC Rate	Average Monthly Billing		mand (MW)
No.	(Footnote Affiliations)	Classifi- cation	Schedule or Tariff Number	Demand (MW)	Average Monthly NCP Demand	Average Monthly CP Demand
	(a)	(b)	(c)	(d)	(e)	(f)
1	Salt River Project	LF	72	100	100	100
2	Navajo Tribal Utility Authority	LF	Tariff 3 S.A. 11			
3	Tohono O'odham Utility Authority	LF	Tariff 3 S.A. 13			
4	Arizona Electric Power Cooperative	SF	WSPP			
5	Ajo Improvement District, Arizona	SF	Tariff 3 S.A. 5			
6	Morenci Water & Electric	SF	Tariff 3 S.A. 2			
7	Ajo Improvement District, Arizona	SF	Tariff 3 S.A. 5			
8	Public Service Company of New Mexico	SF	WSPP			
9	Texas New Mexico Power Company	SF	WSPP			
10	J Aron	SF	WSPP			
11	BP Energy Company	SF	WSPP			
12	City of Burbank	SF	WSPP			
13	Calpine Energy Services	SF	WSPP			
14	Cargill Power Markets	SF	WSPP			
					1	
	Subtotal RQ			C	0	0
	Subtotal non-RQ			C	0	0
	Total			C	0	0

Name of Respondent Tucson Electric Power Company	This Report Is: (1) An Original (2) A Resubmission	An Original (Mo, Da, Yr)					
SALES FOR RESALE (Account 447)							

- 1. Report all sales for resale (i.e., sales to purchasers other than ultimate consumers) transacted on a settlement basis other than power exchanges during the year. Do not report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges on this schedule. Power exchanges must be reported on the Purchased Power schedule (Page 326-327).
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Line	Name of Company or Public Authority	Statistical FERC Rate	Average Monthly Billing	Actual Demand (MW)		
No.	(Footnote Affiliations)	Classifi- cation	Schedule or Tariff Number	Monthly Billing Demand (MW)	Average Monthly NCP Demand	Average Monthly CP Demand
	(a)	(b)	(c)	(d)	(e)	(f)
1	Conoco Philips	SF	WSPP			
2	Arizona Public Service Company	SF	WSPP			
3	Colorado Springs Utilities	SF	WSPP			
4	Constellation Power Source	SF	WSPP			
5	Coral Power	SF	WSPP			
6	Duke Energy Trading & Marketing	SF	WSPP			
7	El Paso Electric	SF	WSPP			
8	Idacorp	SF	WSPP			
9	Imperial Irrigation District	SF	WSPP			
10	Los Angeles Department of Water & Power	SF	WSPP			
11	Merrill Lynch Commodities	SF	WSPP			
12	Morenci Water & Electric	SF	Tariff 3 S.A.2			
13	Morgan Stanley Capital Group	SF	WSPP			
14	Occidental Energy	SF	WSPP			
	Subtotal RQ				0 0	(
	Subtotal non-RQ				0 0	C
	Total]			0 0	(

Name of Respondent Tucson Electric Power Company	This Report Is: (1) An Original (2) A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2007	Year/Period of Report End of 2006/Q4				
SALES FOR RESALE (Account 447)							

- 1. Report all sales for resale (i.e., sales to purchasers other than ultimate consumers) transacted on a settlement basis other than power exchanges during the year. Do not report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges on this schedule. Power exchanges must be reported on the Purchased Power schedule (Page 326-327).
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Line Name of Company or Public Authority		Statistical	FERC Rate	Average Monthly Billing		mand (MW)
No.	(Footnote Affiliations)	Classifi- cation	Schedule or Tariff Number	Monthly Billing Demand (MW)	Average Monthly NCP Demand	Average Monthly CP Demand
	(a)	(b)	(c)	(d)	(e)	(f)
1	PacifiCorp	SF	WSPP			
2	Pinnacle West Capital Corporation	SF	WSPP			
3	Powerex	SF	WSPP			
4	PPM Marketing	SF	WSPP			
5	Public Service Company of Colorado	SF	WSPP			
6	Public Service Company of New Mexico	SF	WSPP			
7	San Diego Gas & Electric	SF	WSPP			
8	Sempra Energy Trading Corporaton	SF	WSPP			
9	Salt River Project	SF	WSPP			
10	Southern California Edison	SF	WSPP			
11	Southwest Public Service	SF	WSPP			
12	Panda Gila River Energy	SF	WSPP			
13	TransAlta Utility Canada	SF	WSPP			
14	Tri-State Generation & Transmission	SF	WSPP			
					•	
	Subtotal RQ				0 0	0
├		 			 	
	Subtotal non-RQ				0	0
	Total			į į	0	0

Name of Respondent Tucson Electric Power Company	This Report Is: (1) An Original	Date of Report (Mo, Da, Yr)	Year/Period of Report End of 2006/Q4
, , , , , , , , , , , , , , , , , , , ,	(2) X A Resubmission	04/18/2007	
	SALES FOR RESALE (Account 4	47)	

- 1. Report all sales for resale (i.e., sales to purchasers other than ultimate consumers) transacted on a settlement basis other than power exchanges during the year. Do not report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges on this schedule. Power exchanges must be reported on the Purchased Power schedule (Page 326-327).
- 2. Enter the name of the purchaser in column (a). Do note abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the purchaser.
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Line	Name of Company or Public Authority	Statistical FERC Rate	Average Monthly Billing	Actual Demand (MW)		
No.	(Footnote Affiliations)	Classifi- cation	Schedule or Tariff Number	Monthly Billing Demand (MW)	Average Monthly NCP Demand	Average I Monthly CP Demand
	(a)	(b)	(c)	(d)	(e)	(f)
1	Tri-State Generation & Transmission	SF				
2	UBS Warburg	SF	WSPP			
3	WAPA - Lower Colorado	os	SRSG 1			
4	Williams Energy	SF	WSPP	,		
5	Arizona Electic Power Cooperative	os	WSPP			
6	Arizona Electic Power Cooperative	os	SRSG 1			
7	Arizona Public Service Company	os	WSPP			
8	BP Energy Company	os	WSPP			
9	Colorado Springs Utilities	os	WSPP			
10	Calpine	os	WSPP			
11	Conoco Phillips Company	os	WSPP			
12	Constellation Power Source	os	WSPP			
13	Arizona Public Service Company	os	SRSG 1	, , , , , , , , , , , , , , , , , , , ,		
14	Duke Energy Trading	os	WSPP			
	Subtotal RQ				0 0	C
	Subtotal non-RQ				0 0	C
	Total				0 0	(

Name of Respondent Tucson Electric Power Company	This Report Is: (1) An Original (2) A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2007	Year/Period of Report End of 2006/Q4
	SALES FOR RESALE (Account 44	17)	

- 1. Report all sales for resale (i.e., sales to purchasers other than ultimate consumers) transacted on a settlement basis other than power exchanges during the year. Do not report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges on this schedule. Power exchanges must be reported on the Purchased Power schedule (Page 326-327).
- 2. Enter the name of the purchaser in column (a). Do note abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the purchaser.
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Line	Name of Company or Public Authority	Statistical	FERC Rate	Average	Actual Demand (MW)	
No.	(Footnote Affiliations)	Classifi- cation	Schedule or Tariff Number	Monthly Billing Demand (MW)	Average Monthly NCP Demand	Average Monthly CP Demand
	(a)	(b)	(c)	(d)	(e)	(f)
1	Cargill Power Markets	os	WSPP			
2	Coral Power	os	WSPP			
3	Duke Energy	os	WSPP			
4	El Paso Electric Company	os	WSPP			
5	El Paso Electric Company	os	SRSG 1			
6	City of Farmington	os	SRSG			
7	Los Alamos County Utility, NM	os	SRSG 1			,
8	Los Angeles Department of Water & Power	os	WSPP			
9	Nevada Power Company	os	SRSG 1			
10	Nevada Power Company	os	WSPP			
11	PacifiCorp	os	WSPP			
12	Gila River Energy	os	WSPP			
13	Gila River Energy	os	WSPP			
14	Morenci Water & Electric	os	WSPP			

	Subtotal RQ				0	0
	Subtotal non-RQ				0	0
	Total				0	0

Name of Respondent Tucson Electric Power Company	This Report Is: (1) An Original (2) A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2007	Year/Period of Report End of2006/Q4				
SALES FOR RESALE (Account 447)							

- 1. Report all sales for resale (i.e., sales to purchasers other than ultimate consumers) transacted on a settlement basis other than power exchanges during the year. Do not report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges on this schedule. Power exchanges must be reported on the Purchased Power schedule (Page 326-327).
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Line	Name of Company or Public Authority	Statistical	FERC Rate	Average Monthly Billing	Actual Demand (MW)		
No.	(Footnote Affiliations)	Classifi- cation	Schedule or Tariff Number	Demand (MW)	Average Monthly NCP Demand	Average Monthly CP Demand	
	(a)	(b)	(c)	(d)	(e)	(f)	
1	Morgan Stanley Capital Group	os	WSPP				
2	Pinnacle West Power Marketing	os	WSPP				
3	PPM Marketing	os	WSPP				
4	Powerex	os	WSPP				
5	Public Service Company of New Mexico	os	SRSG 1				
6	Public Service Company of New Mexico	os	WSPP				
7	Public Service Company of Colorado	os	WSPP				
8	Salt River Project	os	WSPP				
9	Salt River Project	os	SRSG 1				
10	San Diego Gas & Electric	os	WSPP				
11	Sempra Energy Trading Corp.	os	WSPP				
12	Southwest Public Service	os	WSPP				
13	Texas New Mexico Power Company	os	WSPP				
14	Tri-State Generation & Transmission	os	WSPP				
				· · · · · · · · · · · · · · · · · · ·			
	Subtotal RQ			i	0	0	
	Subtotal non-RQ				0	0	
	Total				0 0	0	

Name of Respondent Tucson Electric Power Company	This Report Is: (1) An Original (2) A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2007	Year/Period of Report End of 2006/Q4				
SALES FOR RESALE (Account 447)							
1 Report all sales for resale (i.e. sales	to purchasers other than ultimate consu	mers) transacted on a se	ettlement basis other than				

- 1. Report all sales for resale (i.e., sales to purchasers other than ultimate consumers) transacted on a settlement basis other than power exchanges during the year. Do not report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges on this schedule. Power exchanges must be reported on the Purchased Power schedule (Page 326-327).
- 2. Enter the name of the purchaser in column (a). Do note abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the purchaser.
- 3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows: RQ for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projected load for this service in its system resource planning). In addition, the reliability of requirements service must be the same as, or second only to, the supplier's service to its own ultimate consumers.
- LF for tong-term service. "Long-term" means five years or Longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for Long-term firm service which meets the definition of RQ service. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or setter can unilaterally get out of the contract.
- IF for intermediate-term firm service. The same as LF service except that "intermediate-term" means longer than one year but Less than five years.
- SF for short-term firm service. Use this category for all firm services where the duration of each period of commitment for service is one year or less.
- LU for Long-term service from a designated generating unit. "Long-term" means five years or Longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of designated unit.
- IU for intermediate-term service from a designated generating unit. The same as LÚ service except that "intermediate-term" means Longer than one year but Less than five years.

_ine	Name of Company or Public Authority (Footnote Affiliations)	S OF COMPANY OF PUBLIC AUTHORITY STATES TOWN	FERC Rate	Average Monthly Billing		mand (MW)
No.		Classifi- cation	Schedule or Tariff Number	Monthly Billing Demand (MW)	Average Monthly NCP Demand	Average Monthly CP Deman
	(a)	(b)	(c)	(d)	(e)	(f)
1	Tri-State Generation & Transmission	os	SRSG 1		i	
2	Public Service Company of New Mexico	os	Tariff 3S.A.4			
3	Power Broker Comm	os				
4	Tri-State Generation and Transmission	os	WSPP			
5	Williams Energy	os	WSPP			
6					,	
7	Capitalied Revenue removed from 447					
8	Inadvertant					
9						
10						
11						
12						
13						
14						
		+				
	Subtotal RQ			(0	(
	Subtotal non-RQ			. (0	-
	Total				0	

Name of Respondent Tucson Electric Power Company	This Report Is: (1) An Original (2) A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2007	Year/Period of Report End of2006/Q4
S	ALES FOR RESALE (Account 447) (C	ontinued)	

AD - for Out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. Group requirements RQ sales together and report them starting at line number one. After listing all RQ sales, enter "Subtotal - RQ" in column (a). The remaining sales may then be listed in any order. Enter "Subtotal-Non-RQ" in column (a) after this Listing. Enter "Total" in column (a) as the Last Line of the schedule. Report subtotals and total for columns (9) through (k)

5. In Column (c), identify the FERC Rate Schedule or Tariff Number. On separate Lines, List all FERC rate schedules or tariffs under

which service, as identified in column (b), is provided.

6. For requirements RQ sales and any type of-service involving demand charges imposed on a monthly (or Longer) basis, enter the average monthly billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP)

demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.

7. Report in column (g) the megawatt hours shown on bills rendered to the purchaser.

8. Report demand charges in column (h), energy charges in column (i), and the total of any other types of charges, including out-of-period adjustments, in column (j). Explain in a footnote all components of the amount shown in column (j). Report in column (k) the total charge shown on bills rendered to the purchaser.

9. The data in column (q) through (k) must be subtotaled based on the RQ/Non-RQ grouping (see instruction 4), and then totaled on the Last -line of the schedule. The "Subtotal - RQ" amount in column (g) must be reported as Requirements Sales For Resale on Page 401, line 23. The "Subtotal - Non-RQ" amount in column (g) must be reported as Non-Requirements Sales For Resale on Page 401 iine 24

MegaWatt Hours		REVENUE		Total (\$)	Line
Sold	Demand Charges	Energy Charges	Other Charges (\$)	(h+i+j)	No.
(g)	(\$) (h)	(\$) (i)	(i)	(k)	
817,578	22,200,000	17,514,412		39,714,412	1
248,565		11,018,001		11,018,001	1
10,459		690,473		690,473	3
12,304		551,239	,	551,239	4
13,982		402,196		402,196	
					6 7
287,115	48,000	19,680,325		19,728,325	L
132,644		7,284,092		7,284,092	9
1,800		63,700		63,700	10
532,570		33,031,583		33,031,583	11
4,800		213,650		213,650	12
					13
6,158		235,093		235,093	14
0	0	0	0.	0	
4,793,758	22,270,182	225,010,325	-5,093,410	242,187,097	
4,793,758	22,270,182	225,010,325	-5,093,410	242,187,097	

Name of Respondent	This Report Is:	Date of Report (Mo. Da. Yr)	Year/Period of Report
Tucson Electric Power Company	(2) X A Resubmission	04/18/2007	End of 2006/Q4
	SALES FOR RESALE (Account 447)	(Continued)	

AD - for Out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. Group requirements RQ sales together and report them starting at line number one. After listing all RQ sales, enter "Subtotal - RQ" in column (a). The remaining sales may then be listed in any order. Enter "Subtotal-Non-RQ" in column (a) after this Listing. Enter "Total" in column (a) as the Last Line of the schedule. Report subtotals and total for columns (9) through (k)

5. In Column (c), identify the FERC Rate Schedule or Tariff Number. On separate Lines, List all FERC rate schedules or tariffs under which service, as identified in column (b), is provided.

6. For requirements RQ sales and any type of-service involving demand charges imposed on a monthly (or Longer) basis, enter the average monthly billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP)

demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.

7. Report in column (g) the megawatt hours shown on bills rendered to the purchaser.

8. Report demand charges in column (h), energy charges in column (i), and the total of any other types of charges, including out-of-period adjustments, in column (j). Explain in a footnote all components of the amount shown in column (j). Report in column (k) the total charge shown on bills rendered to the purchaser.

9. The data in column (g) through (k) must be subtotaled based on the RQ/Non-RQ grouping (see instruction 4), and then totaled on the Last -line of the schedule. The "Subtotal - RQ" amount in column (g) must be reported as Requirements Sales For Resale on Page 401, line 23. The "Subtotal - Non-RQ" amount in column (g) must be reported as Non-Requirements Sales For Resale on Page 401, line 24.

MegaWatt Hours		REVENUE		(h+i+j)	Lir
Sold	Demand Charges (\$)	Energy Charges (\$) (i)	Other Charges (\$)		N
(g)	(\$) (h)		(j)	(k)	L
11,452		534,936		534,936	
78,633		4,118,445		4,118,445	
986		38,960		38,960	
285,906		18,022,605		18,022,605	_
128,677		8,286,701		8,286,701	
125		6,875		6,875	7
18,107		783,454		783,454	1
3,001		214,800		214,800)
9,720		395,475		395,475	5
8,115		332,205		332,205	5
100		12,650		12,650	
367,292		16,843,768	-4,559,520	12,284,248	3
94,911		5,485,393		5,485,393	3
800		39,600		39,600)
0	0	0	0	0	+
4,793,758	22,270,182	225,010,325	-5,093,410	242,187,097	
4,793,758	22,270,182	225,010,325	-5,093,410	242,187,097	·T

Name of Respondent		is Report Is:	Date of Report	Year/Period of Repo	ort
Tucson Electric Power Compa	ny (1)		(Mo, Da, Yr) 04/18/2007	End of 2006/Q	4
		FOR RESALE (Account 447)	1		
non-firm service regardless of the service in a footnote. AD - for Out-of-period adjust years. Provide an explanat 4. Group requirements RQ in column (a). The remaini "Total" in column (c), identify the service, as identified 6. For requirements RQ sa average monthly billing der monthly coincident peak (Cdemand in column (f). For metered hourly (60-minute integration) in which the su Footnote any demand not solumn (g) the 8. Report in column (g) the 8. Report demand charges out-of-period adjustments, the total charge shown on 19. The data in column (g) the Last -line of the schedu 401, line 23. The "Subtotal 401, line 24.	of the Length of the contistment. Use this code for ion in a footnote for each sales together and reporng sales may then be listed. Last Line of the schedule of the schedule of in column (b), is provided less and any type of-service, and in column (d), the average of the service, integration) demand in a poplier's system reaches it stated on a megawatt base a megawatt hours shown of the column (j). Explain in a bills rendered to the purch hrough (k) must be subtoole. The "Subtotal - RQ" at a Non-RQ" amount in column (c).	t them starting at line number of in any order. Enter "Subto a. Report subtotals and total or Tariff Number. On separal. It is involving demand charges werage monthly non-coincide enter NA in columns (d), (e) month. Monthly CP demand is monthly peak. Demand re is and explain. On bills rendered to the purcharges in column (i), and the a footnote all components of laser. It is a column (g) must be umn (g) must be umn (g) must be umn (g) must be lations following all required assets.	ated units of Less than of or "true-ups" for service or one. After listing all RC otal-Non-RQ" in column (for columns (9) through the Lines, List all FERC rass imposed on a monthly (and peak (NCP) demand in and (f). Monthly NCP defines the metered demand of ported in columns (e) and the amount shown in columns (and grouping (see instructed reported as Requirements Sales).	ne year. Describe the reprovided in prior reportion sales, enter "Subtotal a) after this Listing. Enter the schedules or tariffs upor Longer) basis, enter in column (e), and the average that is the maximum during the hour (60-min of (f) must be in megawater charges, including umn (j). Report in column totaled the sales For Resale or	nature ing - RQ" ter under the verage ute atts.
MegaWatt Hours		REVENUE		T-4-1 (ft)	Line
Sold	Demand Charges	Energy Charges	Other Charges	Total (\$) (h+i+j)	No.

MegaWatt Hours		REVENUE		T-4-1/0)	Line
Sold	Demand Charges (\$)	Energy Charges (\$)	Other Charges (\$)	Total (\$) (h+i+j)	No.
(g)	(\$) (h)	(\$) (i)	(j)	(k)	
44,161		2,407,266		2,407,266	1
119,483		10,501,404		10,501,404	2
93,948		5,464,239		5,464,239	3
1,650		61,600	,	61,600	4
75,753		3,930,348		3,930,348	5
					6
75		2,400		2,400	7
189,944		11,143,143		11,143,143	8
112,385		5,884,258		5,884,258	9
225		13,950		13,950	10
150		17,250		17,250	11
66,156		2,677,083		2,677,083	12
13,800		789,539		789,539	13
45,301		1,306,481		1,306,481	14
0	0	0	0	0	
4,793,758	22,270,182	225,010,325	-5,093,410	242,187,097	
4,793,758	22,270,182	225,010,325	-5,093,410	242,187,097	

Name of Respondent Tucson Electric Power Company	This Report Is: (1) An Original (2) A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2007	Year/Period of Report End of 2006/Q4
	SALES FOR RESALE (Account 447)	(Continued)	— — — — — — — — — — — — — — — — — — —

AD - for Out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. Group requirements RQ sales together and report them starting at line number one. After listing all RQ sales, enter "Subtotal - RQ" in column (a). The remaining sales may then be listed in any order. Enter "Subtotal-Non-RQ" in column (a) after this Listing. Enter "Total" in column (a) as the Last Line of the schedule. Report subtotals and total for columns (9) through (k)

5. In Column (c), identify the FERC Rate Schedule or Tariff Number. On separate Lines, List all FERC rate schedules or tariffs under which service, as identified in column (b), is provided.

6. For requirements RQ sales and any type of-service involving demand charges imposed on a monthly (or Longer) basis, enter the average monthly billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP)

demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.

7. Report in column (g) the megawatt hours shown on bills rendered to the purchaser.

8. Report demand charges in column (h), energy charges in column (i), and the total of any other types of charges, including out-of-period adjustments, in column (j). Explain in a footnote all components of the amount shown in column (j). Report in column (k) the total charge shown on bills rendered to the purchaser.

9. The data in column (g) through (k) must be subtotaled based on the RQ/Non-RQ grouping (see instruction 4), and then totaled on the Last -line of the schedule. The "Subtotal - RQ" amount in column (g) must be reported as Requirements Sales For Resale on Page 401, line 23. The "Subtotal - Non-RQ" amount in column (g) must be reported as Non-Requirements Sales For Resale on Page 401 line 24.

Line	(h+i+j)		REVENUE		MegaWatt Hours
No.		Other Charges (\$)	Energy Charges (\$)	Demand Charges (\$)	Sold
	(k)	(j)	(\$) (i)	(\$) (h)	(g)
1	22,567		22,567		520
1	1,033,081		1,033,081		17,825
3	14,050		14,050		185
1	1,615,845		1,615,845		35,653
2 6	52,932		52,932		756
2 7	96,322		96,322		2,312
5 8	15,675		15,675		275
.1	542,015		542,015		14,265
10					
	789,811		789,811		20,896
	103,062	_	103,062		2,992
	14,334		14,334		315
1.					
	0	0	0	0	0
	242,187,097	-5,093,410	225,010,325	22,270,182	4,793,758
,	242,187,097	-5,093,410	225,010,325	22,270,182	4,793,758

Name of Respondent	This Report Is:	Date of Report	Year/Period of Report
Tucson Electric Power Company	(1) An Original (2) X A Resubmission	(Mo, Da, Yr) 04/18/2007	End of 2006/Q4
	SALES FOR RESALE (Account 447)	(Continued)	

AD - for Out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. Group requirements RQ sales together and report them starting at line number one. After listing all RQ sales, enter "Subtotal - RQ" in column (a). The remaining sales may then be listed in any order. Enter "Subtotal-Non-RQ" in column (a) after this Listing. Enter "Total" in column (a) as the Last Line of the schedule. Report subtotals and total for columns (9) through (k)

5. In Column (c), identify the FERC Rate Schedule or Tariff Number. On separate Lines, List all FERC rate schedules or tariffs under which service, as identified in column (b), is provided.

6. For requirements RQ sales and any type of-service involving demand charges imposed on a monthly (or Longer) basis, enter the average monthly billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP)

demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.

7. Report in column (g) the megawatt hours shown on bills rendered to the purchaser.

8. Report demand charges in column (h), energy charges in column (i), and the total of any other types of charges, including out-of-period adjustments, in column (j). Explain in a footnote all components of the amount shown in column (j). Report in column (k) the total charge shown on bills rendered to the purchaser.

9. The data in column (g) through (k) must be subtotaled based on the RQ/Non-RQ grouping (see instruction 4), and then totaled on the Last -line of the schedule. The "Subtotal - RQ" amount in column (g) must be reported as Requirements Sales For Resale on Page 401, line 23. The "Subtotal - Non-RQ" amount in column (g) must be reported as Non-Requirements Sales For Resale on Page 401, line 24.

Line	Total (\$)		REVENUE		MegaWatt Hours
No.	Total (\$) (h+i+j)	Other Charges (\$)	Energy Charges	Demand Charges	Sold
	(k)	(j)	(\$) (i)	(\$) (h)	(g)
1	1,814,234		1,814,234		44,081
	470,962		470,962		8,394
3	5,000		5,000		100
	1,962,979		1,962,979		42,966
	5,979		5,979		125
6					
7	297		297		7
	3,355,490		3,355,490		94,656
	6,675		6,675		104
10	1,500		1,500		50
	1,162,419		1,162,419		27,488
12	1,054,372		1,032,190	22,182	33,762
13 14	168,574		168,574		4,223
14	100,574		100,074		4,223
	0	0	0	0	0
	242,187,097	-5,093,410	225,010,325	22,270,182	4,793,758
	242,187,097	-5,093,410	225,010,325	22,270,182	4,793,758

Name of Respondent Tucson Electric Power Company	This Report Is: (1) An Original (2) A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2007	Year/Period of Report End of 2006/Q4
	SALES FOR RESALE (Account 447) (C	Continued)	

AD - for Out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. Group requirements RQ sales together and report them starting at line number one. After listing all RQ sales, enter "Subtotal - RQ" in column (a). The remaining sales may then be listed in any order. Enter "Subtotal-Non-RQ" in column (a) after this Listing. Enter "Total" in column (a) as the Last Line of the schedule. Report subtotals and total for columns (9) through (k)

5. In Column (c), identify the FERC Rate Schedule or Tariff Number. On separate Lines, List all FERC rate schedules or tariffs under which service, as identified in column (b), is provided.

6. For requirements RQ sales and any type of-service involving demand charges imposed on a monthly (or Longer) basis, enter the average monthly billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP)

demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.

7. Report in column (g) the megawatt hours shown on bills rendered to the purchaser.

8. Report demand charges in column (h), energy charges in column (i), and the total of any other types of charges, including out-of-period adjustments, in column (j). Explain in a footnote all components of the amount shown in column (j). Report in column (k) the total charge shown on bills rendered to the purchaser.

9. The data in column (g) through (k) must be subtotaled based on the RQ/Non-RQ grouping (see instruction 4), and then totaled on the Last -line of the schedule. The "Subtotal - RQ" amount in column (g) must be reported as Requirements Sales For Resale on Page 401, line 23. The "Subtotal - Non-RQ" amount in column (g) must be reported as Non-Requirements Sales For Resale on Page 401, line 24.

Lin	T-4-1 (ft)		REVENUE		MegaWatt Hours Sold
No	Total (\$) (h+i+j)	Other Charges (\$)	Energy Charges (\$) (i)	Demand Charges (\$)	
	(k)	(j)		(\$) (h)	(g)
	415,550		415,550		8,873
	17,441		17,441		293
	27,544		27,544		707
	6,118,270		6,118,270		221,436
	19,069		19,069		444
	1,366,909		1,366,909		39,137
	4,624,729		4,624,729		121,094
	1,198,845		1,198,845		25,432
	17,148		17,148		187
	457,878		457,878		10,209
	217,476		217,476		2,169
	5,627,051		5,627,051		116,470
	390,671		390,671		8,839
	0	0	0	0	0
	242,187,097	-5,093,410	225,010,325	22,270,182	4,793,758
	242,187,097	-5,093,410	225,010,325	22,270,182	4,793,758

Name of Respondent		This Report Is:	Date of Report	Year/Period of Report	
Tucson Electric Power Compa	ny	(1) An Original (2) X A Resubmission	(Mo, Da, Yr) 04/18/2007	End of2006/Q4	
	SA	` ` LJ			
non-firm service regardless of the service in a footnote. AD - for Out-of-period adjusyears. Provide an explanat 4. Group requirements RQ in column (a). The remaini "Total" in column (c), identify the 5. In Column (c), identify the 5. In Column (c), identify the 6. For requirements RQ saverage monthly billing der monthly coincident peak (Cdemand in column (f). For metered hourly (60-minute integration) in which the su Footnote any demand not so the footnote and the footnote and the footnote in column (g) the same footnote in column (g) the same footnote in column (g) the Last -line of the schedu 401, line 23. The "Subtota 401, line 24.	this category only for of the Length of the control of the Length of the control of the Length of the control of the Length of the control of the scheme FERC Rate Schedu in column (b), is provides and any type of semand in column (d), the column (b) demand in column (d), the column (d) demand in column (d) demand in column (d), the column (d) demand in column (d). Explain column (d), energy in column (d), energy in column (d), energy in column (d), energy in column (d).	eport them starting at line numbilisted in any order. Enter "Subidule. Report subtotals and totalle or Tariff Number. On separatided. ervice involving demand charge he average monthly non-coincidence, enter NA in columns (d), (en a month. Monthly CP demandes its monthly peak. Demand rebasis and explain. who ho bills rendered to the purcy charges in column (i), and the in a footnote all components of	e placed in the above-define nated units of Less than on s or "true-ups" for service per one. After listing all RQ total-Non-RQ" in column (a li for columns (9) through (late Lines, List all FERC rate is imposed on a monthly (o ent peak (NCP) demand in) and (f). Monthly NCP der d is the metered demand deported in columns (e) and chaser. total of any other types of f the amount shown in columns (see instructive reported as Requirements Non-Requirements Sales	e year. Describe the na provided in prior reporting sales, enter "Subtotal - F) after this Listing. Enter (c) e schedules or tariffs und r Longer) basis, enter the column (e), and the averand is the maximum uring the hour (60-minut (f) must be in megawatt charges, including mn (j). Report in column on 4), and then totaled of the Sales For Resale on F	RQ" f der e rage e s.
		REVENUE			
MegaWatt Hours	Demand Charges	Energy Charges	Other Charges	Total (\$)	Line
Sold (g)	(\$) (h)	(\$)	(\$) (j)	(h+i+j) (k)	No.
356		31,546	,	31,546	1
29,704		1,484,263		1,484,263	2
			-202,346	-202,346	3
					4
276		14,144	, ,	14,144	E
		,			6
-29,441		1 202 704		4 202 704	7
	***************************************	-1,303,794	201511	-1,303,794	
46,792			-331,544	-331,544	8
					ç
					10
					11
					12
					13
					1/

0

22,270,182

22,270,182

4,793,758

4,793,758

225,010,325

225,010,325

-5,093,410

-5,093,410

242,187,097

242,187,097

Name of Respondent	This Report is:	Date of Report	Year/Period of Report				
	(1) _ An Original	(Mo, Da, Yr)					
Tucson Electric Power Company	(2) X A Resubmission	04/18/2007	2006/Q4				
FOOTNOTE DATA							

Schedule Page: 310 Line No.: 1 Column: c

Salt River Project contract termination date: May 31,2011

Schedule Page: 310 Line No.: 2 Column: c

Navajo Tribal Utility Authority contract termination date: December 31, 2009

Schedule Page: 310 Line No.: 3 Column: c

Tohono O'odham Utility Authority contract termination date: August 31, 2009

Schedule Page: 310.5 Line No.: 13 Column: a

Texas New Mexico operating unit of Manzano Energy

Schedule Page: 310.6 Line No.: 3 Column: j
Third party fees paid to facilitate sales
Schedule Page: 310.6 Line No.: 8 Column: j

Various Adjustments

Name	of Respondent	This Report Is: (1) An Original	Date of Report (Mo, Da, Yr)	Year/Period of Report	
Tucs	on Electric Power Company	(2) X A Resubmission	04/18/2007	End of 2006/Q4	
	ELEC	TRIC OPERATION AND MAINT			
15 41					
	amount for previous year is not derived from	n previously reported ligures,		Amount for	
Line	Account		Amount for Current Year	Amount for Previous Year	
No.	(a)		(b)	(c)	
1	1. POWER PRODUCTION EXPENSES				
2	A. Steam Power Generation		14 - Ex. 144	100	
3	Operation		4.5		
4	(500) Operation Supervision and Engineering		6,940		
5	(501) Fuel		251,910	,969 241,165,407	
6	(502) Steam Expenses		20,790	,168 14,478,126	
7	(503) Steam from Other Sources				
8	(Less) (504) Steam Transferred-Cr.				
9	(505) Electric Expenses		3,130		
10	(506) Miscellaneous Steam Power Expenses		6,186		
11	· · · · · · · · · · · · · · · · · · ·		117,605	,016 120,665,715	
12					
	TOTAL Operation (Enter Total of Lines 4 thru 12	<u>)</u>	406,563		
	Maintenance				
	(510) Maintenance Supervision and Engineering		4,547		
	(511) Maintenance of Structures		2,191		
17	(512) Maintenance of Boiler Plant		25,211		
18			6,586		
$\overline{}$	(514) Maintenance of Miscellaneous Steam Plan		6,997	· · · · · · · · · · · · · · · · · · ·	
	TOTAL Maintenance (Enter Total of Lines 15 thi		45,535	······	
	TOTAL Power Production Expenses-Steam Pov	ver (Entr Tot lines 13 & 20)	452,098		
	B. Nuclear Power Generation				
	Operation				
24					
25					
26	· · · · · · · · · · · · · · · · · · ·				
27	(520) Steam Expenses (521) Steam from Other Sources				
29	• • • • • • • • • • • • • • • • • • • •				
30					
31	· · · · · · · · · · · · · · · · · · ·				
32	+ · · · · · · · · · · · · · · · · · · ·				
33	TOTAL Operation (Enter Total of lines 24 thru 3	2)	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,		
34	Maintenance				
35	(528) Maintenance Supervision and Engineering				
36	(529) Maintenance of Structures				
37	(530) Maintenance of Reactor Plant Equipment				
38	(531) Maintenance of Electric Plant				
39	(532) Maintenance of Miscellaneous Nuclear Pla	ant			
40	TOTAL Maintenance (Enter Total of lines 35 thr	u 39)			
	TOTAL Power Production Expenses-Nuc. Power	r (Entr tot lines 33 & 40)			
	C. Hydraulic Power Generation				
	Operation		(A) (A)		
_	(535) Operation Supervision and Engineering		_		
├	(536) Water for Power				
46	<u> </u>				
47	 	» Evpanas			
-	(539) Miscellaneous Hydraulic Power Generatio (540) Rents	ii Expenses			
	TOTAL Operation (Enter Total of Lines 44 thru	10)			
51		+3)			
	Maintenance		. 95 2 3 3 3		
	(541) Mainentance Supervision and Engineering	1			
54		<u> </u>			
55	12.	aterways			
56	· · · · · · · · · · · · · · · · · · ·				
57	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	Plant			
	TOTAL Maintenance (Enter Total of lines 53 thr				
	TOTAL Power Production Expenses-Hydraulic				
1					

Name	of Respondent	Date of Report (Mo, Da, Yr) Ped of 2006/04			
Tucso	on Electric Power Company	(1) An Original (2) A Resubmission	04/18/2007	End of 2006/Q4	
	FLECTRIC	OPERATION AND MAINTENANC			
If the	amount for previous year is not derived from				
Line	Account	provided, repented tigates, -	Amount for Current Year	Amount for Previous Year	
No.	(a)		Current Year (b)	Previous Year (c)	
60	D. Other Power Generation		(-/		
	Operation Operation			Contract Con	
	(546) Operation Supervision and Engineering		2,166	,905 479,155	
	(547) Fuel		26,864	,966 4,393,981	
	(548) Generation Expenses				
65	(549) Miscellaneous Other Power Generation Ex	penses	2,001	,518 379,894	
66	(550) Rents				
67	TOTAL Operation (Enter Total of lines 62 thru 66	5)	31,033		
68	Maintenance			The said of the said of the following	
	(551) Maintenance Supervision and Engineering			,687 16,061	
	(552) Maintenance of Structures			,568	
	(553) Maintenance of Generating and Electric PI			,419 320,409	
	(554) Maintenance of Miscellaneous Other Power		· · · · · · · · · · · · · · · · · · ·	,171 187,075 ,845 523,545	
l	TOTAL Maintenance (Enter Total of lines 69 thru		31,300		
	TOTAL Power Production Expenses-Other Power E. Other Power Supply Expenses	er (Enter 10t of 67 & 73)	31,300	,234] 3,770,373	
	(555) Purchased Power		177,346		
77	(556) System Control and Load Dispatching		2,233		
78	(557) Other Expenses			,422 19,540	
1	TOTAL Other Power Supply Exp (Enter Total of	lines 76 thru 78)	179,587		
	TOTAL Power Production Expenses (Total of lin		662,986	+	
	2. TRANSMISSION EXPENSES				
82	Operation				
83	(560) Operation Supervision and Engineering		754	,596 635,783	
84	(561) Load Dispatching		410	,019 1,140,548	
85	(561.1) Load Dispatch-Reliability			3,222	
86	(561.2) Load Dispatch-Monitor and Operate Tra			3,647	
87	(561.3) Load Dispatch-Transmission Service an		97	7,297	
88	(561.4) Scheduling, System Control and Dispate			254	
89	(561.5) Reliability, Planning and Standards Deve	elopment		251	
90	(561.6) Transmission Service Studies			3,912	
91	(561.7) Generation Interconnection Studies (561.8) Reliability, Planning and Standards Deve	elonment Services		,512	
93	(562) Station Expenses	SIOPINEME OCIVICOS	5	5,186 11,368	
94	(563) Overhead Lines Expenses			15,447	
95	(564) Underground Lines Expenses				
96	(565) Transmission of Electricity by Others		4,771	1,518 2,817,254	
97	(566) Miscellaneous Transmission Expenses		548	3,828 421,562	
98	(567) Rents		···	3,517 616,428	
99	TOTAL Operation (Enter Total of lines 83 thrus	98)	7,728	3,521 5,658,390	
-	Maintenance				
101]		2,607 212,032	
102	·		. 	9,930 1,734	
103	<u> </u>			1,283	
104	(569.2) Maintenance of Computer Software (569.3) Maintenance of Communication Equipm	ent		1,345	
	(569.4) Maintenance of Miscellaneous Regional			1,0 10	
107	· · · · · · · · · · · · · · · · · · ·		2,716	5,113 2,472,479	
108				9,337 383,995	
109	(572) Maintenance of Underground Lines				
110	(573) Maintenance of Miscellaneous Transmiss	ion Plant	217	7,307 129,890	
111	TOTAL Maintenance (Total of lines 101 thru 11	0)	4,433	3,875 3,208,326	
112	TOTAL Transmission Expenses (Total of lines	99 and 111)	12,162	2,396 8,866,716	

Name of Respondent		This Report is: (1) An Original	(Mo, Da, Yr)	End of 2006/Q4	
Tucs	on Electric Power Company	(2) X A Resubmission 04/18/2007		Elid 01	
	ELECTRIC	OPERATION AND MAINTENAL	NCE EXPENSES (Continued)		
If the	amount for previous year is not derived from	n previously reported figures	, explain in footnote.		
Line	Account		Amount for Current Year	Amount for Previous Year	
No.	(a)		Current Year (b)	(c)	
113	3. REGIONAL MARKET EXPENSES				
	Operation		The second second		
	(575.1) Operation Supervision				
	(575.2) Day-Ahead and Real-Time Market Facilit	ation			
	(575.3) Transmission Rights Market Facilitation				
	(575.4) Capacity Market Facilitation				
119	(575.5) Ancillary Services Market Facilitation				
120	(575.6) Market Monitoring and Compliance				
121	(575.7) Market Facilitation, Monitoring and Comp	oliance Services			
122	(575.8) Rents				
123	Total Operation (Lines 115 thru 122)				
124	Maintenance			Section 1	
125	(576.1) Maintenance of Structures and Improven	nents			
126	(576.2) Maintenance of Computer Hardware				
127	(576.3) Maintenance of Computer Software				
128	(576.4) Maintenance of Communication Equipme				
129	(576.5) Maintenance of Miscellaneous Market O	peration Plant			
130	Total Maintenance (Lines 125 thru 129)	(T-1-1 122 4 120)			
131	TOTAL Regional Transmission and Market Op E 4. DISTRIBUTION EXPENSES	xpns (10tal 123 and 130)			
133	Operation				
	(580) Operation Supervision and Engineering		2,299	,184 2,310,470	
135	(581) Load Dispatching			,835 444,083	
136	(582) Station Expenses			,252 217,536	
137	(583) Overhead Line Expenses			,464 537,782	
138	(584) Underground Line Expenses			,839 36,941	
139	(585) Street Lighting and Signal System Expens	es	114	,923 135,133	
140	(586) Meter Expenses		755	,458 367,218	
141	(587) Customer Installations Expenses		199	,676 255,194	
142	(588) Miscellaneous Expenses		9,047	,418 10,723,388	
143	(589) Rents		297	,011 72,672	
144	TOTAL Operation (Enter Total of lines 134 thru	143)	13,789		
145	Maintenance			1964 - 1964 - 1965 - 1965 - 1965 - 1965 - 1965 - 1965 - 1965 - 1965 - 1965 - 1965 - 1965 - 1965 - 1965 - 1965	
146	(590) Maintenance Supervision and Engineering	J	643	,181 804,129	
147	(591) Maintenance of Structures			279	
148	(592) Maintenance of Station Equipment		1,563		
149	(593) Maintenance of Overhead Lines		1,809		
150	(594) Maintenance of Underground Lines			(,189) 151,978 (,821) 597,334	
151	(595) Maintenance of Line Transformers	Systems	. 	,659 17,849	
	(596) Maintenance of Street Lighting and Signal (597) Maintenance of Meters	Зузієніз		,042 83,990	
154		Plant	 	,366 266,781	
	TOTAL Maintenance (Total of lines 146 thru 154		5,199		
156			18,988		
157	5. CUSTOMER ACCOUNTS EXPENSES	· · · · · · · · · · · · · · · · · · ·			
-	Operation	1			
159					
160	(902) Meter Reading Expenses		2,987	7,710 3,369,897	
161	(903) Customer Records and Collection Expens	es	11,915	,625 10,310,263	
162	(904) Uncollectible Accounts		1,868	1,964,433	
163	\(\lambda_{}\)		-31	,254	
164	TOTAL Customer Accounts Expenses (Total of	lines 159 thru 163)	16,740	,705 15,644,593	
				1	
				ļ	
				[
1					
1					
1	1		1		

	of Respondent	(1) An Original	(Mo, Da, Yr)	End of 2006/Q4	
Tucso	on Electric Power Company	(2) X A Resubmission	04/18/2007	Elia oi	
		OPERATION AND MAINTENA			
If the	amount for previous year is not derived from	n previously reported figures			
Line	Account		Amount for Current Year	Amount for Previous Year	
No.	(a)		(b)	(c)	
165	6. CUSTOMER SERVICE AND INFORMATIONA	AL EXPENSES	5.0	Addition to the second	
	Operation		Control of the Contro	30 yr	
	(907) Supervision		2.050	2 607 696	
	(908) Customer Assistance Expenses		3,852	2,070 3,607,686 3,915 155,946	
	(909) Informational and Instructional Expenses (910) Miscellaneous Customer Service and Infor	mational Evaposes		0,485 17,382	
	TOTAL Customer Service and Information Exper		4,130		
\vdash	7. SALES EXPENSES	1000 (10141 107 4140 117)			
	Operation		Secretary and		
-	(911) Supervision				
175	(912) Demonstrating and Selling Expenses				
	(913) Advertising Expenses				
$\overline{}$	(916) Miscellaneous Sales Expenses				
	TOTAL Sales Expenses (Enter Total of lines 174				
179	8. ADMINISTRATIVE AND GENERAL EXPENS Operation	EO			
181	(920) Administrative and General Salaries		21,770),273 19,696,808	
182	(921) Office Supplies and Expenses			0,083 7,754,623	
	(Less) (922) Administrative Expenses Transferre	ed-Credit	10,123	3,920 7,444,219	
184	(923) Outside Services Employed		7,029	9,908 7,883,275	
185	(924) Property Insurance		2,37		
186				9,473 3,520,415	
187	(926) Employee Pensions and Benefits		19,93	5,891 19,977,582	
188	(927) Franchise Requirements		214	6,957 198,471	
189	(928) Regulatory Commission Expenses (929) (Less) Duplicate Charges-Cr.			5,836 911,428	
191	(930.1) General Advertising Expenses			1,694 872,889	
192	(930.2) Miscellaneous General Expenses			2,694 7,094,050	
-	(931) Rents		65	7,771 692,720	
194	TOTAL Operation (Enter Total of lines 181 thru	193)	64,05	The second secon	
— —	Maintenance				
	(935) Maintenance of General Plant	7		5,891 81,672	
197	TOTAL Administrative & General Expenses (Total TOTAL Elec Op and Maint Expns (Total 80,112,	· · · · · · · · · · · · · · · · · · ·	64,15		
198	TOTAL Elec Op and Iviaint Expris (Total 60, 112,		770.16	5 250 605 227 412	
		131,156,164,171,178,197)	779,16	5,250 695,227,412	
1		131,156,164,171,178,197)	779,16	5,250 695,227,412	
1		131,156,164,171,178,197)	779,16	5,250 695,227,412	
		131,136,164,171,176,197)	779,16	5,250 695,227,412	
		131,136,164,171,176,197)	779,16	5,250 695,227,412	
		131,136,164,171,176,197)	779,16	5,250 695,227,412	
		131,136,164,171,176,197)	779,16	5,250 695,227,412	
		131,136,164,171,176,197)	779,16	5,250 695,227,412	
		131,136,164,171,176,197)	779,16	5,250 695,227,412	
		131,136,164,171,176,197)	779,16	5,250 695,227,412	
		131,136,164,171,178,197)	779,16	5,250 695,227,412	
		131,136,164,171,176,197)	779,16	5,250 695,227,412	
		131,136,164,171,178,197)	779,16	5,250 695,227,412	
		131,136,164,171,176,197)	779,16	5,250 695,227,412	
		131,136,164,171,176,197)	779,16	5,250 695,227,412	
		131,136,164,171,176,197)	779,16	5,250 695,227,412	
		131,136,164,171,176,197)	779,16	5,250 695,227,412	
		131,136,164,171,176,197)	779,16	5,250 695,227,412	
		131,136,164,171,176,197)	779,16	5,250 695,227,412	
		131,136,164,171,176,197)	779,16	5,250 695,227,412	
		131,136,164,171,176,197)	779,16	5,250 695,227,412	
		131,136,164,171,176,197)	779,16	5,250 695,227,412	
		131,136,164,171,176,197)	779,16	5,250 695,227,412	
		131,136,164,171,176,197)	779,16	5,250 695,227,412	
		131,136,164,171,176,197)	779,16	5,250 695,227,412	

	of Respondent on Electric Power Company	(2) X	port Is:]An Original]A Resubmission HAŞED POWER (Accol cluding power exchange	Date of Re (Mo, Da, Y 04/18/2007	r) End of	eriod of Report 2006/Q4
debit 2. Er acror 3. In	eport all power purchases made during the sand credits for energy, capacity, etc.) an nter the name of the seller or other party in hyms. Explain in a footnote any ownership column (b), enter a Statistical Classification	e year. Als d any settle a an excha- o interest o on Code ba	so report exchanges of ements for imbalance nge transaction in co r affiliation the respor ased on the original of	of electricity (i.e., to ed exchanges. lumn (a). Do not a ndent has with the contractual terms a	abbreviate or truncate seller. and conditions of the	e the name or use service as follows:
supp	for requirements service. Requirements selier includes projects load for this service is a same as, or second only to, the supplier	n its syster	m resource planning)	. In addition, the r	de on an ongoing ba eliability of requireme	sis (i.e., the ent service must
econ energy which	for long-term firm service. "Long-term" me omic reasons and is intended to remain re gy from third parties to maintain deliveries in meets the definition of RQ service. For ed as the earliest date that either buyer or	eliable ever of LF serv all transact	n under adverse cond ice). This category s ion identified as LF, p	litions (e.g., the su hould not be used provide in a footno	pplier must attempt t for long-term firm se	o buy emergency rvice firm service
1	or intermediate-term firm service. The sar five years.	ne as LF s	ervice expect that "in	termediate-term" r	means longer than or	ne year but less
1	for short-term service. Use this category to r less.	for all firm	services, where the d	luration of each pe	eriod of commitment f	or service is one
servi	for long-term service from a designated go ce, aside from transmission constraints, n for intermediate-term service from a design	nust match	the availability and re	eliability of the des	signated unit.	
EX -	er than one year but less than five years. For exchanges of electricity. Use this cat any settlements for imbalanced exchange:		ransactions involving	a balancing of del	oits and credits for er	nergy, capacity, etc.
non-	for other service. Use this category only firm service regardless of the Length of the service in a footnote for each adjustmen	e contract		•	•	•
Line No.	Name of Company or Public Authority (Footnote Affiliations)	Statistical Classifi- cation	FERC Rate Schedule or Tariff Number	Average Monthly Billing Demand (MW)	Actual De Average Monthly NCP Demand	mand (MW) Average I Monthly CP Demand
	(a)	(b)	(c)	(d)	(e)	(f)
L	Arizona Electric Power Cooperative	SF	WSPP			
	BP Energy Company	SF	WSPP			
	City of Burbank	SF	WSPP			
5	Cargill Power Markets Citigroup Energy	SF SF	WSPP WSPP			
	Constellation Energy Commodities	SF	WSPP			
7	Coral Power	SF	WSPP			
	Arizona Public Service Company	SF	WSPP		-	
	Colorado River Storage Proj (DOE-WAPA)	SF	WSPP			
10		SF	WSPP		 	
	Conoco Inc.	SF	WSPP			
	Constellation Power	SF	WSPP			
	Duke Energy Trading & Marketing	SF	WSPP			

Total

14 El Paso Electric Company

WSPP

Name	e of Respondent	This Re	port Is:] An Original	Date of Ro (Mo, Da,	/r\	Period of Report		
Tucs	on Electric Power Company	1 ' '	A Resubmission	04/18/200		f 2006/Q4		
		PURC	HASED POWER (Accou	nt 555)				
1. Report all power purchases made during the year. Also report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges. 2. Enter the name of the seller or other party in an exchange transaction in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the seller. 3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:								
supp	RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projects load for this service in its system resource planning). In addition, the reliability of requirement service must be the same as, or second only to, the supplier's service to its own ultimate consumers.							
econ ener	LF - for long-term firm service. "Long-term" means five years or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for long-term firm service which meets the definition of RQ service. For all transaction identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.							
	or intermediate-term firm service. The safive years.	me as LF s	ervice expect that "inte	ermediate-term"	means longer than o	ne year but less		
1	for short-term service. Use this category or less.	for all firm	services, where the du	ration of each pe	eriod of commitment	for service is one		
	for long-term service from a designated gice, aside from transmission constraints, i					ty and reliability of		
1	for intermediate-term service from a desiç er than one year but less than five years.	ınated gene	erating unit. The same	as LU service e	xpect that "intermedi	ate-term" means		
and	For exchanges of electricity. Use this ca any settlements for imbalanced exchange	: \$.	•	Č				
non-	for other service. Use this category only firm service regardless of the Length of the e service in a footnote for each adjustment	ne contract		•				
Line	Name of Company or Public Authority	Statistical	FERC Rate	Average	Actual De	mand (MW)		
No.	(Footnote Affiliations)	Classifi- cation	Schedule or Tariff Number	Monthly Billing Demand (MW)	Average Monthly NCP Demand			
	(a)	(b)	(c)	(d)	(e)	Average		
1	El Paso Electric Company	SF	WCDD	(u)	(6)			
2			WSPP	(u)	(6)	Monthly CP Demand		
1 -	J. Aron Energy Trading	SF	WSPP	(u)	(e)	Monthly CP Demand		
-	J. Aron Energy Trading Los Angeles Dept of Water & Power	SF SF		(u)	(6)	Monthly CP Demand		
3		1	WSPP	(u)	(6)	Monthly CP Demand		
3	Los Angeles Dept of Water & Power	SF	WSPP WSPP	(0)	(6)	Monthly CP Demand		
3 4 5	Los Angeles Dept of Water & Power Morenci Water & Electric	SF SF	WSPP WSPP WSPP	(0)	(6)	Monthly CP Demand		
3 4 5	Los Angeles Dept of Water & Power Morenci Water & Electric Morgan Stanley Capital Group Nevada Power Company	SF SF SF	WSPP WSPP WSPP	(0)	(6)	Monthly CP Demand		
3 4 5 6	Los Angeles Dept of Water & Power Morenci Water & Electric Morgan Stanley Capital Group Nevada Power Company	SF SF SF SF	WSPP WSPP WSPP WSPP	(0)	(6)	Monthly CP Demand		
3 4 5 6 7 8	Los Angeles Dept of Water & Power Morenci Water & Electric Morgan Stanley Capital Group Nevada Power Company Occidental Power Services	SF SF SF SF	WSPP WSPP WSPP WSPP WSPP	(0)	(6)	Monthly CP Demand		
3 4 5 6 7 8 9	Los Angeles Dept of Water & Power Morenci Water & Electric Morgan Stanley Capital Group Nevada Power Company Occidental Power Services PPL Energy Services	SF SF SF SF SF	WSPP WSPP WSPP WSPP WSPP WSPP	(0)	(6)	Monthly CP Demand		
3 4 5 6 7 8 9	Los Angeles Dept of Water & Power Morenci Water & Electric Morgan Stanley Capital Group Nevada Power Company Occidental Power Services PPL Energy Services PacifiCorp	SF SF SF SF SF SF	WSPP WSPP WSPP WSPP WSPP WSPP WSPP	(0)	(6)	Monthly CP Demand		
3 4 5 6 7 8 9 10	Los Angeles Dept of Water & Power Morenci Water & Electric Morgan Stanley Capital Group Nevada Power Company Occidental Power Services PPL Energy Services PacifiCorp Phelps Dodge Energy Services	SF SF SF SF SF SF SF SF SF SF SF	WSPP WSPP WSPP WSPP WSPP WSPP WSPP WSPP	(0)	(6)	Monthly CP Demand		
3 4 5 6 7 8 9 10 11 12	Los Angeles Dept of Water & Power Morenci Water & Electric Morgan Stanley Capital Group Nevada Power Company Occidental Power Services PPL Energy Services PacifiCorp Phelps Dodge Energy Services Gila River Energy L.L.C. Occidental Energy Pacificorp	SF SF SF SF SF SF SF SF SF SF	WSPP WSPP WSPP WSPP WSPP WSPP WSPP WSPP	(0)	(6)	Monthly CP Demand		
3 4 5 6 7 8 9 10 11 12	Los Angeles Dept of Water & Power Morenci Water & Electric Morgan Stanley Capital Group Nevada Power Company Occidental Power Services PPL Energy Services PacifiCorp Phelps Dodge Energy Services Gila River Energy L.L.C.	SF SF SF SF SF SF SF SF SF SF SF	WSPP WSPP WSPP WSPP WSPP WSPP WSPP WSPP	(0)	(6)	Monthly CP Demand		
3 4 5 6 7 8 9 10 11 12	Los Angeles Dept of Water & Power Morenci Water & Electric Morgan Stanley Capital Group Nevada Power Company Occidental Power Services PPL Energy Services PacifiCorp Phelps Dodge Energy Services Gila River Energy L.L.C. Occidental Energy Pacificorp	SF SF SF SF SF SF SF SF SF SF SF SF	WSPP WSPP WSPP WSPP WSPP WSPP WSPP WSPP		(6)	Monthly CP Demand		

Total

Name of Respondent Tucson Electric Power Company	This Report Is: (1) An Original (2) A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2007	Year/Period of Report End of 2006/Q4			
PURCHASED POWER (Account 555) (Including power exchanges)						
debits and credits for energy, capacity, 2. Enter the name of the seller or other	uring the year. Also report exchanges of etc.) and any settlements for imbalanced party in an exchange transaction in colu	d exchanges. ımn (a). Do not abbreviat				
acronyms. Explain in a footnote any ov 3. In column (b), enter a Statistical Cla	vnership interest or affiliation the respond ssification Code based on the original co	dent has with the seller. Intractual terms and cond	itions of the service as follows			

- RQ for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projects load for this service in its system resource planning). In addition, the reliability of requirement service must be the same as, or second only to, the supplier's service to its own ultimate consumers.
- LF for long-term firm service. "Long-term" means five years or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for long-term firm service which meets the definition of RQ service. For all transaction identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.
- IF for intermediate-term firm service. The same as LF service expect that "intermediate-term" means longer than one year but less than five years.
- SF for short-term service. Use this category for all firm services, where the duration of each period of commitment for service is one year or less.
- LU for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of the designated unit.
- IU for intermediate-term service from a designated generating unit. The same as LU service expect that "intermediate-term" means longer than one year but less than five years.
- EX For exchanges of electricity. Use this category for transactions involving a balancing of debits and credits for energy, capacity, etc. and any settlements for imbalanced exchanges.
- OS for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote for each adjustment.

Line			FERC Rate		Actual Dei	Actual Demand (MW)		
No.	(Footnote Affiliations)	Classifi- cation	Schedule or Tariff Number	Monthly Billing Demand (MW)	Average Monthly NCP Demand	Average I Monthly CP Deman		
	(a)	(b)	(c)	(d)	(e)	(f)		
1	PPM Marketing	SF	WSPP					
2	Powerex	SF	WSPP					
3	Public Service Company of Colorado	SF	WSPP					
4	Public Service Company of New Mexico	SF	WSPP					
5	Salt River Project	SF	WSPP					
6	San Diego Gas & Electric	SF	WSPP					
7	Sempra Energy Trading Corp.	SF	WSPP					
8	Texas New Mexico Power	SF	WSPP					
9	Trans Alta Energy	SF	WSPP					
10	Tri-State Generation & Transmission	SF	WSPP					
11	UBS Warburg	SF	WSPP					
12	Williams Energy Marketing & Trading	SF	WSPP					
13	Arizona Public Service Company	os	WSPP					
14	Arizona Public Service Company	os	SRSG 1					
				•				
	Total							

Name of Respondent Tucson Electric Power Company	This Report Is: (1) An Original (2) A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2007	Year/Period of Report End of 2006/Q4
	PURCHASED POWER (Account (Including power exchanges	nt 555))	
Report all power purchases made du debits and credits for energy, capacity.			ons involving a balancing of

- 2. Enter the name of the seller or other party in an exchange transaction in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the seller.
- 3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:
- RQ for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projects load for this service in its system resource planning). In addition, the reliability of requirement service must be the same as, or second only to, the supplier's service to its own ultimate consumers.
- LF for long-term firm service. "Long-term" means five years or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for long-term firm service firm service which meets the definition of RQ service. For all transaction identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.
- IF for intermediate-term firm service. The same as LF service expect that "intermediate-term" means longer than one year but less
- SF for short-term service. Use this category for all firm services, where the duration of each period of commitment for service is one vear or less.
- LU for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of the designated unit.
- IU for intermediate-term service from a designated generating unit. The same as LU service expect that "intermediate-term" means longer than one year but less than five years.
- EX For exchanges of electricity. Use this category for transactions involving a balancing of debits and credits for energy, capacity, etc. and any settlements for imbalanced exchanges.
- OS for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote for each adjustment.

Line	Name of Company or Public Authority	Statistical	FERC Rate	Average	Actual De	mand (MW)
No.	(Footnote Affiliations)	Classifi- cation	Schedule or Tariff Number	Monthly Billing Demand (MW)	Average	Average I Monthly CP Demand
	(a)	(b)	(c)	(d)	(e)	(f)
1	Arizona Electric Power Cooperative	os	SRSG 1	<u> </u>	(-,	
2	Arizona Electric Power Cooperative	os	WSPP			-
3	Calpine Energy Services	os	WSPP			
4	Cargill	os	WSPP			
5	City of Farmington, NM	os	SRSG 1			
6	City of Glendale, CA	os	WSPP			
7	City of Redding, CA	os	SRSG 1			
8	Colorado Springs Utility	os	WSPP			
9	Conoco Inc.	os	WSPP			
10	Constellation Energy Commodities	os	WSPP			
11	Coral Power	os	WSPP			
12	Duke Energy Trading	os	WSPP			
13	El Paso Electric Company	os	WSPP			
14	El Paso Electric Company	os	SRSG 1			
	Total					

me of Respondent	This Report Is:	Date of Report	Year/Period of Report
cson Electric Power Company	(1) An Original (2) A Resubmission	(Mo, Da, Yr) 04/18/2007	End of 2006/Q4
	PURCHASED POWER (Account (Including power exchanges)	555)	

- 1. Report all power purchases made during the year. Also report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges.
- 2. Enter the name of the seller or other party in an exchange transaction in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the seller.
- 3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:
- RQ for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projects load for this service in its system resource planning). In addition, the reliability of requirement service must be the same as, or second only to, the supplier's service to its own ultimate consumers.
- LF for long-term firm service. "Long-term" means five years or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for long-term firm service which meets the definition of RQ service. For all transaction identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.
- IF for intermediate-term firm service. The same as LF service expect that "intermediate-term" means longer than one year but less than five years.
- SF for short-term service. Use this category for all firm services, where the duration of each period of commitment for service is one year or less.
- LU for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of the designated unit.
- IU for intermediate-term service from a designated generating unit. The same as LU service expect that "intermediate-term" means longer than one year but less than five years.
- EX For exchanges of electricity. Use this category for transactions involving a balancing of debits and credits for energy, capacity, etc. and any settlements for imbalanced exchanges.
- OS for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote for each adjustment.

Line	Name of Company or Public Authority	Statistical	FERC Rate	Average	Actual Der	mand (MW)
No.	(Footnote Affiliations)	Classifi- cation	Schedule or Tariff Number	Monthly Billing Demand (MW)	Average Monthly NCP Demand	Average Montbly CP Demand
	(a)	(b)	(c)	(d)	(e)	(f)
1	Imperial Irrigation District	os	WSPP			
2	Imperial Irrigation District	os	SRSG 1			
3	Los Alamos County - Utilities Dept	os	SRSG 1			
4	Los Angeles Dept of Water & Power	os	WSPP			
5	Modesto Irrigation District	os	WSPP			
6	Morgan Stanley	os	WSPP			
7	MSR Irrigation District, California	os	WSPP			
8	Nevada Power Company	os	WSPP			
9	Nevada Power Company	os	SRSG 1			
10	Pacificorp	os	WSPP			
11	Phelps Dodge Energy Services	os	WSPP			
12	Morenci Water and Electric	os	WSPP			
13	Gila River Energy L.L.C.	os	WSPP			
14	Gila River Energy L.L.C.	IU	WSPP			
	Total					

Name of Respondent Tucson Electric Power Company	This Report Is: (1) An Original (2) A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2007	Year/Period of Report End of2006/Q4
	PURCHASED POWER (Account 55 (Including power exchanges)	55)	

- 1. Report all power purchases made during the year. Also report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges.
- 2. Enter the name of the seller or other party in an exchange transaction in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the seller.
- 3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:
- RQ for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projects load for this service in its system resource planning). In addition, the reliability of requirement service must be the same as, or second only to, the supplier's service to its own ultimate consumers.
- LF for long-term firm service. "Long-term" means five years or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for long-term firm service which meets the definition of RQ service. For all transaction identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.
- IF for intermediate-term firm service. The same as LF service expect that "intermediate-term" means longer than one year but less than five years.
- SF for short-term service. Use this category for all firm services, where the duration of each period of commitment for service is one year or less.
- LU for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of the designated unit.
- IU for intermediate-term service from a designated generating unit. The same as LU service expect that "intermediate-term" means longer than one year but less than five years.
- EX For exchanges of electricity. Use this category for transactions involving a balancing of debits and credits for energy, capacity, etc. and any settlements for imbalanced exchanges.
- OS for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote for each adjustment.

Line	Name of Company or Public Authority	Statistical		Average		mand (MW)
No.	(Footnote Affiliations)	Classifi- cation	Schedule or Tariff Number	Monthly Billing Demand (MW)	Average Monthly NCP Demand	Average Monthly CP Demand
	(a)	(b)	(c)	(d)	(e)	(f)
1	Arizona Public Service Company	IU	WSPP			
2	PPM Marketing	os	WSPP			
3	Powerex	os	WSPP			
4	Public Service Company of Colorado	os	WSPP			
5	Public Service Company of New Mexico	os	WSPP			
6	Public Service Company of New Mexico	os	SRSG 1			
7	Pinnacle West	os	WSPP			
8	Salt River Project	os	WSPP			
9	Salt River Project	os	SRSG 1			
10	San Diego Gas & Electric	os	WSPP			
11	Sempra Energy Trading	os	WSPP			
12	Tri-State Generation & Transmission	os	WSPP			
13	MSR Public Power Agency (CA)	EX	48			
14	Morenci Water & Electric	os	Tariff 3 S.A.2			
						!
	Total					

Name of Respondent	This Report Is:	Date of Report	Year/Period of Report
Tucson Electric Power Company	(1) An Original (2) X A Resubmission	(Mo, Da, Yr) 04/18/2007	End of
	PURCHASED POWER (Account 59 (Including power exchanges)	55)	

- 1. Report all power purchases made during the year. Also report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges.
- 2. Enter the name of the seller or other party in an exchange transaction in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the seller.
- 3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:
- RQ for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projects load for this service in its system resource planning). In addition, the reliability of requirement service must be the same as, or second only to, the supplier's service to its own ultimate consumers.
- LF for long-term firm service. "Long-term" means five years or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for long-term firm service which meets the definition of RQ service. For all transaction identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.
- IF for intermediate-term firm service. The same as LF service expect that "intermediate-term" means longer than one year but less than five years.
- SF for short-term service. Use this category for all firm services, where the duration of each period of commitment for service is one year or less.
- LU for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of the designated unit.
- IU for intermediate-term service from a designated generating unit. The same as LU service expect that "intermediate-term" means longer than one year but less than five years.
- EX For exchanges of electricity. Use this category for transactions involving a balancing of debits and credits for energy, capacity, etc. and any settlements for imbalanced exchanges.
- OS for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote for each adjustment.

Line	Name of Company or Public Authority	Statistical		Average		mand (MW)
No.	(Footnote Affiliations)	Classifi- cation	Schedule or Tariff Number	Monthly Billing Demand (MW)	Average Monthly NCP Demand	Average I Monthly CP Demand
	(a)	(b)	(c)	(d)	(e)	(f)
1	Public Service Company of New Mexico	os	Tariff 3 S A 4			
2	Sempra Energy Trading	EX	WSPP			
3	Southern California Edison	EX	88			
4	Tri-State Generation & Transmission	LF	Tariff 3	:		
5	Tri-State Generation & Transmission	os	WSPP			
6	University Medical Center	os				
7	Tucson District Energy	os				
8	Williams Energy	os	WSPP			
9	Duke Energy Trading & Marketing	AD	SRSG			
10	Phelps Dodge Energy Services	SF	Tariff 3 S.A. 2			
11	Inadvertant					
12						
13						
14						
		ļ				
	Total					
		1	1	1	1	i

Name of Respondent Tucson Electric Power Company	This Report Is: (1) An Original (2) A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2007	Year/Period of Report End of 2006/Q4
	PURCHASED POWER(Account 555) (Including power exchanges)	(Continued)	

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. In column (c), identify the FERC Rate Schedule Number or Tariff, or, for non-FERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided.

5. For requirements RQ purchases and any type of service involving demand charges imposed on a monnthly (or longer) basis, enter the monthly average billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.

6. Report in column (g) the megawatthours shown on bills rendered to the respondent. Report in columns (h) and (i) the megawatthours of power exchanges received and delivered, used as the basis for settlement. Do not report net exchange.

7. Report demand charges in column (j), energy charges in column (k), and the total of any other types of charges, including out-of-period adjustments, in column (l). Explain in a footnote all components of the amount shown in column (l). Report in column (m) the total charge shown on bills received as settlement by the respondent. For power exchanges, report in column (m) the settlement amount for the net receipt of energy. If more energy was delivered than received, enter a negative amount. If the settlement amount (l) include credits or charges other than incremental generation expenses, or (2) excludes certain credits or charges covered by the agreement, provide an explanatory footnote.

8. The data in column (g) through (m) must be totalled on the last line of the schedule. The total amount in column (g) must be reported as Purchases on Page 401, line 10. The total amount in column (h) must be reported as Exchange Received on Page 401, line 12. The total amount in column (i) must be reported as Exchange Delivered on Page 401, line 13.

MegaWatt Hours	POWER E	XCHANGES		COST/SETTLEME	NT OF POWER		Line
Purchased (g)	MegaWatt Hours Received (h)	MegaWatt Hours Delivered (i)	Demand Charges (\$) (j)	Energy Charges (\$) (k)	Other Charges (\$) (I)	Total (j+k+l) of Settlement (\$) (m)	No.
45				3,350		3,350	1
393,748				24,230,030		24,230,030	2
2,200				108,800		108,800	3
7,497				515,381		515,381	4
400)			30,000		30,000	5
256,934				17,378,876		17,378,876	€
23,375				1,251,718		1,251,718	7
169,490)			8,946,690		8,946,690	8
159	,			37,450		37,450	10
14,700	3			801,810		801,810	1
							12
							1:
							14
						4	
3,124,97	38,507	47,282	21,991,432	159,853,905	-4,498,643	177,346,69	4

Name of Respondent Tucson Electric Power Company	This Report Is: (1) An Original (2) A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2007	Year/Period of Report End of 2006/Q4		
PURCHASED POWER(Account 555) (Continued) (Including power exchanges)					

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

- 4. In column (c), identify the FERC Rate Schedule Number or Tariff, or, for non-FERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided.
- 5. For requirements RQ purchases and any type of service involving demand charges imposed on a monnthly (or longer) basis, enter the monthly average billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.
- 6. Report in column (g) the megawatthours shown on bills rendered to the respondent. Report in columns (h) and (i) the megawatthours of power exchanges received and delivered, used as the basis for settlement. Do not report net exchange.
- 7. Report demand charges in column (j), energy charges in column (k), and the total of any other types of charges, including out-of-period adjustments, in column (l). Explain in a footnote all components of the amount shown in column (l). Report in column (m) the total charge shown on bills received as settlement by the respondent. For power exchanges, report in column (m) the settlement amount for the net receipt of energy. If more energy was delivered than received, enter a negative amount. If the settlement amount (l) include credits or charges other than incremental generation expenses, or (2) excludes certain credits or charges covered by the agreement, provide an explanatory footnote.
- 8. The data in column (g) through (m) must be totalled on the last line of the schedule. The total amount in column (g) must be reported as Purchases on Page 401, line 10. The total amount in column (h) must be reported as Exchange Received on Page 401, line 12. The total amount in column (i) must be reported as Exchange Delivered on Page 401, line 13.
- 9. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours	POWER E	XCHANGES		COST/SETTLEME	NT OF POWER		Line
Purchased (g)	MegaWatt Hours Received (h)	MegaWatt Hours Delivered (i)	Demand Charges (\$) (j)	Energy Charges (\$) (k)	Other Charges (\$) (I)	Total (j+k+l) of Settlement (\$) (m)	No.
7,230				466,800		466,800	1
9,200				509,150		509,150	2
5,408				406,155		406,155	1
139,789				7,353,574		7,353,574	5
235				14,455		14,455	<u> </u>
							7
							8
				2.500			9
215				6,923		6,923	<u> </u>
128,780				8,723,106		8,723,106	1
1,021				53,588		53,588	12
60,280				3,464,600		3,464,600	13
81,000				7,033,400		7,033,400	14
3,124,975	38,507	47,282	21,991,432	159,853,905	-4,498,643	177,346,694	

Name of Respondent Tucson Electric Power Company	This Report Is: (1) An Original (2) A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2007	Year/Period of Report End of 2006/Q4				
PURCHASED POWER(Account 555) (Continued) (Including power exchanges)							

4. In column (c), identify the FERC Rate Schedule Number or Tariff, or, for non-FERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided.

5. For requirements RQ purchases and any type of service involving demand charges imposed on a monnthly (or longer) basis, enter the monthly average billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.

6. Report in column (g) the megawatthours shown on bills rendered to the respondent. Report in columns (h) and (i) the megawatthours of power exchanges received and delivered, used as the basis for settlement. Do not report net exchange.

7. Report demand charges in column (j), energy charges in column (k), and the total of any other types of charges, including out-of-period adjustments, in column (l). Explain in a footnote all components of the amount shown in column (l). Report in column (m) the total charge shown on bills received as settlement by the respondent. For power exchanges, report in column (m) the settlement amount for the net receipt of energy. If more energy was delivered than received, enter a negative amount. If the settlement amount (l) include credits or charges other than incremental generation expenses, or (2) excludes certain credits or charges covered by the agreement, provide an explanatory footnote.

8. The data in column (g) through (m) must be totalled on the last line of the schedule. The total amount in column (g) must be reported as Purchases on Page 401, line 10. The total amount in column (h) must be reported as Exchange Received on Page 401, line 12. The total amount in column (i) must be reported as Exchange Delivered on Page 401, line 13.

9. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours	POWER E	XCHANGES		COST/SETTLEME	NT OF POWER		Line
Purchased (g)	MegaWatt Hours Received (h)	MegaWatt Hours Delivered (i)	Demand Charges (\$) (j)	Energy Charges (\$) (k)	Other Charges (\$) (I)	Total (j+k+l) of Settlement (\$) (m)	No.
3,000				185,200		185,200	
38,655				2,263,635		2,263,635	
42,235				2,408,475		2,408,475	
66,355				3,734,325		3,734,325	
193,222				10,838,200		10,838,200	
400				16,000		16,000	
225,560				13,565,123		13,565,123	
70				2,550		2,550	
628	3			41,180	· · · · · · · · · · · · · · · · · · ·	41,180)
201,000				13,190,100		13,190,100	
6,946	5			366,935		366,935	1
1,065				58,670		58,670	
513	3			19,343		19,343	3
3,124,975	38,507	47,282	21,991,432	159,853,905	-4,498,643	177,346,694	4

Name of Respondent Tucson Electric Power Company	This Report Is: (1) An Original (2) A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2007	Year/Period of Report End of 2006/Q4			
PURCHASED POWER(Account 555) (Continued) (Including power exchanges)						

- AD for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.
- 4. In column (c), identify the FERC Rate Schedule Number or Tariff, or, for non-FERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided.
- 5. For requirements RQ purchases and any type of service involving demand charges imposed on a monthly (or longer) basis, enter the monthly average billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.
- 6. Report in column (g) the megawatthours shown on bills rendered to the respondent. Report in columns (h) and (i) the megawatthours of power exchanges received and delivered, used as the basis for settlement. Do not report net exchange.
- 7. Report demand charges in column (j), energy charges in column (k), and the total of any other types of charges, including out-of-period adjustments, in column (l). Explain in a footnote all components of the amount shown in column (l). Report in column (m) the total charge shown on bills received as settlement by the respondent. For power exchanges, report in column (m) the settlement amount for the net receipt of energy. If more energy was delivered than received, enter a negative amount. If the settlement amount (l) include credits or charges other than incremental generation expenses, or (2) excludes certain credits or charges covered by the agreement, provide an explanatory footnote.
- 8. The data in column (g) through (m) must be totalled on the last line of the schedule. The total amount in column (g) must be reported as Purchases on Page 401, line 10. The total amount in column (h) must be reported as Exchange Received on Page 401, line 12. The total amount in column (i) must be reported as Exchange Delivered on Page 401, line 13.
- 9. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours	POWER E	XCHANGES		COST/SETTLEME	NT OF POWER		Line
Purchased (g)	MegaWatt Hours Received (h)	MegaWatt Hours Delivered (i)	Demand Charges (\$) (j)	Energy Charges (\$) (k)	Other Charges (\$) (I)	Total (j+k+l) of Settlement (\$) (m)	No.
206				4,689		4,689	
270		_		19,165		19,165	2
895				49,044		49,044	
104				5,313		5,313	
81				3,870		3,870	
702				36,282		36,282	
2,468				159,210		159,210	
4,084				178,405		178,405	10
848				28,927		28,927	1
							1:
2,827				200,845		200,845	1:
198				11,813		11,813	14
3,124,975	38,507	47,282	21,991,432	159,853,905	-4,498,643	177,346,694	4

Name of Respondent Tucson Electric Power Company	This Report Is: (1) An Original (2) A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2007	Year/Period of Report End of 2006/Q4				
PURCHASED POWER(Account 555) (Continued) (Including power exchanges)							

4. In column (c), identify the FERC Rate Schedule Number or Tariff, or, for non-FERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided.

5. For requirements RQ purchases and any type of service involving demand charges imposed on a monnthly (or longer) basis, enter the monthly average billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.

6. Report in column (g) the megawatthours shown on bills rendered to the respondent. Report in columns (h) and (i) the megawatthours of power exchanges received and delivered, used as the basis for settlement. Do not report net exchange.

7. Report demand charges in column (j), energy charges in column (k), and the total of any other types of charges, including out-of-period adjustments, in column (l). Explain in a footnote all components of the amount shown in column (l). Report in column (m) the total charge shown on bills received as settlement by the respondent. For power exchanges, report in column (m) the settlement amount for the net receipt of energy. If more energy was delivered than received, enter a negative amount. If the settlement amount (l) include credits or charges other than incremental generation expenses, or (2) excludes certain credits or charges covered by the agreement, provide an explanatory footnote.

8. The data in column (g) through (m) must be totalled on the last line of the schedule. The total amount in column (g) must be reported as Purchases on Page 401, line 10. The total amount in column (h) must be reported as Exchange Received on Page 401, line 12. The total amount in column (i) must be reported as Exchange Delivered on Page 401, line 13.

9. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours	POWER E	XCHANGES		COST/SETTLEME	NT OF POWER		Line
Purchased (g)	MegaWatt Hours Received (h)	MegaWatt Hours Delivered (i)	Demand Charges (\$) (j)	Energy Charges (\$) (k)	Other Charges (\$) (I)	Total (j+k+l) of Settlement (\$) (m)	No.
							1
35				2,049		2,049	
							3
4,969				330,575		330,575	4
90				6,480		6,480	5
850				50,400		50,400	6
207				8,262		8,262	
							8
				89		89	9
19,382	2			1,163,567		1,163,567	10
42,496				1,836,760		1,836,760	<u> </u>
							13
11,612	2 .			803,990		803,990	1
							14
							İ
3,124,975	38,507	47,282	21,991,432	159,853,905	-4,498,643	177,346,69	1

Name of Respondent Tucson Electric Power Company	This Report Is: (1) An Original (2) A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2007	Year/Period of Report End of2006/Q4				
PURCHASED POWER(Account 555) (Continued) (Including power exchanges)							

- 4. In column (c), identify the FERC Rate Schedule Number or Tariff, or, for non-FERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided.
- 5. For requirements RQ purchases and any type of service involving demand charges imposed on a monnthly (or longer) basis, enter the monthly average billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.
- 6. Report in column (g) the megawatthours shown on bills rendered to the respondent. Report in columns (h) and (i) the megawatthours of power exchanges received and delivered, used as the basis for settlement. Do not report net exchange.
- 7. Report demand charges in column (j), energy charges in column (k), and the total of any other types of charges, including out-of-period adjustments, in column (l). Explain in a footnote all components of the amount shown in column (l). Report in column (m) the total charge shown on bills received as settlement by the respondent. For power exchanges, report in column (m) the settlement amount for the net receipt of energy. If more energy was delivered than received, enter a negative amount. If the settlement amount (l) include credits or charges other than incremental generation expenses, or (2) excludes certain credits or charges covered by the agreement, provide an explanatory footnote.
- 8. The data in column (g) through (m) must be totalled on the last line of the schedule. The total amount in column (g) must be reported as Purchases on Page 401, line 10. The total amount in column (h) must be reported as Exchange Received on Page 401, line 12. The total amount in column (i) must be reported as Exchange Delivered on Page 401, line 13.
- 9. Footnote entries as required and provide explanations following all required data.

MagaWatt Haves	POWER E	XCHANGES		COST/SETTLEME	NT OF POWER		Line
MegaWatt Hours Purchased (g)	MegaWatt Hours Received (h)	MegaWatt Hours Delivered (i)	Demand Charges (\$) (j)	Energy Charges (\$) (k)	Other Charges (\$) (I)	Total (j+k+l) of Settlement (\$) (m)	No.
99,925			3,327,600	6,905,110		10,232,710	
2				110		110	1
12,601				886,482		886,482	
1,955				119,155		119,155	
7,848				491,311		491,311	
41,569				2,493,300		2,493,300	1
551				21,845		21,845	1
							1
6,610)			360,683		360,683	L
52,009	9			1,885,924		1,885,924	1
	38,507	47,282		185,214		185,214	1
6,309	3			255,506		255,506	1.
3,124,975	38,507	47,282	21,991,432	159,853,905	-4,498,643	177,346,694	

Name of Respondent	This Report Is:	Date of Report	Year/Period of Report				
Tucson Electric Power Company	(1) An Original (2) XA Resubmission	(Mo, Da, Yr) 04/18/2007	End of2006/Q4				
PURCHASED POWER(Account 555) (Continued) (Including power exchanges)							
AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting							

- 4. In column (c), identify the FERC Rate Schedule Number or Tariff, or, for non-FERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided.
- 5. For requirements RQ purchases and any type of service involving demand charges imposed on a monnthly (or longer) basis, enter the monthly average billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.
- 6. Report in column (g) the megawatthours shown on bills rendered to the respondent. Report in columns (h) and (i) the megawatthours of power exchanges received and delivered, used as the basis for settlement. Do not report net exchange.
- 7. Report demand charges in column (j), energy charges in column (k), and the total of any other types of charges, including out-of-period adjustments, in column (l). Explain in a footnote all components of the amount shown in column (l). Report in column (m) the total charge shown on bills received as settlement by the respondent. For power exchanges, report in column (m) the settlement amount for the net receipt of energy. If more energy was delivered than received, enter a negative amount. If the settlement amount (l) include credits or charges other than incremental generation expenses, or (2) excludes certain credits or charges covered by the agreement, provide an explanatory footnote.
- 8. The data in column (g) through (m) must be totalled on the last line of the schedule. The total amount in column (g) must be reported as Purchases on Page 401, line 10. The total amount in column (h) must be reported as Exchange Received on Page 401, line 12. The total amount in column (i) must be reported as Exchange Delivered on Page 401, line 13.
- 9. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours	POWER E	NER EXCHANGES COST/SETTLEMENT OF POWER			T		
Purchased (g)	MegaWatt Hours Received (h)	MegaWatt Hours Delivered (i)	Demand Charges (\$) (j)	Energy Charges (\$) (k)	Other Charges (\$) (I)	Total (j+k+l) of Settlement (\$) (m)	Line No.
15,982				1,128,723		1,128,723	
244,603			10,268,000	4,086,243		14,354,243	
225,464			8,211,986			8,211,986	3
			144,000			144,000	
			39,846			39,846)
225				19,125		19,125	
212,434				8,089,847	-4,559,520	3,530,327	1
23,205					60,877	60,877	1
							1
							1
							1
3,124,975	38,507	47,282	21,991,432	159,853,905	-4,498,643	177,346,694	

Name of Respondent	This Report is:	Date of Report	Year/Period of Report			
· ·	(1) An Original	(Mo, Da, Yr)	ļ			
Tucson Electric Power Company	(2) X A Resubmission	04/18/2007	2006/Q4			
FOOTNOTE DATA						

Schedule Page: 326.6 Line No.: 5 Column: a Non-Cash Payback of Construction Energy.

Nan	ne of Respondent	This Report Is:	Date of Report	VandOi-d	(5)
Tucson Electric Power Company		(1) An Original (2) X A Resubmission	(Mo, Da, Yr) 04/18/2007	Year/Period of 2	of Report 2006/Q4
	TRANS	SMISSION OF ELECTRICITY FOR OTHE (Including transactions referred to as 'when	RS (Account 456.1)		
1 1	Report all transmission of ologtricity is a	(Including transactions referred to as 'whee	elinġʻ)		·
qua	Report all transmission of electricity, i.e., was lifying facilities, non-traditional utility supplings.	liers and ultimate customers for the gu	lities, cooperatives, othe	r public authorit	ies,
2. 1	Use a separate line of data for each disting	ct type of transmission service involvin	iarter. A the entitios listed in es	oluman (n) (h)	-1 / \
J. 1	report in column (a) the company or public	c authority that paid for the transmission	on service. Report in co	luma (h) tha an	
pub	no authority that the energy was received i	from and in column (c) the company o	r public authority that the	a aparau waa da	حد اسمسمیان
	vide the full flame of each company or pur	olic authority. Do not abbreviate or trui	ncate name or use acro	nyms. Explain i	n a footnote
any	ownership interest in or allillation the test	ondent has with the entities listed in c	nlumns (a) (b) or (c)		
FN(n column (d) enter a Statistical Classification O - Firm Network Service for Others, FNS -	Firm Network Transmission Society	ual terms and condition	s of the service	as follows:
1 (a)	isinission service, OLF - Other Long-Tern	n Firm Transmission Service SEP - St	ort-Term Firm Point to I	Point Transmiss	inn
1762	ervation, ive - non-littli transmission service	ce. OS - Other Transmission Service a	and AD - Out of Poriod A	divotosanta II-	- 41-1.
101 6	my accounting adjustinents of true-ups f	Or service provided in prior reporting p	eriods. Provide an expla	anation in a foot	note for
eac	h adjustment. See General Instruction for o	definitions of codes.			
.ine	Payment By	Energy Received From	Frank Del		
No.	(Company of Public Authority)	(Company of Public Authority)	Energy Del (Company of Pu	iverea 10 blic Authority)	Statistical Classifi-
	(Footnote Affiliation) (a)	(Footnote Affiliation)	(Footnote A	Affiliation)	cation
1	British Colum. Power Exchange	Tucson Electric Power Co.	(c)		(d)
2	Calpine Energy	Calpine Energy	Western Area Power	Administration	NF
3	Conoco Phillips Company	Public Service Company of NM	Calpine Energy		os
4	Cortaro Marana Irrigation District		El Paso Electric Co		NF
5	DOE/WAPA/CRSP	Arizona Power Authority Western Area Power Administration	Salt River Project		FNO
6		Salt River Project	El Paso Electric Co.		SFP
	El Paso Electric Co		El Paso Electric Co.		SFP
	Morenci Water & Electric	Salt River Project Arizona Public Service	El Paso Electric Co.		NF
	Morgan Stanley Capital		Morenci Water & Elec		SFP
	PPM Marketing	Arizona Public Service	CA Independent Syste		NF
	Public Service of New Mexico	Western Area Power - DSW	CA Independent Syste		NF
	Public Service of New Mexico	Public Service Company of NM	Public Service Compa		LFP
	Salt River Project	Public Service Company of NM	Texas-New Mexico Po	wer Co.	NF
	Salt River Project	Salt River Project	Salt River Project		LFP
	Southwest Transmission Coop	Salt River Project	Public Service Compa		NF
	TriState Gen & Trans	Southwest Transmission Coop	Southwest Transm		LFP
_	TriState Gen & Trans	Tucson Electric Power Co.	Public Service Compa		LFP
18	Thotale Self & Halls	Western Area Power - DSW	Public Service Compa	ny of NM	NF
19					
	Arizona Electric Power Coop	A :			
	D.11: 0	Arizona Electric Power Coop	Tucson Electric Power		os
_	Call Di D	Public Service Company of	Public Service Compar	ny of NM	os
23	Salt raver i Toject	Salt River Project	Salt River Project		os
	Other Electric Revenues				
25	Other Electric Neverides				
26					
27					
28					
29					
30					
31					
33					
34					
- 1	TOTAL		1		1 1

Name of Respo	undent.	This Report Is:		ate of Report	Year/Period of Report	
•	Power Company	(1) An Original	(/	1o, Da, Yr)	End of 2006/Q4	
Tucson Liectife	• •	(2) X A Resubmis	1	1/18/2007		
	IRAI	ISMISSION OF ELECTRICITY FO (Including transactions ref	fered to as 'wheeling')	(456)(Continued)		
designations (6. Report recidesignation for (g) report the contract. 7. Report in coreported in core	under which service, as id eipt and delivery locations or the substation, or other designation for the substa- column (h) the number of olumn (h) must be in mega	te Schedule or Tariff Number, entified in column (d), is provis for all single contract path, "pappropriate identification for vation, or other appropriate identification for but in the column of th	ded. point to point" transr where energy was re ntification for where hat is specified in the not stated on a me	nission service. In coluction as specified in the energy was delivered as the firm transmission serversion serversion serversion serversion.	umn (f), report the the contract. In colust specified in the revice contract. Dem	
FERC Rate	Point of Receipt	Point of Delivery	Billing	TRANSFER	OF ENERGY	Τ
Schedule of	(Subsatation or Other	(Substation or Other	Demand	MegaWatt Hours	MegaWatt Hours	Line No.
Tariff Number	Designation)	Designation)	(MW) (h)	Received (i)	Delivered	110.
(e) OATT	Vail, AZ	(g) Westwing, AZ	(11)	15.719	(j) 15,719	1
DATT	Four Corners, NM	Palo Verde, AZ		10,110	10,7 10	1 2
OATT	Four Corners, NM	Springerville, AZ	-	2,804	2.804	1
102	Pinal, AZ	Pinal, AZ		14,484	14,484	1
OATT	San Juan, NM	Springerville, AZ		192	192	
OATT	Coronado, AZ	Springerville, AZ		6,000	6,000	
OATT	Coronado, AZ	Springerville, AZ		6,313	6,313	ļ
OATT	Four Corners, NM	Greenlee, AZ	1	876,000	876,000	
OATT	Four Corners, NM	Westwing, AZ		207	207	1
OATT	Westwig, AZ	Moenkopi, AZ		102	102	
Tariff 3 S.A. 4	San Juan, NM	Greenlee, AZ	13	155,134	155,134	1
OATT	Can Juan NM	Crassins A7	1	127 271	100,101	

(0)	1 (7)	(3)	1 77	1.7	٧,	
OATT	Vail, AZ	Westwing, AZ		15,719	15,719	1
OATT	Four Corners, NM	Palo Verde, AZ				2
OATT	Four Corners, NM	Springerville, AZ		2,804	2,804	3
102	Pinal, AZ	Pinal, AZ		14,484	14,484	4
OATT	San Juan, NM	Springerville, AZ		192	192	5
OATT	Coronado, AZ	Springerville, AZ		6,000	6,000	6
OATT	Coronado, AZ	Springerville, AZ		6,313	6,313	7
OATT	Four Corners, NM	Greenlee, AZ		876,000	876,000	8
OATT	Four Corners, NM	Westwing, AZ		207	207	9
OATT	Westwig, AZ	Moenkopi, AZ		102	102	10
Tariff 3 S.A. 4	San Juan, NM	Greenlee, AZ	13	155,134	155,134	11
OATT	San Juan, NM	Greenlee, AZ		137,271	137,271	12
OATT	Springerville, AZ	Coronado, AZ	100	655,200	655,200	13
OATT	Coronado, AZ	San Juan, NM	4	6,967	6,967	14
103	Vail, AZ	Greenlee, AZ	150	1,314,000	1,314,000	15
OATT	Springerville, AZ	San Juan, NM	347	1,857,824	1,857,824	16
OATT	Greenlee, AZ	San Juan, NM		6,005	6,005	17
						18
						19
OATT	Vail, AZ	Vail, AZ		2,952		20
OATT	San Juan, NM	San Juan, NM		2,784		21
OATT	Springerville, AZ	Springerville, AZ		2,668		22
						23
						24
						25
						26
						27
						28
						29
						30
						31
						32
						33
						34
			610	5,062,626	5,054,222	

Name of Respondent Tucson Electric Power Company	This Report Is: (1) An Original (2) A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2007	Year/Period of Report End of 2006/Q4				
TRANS	TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456) (Continued) (Including transactions reffered to as 'wheeling')						
In column (k) through (n), report the recharges related to the billing demand report	evenue amounts as shown on bills or voorted in column (h). In column (l), prov	ouchers. In column (k), pro ide revenues from energy	ovide revenues from demand charges related to the				

- charges related to the billing demand reported in column (h). In column (l), provide revenues from energy charges related to the amount of energy transferred. In column (m), provide the total revenues from all other charges on bills or vouchers rendered, including out of period adjustments. Explain in a footnote all components of the amount shown in column (m). Report in column (n) the total charge shown on bills rendered to the entity Listed in column (a). If no monetary settlement was made, enter zero (11011) in column (n). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.
- 10. The total amounts in columns (i) and (j) must be reported as Transmission Received and Transmission Delivered for annual report purposes only on Page 401, Lines 16 and 17, respectively.
- 11. Footnote entries and provide explanations following all required data.

(\$) (k)			(14.14)	T
	(\$) (I)	(\$) (m)	(k+l+m) (n)	1
	84,657		84,657	
		-902	-902	1
	1,292		1,292	T
	174,997		174,997	1
	1,054		1,054	
	82,814		82,814	1
	67,589		67,589	
	3,169,248		3,169,248	1
	836		836	
000.400	521		521	
393,120	170,454		563,574	
55.000	1,019,851		1,019,851	1
55,860			55,860	Ł
000 500	62,584	,	62,584	
923,520	67,046		990,566	
5,904,429	1,014,182		6,918,611	1
	68,793		68,793	
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Name	of Respondent	This Report Is:	Da	te of Report	Year/Period of Report
Tucso	on Electric Power Company	(1) An Original (2) X A Resubmission		o, Da, Yr) /18/2007	End of 2006/Q4
	T	RANSMISSION OF ELECTRI	CITY BY ISO/R	TOs	
2. Use 3. In C Netwo Long-T Other eporti 1. In c	ort in Column (a) the Transmission Owner receiven a separate line of data for each distinct type of the solumn (b) enter a Statistical Classification code by the Service for Others, FNS – Firm Network Transferm Firm Transmission Service, SFP – Short-Tetransmission Service and AD- Out-of-Period Adjing periods. Provide an explanation in a footnote olumn (c) identify the FERC Rate Schedule or tale, as identified in column (b) was provided.	ransmission service involving pased on the original contracture in the service for Self, LFP erm Firm Point-to-Point Transmustments. Use this code for a for each adjustment. See Geriff Number, on separate lines,	the entities listed al terms and co Long-Term Finission Reserva ny accounting a neral Instruction	d in Column (a). Inditions of the service In Point-to-Point Traction, NF Non-Firm Idjustments or "true-tor definitions of co	ansmission Service, OLF – Other Transmission Service, OS – ups" for service provided in prior des.
	olumn (d) report the revenue amounts as shown ort in column (e) the total revenues distributed to				
Line	Payment Received by	Statistical		nedule Total Revenu	ue by Rate Total Revenue
No.	(Transmission Owner Name)	Classification (b)	or Tariff Num (c)	ber Schedule o	
1	N/A	(0)	(0)	(6)	(6)
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39					
			P. Company		
40	TOTAL	275	2		

Name of Respondent

Name of Respondent Tucson Electric Power Company	This Report Is: (1) An Original (2) X A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2007	Year/Period of Report End of 2006/Q4
	SMISSION OF ELECTRICITY BY OTHE (Including transactions referred to as "wi		

- 1. Report all transmission, i.e. wheeling or electricity provided by other electric utilities, cooperatives, municipalities, other public authorities, qualifying facilities, and others for the quarter.
- 2. In column (a) report each company or public authority that provided transmission service. Provide the full name of the company, abbreviate if necessary, but do not truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation with the transmission service provider. Use additional columns as necessary to report all companies or public authorities that provided transmission service for the quarter reported.
- 3. In column (b) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNS Firm Network Transmission Service for Self, LFP Long-Term Firm Point-to-Point Transmission Reservations. OLF Other Long-Term Firm Transmission Service, SFP Short-Term Firm Point-to-Point Transmission Reservations, NF Non-Firm Transmission Service, and OS Other Transmission Service. See General Instructions for definitions of statistical classifications.
- 4. Report in column (c) and (d) the total megawatt hours received and delivered by the provider of the transmission service.
- 5. Report in column (e), (f) and (g) expenses as shown on bills or vouchers rendered to the respondent. In column (e) report the demand charges and in column (f) energy charges related to the amount of energy transferred. On column (g) report the total of all other charges on bills or vouchers rendered to the respondent, including any out of period adjustments. Explain in a footnote all components of the amount shown in column (g). Report in column (h) the total charge shown on bills rendered to the respondent. If no monetary settlement was made, enter zero in column (h). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.
- 6. Enter "TOTAL" in column (a) as the last line.
- 7. Footnote entries and provide explanations following all required data.

Line			TRANSFER	OF ENERGY	EXPENSES		SION OF ELECT	RICITY BY OTHERS
No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	Magawatt- hours Received (c)	Magawatt- hours Delivered (d)	Demand Charges (\$) (e)	Energy Charges (\$) (f)	Other Charges (\$) (g)	Total Cost of Transmission (\$) (h)
1	Received Power From:							
2	Arizona Public Service	LFP	1,181,732	1,181,732	1,824,000	104,932		1,928,932
3	DOE/WAPA/LC	OS	-51	-51		-210		-210
4	El Paso Electric Co.	SFP	265,262	265,262		1,330,363		1,330,363
5	Public Service of NM	SFP	432,947	432,947		1,419,417		1,419,417
6	Salt River Project	SFP	19,105	19,105		75,188		75,188
7	Southwest Transmission	NF	2,003	2,003		17,827		17,827
8	Delivered Power to:							
9	Arizona Electric Power	OS		60				
10	Arizona Public Service	os		66,541				
11	Colorado River Storage	os		2,952				
12	El Paso Electric Co.	os		18,668				
13	Phelps Dodge Energy Ser	os		7,449				
14	Public Service of NM	os		8,760				
15	Salt River Project	OS		1,979		·		
16	Sempra Energy Trading	OS		4				
	TOTAL		1,900,998	2,007,411	1,824,000	2,947,517		4,771,517

	of Respondent on Electric Power Company	This Repo	ort Is: An Original A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2007	Year/Perio	od of Report 2006/Q4
	MISCELLAN		NERAL EXPENSES (Acco		I	
Line No.		Descr (a				Amount (b)
1	Industry Association Dues				ŀ	1,044,156
2	Nuclear Power Research Expenses					
3	Other Experimental and General Research Expe	enses				198,548
4	Pub & Dist Info to Stkhldrsexpn servicing outs	tanding Sec	urities			312,438
5	Oth Expn >=5,000 show purpose, recipient, amo	unt. Group	if < \$5,000			
6	Allocated Internal Expenses					6,635,472
7	Additional Executive Benefits		· · · · · · · · · · · · · · · · · · ·			550,229
8	APS - Administrative Labor Remote Plants					514,557
9	Director's Retainers					229,167
10	Director's Fees					174,333
11	Sponsorships					6,580
12	Wages					17,057
13	Travel			 		12,594
14	Other					57,563
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46	TOTAL					9,752,694

	ne of Respondent son Electric Power Company	This Report Is: (1) An Origin		Date of Report (Mo, Da, Yr)	Year/Perio	od of Report 2006/Q4
		(2) X A Resub		04/18/2007		
			N OF ELECTRIC PLA of aquisition adjustm	,	04, 405)	
1. F	Report in section A for the year the amounts	for: (b) Deprecia	tion Expense (Acco	ount 403; (c) Depre	eciation Expense	for Asset
	irement Costs (Account 403.1; (d) Amortizat nt (Account 405).	ion of Limited-Terr	m Electric Plant (Ad	ccount 404); and (e) Amortization of	f Other Electric
	Report in Section 8 the rates used to compunument in Section 8 the rates used to compu					the basis used to
	npute charges and whether any changes have Report all available information called for in					ally only change
to c	olumns (c) through (g) from the complete re	port of the precedi	ng year.	. ,	, , ,	,,
	ess composite depreciation accounting for t					
	ount or functional classification, as appropri- uded in any sub-account used.	ate, to which a rate	e is applied. Identii	y at the bottom of	Section C the type	e of plant
	olumn (b) report all depreciable plant balanc	ces to which rates	are applied showin	g subtotals by fund	ctional Classificati	ions and showing
	nposite total. Indicate at the bottom of section	on C the manner in	which column bal	ances are obtained	d. If average bala	nces, state the
	hod of averaging used. columns (c), (d), and (e) report available inf	ormation for each	nlant subaccount	account or function	nal classification I	icted in column
	If plant mortality studies are prepared to as					
sele	ected as most appropriate for the account ar	nd in column (g), if	available, the weig	hted average rem	aining life of survi	ving plant. If
	posite depreciation accounting is used, rep					
	f provisions for depreciation were made dur bottom of section C the amounts and nature				ication of reported	d rates, state at
uic	bottom of section of the amounts and nature	s of the provisions	and the plant items	to willcit related.		
	A. Sumi	mary of Depreciation	and Amortization Ch			
Line		Depreciation	Depreciation Expense for Asset	Amortization of Limited Term	Amortization of	
No.	Functional Classification	Expense (Account 403)	Retirement Costs (Account 403.1)	Electric Plant (Account 404)	Other Electric Plant (Acc 405)	Total
	(a)	(b)	(c)	` (d) ´	(e)	(f)
-	Intangible Plant			6,639,933		6,639,93
	Steam Production Plant	14,717,603	129,495	7,881,460		22,728,558
3	Nuclear Production Plant					
4	Hydraulic Production Plant-Conventional			·		
5	Hydraulic Production Plant-Pumped Storage					
6	Other Production Plant	1,757,539		947,115		2,704,654
7	Transmission Plant	19,268,868	/			19,268,868
	Distribution Plant	30,698,819				30,698,81
8	Regional Transmission and Market Operation					
				000.077		7,839,40
5	General Plant	7,471,130	!	368,277		
10		7,471,130		368,277		
10	Common Plant-Electric		129.495			
10		7,471,130	129,495	15,836,785		89,880,23
10	Common Plant-Electric		129,495			
10	Common Plant-Electric		129,495			
10	Common Plant-Electric	73,913,959				
10	Common Plant-Electric	73,913,959	129,495 nortization Charges			
10	Common Plant-Electric	73,913,959				
10	Common Plant-Electric	73,913,959				
10	Common Plant-Electric	73,913,959				
10	Common Plant-Electric	73,913,959				
10	Common Plant-Electric	73,913,959				
10	Common Plant-Electric	73,913,959				
10	Common Plant-Electric	73,913,959				
10	Common Plant-Electric	73,913,959				
10	Common Plant-Electric	73,913,959				
10	Common Plant-Electric	73,913,959				

Name of Respondent Tucson Electric Power Company		This Report Is: (1) An Original (2) A Resubmission		Date of Repo (Mo, Da, Yr) 04/18/2007	ort Ye En	Year/Period of Report End of2006/Q4	
		DEPRECIAT	ION AND AMORTIZA	TION OF ELEC	TRIC PLANT (Con	tinued)	
	C.	Factors Used in Estin	nating Depreciation Ch	narges			
Line No.	Account No.	Depreciable Plant Base (In Thousands) (b)	Estimated Avg. Service Life (c)	Net Salvage (Percent) (d)	Applied Depr. rates (Percent) (e)	Mortality Curve Type (f)	Average Remaining Life (g)
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	of Respondent on Electric Power Company	This Report Is: (1) An Original (2) A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2007	t Year/F End of	Period of Report 2006/Q4
beino 2. R	eport particulars (details) of regulatory common gramortized) relating to format cases before a eport in columns (b) and (c), only the current erred in previous years.	a regulatory body, or cases in wh	the current year (as a party.	•
Line No.	Description (Furnish name of regulatory commission or bod docket or case number and a description of the o	y the Regulatory Commission (b)	Expenses of Utility (c)	Total Expense for Current Year (b) + (c) (d)	Deferred in Account 182.3 at Beginning of Year (e)
	Federal Energy Regulatory Commission				
	Order No. 472 annual charges: 2005 Charges - amortized 10/05 through 2/06	216,427		216,427	
4				, , , , , , , , , , , , , , , , , , ,	
	Miscellaneous FERC/ACC expenses		529	529	
6 7					
8					
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12				-	
13 14					
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17 18					
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46	TOTAL	216,427	529	216.956	

Name of Respondent Tucson Electric Power Company			This Report Is: (1) An Original (2) A Resubmission			Date of Report Mo, Da, Yr) 4/18/2007	Year/Period of Report End of2006/Q4	
		REG		RY COMMISSION EX	KPENSES (Con	tinued)	·	i
	, (g), and (h)	expenses incurr	ed dur			List in column (a) the prently to income, plant,		on.
EXPENS	SES INCURRE	D DURING YEAR			Τ	AMORTIZED DURING YE	AR	
	NTLY CHARG			Deferred to	Contra	Amount	Deferred in Account 182.3	Line
Department	Account No.	Amount		Account 182.3	Account	Amount	Account 182.3 End of Year	No.
(f)	(g)	(h)		(i)	(i)	(k)	(I)	
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		· · · · · · · · · · · · · · · · · · ·				216,427		3
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Electric	928		529		† · · · · · · · · · · · · · · · · · · ·			5
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			529			216,427		46

Name	of Respondent	This Report Is		Date of Report	Year/Period of Report
Tucso	n Electric Power Company		Original esubmission	(Mo, Da, Yr) 04/18/2007	End of
	RESEAF		MENT, AND DEMONS	TRATION ACTIVITIES	
D) pro recipie others	scribe and show below costs incurred and account ject initiated, continued or concluded during the sent regardless of affiliation.) For any R, D & D wo (See definition of research, development, and dicate in column (a) the applicable classification,	year. Report al rk carried with o emonstration in	so support given to othe others, show separately Uniform System of Acc	ers during the year for jointly the respondent's cost for th	r-sponsored projects (Identify
Classi	fications:				
A. Ele (1) G a. I ii G b. I c. I d. I	actric R, D & D Performed Internally: deneration hydroelectric Recreation fish and wildlife Other hydroelectric Fossil-fuel steam Internal combustion or gas turbine Nuclear Unconventional generation	b. U (3) Distribut (4) Regiona (5) Environr (6) Other (C (7) Total Co B. Electric, F	I Transmission and Mar ment (other than equipm dassify and include item est Incurred R, D & D Performed Exte	nent) is in excess of \$5,000.)	Flortric
f. S	Officentiering generation Siting and heat rejection ransmission		esearch Institute	cal Nesearch Council of the	Lieduio
Line	Classification			Description	
No.	(a)			(b)	
1	NA NA				
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Name of Respondent Tucson Electric Power Co	ompany	This Report Is: (1) An Original (2) A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2007	Year/Period of Repo	
RESEARCH		EVELOPMENT, AND DEMONSTRA	ed)		
(2) Research Support to		-VEOF WENT, AND DEWONSTRA	THOM ACTIVITIES (COMING	cu)	
(3) Research Support to (4) Research Support to	Nuclear Power Groups				
(5) Total Cost Incurred 3. Include in column (c) a	all R, D & D items performed	internally and in column (d) those ite s safety, corrosion control, pollution,	ems performed outside the co	ompany costing \$5,000 or i	more,
Group items under \$5,000 activity.) by classifications and indica	ate the number of items grouped. U	nder Other, (A (6) and B (4))	classify items by type of R	R, D & E
 Show in column (e) the isting Account 107, Cons 	truction Work in Progress, fir	ith expenses during the year or the a st. Show in column (f) the amounts	related to the account charg	ed in column (e)	rear,
Development, and Demor 6. If costs have not been	nstration Expenditures, Outst	ating of costs of projects. This total in anding at the end of the year. vities or projects, submit estimates for			l by
'Est." 7. Report separately rese	earch and related testing facil	lities operated by the respondent.			
		AMOUNTS CHARGED	IN CURRENT VEAR	Unamortized	
Costs Incurred Internally Current Year (c)	Costs Incurred Externally Current Year	Account	Amount	Accumulation	Line No.
(c)	(d)	(e)	(f)	(9)	
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Name of Respondent Tucson Electric Power Company		This Report Is: (1) An Original (2) A Resubmission		Date of Report (Mo, Da, Yr) 04/18/2007		Year/Period of Report End of2006/Q4		
		DISTRIBUTION OF S	SALARIES AND	WAGES				
Utility provid	rt below the distribution of total salaries and Departments, Construction, Plant Remova ded. In determining this segregation of salay substantially correct results may be used.	ls, and Other Accou	nts, and enter	such amo	unts in the app	ropriate	lines and colum	ns
Line No.	Classification		Direct Pay Distribution	roll on	Allocation Payroll charge Clearing Acco	of ed for ounts	Total	
110.	(a)		(b)		(c)		(d)	SEC CARRE
1	Electric							
2	Operation							
3	Production			0,868,728				
4	Transmission			1,526,555				
5	Regional Market			0.000.740				
6	Distribution			6,269,716				
7	Customer Accounts			6,021,884				
8	Customer Service and Informational			490,026	300 300			
9	Sales							<u> </u>
10	Administrative and General			5,718,911				
11	TOTAL Operation (Enter Total of lines 3 thru 10)	4	0,895,820				
12	Maintenance				. + + + + + + + + + + + + + + + + + + +	100		
13	Production			8,651,725	* 10 mm			
14	Transmission			1,809,909				
15	Regional Market				1.5			<i>2</i>
16	Distribution		<u>-</u>	2,365,633	100	70		and the
17	Administrative and General	40 ran - r		73,033				
18	TOTAL Maintenance (Total of lines 13 thru 17)			2,900,300	304 S 647		100	
19	Total Operation and Maintenance			- 177		2312		F (2)
20	Production (Enter Total of lines 3 and 13)	· · · · · · · · · · · · · · · ·		9,520,453			100	14.1
21	Transmission (Enter Total of lines 4 and 14)			3,336,464				
22	Regional Market (Enter Total of Lines 5 and 15)					1.		
23	Distribution (Enter Total of lines 6 and 16)			8,635,349	100			
24	Customer Accounts (Transcribe from line 7)			6,021,884	3.0	100		
25	Customer Service and Informational (Transcribe	e from line 8)		490,026	and the second			
26	Sales (Transcribe from line 9)		L					120
27	Administrative and General (Enter Total of lines			15,791,944				
28	TOTAL Oper. and Maint. (Total of lines 20 thru	27)	5	53,796,120	8,0	654,931	62,45	1,051
29	Gas		eg a					
30	Operation				4000			
31	Production-Manufactured Gas				400			
32					100			
33					40.00	6 (1 B)		
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41	TOTAL Operation (Enter Total of lines 31 thru 4	10)						
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43		and Davelson*	<u> </u>		18 00			10 T
44	<u> </u>	and Development)	-				1	
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47	Transmission	·	ļ		= 1			
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	of Respondent This Report Is: (1) An Original Control of Respondent	iginal		Da Yr)	ear/Period of Report and of 2006/Q4
Tucso	on Electric Power Company (2) X A Resu		04/18	1 5	and of
	DISTRIBUTION OF SA		S (Contin	ued)	
ine	Classification	Direct Payr Distributio	oll	Allocation of Payroll charged for	Total
No.	(a)	(b)	"	Payroll charged for Clearing Accounts (c)	(d)
48	Distribution	(0)		(0)	. 1
	Administrative and General				
50	TOTAL Maint. (Enter Total of lines 43 thru 49)				1.1.1.1
51	Total Operation and Maintenance		1		
52	Production-Manufactured Gas (Enter Total of lines 31 and 43)				
53	Production-Natural Gas (Including Expl. and Dev.) (Total lines 32,				
54	Other Gas Supply (Enter Total of lines 33 and 45)	·			
55	Storage, LNG Terminaling and Processing (Total of lines 31 thru				
56	Transmission (Lines 35 and 47)				
57	Distribution (Lines 36 and 48)				
58	Customer Accounts (Line 37)				
59	Customer Service and Informational (Line 38)				75.1 E. S.
60	Sales (Line 39)			100	
61	Administrative and General (Lines 40 and 49)				100
62	TOTAL Operation and Maint. (Total of lines 52 thru 61)				
63	Other Utility Departments				
64	Operation and Maintenance				
65	TOTAL All Utility Dept. (Total of lines 28, 62, and 64)	5	3,796,120	8,654,9	31 62,451,051
66	Utility Plant				
67	Construction (By Utility Departments)		into the sale		
68	Electric Plant		9,431,044	4,871,8	93 24,302,937
69	Gas Plant				
70	Other (provide details in footnote):				
71	TOTAL Construction (Total of lines 68 thru 70)	1	9,431,044	4,871,8	93 24,302,937
72	Plant Removal (By Utility Departments)				
73	Electric Plant		393,061	-81,6	49 311,412
74	Gas Plant				
75	Other (provide details in footnote):				
76	TOTAL Plant Removal (Total of lines 73 thru 75)		393,061	-81,6	49 311,412
77	Other Accounts (Specify, provide details in footnote):				
78	143 - Other Accounts Receivable		1,458	2	45 1,703
79	146 - Intercompany AR		8,086,274	1,358,9	
80	151 - Fuel Stock		148,413		
81			343,821	57,7	
82			1,280		15 1,495
83			2,159,463	-2,159,4	
84	183 - Preliminary Engineering		10,345	1,7	
85		1	3,219,145	-13,219,1	
86	186 - Deferred Debits		570		96 666
87	417 - Nonutility Income and Expense		2,695,482	485,1	
88	426 - Other Deductions		25,210	4,2	37 29,447
89					
90					
91					
92					
93					
94					
95			6,691,461	-13,445,1	
96	TOTAL SALARIES AND WAGES	10	0,311,686		100,311,686
ı					
	1	i		Į.	1

Name of Respondent	This Report Is: Date of Report Year/Period of F					
Tucson Electric Power Company	(1) An Original (2) X A Resubmission	(Mo, Da, Yr) 04/18/2007	End of2006/Q4			
			2110 01			
	COMMON UTILITY PLANT AND EXP		and of year plansified by			
Describe the property carried in the utility's account: accounts as provided by Plant Instruction 13, Common the respective departments using the common utility pl 2. Furnish the accumulated provisions for depreciation provisions, and amounts allocated to utility department explanation of basis of allocation and factors used. Give for the year the expenses of operation, mainter provided by the Uniform System of Accounts. Show the expenses are related. Explain the basis of allocation used. Give date of approval by the Commission for use of authorization.	n Utility Plant, of the Uniform System of a plant and explain the basis of allocation u in and amortization at end of year, showing its using the Common utility plant to which enance, rents, depreciation, and amortiza the allocation of such expenses to the de- jused and give the factors of allocation.	Accounts. Also show the a used, giving the allocation f ing the amounts and classi it such accumulated provi- ation for common utility pla partments using the comm	allocation of such plant costs to actors. fications of such accumulated sions relate, including and classified by accounts as non utility plant to which such			
N/A						
			'			

	e of Respondent	This Report Is: (1) An Original	Date of (Mo, Da	Report		eriod of Report
Tucs	on Electric Power Company	(2) X A Resubmission	on 04/18/2		End of	2006/Q4
	ΔΝΑ	OUNTS INCLUDED IN IS	·····	TATEMENTS		
	e respondent shall report below the details called le, for items shown on ISO/RTO Settlement State					
	rposes of determining whether an entity is a net					
	ner a net purchase or sale has occurred. In each					
	rately reported in Account 447, Sales for Resale,					
		Balance at End of	Balance at End of	Balance at E		Balance at End of
Line No.	Description of Item(s)	Quarter 1	Quarter 2	Quarter		Year
	(a)	(b)	(c)	(d)		(e)
	Energy					
2	Net Purchases (Account 555)		,			
3						
	Transmission Rights					
	Ancillary Services					
7	Other Items (list separately)					
8						
9						
10					<u> </u>	
11						
12						
13						
14						
15						
16						
17						
18						
19						
20						
21						
22						
24			,			
25						
26						
27						
28						
29						
30				-		
31						
32						
33						
34						
35						
36				-		
37				-		
38						· · · · · · · · · · · · · · · · · · ·
39 40				 		
41						
41				 		
43						
44				 		
45						
				 		
			-			
						:
46	TOTAL					

Name of Respondent Tucson Electric Power Company	This Report Is: (1) An Original (2) A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2007	Year/Period of Report End of 2006/Q4
	PURCHASES AND SALES OF ANCILL	ARY SERVICES	

Report the amounts for each type of ancillary service shown in column (a) for the year as specified in Order No. 888 and defined in the respondents Open Access Transmission Tariff.

In columns for usage, report usage-related billing determinant and the unit of measure.

- (1) On line 1 columns (b), (c), (d), (e), (f) and (g) report the amount of ancillary services purchased and sold during the year.
- (2) On line 2 columns (b) (c), (d), (e), (f), and (g) report the amount of reactive supply and voltage control services purchased and sold during the year.
- (3) On line 3 columns (b) (c), (d), (e), (f), and (g) report the amount of regulation and frequency response services purchased and sold during the year.
- (4) On line 4 columns (b), (c), (d), (e), (f), and (g) report the amount of energy imbalance services purchased and sold during the year.
- (5) On lines 5 and 6, columns (b), (c), (d), (e), (f), and (g) report the amount of operating reserve spinning and supplement services purchased and sold during the period.
- (6) On line 7 columns (b), (c), (d), (e), (f), and (g) report the total amount of all other types ancillary services purchased or sold during the year. Include in a footnote and specify the amount for each type of other ancillary service provided.

		Amount (ourchased for t	he Year	Amount Sold for the Year				
		Usage - R	Related Billing [Determinant	Usage -	Related Billing I	Related Billing Determinant		
Line		Number of Units (b)	Unit of Measure (c)	Dollars (d)	Number of Units (e)	Unit of Measure (f)	Dollars (g)		
\vdash	Scheduling, System Control and Dispatch	1,346,006		110,034			312,680		
2	Reactive Supply and Voltage	1,346,006	· · · · · · ·	77,884	6,988,315	MWh	1,366,828		
3	Regulation and Frequency Response				30,064	MW	363,323		
4	Energy Imbalance			,	-1,127	MWh	-28,919		
5	Operating Reserve - Spinning				12,000	MW	145,020		
ϵ	Operating Reserve - Supplement								
7	Other			718,086			4,234,308		
8	Total (Lines 1 thru 7)	2,692,012		906,004	14,017,567		6,393,240		

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
·	(1) _ An Original	(Mo, Da, Yr)	,
Tucson Electric Power Company	(2) X A Resubmission	04/18/2007	2006/Q4
	FOOTNOTE DATA		

Schedule Page: 398 Line No.: 7 Column: d Other is for Payback of Transmission Losses

Schedule Page: 398 Line No.: 7 Column: g
Other is for Payback of Transmission Losses

r										
	e of Responder				This Report Is			of Report Da. Yr)	Year/Period of Report	
Tucs	son Electric Pov	ver Company			, · · · · · · · · · · · · · · · · · · ·	esubmission	04/18/	. ,	End of2	2006/Q4
				M	ONTHLY TRAN	ISMISSION SY	STEM PEAK LOAD)	1	
(1) R	1) Report the monthly peak load on the respondent's transmission system. If the respondent has two or more power systems which are not physically									
integ	ntegrated, furnish the required information for each non-integrated system.									
	?) Report on Column (b) by month the transmission system's peak load.									
, ,	3) Report on Columns (c) and (d) the specified information for each monthly transmission - system peak load reported on Column (b).									
ı ` ′	4) Report on Columns (e) through (j) by month the system' monthly maximum megawatt load by statistical classifications. See General Instruction for the definition of each statistical classification.									
1110	icinition of eac	ii statisticai ciass	mication.							
ļ										
ŀ										
NAN	E OF SYSTEM	1:								
Line		Monthly Peak	Day of	Hour of	Firm Network	Firm Network	Long-Term Firm	Other Long-	Short-Term Firm	Other
No.	Month	MW - Total	Monthly	Monthly	Service for Self	Service for	Point-to-point	Term Firm	Point-to-point	Service
			Peak	Peak		Others	Reservations	Service	Reservation	
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(i)
1	January									
2	February									
3	March									
4	Total for Quarter 1									
5	April									
6	Мау				·					
7	June									
8	Total for Quarter 2									
9	July									
10	August									
11	September									
12	Total for Quarter 3									
13	October	3,582	4	1600	1,988	17	547	913	117	
14	November	2,968	8	1900	1,428	30	547	913	. 50	
15	December	3,026	19	900	1,488	48	577	913		
16	Total for Quarter 4	9,576			4,904	95,	1,671	2,739	167	_
17	Total Year to	_	MARKET AND CONTRACTOR	ATTACAMA AND A						
	Date/Year	9,576			4,904	95	1,671	2,739	167	

Name of Respondent				This Report Is:				of Report	Year/Period of Report	
Tucs	on Electric Pov	ver Company		(1) An Original (2) A Resubmission				(Mo, Da, Yr) End of 2006/Q4		
				MONT			SYSTEM PEAK		L	
integr (2) R (3) R (4) R Colur	rated, furnish the port on Column eport on Column eport on Column eport on Column (g) are to be	ne required inform in (b) by month t in (c) and (d) the	nation for he transm specified) by month those amo	ndent's treach nor ission sy information the systounts rep	ransmission systemisted system's peak location for each motern's transmisteries orted in Colum	stem. If the Restem. ad. onthly transmiss sion usage by cl ns (e) and (f).	spondent has two	or more power s	ystems which are n Column (b). Through and Out	
NAM	E OF SYSTEM	 								
Line No.	Month	Monthly Peak MW - Total	Day of Monthly Peak	Hour of Monthly Peak	Imports into ISO/RTO	Exports from ISO/RTO	Through and Out Service	Network Service Usage	Point-to-Point Service Usage	Total Usage
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)
1	January								,	
2	February									
3	March									
4	Total for Quarter 1									
5	April									
6	May									
7	June									
8	Total for Quarter 2									
9	July									
10	August									
11	September									
12	Total for Quarter 3									
13	October						•			
14	November									
15	December									
16	Total for Quarter 4						,			
	Total Year to Date/Year									
	Saler I Cal		1,000							

Name	e of Respondent	t This Report Is: Date of Report Yea				ear/Period of Report	
Tucs	on Electric Power Company	(2) A Resubm					nd of2006/Q4
		ELECTRIC EI			Τ		
Re	port below the information called for concern	ng the disposition of elect	ric ene	ergy generat	ed, purchased, exchanged	l and w	heeled during the year.
Line	Item	MegaWatt Hours	Line		Item		MegaWatt Hours
No.	(a)	(b)	No.	(a)			(b)
1	SOURCES OF ENERGY		21	DISPOSIT	ION OF ENERGY		
2	Generation (Excluding Station Use):		22	Sales to U	timate Consumers (Includi	ng	9,201,419
3	Steam	11,273,447	1	Interdepart	mental Sales)		
4	Nuclear		23	Requireme	nts Sales for Resale (See		4,793,758
5	Hydro-Conventional		Ĺ	instruction	4, page 311.)	ļ	
6	Hydro-Pumped Storage		24	Non-Requi	rements Sales for Resale ((See	
7	Other	547,739	<u></u>	instruction	4, page 311.)		
8	Less Energy for Pumping		25	Energy Fu	nished Without Charge		
9	Net Generation (Enter Total of lines 3	11,821,186	26		ed by the Company (Electr	ic	11,019
	through 8)				Excluding Station Use)		
10	Purchases	3,124,975		Total Energ			850,547
11	Power Exchanges:		28	1	nter Total of Lines 22 Throu	ugh	14,856,743
12	Received	47,282		(MUST	EQUAL LINE 20)		
	Delivered	38,507	l	,			
14	Net Exchanges (Line 12 minus line 13)	8,775					
15	Transmission For Other (Wheeling)						
	Received	5,062,626	ł	1		ļ	
	Delivered	5,054,222	ļ			ļ	
18	Net Transmission for Other (Line 16 minus line 17)	8,404					
19	Transmission By Others Losses	-106,597	1			-	
20	TOTAL (Enter Total of lines 9, 10, 14, 18	14,856,743					
	and 19)						
				/			
							:
]				
1							
1				1			1

Nimm	e of Respondent		This Report Is:	Date of Report	Vear/Period	Year/Period of Report					
	•	0	(1) An Original	(Mo, Da, Yr)	End of 2006/Q4						
lucs	on Electric Powe	r Company	(2) X A Resubmission	04/18/2007	LIIO OI						
			MONTHLY PEAKS AN								
inforr (2) R (3) R (4) R	1) Report the monthly peak load and energy output. If the respondent has two or more power which are not physically integrated, furnish the required information for each non- integrated system. (2) Report on line 2 by month the system's output in Megawatt hours for each month. (3) Report on line 3 by month the non-requirements sales for resale. Include in the monthly amounts any energy losses associated with the sales. (4) Report on line 4 by month the system's monthly maximum megawatt load (60 minute integration) associated with the system. (5) Report on lines 5 and 6 the specified information for each monthly peak load reported on line 4.										
NAME OF SYSTEM:											
Line			Monthly Non-Requirments Sales for Resale &	Mo	ONTHLY PEAK						
No.	Month	Total Monthly Energy	Associated Losses	Megawatts (See Instr. 4)	Day of Month	Hour					
	(a)	(b)	(c)	(d)	(e)	(f)					
29	January	1,182,812	347,154	1,243	17	8					
30	February	1,070,203	325,501	1,145	1	8					
31	March	1,147,479	369,024	1,160	13	8					
32	April	981,634	207,720	1,383	26	17					
33	May	1,172,918	214,389	1,875	31	17					
34	June	1,371,464	252,003	2,220	14	16					
35	July	1,419,493	264,520	2,365	21	17					
36	August	1,370,777	242,589	2,194	8	16					
37	September	1,374,539	308,755	2,049	1	15					
38	October	1,290,401	323,323	1,819	4	16					
39	November	1,170,326	337,240	1,296	30	19					
40	December	1,304,697	331,149	1,341	19	19					

14,856,743

Name of Respondent	This Report is:	Date of Report	Year/Period of Report						
	(1) An Original	(Mo, Da, Yr)							
Tucson Electric Power Company	(2) X A Resubmission	04/18/2007	2006/Q4						
FOOTNOTE DATA									

Schedule Page: 401 Line No.: 7 Column: b
Other Generation includes: 538,246 MWh from Combustion Turbines and 9,493 MWh from solar and other distributive generation.

Name	of Respondent	This Repo	ort Is: An Original		Date of Report [Mo, Da, Yr]	Year/Period of Report				
Tucso	on Electric Power Company		A Resubmission	I	04/18/2007	End of 2006/Q4				
	07511151			T OTATIOTI	20 (1 81	<u> </u>				
			ENERATING PLAN							
this pa as a jo more therm per ur	port data for plant in Service only. 2. Large planage gas-turbine and internal combustion plants of pint facility. 4. If net peak demand for 60 minute than one plant, report on line 11 the approximate basis report the Btu content or the gas and the quit of fuel burned (Line 41) must be consistent with burned in a plant furnish only the composite hear	or more, and nucle allable, give data w mber of employees el burned converte o expense accounts	ear plants. 3 hich is availa s assignable t d to Mct. 7.	 Indicate by a ble, specifying p o each plant. Quantities of the 	i footnote any period. 5. If 6. If gas is u fuel burned (L	plant le f any em sed and ine 38)	ased or operated ployees attend purchased on a and average cost			
Line	ltem		Plant Name: Sundt			Plant Name: Springerville				
No.	(a)		Name. Sanot	(b)		Hame. Spin	(c)			
1	Kind of Plant (Internal Comb, Gas Turb, Nuclear				Steam			Steam		
2	Type of Constr (Conventional, Outdoor, Boiler, et	c)			Conventional			Conventional		
3	Year Originally Constructed				1958			1985		
4	Year Last Unit was Installed				1967			1990		
	Total Installed Cap (Max Gen Name Plate Rating	s-MW)			504.50			794.00		
	Net Peak Demand on Plant - MW (60 minutes)				374			783		
<u> </u>	Plant Hours Connected to Load				8760			8760		
—	Net Continuous Plant Capability (Megawatts)				0			720		
9	When Not Limited by Condenser Water				422			720 440		
10	When Limited by Condenser Water				422 77		<u> </u>	184		
	Average Number of Employees Net Generation, Exclusive of Plant Use - KWh				934603000			5826307000		
	Cost of Plant: Land and Land Rights			· - / /-	698940	5064213				
14	Structures and Improvements				10046860 72693220					
15	Equipment Costs				90936749			473635729		
16	Asset Retirement Costs				262141			12006		
17	Total Cost									
18	Cost per KW of Installed Capacity (line 17/5) Inc	luding			202.0707		•	694.4649		
19	Production Expenses: Oper, Supv, & Engr				3529384			1539659		
20	Fuel				42646368			125333649		
21	Coolants and Water (Nuclear Plants Only)				0	. 0				
22	Steam Expenses				461062			17417771		
23	Steam From Other Sources				0	0				
24	Steam Transferred (Cr)				0			0		
25					329134			1141758		
26	Misc Steam (or Nuclear) Power Expenses				809145	<u> </u>		2702392		
27	Rents				10129650			79022264		
28					1414845			0		
29	· · · · · · · · · · · · · · · · · · ·				1414815 324875			1642596 1060561		
30	Maintenance of Structures Maintenance of Boiler (or reactor) Plant				4406651			12513293		
32					2255819			2000253		
33					1671996			3885744		
34					67978899	{ - · · · · · · · · · · · · · · · · · · 		248259940		
35	· · · · · · · · · · · · · · · · · · ·				0.0727	 		0.0426		
	Fuel: Kind (Coal, Gas, Oil, or Nuclear)		Coal	Gas	Oil	Coal	Gas	Oil		
37	Unit (Coal-tons/Oil-barrel/Gas-mcf/Nuclear-indic	ate)	Tons	MCF	Bbl	Tons	MCF	Bbi		
38	Quantity (Units) of Fuel Burned		293210	3822404	9890	3132161	0	0		
39	Avg Heat Cont - Fuel Burned (btu/indicate if nuc	lear)	21696000	1025	0	185220000	0	0		
40	Avg Cost of Fuel/unit, as Delvd f.o.b. during year	ar	0.000	7.191	1880.000	0.000	0.000	0.000		
41	Average Cost of Fuel per Unit Burned		51.706	7.191	0.000	37.084	0.000	0.000		
42			2.540	6.765	0.000	2.014	0.000	0.000		
43			0.026	0.085	0.000	0.020	0.000 0.000			
44	Average BTU per KWh Net Generation		10216.000	12563.000	0.000	9957.000	0.000	0.000		
						-				
			İ			1				

Name of Respondent This Repo					Date of Repor	Year/Period of Report					
Tucso	on Electric Power Company		An Original (Mo, Da, Yr) A Resubmission 04/18/2007				End of 2006/Q4				
		<u> </u>									
	STEAM-ELECTRIC										
this pa as a jo more therm per ur	port data for plant in Service only. 2. Large plange gas-turbine and internal combustion plants of bint facility. 4. If net peak demand for 60 minute than one plant, report on line 11 the approximate basis report the Btu content or the gas and the quit of fuel burned (Line 41) must be consistent with burned in a plant furnish only the composite hear	10,000 Kw or mes is not available average number puantity of fuel but he charges to exp	ore, and nucle e, give data w of employees irned converte ense accounts	ear plants hich is av s assignated to Mct.	 3. Indicate by ailable, specifying ble to each plant. 7. Quantities of 	a footnote period. 6. If gas fuel burne	any plant lease 5. If any emplo is used and pu ed (Line 38) and	ed or operated yees attend rchased on a laverage cost			
						Тъ					
Line	ltem		Plant			Plant Name:					
No.	(a)		Name:	(b)		I varie.	(c)				
	(-)			<u> </u>		1					
1	Kind of Plant (Internal Comb, Gas Turb, Nuclear							-			
	Type of Constr (Conventional, Outdoor, Boiler, et	tc)									
3	Year Originally Constructed										
4	Year Last Unit was Installed										
5	Total Installed Cap (Max Gen Name Plate Rating	gs-MW)			0.00			0.00			
6	Net Peak Demand on Plant - MW (60 minutes)				(0			
7	Plant Hours Connected to Load							0			
8	Net Continuous Plant Capability (Megawatts)				(0			
9	When Not Limited by Condenser Water				(0			
10	When Limited by Condenser Water							0			
11	Average Number of Employees				(+-		0			
12	Net Generation, Exclusive of Plant Use - KWh					+		0			
13	Cost of Plant: Land and Land Rights				1	1	. 0				
14	Structures and Improvements						0				
15	Equipment Costs				(0			
16	Asset Retirement Costs		ļ		(+		0			
17	Total Cost				0.000	4		0 0000			
18	Cost per KW of Installed Capacity (line 17/5) Inc	luding			0.000	+		0.0000			
	Production Expenses: Oper, Supv, & Engr		<u> </u>					0			
20	Fuel						0				
21	Coolants and Water (Nuclear Plants Only)					0 0					
22	Steam Expenses Steam From Other Sources							0			
24	Steam Transferred (Cr)					<u> </u>					
25	<u></u>					0					
26	Misc Steam (or Nuclear) Power Expenses					0					
27	<u> </u>					5		0			
28	· · · · · · · · · · · · · · · · · · ·					0		0			
29	Maintenance Supervision and Engineering					0		0			
30	Maintenance of Structures					0		0			
31	Maintenance of Boiler (or reactor) Plant					0		0			
32	Maintenance of Electric Plant					0		0			
33	Maintenance of Misc Steam (or Nuclear) Plant					0		0			
34	Total Production Expenses					0		0			
35	Expenses per Net KWh				0.000	0		0.0000			
36	Fuel: Kind (Coal, Gas, Oil, or Nuclear)			<u> </u>							
37	Unit (Coal-tons/Oil-barrel/Gas-mcf/Nuclear-indi	cate)		<u> </u>							
38	Quantity (Units) of Fuel Burned		0	0	0	0	0	0			
39	Avg Heat Cont - Fuel Burned (btu/indicate if nu	clear)	0	0	0	0	0	0			
40		ar	0.000	0.000	0.000	0.000	0.000	0.000			
41			0.000	0.000	0.000	0.000	0.000	0.000			
42			0.000	0.000	0.000	0.000	0.000	0.000			
43		n	0.000	0.000	0.000	0.000	0.000	0.000			
44	Average BTU per KWh Net Generation		0.000	0.000	0.000	0.000	0.000	0.000			

Name	of Respondent	This Report Is:	ort Is: Date of Report Year/Period of Repo An Original (Mo, Da, Yr)						
Tucso	on Electric Power Company		submission		4/18/2007	End of 2006/Q4			
				1	51 1 1 10				
	STEAM-ELECTRIC								
this pa as a jo more therm per ur	port data for plant in Service only. 2. Large planage gas-turbine and internal combustion plants of bint facility. 4. If net peak demand for 60 minute than one plant, report on line 11 the approximate basis report the Btu content or the gas and the quit of fuel burned (Line 41) must be consistent with a plant furnish only the composite hear	10,000 Kw or mes is not available average number uantity of fuel bun charges to exp	ore, and nucle, give data vent of employee transfer converte ense account	ear plants. 3 which is available to assignable to Mct. 7.	. Indicate by a ple, specifying poperation peach plant. Quantities of the control of the contr	footnote period. 5 6. If gas fuel burne	any plant lease 5. If any emplo is used and pu ed (Line 38) and	ed or operated byees attend archased on a dayerage cost	
Line	Item		Plant Name: Luna			Plant			
No.	(a)		mame. Luna	(b)		Name:	(c)		
	Kind of Plant (Internal Comb, Gas Turb, Nuclear				Gas Turbine				
	Type of Constr (Conventional, Outdoor, Boiler, et	c)			Full Outdoor	· · · · · · · · · · · · · · · · · · ·			
	Year Originally Constructed	-/			2006				
	Year Last Unit was Installed				2006				
	Total Installed Cap (Max Gen Name Plate Rating	s-MW)			190.00		·	0.00	
	Net Peak Demand on Plant - MW (60 minutes)	······································			190			0	
	Plant Hours Connected to Load	<u> </u>			0			0	
	Net Continuous Plant Capability (Megawatts)				0	· · · · · · · · · · · · · · · · · · ·		0	
9	When Not Limited by Condenser Water				190			0	
	When Limited by Condenser Water				190			0	
	Average Number of Employees				0			0	
	Net Generation, Exclusive of Plant Use - KWh	AMERICA VIII			489799000			0	
13	Cost of Plant: Land and Land Rights				1526387			0	
14	Structures and Improvements				12840376			0	
15	Equipment Costs				34399584			0	
16	Asset Retirement Costs				22786			0	
17	Total Cost				48789133			0	
18	Cost per KW of Installed Capacity (line 17/5) Inc	luding			256.7849			0.0000	
_	Production Expenses: Oper, Supv, & Engr				1727901			0	
20	Fuel				24190190			0	
21	Coolants and Water (Nuclear Plants Only)				0	0			
22	Steam Expenses				0				
23	Steam From Other Sources				0	0			
24	Steam Transferred (Cr)				0			0	
25	Electric Expenses	· · · · · · · · · · · · · · · · · · ·			0			0	
26	Misc Steam (or Nuclear) Power Expenses				0			0	
27	Rents				0			0	
28	Allowances				0			0	
29	Maintenance Supervision and Engineering				0			0	
30	Maintenance of Structures				0			0	
31					0	ļ <u>-</u>		0	
32					27609			0	
33					0			0	
34					25945700			0	
35			<u> </u>	-T-	0.0530	ļ		0.0000	
	Fuel: Kind (Coal, Gas, Oil, or Nuclear)		Coal	Gas	Oil	ļ			
37		cate)	Tons	MCF	Bbl	ļ			
38			0	133220134	0	0	0	0	
39	<u> </u>		0	1020	0	0	0	0	
40		ar	0.000	7.512	0.000	0.000	0.000	0.000	
41			0.000	7.512	0.000	0.000	0.000	0.000	
42			0.000	7.365	0.000	0.000	0.000	0.000	
43	<u> </u>	1	0.000	0.049	0.000	0.000	0.000	0.000	
44	Average BTU per KWh Net Generation		0.000	6706.000	0.000	0.000	0.000	0.000	
						-			
			1						

Name	of Respondent	This Report Is:	riginal		Date of Report (Mo, Da, Yr)	Year/Period of Report				
Tucso	on Electric Power Company		submission		04/18/2007	1	End of 2006/Q4			
	STEAM-ELECTRIC									
	port data for plant in Service only. 2. Large pla									
this pa	age gas-turbine and internal combustion plants of	10,000 Kw or m	ore, and nuc	lear plants	s. 3. Indicate by a	tootnote a	any plant lease	ed or operated		
as a jo	bint facility. 4. If net peak demand for 60 minute	es is not available	e, give data i	wnich is av	/allable, specifying	perioa. b	i. It any empio	yees attend		
more	than one plant, report on line 11 the approximate basis report the Btu content or the gas and the q	average number	rood conved	es assigna ted to Mct	7 Quantities of	o. 11 yas i fuel hurner	is useu ano pu H (Line 38) ano	t average cost		
tnerm	pasis report the Biti content of the gas and the q ait of fuel burned (Line 41) must be consistent with	h charges to evo	ence accond	ite 501 and	7. Quantities of 1 547 (Line 42) as s	how on Lir	ne 20 8 lfr	more than one		
	burned in a plant furnish only the composite hea			its 501 and	1 547 (LINC 42) 43 5	11044 011 211	10 20. O. 11 1	nore than one		
luciis	burned in a plant furnish only the composite field	trace for all facil	, parried.							
Line	Item		Plant			Plant				
No.			Name:			Name:				
,	(a)			(b)			(c)			
1	Kind of Plant (Internal Comb, Gas Turb, Nuclear									
\rightarrow	Type of Constr (Conventional, Outdoor, Boiler, et	ic)								
3	Year Originally Constructed									
	Year Last Unit was Installed			,						
5	Total Installed Cap (Max Gen Name Plate Rating	s-MW)			0.00			0.00		
	Net Peak Demand on Plant - MW (60 minutes)	·			0			0		
	Plant Hours Connected to Load				0		•	0		
\vdash	Net Continuous Plant Capability (Megawatts)				0			0		
9	When Not Limited by Condenser Water				0			0		
10	When Limited by Condenser Water				0			0		
	Average Number of Employees				0			0		
	Net Generation, Exclusive of Plant Use - KWh				0			0		
\vdash	Cost of Plant: Land and Land Rights		0							
14	Structures and Improvements				0			0		
15	Equipment Costs							0		
16	Asset Retirement Costs				0			0		
17	Total Cost					· · · · · · · · · · · · · · · · · · ·		0		
	Cost per KW of Installed Capacity (line 17/5) Inc	luding			0.0000		• • • • • • • • • • • • • • • • • • • •	0.0000		
<u> </u>	Production Expenses: Oper, Supv, & Engr	lading			0.0000			0.0000		
-					0	ļ <u>-</u>		0		
20	Fuel Coolants and Water (Nuclear Plants Only)				0	ļ		0		
21			0							
22	Steam Expenses Steam From Other Sources				0					
23					0			0		
24	Steam Transferred (Cr)	·			0					
25					0					
26	Misc Steam (or Nuclear) Power Expenses				0	<u> </u>				
27	Rents		 							
28			<u> </u>		0	 		0		
29	· · · · · · · · · · · · · · · · · · ·				0					
30						ļ		0		
31	Maintenance of Boiler (or reactor) Plant				0			0		
32	Maintenance of Electric Plant				0			0		
33			ļ		0			0		
34	Total Production Expenses		ļ		0	 		0		
35				т	0.0000	\ <u></u>	. <u>r</u>	0.0000		
36		····								
37		cate)	ļ			ļ				
38			0	0	0	0	0	0		
39			0	0	0	0	0	0		
40		ar	0.000	0.000	0.000	0.000	0.000	0.000		
41			0.000	0.000	0.000	0.000	0.000	0.000		
42			0.000	0.000	0.000	0.000	0.000	0.000		
43	Average Cost of Fuel Burned per KWh Net Ger	1	0.000	0.000	0.000	0.000	0.000	0.000		
44			0.000	0.000	0.000	0.000	0.000	0.000		
							,			
						1				
						1				

Name of Respo	ndent			This Report Is:				Date of Report Year/Period of Report			
Tucson Electric	Power Compan	ıy	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1			(Mo, Da, Yr) 04/18/2007 End of 2006			1		
		CTEAM CLEC		RIC GENERATING PLANT STATISTICS (Large Plants)(Continued)							
								· · · · · · · · · · · · · · · · · · ·			
Dispatching, and 549 on designed for pe	d Other Expense Line 25 "Electric ak load service.	es Classified as O Expenses," and Designate autom	ther Power Su Maintenance A atically operate	pply Expenses Account Nos. 5 ed plants. 11	s. 10. For IC a 553 and 554 on I I. For a plant ed	ind G Line 3 Juippe	T plants, report 32, "Maintenanc ed with combina	Operating e of Electritions of for	tem Control and Load Expenses, Account N ic Plant." Indicate plan ssil fuel steam, nuclea unctions in a combine	ts r	
		-					-		ing plant, briefly explai	1	
			-					-	nt; (b) types of cost un		
					ta concerning pl	ant ty	pe fuel used, fu	el enrichm	ent type and quantity	for the	
	d other physical	and operating ch		plant.			DI 4				
Plant Name: Four Co	orners		Plant Name: San	luan			Plant Name: <i>Nava</i> j	in		Line No.	
ranc. v ou o	(d)		Trainio.	(e)			Traine.	(f)		, 10.	
		Steam				am			Steam	1	
		Full Outdoors		· · · · · · · · · · · · · · · · · · ·	Full Oudo				Full Oudoors	2	
		1969 1970				973			1974	3	
		114.50				976			1976 180.70	5	
		104				322			169	6	
		8760				760			8760	7	
		0				0			0	8	
		110				322			168	9	
		110				322	l		168	10	
		0	· · · · · · · · · · · · · · · · · · ·		0.405.400	0			0	11	
		811858000 8104	2485480000 1215204000 95054 12229								
		1691270			19641				17061160	13	
		80105844			282164				113998538	15	
		15554				412			33016	16	
		81820772			301922	522			131104943	17	
		714.5919			818.2				725.5393	18	
		107237				630			806770	19	
		12291822	54452983						17187582	20	
		1079878		1174	657342						
		0	0					0	22		
		0				0	0				
		102570	1429757				127769				
		580420			1167		926639				
		37283 0				0	0				
		110598			1101				278815	28 29	
		89629			569		278815 146439				
		1229181			5356	809			1705587	31	
		209731			1542	770			578423	32	
		451217			615				373345	33	
		16289566			68366				22788711	34	
Coal	Gas	0.0201 Oil	Coal	Gas	Oil	275	Coal	Gas	0.0188 Oil	35 36	
Tons	MCF	Bbl	Tons	MCF	Bbl		Tons	MCF	Bbl	37	
487163	0	0	1335742	0	0		563085	0	0	38	
17816000	0	0	19398000	0	0		21826000	0	0	39	
0.000	0.000	0.000	0.000	0.000	0.000		0.000	0.000	0.000	40	
25.000	0.000	0.000	39.745	0.000	0.000		30.474	0.000	0.000	41	
1.416	0.000	0.000	2.085	0.000	0.000		1.399	0.000	0.000	42	
0.015	0.000	0.000	0.022	0.000	0.000		0.014	0.000	0.000	43	
10690.000	0.000	0.000	10425.000	0.000	0.000		10113.000	0.000	0.000	44	

Name of Res	spondent			Report Is:		Date of Report Year/Period of Report (Mo, Da, Yr)				
Tucson Elec	son Electric Power Company			(1) An Original (2) X A Resubmission			End	l of 2006/Q4	ł	
		STEAM ELEC		RATING PLANT S	<u></u>	04/18/2007	entinued)			
0 14	In Cost of Diget on				· · · · · · · ·			Control and Loos		
Dispatching, 547 and 549 designed for steam, hydro cycle operati footnote (a) a used for the	ler Cost of Plant an and Other Expension Line 25 "Electri- peak load service. or, internal combustion on with a convention accounting method various component and other physical	es Classified as O c Expenses," and Designate autom on or gas-turbine anal steam unit, in for cost of power s of fuel cost; and	ther Power Si Maintenance atically opera equipment, re clude the gas- generated inc (c) any other	upply Expenses. Account Nos. 553 Ited plants. 11. Feport each as a sep- turbine with the st cluding any excess informative data of	10. For IC and and 554 on Linfor a plant equiparate plant. Ho earn plant. 12 costs attributed	GT plants, repe 32, "Maintender with composed with composed with composed wever, if a gast of a nuclear of to research a	port Operating Exp nance of Electric PI binations of fossil I s-turbine unit funct power generating p and development; (I	enses, Account I ant." Indicate pla fuel steam, nucle ions in a combine plant, briefly expla b) types of cost u	Nos. nts ar ed ain by inits	
Plant	and other physical	and operating cri	Plant	or plant.		Plant			Line	
Name: DeM			Name: Sun			Name: N	•		No.	
	(d)			(e)			(f)		-	
		Gas Turbine			Gas Turbin	L		Gas Turbine	1	
Full Outdoors					Full Outdoor	3		Full Outdoors	2	
2001					197.			1972		
		2001		· · · · · · · · · · · · · · · · ·	197		· · · · · · · · · · · · · · · · · · ·	2001		
		85.00 75			63.6	_		122.20		
		387			7			298		
		0			· · · · · · · · · · · · · · · · · · ·			0	+	
		72			4	3		93	9	
		72			4			93		
		0)		(
		16063000 267164			101400)	· 	5303000 134464	+	
		483671			1109			865333		
		32468579			958185			27842295		
		0				0			16	
33219414					959294			28842092		
		390.8166			150.832			236.0237		
		69878 1750181			9671 20344			38515 721149	_	
		0				0		(2,1145	-+	
		0			7	0	0			
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		0				0				
		0		-		0			26	
		0				0 .		(
		4335				0		(29	
		11405			16			352		
		0 83503				0		50930		
		14016			837 2946			32790		
		1933318			33816			843739		
		0.1204			0.333	5		0.159	1 35	
Coal	Gas	Oil	Coal	Gas	Oil	Coal	Gas	Oil	36	
Tons	MCF	Bbl	Tons	MCF	Bbl	Tons	MCF	Bbl	37	
0	279212 1024	0	0	1025	0	0	132961 1025	0	38	
0.000	6.620	0.000	0.000	2.875	0.000	0.000	5.424	0.000	40	
0.000	6.620	0.000	0.000	2.875	0.000	0.000	5.424	0.000	41	
0.000	6.112	0.000	0.000	2.806	0.000	0.000	5.294	0.000	42	
0.000	0.109	0.000	0.000	0.115	0.000	0.000	0.136	0.000	43	
0.000	17802.000	0.000	0.000	41106.000	0.000	0.000	25690.000	0.000	44	

Name of Res	pondent		This Report Is: Date of Report					Year/Period of Report					
Tucson Elect	tric Power Comp	oany	(1) An Original (Mo, Da, Yr) (2) A Resubmission 04/18/2007 End of 2006/Q4										
		STEAM-ELEC		RATING PLANT		l (Large	Plants)/Cont	inued)					
B. Items under Cost of Plant are based on U. S. of A. Accounts. Production expenses do not in Dispatching, and Other Expenses Classified as Other Power Supply Expenses. 10. For IC are 647 and 549 on Line 25 "Electric Expenses," and Maintenance Account Nos. 553 and 554 on Lifesigned for peak load service. Designate automatically operated plants. 11. For a plant equipment, hydro, internal combustion or gas-turbine equipment, report each as a separate plant. 11. Except the properties of the second plant of the conventional steam unit, include the gas-turbine with the steam plant. 12. Octoor (a) accounting method for cost of power generated including any excess costs attribute used for the various components of fuel cost; and (c) any other informative data concerning plant report period and other physical and operating characteristics of plant.							de Purchased T plants, repo 12, "Maintenar ed with combir ever, if a gas-t f a nuclear po research and	Power, S rt Operations of Electric of Elec	ing Expe ectric Place of fossil funit function erating place ment; (b)	nses, Account." Indicate el steam, nu ns in a com ant, briefly e types of co	nt No plant clear cined cplair st uni	s I n by	
Plant			Plant				Plant	Plant					
Name:	4.0		Name:				Name:					No.	
	(d)			(e)				. (f)	· · · · · · · · · · · · · · · · · · ·			
												1	
												2	
												3	
												4	
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		0				0					0	9	
		0				0					0	10	
		0				0					0	11	
		0		0 0							0	12	
		0				0					0	13	
		0				0					0	15	
		0				0					0	16	
		0				0					0	17	
		0.0000			0.0	9000				0.0	000	18	
		0				0	<u> </u>				0	19 20	
		0				0					0	21	
		0				· · · · · · · · · · · · · · · · · · ·		0	22				
		0				0					0	23	
		0		0					24				
		0		0				25 26					
		0		0					27				
		0			0					0	28		
		0				0					0	29	
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		0.0000			0.0	0000				0.0	000	35	
												36	
								4				37	
0	0	0	0	0	0		0	0		0		38	
0.000	0.000	0.000	0.000	0.000	0.000		0.000	0.000		0.000		40	
0.000	0.000	0.000	0.000	0.000	0.000		0.000	0.000		0.000		41	
0.000	0.000	0.000	0.000	0.000	0.000		0.000	0.000)	0.000		42	
0.000	0.000	0.000	0.000	0.000	0.000		0.000	0.000)	0.000		43	
0.000	0.000	0.000	0.000	0.000	0.000		0.000	0.000)	0.000		44	

Name of Re	•		This (1)	Report Is:			Date of Repo	ort `	Year/Period of Repo	
Tucson Ele	ectric Power Con	npany	(2)	X A Resubmis	ssion		04/18/2007		End of2006/Q4	
					T STATISTICS (
Dispatching 547 and 549 designed for steam, hydr cycle operat footnote (a) used for the	, and Other Expo 9 on Line 25 "Ele r peak load servio, internal comb tion with a conve accounting metle e various compor	at are based on U. S. enses Classified as Cectric Expenses," and ice. Designate auton oustion or gas-turbine entional steam unit, in the for cost of power nents of fuel cost; and sical and operating of	Other Power S Maintenance natically oper equipment, r iclude the gas generated in d (c) any othe	Supply Expenses a Account Nos. 5 ated plants. 17 eport each as a s-turbine with the cluding any excerninformative date.	s. 10. For IC a 553 and 554 on L 1. For a plant eq separate plant. e steam plant. ess costs attribut	ind G Line 3 Juippe Howe 12. I ted to	T plants, rep 32, "Mainten, ed with comb ever, if a gas If a nuclear p o research ar	oort Operating fance of Electric binations of fos sturbine unit fu bower generation d developmen	Expenses, Account I c Plant." Indicate pla sil fuel steam, nucle inctions in a combine ng plant, briefly expla it; (b) types of cost u	Nos. nts ar ed ain by nits
Plant	· · · · · · · · · · · · · · · · · · ·	· · · · · · · · · · · · · · · · · · ·	Plant	· ·			Plant			Line
Name:	(d)		Name:	(e)			Name:	(f)		No.
	(u)			(6)	··- ·			(f)		-
										1
· · · · · · · · · · · · · · · · · · ·				· · · ·						2
										3 4
	· · · · · · · · · · · · · · · · · · ·	0.00			0	.00			0.00	
		0				0			0	
		0				0			0	
		0				0				+
		0				0			0	10
		0				0			0	+
		0				0			0	+
		0				0			0	+
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		0.0000		···	0.00			·	0.0000	35
										36
0	0	0	0	0	0		0			37
0	0	0	0	0	0		0	0	0	38
0.000	0.000	0.000	0.000	0.000	0.000		0.000	0.000	0.000	40
0.000	0.000	0.000	0.000	0.000	0.000		0.000	0.000	0.000	41
0.000	0.000	0.000	0.000	0.000	0.000		0.000	0.000	0.000	42
0.000	0.000	0.000	0.000	0.000	0.000		0.000	0.000	0.000	43

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
	(1) An Original	(Mo, Da, Yr)	
Tucson Electric Power Company	$(2) \overline{X}$ A Resubmission	04/18/2007	2006/Q4
	FOOTNOTE DATA		

Schedule Page: 402 Line No.: 1 Column: d

Tucson Electric Power's 7% of Four Corners Units 4 and 5

Schedule Page: 402 Line No.: 1 Column: e

Tucson Electric Power's 50% share of San Juan Units 1 and 2

Schedule Page: 402 Line No.: 1 Column: f

Tucson Electric Power's 7.5% ownership of Navajo Units 1, 2, and 3

Schedule Page: 402 Line No.: 11 Column: d

Jointly-owned plants for which Tucson Electric Power is not the operating agent

Schedule Page: 402 Line No.: 11 Column: e

Jointly-owned plants for which Tucson Electric Power is not the operating agent

Schedule Page: 402 Line No.: 11 Column: f

Jointly-owned plants for which Tucson Electric Power is not the operating agent

Schedule Page: 402.1 Line No.: 1 Column: d
All gas turbines are for peaking purposes
Schedule Page: 402.1 Line No.: 1 Column: e
All gas turbines are for peaking purposes
Schedule Page: 402.1 Line No.: 1 Column: f
All gas turbines are for peaking purposes

Schedule Page: 402.1 Line No.: 11 Column: d

All gas turbines are operated by remote control from the generation/transmission systems control office

Schedule Page: 402.1 Line No.: 11 Column: e

All gas turbines are operated by remote control from the generation/transmission systems control office

Schedule Page: 402.1 Line No.: 11 Column: f

All gas turbines are operated by remote control from the generation/transmission systems control office

	· · · · · · · · · · · · · · · · · · ·				
Name	of Respondent	This Report Is	s: Origina l	Date of Report (Mo, Da, Yr)	Year/Period of Report
Tucs	on Electric Power Company		esubmission	04/18/2007	End of2006/Q4
	INCOROLL			1	1-3
ļ			RATING PLANT STAT		is)
	ge plants are hydro plants of 10,000 Kw or more				
	ny plant is leased, operated under a license from	the Federal En	ergy Regulatory Comm	nission, or operated a	as a joint facility, indicate such facts in
	note. If licensed project, give project number. let peak demand for 60 minutes is not available, o	ive that which i	s avaitable spesifying r	poriod	
1	group of employees attends more than one gene				mber of employees assignable to each
plant.	group of omproyood anomal more than one gone	ramy plant, ro	port off this 71 this app.	on nato avorago na	misor or employees assignable to each
ľ					
Line	ltem		FERC Licensed Proje	ect No. 0	FERC Licensed Project No. 0
No.	(0)		Plant Name:	.,	Plant Name:
	(a)		<u> </u>	")	(c)
			 		
1	Kind of Blant (Bun of Bivor or Storage)				
	Kind of Plant (Run-of-River or Storage)	-\			<u> </u>
1	Plant Construction type (Conventional or Outdoo	')	 		
	Year Originally Constructed				
4	Year Last Unit was Installed			0.00	
5	Total installed cap (Gen name plate Rating in MV			0.00	0.00
	Net Peak Demand on Plant-Megawatts (60 minu	les)	 	0	· · ·
1	Plant Hours Connect to Load			0	0
	Net Plant Capability (in megawatts)		•	14	31.5
9	(a) Under Most Favorable Oper Conditions			0	0
10	(b) Under the Most Adverse Oper Conditions			0	· · · · · · · · · · · · · · · · · · ·
11	Average Number of Employees			0	0
12	Net Generation, Exclusive of Plant Use - Kwh			0	0
13	Cost of Plant	<u>.</u>	1		
14	Land and Land Rights			0	0
15	Structures and Improvements			0.	0
16	Reservoirs, Dams, and Waterways			0	0
17	Equipment Costs			0	0
18	Roads, Railroads, and Bridges			0	0
19	Asset Retirement Costs			0	0
20	TOTAL cost (Total of 14 thru 19)		/	0	0
21	Cost per KW of Installed Capacity (line 20 / 5)			0.0000	0.0000
22	Production Expenses		, i		
23	Operation Supervision and Engineering			0	0
24	Water for Power		1	0	0
25	Hydraulic Expenses			0	0
26	Electric Expenses			. 0	0
27	Misc Hydraulic Power Generation Expenses			0	0
28	Rents			0	0
29	Maintenance Supervision and Engineering			0	0
30	Maintenance of Structures			0	0
31	Maintenance of Reservoirs, Dams, and Waterwa	ays		0	0
32	Maintenance of Electric Plant			0	0
33	Maintenance of Misc Hydraulic Plant			0	0
34	Total Production Expenses (total 23 thru 33)			0	0
35	Expenses per net KWh			0.0000	0.0000
1					
1					
1			1		

Name of Respondent	This Report Is:	Date of Report	Year/Period of Repor	t
Tucson Electric Power Company	(1) An Original (2) X A Resubmission	(Mo, Da, Yr) 04/18/2007	End of 2006/Q4	
HYDROFI	ECTRIC GENERATING PLANT STATISTICS		1)	
5. The items under Cost of Plant represent account				oness
 The items under Cost of Plant represent according to the include Purchased Power, System control Report as a separate plant any plant equipped 	and Load Dispatching, and Other Expenses	classified as "Other Power	Supply Expenses."	enses
FERC Licensed Project No. 0 Plant Name:	FERC Licensed Project No. 0 Plant Name:	FERC Licensed Proj Plant Name:	ect No. 0	Line
(d)	(e)	Flam Name.	(f)	No.
				ļ
				2
<u> </u>				3
				4
0.00	(0.00	0.00	5
0		0	0	6
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The state of the s				8
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0)		0	0	+
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14-14-15	The state of the s		100	13
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Name	of Respondent	This Report Is:	Date of Report	Year/Period of Report
Tucso	on Electric Power Company	(1) An Original	(Mo, Da, Yr) 04/18/2007	End of 2006/Q4
	· · · · ·	(2) X A Resubmission		
	PUMPED S	TORAGE GENERATING PLANT STAT	ristics (Large Plants)	
	rge plants and pumped storage plants of 10,000 l			
	any plant is leased, operating under a license from	n the Federal Energy Regulatory Comm	nission, or operated as a jo	int facility, indicate such facts in
	note. Give project number.	give the which is available, specifying r	period	
	net peak demand for 60 minutes is not available, a group of employees attends more than one gen			employees assignable to each
plant.	2 group or comproject among more many one gen	2 Franch	3	, ,
5. Th	e items under Cost of Plant represent accounts of	r combinations of accounts prescribed	by the Uniform System of	Accounts. Production Expenses
do no	t include Purchased Power System Control and L	oad Dispatching, and Other Expenses	classified as "Other Power	Supply Expenses."
			- ,	
Line	Item		FERC Licensed Pro	ject No.
No.	(a)		Plant Name:	(b)
	(α)			(0)
1	Type of Plant Construction (Conventional or Outo	door)		
	Year Originally Constructed	3001)		
	Year Last Unit was Installed			
	Total installed cap (Gen name plate Rating in MV	Λ/)		
_	Net Peak Demaind on Plant-Megawatts (60 minu	<u> </u>		
	Plant Hours Connect to Load While Generating	nesy		
	Net Plant Capability (in megawatts)			
1	Average Number of Employees			
	Generation, Exclusive of Plant Use - Kwh			
	Energy Used for Pumping			
	Net Output for Load (line 9 - line 10) - Kwh			
	Cost of Plant			
13	Land and Land Rights			
14	Structures and Improvements			
15				
16	Water Wheels, Turbines, and Generators			
17	Accessory Electric Equipment			
18	Miscellaneous Powerplant Equipment			
19	Roads, Railroads, and Bridges			
20	Asset Retirement Costs			
21	Total cost (total 13 thru 20)	,		
22	Cost per KW of installed cap (line 21 / 4)			
	Production Expenses			
24	Operation Supervision and Engineering			
25	Water for Power			
26	Pumped Storage Expenses			
27	Electric Expenses			
28	Misc Pumped Storage Power generation Expen	ses		
29	Rents			
30	<u> </u>			
31	Maintenance of Structures		· · · · · · · · · · · · · · · · ·	
32	Maintenance of Reservoirs, Dams, and Waterw	ays		
33		·		
34				
35	· · · · · · · · · · · · · · · · · · ·	34)		
36		<u> </u>		
37	Total Production Exp (total 35 and 36)			
38	· · · · · · · · · · · · · · · · · · ·			
	, , , , , , , , , , , , , , , , , , , ,			

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	. Year/Period of F	Report
Tucson Electric Power Company	(1) An Original (2) A Resubmission	(Mo, Da, Yr) 04/18/2007	End of 200	6/Q4
PLIMPI	ED STORAGE GENERATING PLANT STATIST		ed)	
	measured as input to the plant for pumping purp			
 Include on Line 36 the cost of energy us- and 38 blank and describe at the bottom of station or other source that individually prov- reported herein for each source described. 	measured as input to the plant for pumping puried in pumping into the storage reservoir. When the schedule the company's principal sources or ides more than 10 percent of the total energy us. Group together stations and other resources who purchase power for pumping, give the supplier	this item cannot be accurated f pumping power, the estimated fed for pumping, and production finitionidically provide less to	ed amounts of energ on expenses per net han 10 percent of tot	y from each MWH as
				Lling
FERC Licensed Project No. Plant Name:	FERC Licensed Project No. Plant Name:	FERC Licensed Proj Plant Name:	ect No.	Line No.
(c)	(d)	Flant Name.	(e)	
			*** *** * * * * * * * * * * * * * * * *	1
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	of Respondent	This Report	ls: Original	Date of R (Mo, Da,	eport Yr)	Year/Period of Report End of 2006/Q4
lucso	n Electric Power Company		Resubmission PLANT STATISTIC	04/18/200 S (Small Plants))7	
storag the Fe	all generating plants are steam plants of, less the plants of less than 10,000 Kw installed capacity deral Energy Regulatory Commission, or operate roject number in footnote.	an 25,000 Kw y (name plate	; internal combustion rating). 2. Design	n and gas turbine-p nate any plant lease	ed from others	s, operated under a license from
Line	Name of Plant	Year Orig. Const.	Installed Capacity Name Plate Rating (In MW)	Net Peak Demand MW	Net Gener Excludir Plant U	ation ng Cost of Plant
No.	(a)	(b)	(c)	(60 min.)	(e)	(f)
1						
2					1	
3						
5						
6						
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15 16					<u> </u>	
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39 40						
41					1	
42						
43						
44						
45						
46						
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Name of Respondent		This Report Is:		Date of Report (Mo, Da, Yr)	Year/Period of Repor		
Tucson Electric Power Company							
 List plants appropriat Page 403. 4. If net per 	ely under subheadings for seak demand for 60 minutes	team, nydro, nuciear, ir is not available, dive the	iternal compustion e which is available	and gas turbine plants. Fo	or nuclear, see instruction any plant is equipped with	11, h	
combinations of steam.	hydro internal combustion of	r gas turbine equipment	t, report each as a	separate plant. However, i	f the exhaust heat from th	e gas	
turbine is utilized in a ste	eam turbine regenerative fee	ed water cycle, or for pro	eheated combustio	n air in a boiler, report as o	one plant.	_	
		Production	Cynanasa		TE IO TO		
Plant Cost (Incl Asset Retire. Costs) Per MW	Operation Exc'l. Fuel	Production		Kind of Fuel	Fuel Costs (in cents (per Million Btu)	Line	
(g)	(h)	Fuel (i)	Maintenanc (j)	e (k)	(l)	No.	
(3)						1	
						2	
						3	
						4	
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						10	
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						45	
						46	

Name of Respondent Tucson Electric Power Company	This Report Is: (1) An Original (2) X A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2007	Year/Period of Report End of 2006/Q4
	TRANSMISSION LINE STATISTI	CS	

- 1. Report information concerning transmission lines, cost of fines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
- 2. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.
- 3. Report data by individual lines for all voltages if so required by a State commission.
- 4. Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
- 5. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction if a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the
- 6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATI	ON	VOLTAGE (KV (Indicate where other than 60 cycle, 3 pha		Type of Supporting	LENGTH (In the undergro report cir	(Pole miles) case of bund lines cuit miles)	Number Of
	From	То	Operating	Designed	Structure	of Line Designated	On Structures of Another Line	Circuits
	(a)	(b)	(c)	(d)	(e)	Designated (f)	Line (g)	(h)
1	46 KV Lines		+	···········		.,,		
	46 KV Lines		46.00	46.00	Single Pole	437.25		1
\vdash	46 KV O&M Expenses	 						
	138 KV Lines							
	Vail (Ln 101)	Irvington #1	138.00	138.00	Towers		11.00	1
\vdash	Vail (Ln 101)	Irvington-Robert Bills-Vail	138.00		Towers	3.40		
7	Vail (Ln 102)	Irvington #2	138.00	138.00	Towers	11.05		1
	Vail (Ln 103)	Spanish Trail	138.00	138.00	Towers	11.86		1
-	Vail (Ln 103)	Spanish Trail	138.00	138.00	Steel Poles	1.00		1
	Vail (Ln 104)	Ft Huachuca	138.00	138.00	H-Frame	50.38		1
11	Vail (Ln 104)	Ft Huachuca	138.00	138.00	Towers	1.60		1
	South (Ln 105)	Irvington	138.00	138.00	H-Frame	3.60		
		Irvington	138.00	138.00	Towers	-	12.50	1
	South (Ln 106)	AS&R	138.00	138.00	H-Frame	5.60	,	1
15	South (Ln 107)	Duval	138.00		H-Frame	15.10		
	Vail (Ln 108)	East Loop	138.00	138.00	H-Frame	9.40).	1
17	Vail (Ln 108)	East Loop	138.00	138.00	Steel Poles	5.70)	1
ļ	Vail (Ln 108)	East Loop	138.00	138.00	Towers		4.50	,
	Midvale (Ln 109)	South	138.00	138.00	Towers	12.36	3	1
20	DeMoss Petrie (Ln 110)	North Loop	138.00	138.00	Towers	14.00)	1
21	Irvington (Ln 111)	Tucson	138.00	138.00	Towers		10.90) 1
22	Tucson (Ln 112)	West Ina	138.00	138.00	Towers	 	10.60	1
23	ļ · · · · · · · · · · · · · · · · · · ·	Roberts	138.00	138.00	Wood Poles	7.10		2
24	North Loop (Ln 114)	Rillito	138.00	138.00	Steel Poles	3.38	3	1
25		Rillito	138.00	138.00	Towers	3.38	3	1
26		Rillito	138.00	138.00	Towers		3.38	1
27	East Loop (Ln 115)	North East	138.00	138.00	Steel Poles	6.90		1
28	Tortolita (Ln 117)	North Loop #1	138.00	138.00	H-Frame	12.87	7	1
29	· · · · · · · · · · · · · · · · · · ·	North Loop #1	138.00	138.00	Steel Poles	1.43	3	1
30	Tortolita (Ln 118)	North Loop #2	138.00	138.00	H-Frame	12.87	7	1
31	Tortolita (Ln 118)	North Loop #2	138.00	138.00	Steel Poles	1.43	3	1
32	East Loop (Ln 119)	Spanish Trail	138.00	138.00	Wood Poles	6.60	0	1
33	East Loop (Ln 119)	Spanish Trail	138.00	138.00	Steel Poles	1.00	o o	1
34	 	Spanish Trait	138.00	138.00	Steel Poles		1.00	j 1
-	La Canada (Ln 120)	Rillito	138.00	138.00	Steel Poles	5.3	7	1
36					TOTAL	2,406.7	2 66.1	2 76

Name of Respondent Tucson Electric Power Company	This Report Is: (1) An Original (2) A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2007	Year/Period of Report End of2006/Q4
	TRANSMISSION LINE STAT		
Report information concerning transmissic kilovolts or greater. Report transmission lines Transmission lines include all lines covered.	s below these voltages in group totals only fo	r each voltage.	

substation costs and expenses on this page.

3. Report data by individual lines for all voltages if so required by a State commission.

4. Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.

- 5. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.
- 6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNA	TION	VOLTAGE (KV (Indicate where other than 60 cycle, 3 pha		Type of Supporting	LENGTH (In the undergro report circ	(Pole miles) case of und lines cuit miles)	Number Of
	From	То	Operating	Designed	Structure	of Line Designated	On Structures of Another Line	Circuits
	(a)	(b)	(c)	(d)	(e)	Designated (f)	(g)	(h)
	Spanish Trail (Ln 121)	Roberts	138.00		Steel Poles	2.08		1
2	Spanish Trail (Ln 121)	Roberts	138.00	138.00	Towers	1.80		1
3	Spanish Trail (Ln 121)	Roberts	138.00	138.00	H-Frame	1.80		1
	Tortolita (Ln 122)	Rancho Vistoso	138.00	138.00	Steel Poles	8.00		1
	Northeast (Ln 123)	Snyder	138.00	138.00	Steel Poles	8.00		1
	Rillito (Ln 124)	Northeast	138.00	138.00	Steel Poles	6.16		1
7	Tortolita (Ln 125)	Rancho Vistoso	138.00		H-Frame	14.30		1
	East Loop (Ln 126)	Snyder	138.00	138.00	Steel Poles	3.65		1
	East Loop (Ln 126)	Snyder	138.00	138.00	Wood Poles	1.60)	1
	DeMoss Petrie (Ln 127)	Northeast	138.00	138.00	Wood Poles	5.70)	1
	La Canada (Ln 128)	Rancho Vistoso	138.00	138.00	Steel Poles		5.20	1
	Drexel (Ln 129)	Midvale	138.00	138.00	Steel Poles	6.43	3	1
	Irvington (Ln 130)	Drexel	138.00	138.00	Towers	2.50)	1
	Irvington (Ln 131)	Santa Cruz	138.00	138.00	Towers	9.80)	1
	North Loop (Ln 132)	West Ina	138.00	138.00	Towers		5.80	1
	Saguaro (Ln 133)	Tortolita #1	138.00	138.00	H-Frame	1.20		
	Saguaro (Ln 134)	Tortolita #2	138.00	138.00	H-Frame	1.20		
	Midvale (Ln 137)	Drexel	138.00		Rel Ln 129	İ		
	Santa Cruz (Ln 139)	DeMoss Petrie	138.00		Towers	3.90		1
<u> </u>	Irvington (Ln 140)	22nd Street	138.00	L	Wood Poles	3.00	0	2
	Irvington (Ln 140)	22nd Street	138.00	<u> </u>	Steel Poles	0.40		1
	South (Ln 141)	Green Valley	138.00	<u></u>	Steel Poles	14.70		
	22nd Street (Ln 145)	East Loop	138.00	138.00	Wood Poles	3.30	o	
	22nd Street (Ln 145)	East Loop	138.00	 	Steel Poles	1.30	ol	
25		Last Loop						
	345 KV Lines				 			
	Coronado (COSP1)	Springerville	345.00	345.00	Towers	21.8	4	
	B El Paso (EPLUN)	Luna	345.0	<u> </u>	Towers	11.8	7	
	Four Corners (FCSJ1)	San Juan	345.0	ļ	H-Frame	10.5	0	
├──	<u> </u>	Vail	345.0		Towers	40.3	5	
30	Greenlee (GLVL1)	Vail Express	345.0		Towers	238.2		
	 	Vail Express	345.0		Steel Poles	0.8		ļ —
32	 	Springerville #1	345.0		Towers	106.1		1
33		Springerville #2	345.0	1		107.4		
	McKinley (MCSP2)	McKinley #1	345.0		Towers	90.5		
3.	5 San Juan (SJMC1)							
36	6				TOTAL	2,406.7	2 66.1	2

Tucs	e of Respondent	This Re	eport Is: An Original		ate of Report lo, Da, Yr)		ar/Period of Rep	
	son Electric Power Company	(2)	A Resubmission		/18/2007	End	101	
		1	ANSMISSION LINE	STATISTICS		k		
4 0	4:-64:	transmission lines, cost of line			tranemiccion	line having nor	ninal voltage of	132
kilovo 2. Tr subst 3. R	olts or greater. Report transm ransmission lines include all li tation costs and expenses on teport data by individual lines	nission lines below these volta ines covered by the definition	iges in group totals of transmission systems of transmission systems of a State commission of the comm	nly for each volt em plant as give on.	age. n in the Unifo	rm System of A		
5. In or (4) by th rema	ndicate whether the type of su) underground construction If the use of brackets and extra lift ainder of the line.	apporting structure reported in a transmission line has more ines. Minor portions of a trans	column (e) is: (1) sing than one type of suppermission line of a different	ngle pole wood op porting structure erent type of cor	or steel; (2) He, indicate the estruction nee	frame wood, or mileage of each of his firms of the distingtion.	th type of consti juished from the	ruction e
6. R	eport in columns (f) and (g) the	he total pole miles of each tran	nsmission line. Shov	v in column (f) th	e pole miles	of line on struct	ures the cost of	f which
pole	miles of line on leased or par	conversely, show in column (g) tly owned structures in columi luded in the expenses reporter	n (g). In a footnote, e	explain the basis	he cost of wh	ich is reported t	for another line. e whether expe	. Repor inses wi
	I DESIGNA	TION	I VOLTAGE (KV	Λ		LENGTH	(Pole miles)	
Line No.	DESIGNA	HOW	(Indicate when other than 60 cycle, 3 pha	e'	Type of Supporting	(In the undergro report circ	(Pole miles) case of ound lines cuit miles)	Numb Of
	From (a)	To (b)	Operating (c)	Designed (d)	Structure (e)	On Structure of Line Designated (f)	On Structures of Another Line (g)	Circui
			345.00		Towers	90.50	(9)	1,
	San Juan (SJMC2)	McKinley #2	345.00		Towers	128.08	<u> </u>	-
2		Greenlee #1	345.00		Towers	0.50		
	Springerville (SPGL2)	Greenlee Lead #2	345.00		Towers	110.26		
4	+ · · · · · · · · · · · · · · · · · · ·	Greenlee Express	345.00		Towers	13.70		
5	 \ 	South						
	West Wing (WWSO1)	South	345.00		Towers	167.50 11.00		+
	West Wing (WWSO1)	South	345.00	345.00	Towers	11.00		
	345 O&M Expenses							-
	500 KV Lines	(COTDN)	500.00	500.00				
	Southern Transmission	(SOTRN)	500.00		Towers	76.00		
	Navajo (SOTRN)	Moen Kopi				179.00		ļ
	Moen Kopi (SOTRN)	West Wing	500.00		Towers Towers			
	Navajo (SOTRN)	West Wing	500.00			255.00		ļ
	Saguaro (SOTRN)	Tortolita	500.00		Towers	1.02		 -
	Saguaro #2 (SATO2)	Tortolita	500.00	500.00	Towers	1.02		
	5 500 KV O&M Expenses			<u> </u>				
17				 -				
18								+
19				 	 			+-
20				 			 	+
21	 				 		 	+
22	<u> </u>				 	 	 	+
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24								┼—
24 25						1	•	
24 25 26	6			ļ	<u> </u>			1
24 25 26 27	6 7							-
24 25 26 27 28	6 7 8							
24 25 26 27 28 28	6 7 8 9							
24 25 26 27 28 29 30	6 7 8 9 0							
24 25 26 27 28 28	6 7 8 9 0							
24 25 26 27 28 29 30	6 7 8 8 9 0	;						
24 25 26 27 28 29 30 31	6 7 8 9 0 1 2 3	;						

TOTAL

2,406.72

76

66.12

36

Name of Respondent Tucson Electric Power Company This Report Is: (1) An Original (2) X A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2007	Year/Period of Report End of
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- 7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)
- 8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.
- 9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.
- 10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPE	NSES, EXCEPT DE	PRECIATION AND	TAXES	
and Material (i)	Land (j)	Construction and Other Costs (k)	Total Cost (I)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	Line No.
		986,380	986,380					2
				359,889	199,058		558,94	3
								4
D	15,307	659,644	674,951					5
A								6
D		80,102	80,102					7
B	175,573	3,243,620	3,419,193					8
В	007.000	1 050 007	4.505.005					9
E I	237,688	1,358,307	1,595,995					10
D .	74.046	1,000,155	1,170,971					12
υ 5	71,816	1,099,155	1,170,971					13
D	278,049	870,078	1,148,127					14
D .	2/8,048	860,952	860,952				· · · · · · · · · · · · · · · · · · ·	15
D		484,363	484,363					16
^		404,303	404,303					17
n							·	18
D		693,312	693,312					19
D	485,836		3,065,004					20
D	993,205		2,860,627		-			21
D	587,588	↓	791,664					22
D	339,893	 	2,119,814					23
D	84,330		2,144,383					24
D	04,000	2,000,030	2,144,000					25
D								26
D	176,406	1,323,284	1,499,690					27
Δ	98,700		2,676,588					28
Λ	50,700	2,377,000	2,070,300					29
Α	9,905	2,498,971	2,508,876					30
Α	5,500	2,700,071	2,500,010					31
Δ	131,388	1,348,947	1,480,335					32
Δ	101,000	1,010,511	1,100,000					33
Δ								34
C	990,119	866,178	1,856,297					35
	000,770							
	23,072,519	263,486,185	286,558,704	7,295,005	4,433,874	433,517	12,162,39	6 36

Name of Respondent Tucson Electric Power Company	This Report Is: (1) An Original (2) A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2007	Year/Period of Report End of 2006/Q4
	TRANSMISSION LINE STATISTICS	S (Continued)	

- 7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)
- 8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.
- 9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.
- 10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of		E (Include in Colum and clearing right-ol		EXPE	NSES, EXCEPT DE	EPRECIATION AND	TAXES	
Conductor and Material (i)	Land (j)	Construction and Other Costs (k)	Total Cost (I)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	Line No.
D		383,828	383,828					1
D								2
D								3
С	1,523,539		1,523,539					4
D	40,150	1,776,410	1,816,560					5
D	47,478	271,988	319,466					6
В		3,815,793	3,815,793					7
С	391,463	1,332,443	1,723,906					8
С								9
В	264,415	1,860,543	2,124,958					10
С	1,176,901	702,275	1,879,176					11
С		142,423	142,423					12
D		40,257	40,257					13
D		118,402	118,402	/				14
D		116,203	116,203					15
D	142,261	139,521	281,782					16
D		52,432	52,432					17
		11,497	11,497					18
D		34,937	34,937					19
С		1,129,462	1,129,462					20
С								21
С	66,446	4,052,873	4,119,319					22
G		1,823,704	1,823,704					23
G								24
				329,328	1,784,115		2,113,443	25 26
Н	778,794	4,691,362	5,470,156					27
	110,10	1,437,117	1,437,117					28
[3,127,057		3,890,719					29
H	1,570,179		21,799,861					30
Н	9,68	40,877,423	40,887,104					31
Н	0,00	10,011,120	10,007,107					32
H	672,474	14,858,087	15,530,561					33
H	2,192,028		17,022,306					34
 Н	1,260,260		15,044,374					35
	23,072,519	263,486,185	286,558,704	7,295,005	4,433,874	433,517	12,162,39	36

Name of Respond	dent		This Report Is: (1) An Orig	rinal	Date of Repor (Mo, Da, Yr)	į	Period of Report	
Tucson Electric F	Power Company		(2) X A Resu		04/18/2007	End o	of 2006/Q4	
			1	INE STATISTICS	1			
7 5 4	1 1 1				d higher voltage line	on and line. Dogi	ignato in a factnat	o if
you do not include pole miles of the 8. Designate any give name of less which the respond arrangement and expenses of the L other party is an	e Lower voltage li primary structure transmission line for, date and term dent is not the sol giving particulars line, and how the associated compa	nes with higher volt in column (f) and the e or portion thereof last is of Lease, and am le owner but which is details) of such mexpenses borne by any.	age lines. If two or the pole miles of the for which the respondent of rent for yea the respondent ope atters as percent or the respondent are	more transmission other line(s) in colundent is not the solar. For any transmi erates or shares in to wnership by respore accounted for, an	line structures supp	port lines of the san perty is leased fror a leased line, or pr ish a succinct state ne of co-owner, bas Specify whether h	ne voltage, report in another compar ortion thereof, for ement explaining t sis of sharing essor, co-owner, c	the ly, he
10. Base the plan	nt cost figures ca	ee is an associated lled for in columns (j) to (I) on the book		r. NSES, EXCEPT DE	PRECIATION AND	TAXES	
Size of Land rights, and clearing right-of-way)			r-way)					
Conductor	Land	Construction and	Total Cost	Operation	Maintenance	Rents	Total	Line
and Material	(j)	Other Costs (k)	(1)	Expenses (m)	Expenses (n)	(0)	Expenses (p)	No
(i)	<u> </u>		10,615,213	(111)			(P)	1
H	25.044	10,615,213						
Н	65,241	12,605,441	12,670,682					2
H								3
H	135,932	 	47,590,260					4
Н	676,506	ļ	2,913,128					5
H	4,087,039	24,212,553	28,299,592					6
Н								7
				5,783,004	2,054,422	433,517	8,270,943	3 8
								9
	168,872	8,335,458	8,504,330					10
К								11
K					***************************************			12
K								13
K					,			14
K		1,308,033	1,308,033					15
		1,000,000	1,000,000	822,784	396,279		1,219,06	-
				022,704	330,213		1,215,00	17
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		1						19
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7,295,005

286,558,704

4,433,874

433,517

12,162,396 36

23,072,519

263,486,185

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
·	(1) An Original	(Mo, Da, Yr)	
Tucson Electric Power Company	(2) X A Resubmission	04/18/2007	2006/Q4
	FOOTNOTE DATA		

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Schedule Page: 422 Line No.: 2 Column: i
Size of Conductor and Material
(A) 954 Million Circular Mil (MCM), Aluminum Conductor Steel Supported (ACSS)
(B) 1365 MCM ACAR
(C) 954 MCM, Aluminum Conductor Steel Reinforced (ACSR)
(D) 795 MCM ACSR
(E) 477 MCM ACSR
(F) 2156 MCM ACSR
(G) 477 ACSS
(H) 954 MCM ACSR Twin Bundle
(I) 954 Rail
(J) 795 MCM ACRS Twin Bundle
(K) 2156 MCM ACSR Twin Bundle
(L) 1272 MCM ACSR
Schedule Page: 422.1 Line No.: 27
                                Column: a
TEP ownership = 83.33%. See Other Owners (6).
Schedule Page: 422.1 Line No.: 28 Column: a
TEP ownership = 50%. See Other Owners(8).
Schedule Page: 422.1 Line No.: 29 Column: a
TEP ownership = 0%. See Other Owners (3).
Schedule Page: 422.1 Line No.: 30 Column: a
TEP ownership = 94.64%. See Other Owners (4).
Schedule Page: 422.1 Line No.: 33 Column: a
TEP ownership = 94.64%. See Other Owners(4).
Schedule Page: 422.1 Line No.: 34 Column: a
TEP ownership = 83.33%. See Other Owners(6).
Schedule Page: 422.1 Line No.: 35 Column: a
TEP ownership = 94.64%. See Other Owners (4).
Schedule Page: 422.2 Line No.: 1 Column: a
TEP ownership = 75%. See Other Owners (5).
Schedule Page: 422.2 Line No.: 2 Column: a
TEP ownership = 95.64%. See Other Owners (4).
Schedule Page: 422.2 Line No.: 5 Column: a
TEP ownership = 76%. See Other Owners (7).
Schedule Page: 422.2 Line No.: 6 Column: a
TEP ownership = 76%. See Other Owners (7).
Schedule Page: 422.2 Line No.: 11 Column: a
TEP ownership = 7.5%. See Other Owners (2).
Schedule Page: 422.2 Line No.: 12 Column: a
TEP ownership = 13.3%. See Other Owners (1).
Schedule Page: 422.2 Line No.: 13 Column: a
TEP ownership = 13.3%. See Other Owners (1).
Schedule Page: 422.2 Line No.: 17 Column: a
OTHER OWNERS:
          38.3% Salt River Project (SRP)
          24.7% Arizona Public Service (APS)
          23.7% U.S. Department of Energy (DOE)
          24.3% DOE
(2)
          21.7% SRP
          21.2% Los Angeles Department of Water and Power (LADWP)
          14.0% APS
          11.3% Nevada Power Company (NPC)
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Name of Respondent	This Report is:	Date of Report	Year/Period of Report
	(1) An Original	(Mo, Da, Yr)	
Tucson Electric Power Company	(2) X A Resubmission	04/18/2007	2006/Q4
	FOOTNOTE DATA		

- (3) 100% Public Service of New Mexico (PNM) TEP has 50% rights in this line
- (4) 5.36% PNM
- (5) 25.0% PNM
- (6) 16.67% PNM
- (7) 24.0% Southwest Transmission Cooperative (SWTC)
- (8) 50.0% El Paso Electric Company

None of the parties listed above is an associated company.

1	e of Respondent on Electric Power Company	This Report	Original	Date (Mo,	of Report Da, Yr)	Year/Period of 2	of Report 006/Q4
			Resubmission	n 04/18 DDED DURING YEAR	/2007		····
1. R	eport below the information of					It is not necess:	ary to report
1	r revisions of lines.	J			3 ,		, ,,,,,,
	rovide separate subheadings						
costs	of competed construction a	re not readily available for re				eport in these co	lumns the
Line	LINE DES	IGNATION	Line Length	SUPPORTING S	TRUCTURE	CIRCUITS PE	R STRUCTUR
No.	From	То	in Miles	Type	Average Number per Miles	Present	Ultimate
	(a)	(b)	(c)	(d)	(e)	(f)	(g)
1	N/A						
2							
3		· · · · · · · · · · · · · · · · · · ·					
4							
5							
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34							
35							
36					-	4	
37						 	
38							
40						+	
41						-	
42						+	
43							
44	TOTAL						

Name of R Tucson El	espondent ectric Power Comp	any	(1)	eport Is: An Original	on	Date of Repor (Mo, Da, Yr) 04/18/2007	1	ear/Period of Repond of 2006/Q	
				N LINES ADDE		R (Continued)			
Trails, in o	signate, however column (I) with ap gn voltage differs uch other charact	propriate footnot from operating v	e, and costs	of Underground	d Conduit in co	lumn (m).			d
	CONDUCTO	ORS	Voltage			LINE CO	OST		Line
Size	Specification		Voltage KV	Land and	Poles, Towers	Conductors	Asset	Total	No.
	· '	Configuration and Spacing	(Operating) (k)	Land Rights (I)	and Fixtures	and Devices	Retire, Costs		
(h)	(i)	(j)	(K)	(1)	(m)	(n)	(0)	(p)	1
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						1			37
					 	<u> </u>			38
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					 		1		41
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Name of Respondent	This Report Is:	Date of Report	Year/Period of Report
Tucson Electric Power Company	(1) An Original (2) X A Resubmission	(Mo, Da, Yr) 04/18/2007	End of2006/Q4
i	CLIDCTATIONIC		

- 1. Report below the information called for concerning substations of the respondent as of the end of the year.
- 2. Substations which serve only one industrial or street railway customer should not be listed below.
- 3. Substations with capacities of Less than 10 MVa except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
- 4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line	Non- and Laureign of Culturation	Character of Calcatation	V	VOLTAGE (In MVa)			
No.	Name and Location of Substation	Character of Substation	Primary	Secondary	Tertiary		
	(a)	(b)	(c)	(d)	(e)		
1	VOLTAGE IN COLUMNS (C-E) ARE IN KV						
2	Coronado, St. Johns AZ	Trans/Unattended	525.00	345.00			
3	' ' ' ' ' ' ' ' ' ' ' ' ' ' ' ' ' ' '	Trans/Unattended	138.00	47.20	13,80		
4	DeMoss Petrie Gas Turbine	Trans/Unattended	13.80	141.00			
5		Trans/Unattended	138.00	13.80			
	East Loop, Tucson	Trans/Unattended	138.00	47.30	14.40		
. 7	Four Corners, #4 (TEP 7%)	Trans/Unattended	22.00	345.00			
8	Four Corners, #5 (TEP 7%)	Trans/Unattended	22.00	525.00			
9	Green Valley, Green Valley AZ	Trans/Unattended	138.00	46.00	13.80		
10	trvington, Tucson	Trans/Unattended	138.00	47.20	13.80		
_ 11	Irvington Gas Turbine	Trans/Unattended	13.80	138.00			
12	La Canada, Tucson	Trans/Unattended	138.00	13.80			
13	Los Reales, Tucson	Trans/Unattended	138.00	13.80			
14	Midvale, Tucson	Trans/Unattended	138.00	13.80			
15	Navajo, Page AZ (co-owners)	Trans/Unattended	24.70	525.00			
16	North Loop, Tucson	Trans/Unattended	138.00	47.30	14.10		
17	North Loop Gas Turbine	Trans/Unattended	13.80	46.00			
18	Northeast, Tucson	Trans/Unattended	138.00	47.30	14.49		
19	Rancho Vistoso, Tucson	Trans/Unattended	138.00	13.80			
20	Rillito, Tucson	Trans/Unattended	138.00	13.80			
21	Robert Bills, Tucson	Trans/Unattended	138.00	13.80			
22	Roberts, Tucson	Trans/Unattended	138.00	13.80			
23	Saguaro, Tucson	Trans/Unattended	138.00	115.00			
24	San Juan, Farmington NM (co-owners)	Trans/Unattended	23.00	345.00			
25	Santa Curz, Tucson	Trans/Unattended	138.00	13.80			
26	Snyder, Tucson	Trans/Unattended	138.00	13.80			
27	South, Tucson	Trans/Unattended	345.00	138.00	13.80		
28	Spanish Trail, Tucson	Trans/Unattended	138.00	13.80			
29	Springerville, Springerville AZ	Trans/Unattended	18.30	199.00			
30	Tortolita, Red Rock AZ	Trans/Unattended	525.00	138.00	• • • • • • • • • • • • • • • • • • • •		
31	Tucson Station, Tucson	Trans/Unattended	138.00	49.50	14.4		
32	Twenty Second Street, Tucson	Trans/Unattended	138.00	13.80			
33	Vail, Vail AZ	Trans/Unattended	345.00	138.00	13.80		
34	West Ina, Tucson	Trans/Unattended	138.00	13.80			
35	Westwing, Sun City AZ	Trans/Unattended	525.00	345.00	34.5		
36		Switching - No Xmfr					
37	Greenlee Station, Morenci AZ	Switching - No Xmfr					
38	Winchester	Switching - No Xmfr					
39	Substation Co-owners						
40							

Name of Respondent	This Report Is:	Date of Report	Year/Period of Report	
Tucson Electric Power Company	(1) An Original (2) X A Resubmission	(Mo, Da, Yr) 04/18/2007	End of 2006/Q4	
	SUBSTATIONS			
Report below the information called for concerning substations of the respondent as of the end of the year. Substations which serve only one industrial or street railway customer should not be listed below.				
3. Substations with capacities of Less than 10 MVa except those serving customers with energy for resale, may be grouped according				
to functional character, but the number of such substations must be shown.				
4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether				
attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in				

.ine	N 11 6 40 146 2	Character of Substation	V	OLTAGE (In MV	'a)
No.	Name and Location of Substation (a)	Character of Substation (b)	Primary (c)	Secondary (d)	Tertiary (e)
1	(0)			(4)	(0)
2	Alvernon, Tucson	Dist/Unattended	43.80	4.36	
3	Arcadia, Tucson	Dist/Unattended	43.80	13.80	
	Bilby, Tucson	Dist/Unattended	43.80	13.80	
	Bopp Donald, Tucson	Dist/Unattended	46.00	13.80	
		Dist/Unattended	46.00	13.80	
7	Country Club, Tucson	Dist/Unattended	43.80	4.36	
8	Craycroft - Helen, Tucson	Dist/Unattended	43.80	4.36	
9	Craycroft, Tucson	Dist/Unattended	43.80	4.36	
10	El Con, Tucson	Dist/Unattended	43.80	13.80	
11	Fair, Tucson	Dist/Unattended	43.80	13.80	
12	Golf Links, Tucson	Dist/Unattended	43.80		
13	Hedrick, Tucson	Dist/Unattended	43.80	4.36	
14	Lago Del Oro, Tucson	Dist/Unattended	46.00	13.80	
15	Lateral 7 1/2, Tucson	Dist/Unattended	43.80	13.80	
	Mountain, Tucson	Dist/Unattended	43.80	4.36	
17	North Alvernon, Tucson	Dist/Unattended	43.80	4.36	
18	North Campbell, Tucson	Dist/Unattended	46.00	13.80	
19	Olsen, Tucson	Dist/Unattended	46.00	13.80	
20	Oro Valley, Oro Valley Tucson	Dist/Unattended	46.00	13.80	
21	Overton - La Cholla, Tucson	Dist/Unattended	43.80	13.80	
22	Sears, Tucson	Dist/Unattended	43.80	4.36	
23	Shadow Roc, Tucson	Dist/Unattended	43.80	13.80	
24	Shannon, Tucson	Dist/Unattended	43.80	13.80	
25	Sparkman, Tucson	Dist/Unattended	43.80	4.36	
26	Swan, Tucson	Dist/Unattended	43.80	4.36	
27	Tucson Medical Center, Tucson	Dist/Unattended	43.80	13.80	
28	Tucson Newspaper, Inc., Tucson	Dist/Unattended	43.80	4.36	
29	University of AZ Med School, Tucson	Dist/Unattended	43.80	13.80	
30	Van Buren, Tucson	Dist/Unattended	43.80	4.36	
31	Warehouse, Tucson	Dist/Unattended	43.80	4.36	
32	West Speedway, Tucson	Dist/Unattended	46.00	13.80	
33	Wilmont, Tucson	Dist/Unattended	43.80	L	
34	Winnie, Tucson	Dist/Unattended	46.00		
35					
	82 Substations/Conversion Banks at various locations	Under 10MVA/Unattnd			
37					
38					
39	Summary	Trans/Unattended			
40	Summary	Dist/Unattended			

Name of Respondent		This Report Is:		Date of Report	Year/Period of Rep	ort
Tucson Electric Power Com	inany	(1) An Or	riginal	(Mo, Da, Yr)	End of 2006/0	
Tudour License I ower Com		, · · · · ·	submission	04/18/2007		
5 01	"\ 1 (1-\ 1-\		ATIONS (Continued)	etificate pendencero o	to and qualitations occion	nont for
5. Show in columns (I), (increasing capacity. 6. Designate substations reason of sole ownership period of lease, and annulated for co-owner or other part affected in respondent's least columns.	s or major items of e by the respondent. ual rent. For any su y, explain basis of s	equipment leased fr For any substatio bstation or equipm tharing expenses of	rom others, jointly o n or equipment ope ent operated other t r other accounting b	wned with others, or o erated under lease, giv than by reason of sole between the parties, ar	perated otherwise than e name of lessor, date a ownership or lease, giv nd state amounts and ac	by and e name ecounts
	Number of	Number of	CONVERSI	ON APPARATUS AND S	SPECIAL FOLIPMENT	1.:
Capacity of Substation (In Service) (In MVa)	Transformers	Spare	Type of Equi		er of Units Total Capacit	Line y No.
1	In Service	Transformers (h)	(i)		(in MVa) (k)	
(f)	(g)	(11)			07 (14)	1
360	1				• • • • • • • • • • • • • • • • • • • •	2
135	3					3
65	1					4
90	3					5
195	4					6
1100	4	1				7
1100	4	1				8
60	3					9
820	9					10
45	1					12
60	2					13
30	2					14
2750	10	1				15
180	2					16
75	1					17
200	2					18
60	2					19
90	3					20
30	1					2
60	2					2:
200	2					2:
1299	3					24
60	2					25
120	3					20
818	4	-	· · · · · · · · · · · · · · · · · · ·			2
60	2	4				2
581 720	7	1				30
100	4					3
30	1		· · · · · · · · · · · · · · · · · · ·			3:
780	2					3:
90	3					3.
480	4	1				3:
	-					3
						3
						3
						3!
						41
						ı

Name of Respondent Tucson Electric Power Company	This Report Is: (1) An Original (2) A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2007	Year/Period of Report End of 2006/Q4
	SUBSTATIONS (Continued	d)	·· • • · · · · · · · · · · · · · · · ·
5. Show in columns (I), (j), and (k) specincreasing capacity.	ial equipment such as rotary converters	, rectifiers, condensers, e	tc. and auxiliary equipment fo
6. Designate substations or major items	of equipment leased from others, jointly	y owned with others, or or	perated otherwise than by

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation	Number of Transformers	Number of Spare	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Lit
(In Service) (In MVa)	In Service	Transformers	Type of Equipment	Number of Units	Total Capacity (In MVa) (k)	N
(f)	(g)	(h)	(i)	(j)	(k)	-
10	2					┼-
15	2					+
11	2					╁
22	23					╁
23	2					╁
10	2					\dagger
24	2					
10	1					
35	4					
25	2					
27 13	2					+
13	2					1
11	3					╀
24	2					╁
24	2					╁
15	2					1
20	2					\dagger
15	2					T
15	1.					1
20	2					
15	1					L
23	2					L
20	2					1
15	2					1
12	1					╀
32	3					╀
10	1					╀
. 13	2					╁
13	2					╁╴
15	2					T
23	3					
			** * *** * * * * * * * * * * * * * * * *			L
12513						L
600						
:						

Name of Respondent	This Report is:	Date of Report	Year/Period of Report		
i i	(1) _ An Original	(Mo, Da, Yr)	ļ .		
Tucson Electric Power Company	(2) X A Resubmission	04/18/2007	2006/Q4		
FOOTNOTE DATA					

Schedule Page: 426 Line No.: 27 Column: d

South substation has a secondary voltage of 46.0KV.

Schedule Page: 426 Line No.: 31 Column: e

Tucson substation has a tertiary voltage of $4.36 \, \mathrm{KV}$.

Schedule Page: 426 Line No.: 39 Column: a

Jointly Owned Set-up TransformersCo-owner(s)TEP OwnershipSan Juan Units 1,2&3PNM50%Four Corners Units 4&5APS, SCE, EPE, PNM, SRP7%Navajo Units 1-3APC, LADWP, NPC, SRP, USBR7.50%

Some equipment is co-owned with TEP at various ownership percentages. Each party is charged its respective share of O&M based on the ownership percentages.

Jointly Owned Substations	Co-owner(s)	Accounts Affected
Coronado	SRP	101,560,562,566
South	Southwest Transmission Co-op	101,560,562,566
Springerville	PNM, EPE	101,560,562,566
Vail	PNM, Southwest Transmission Co-op	101,560,562,566
Westwing	Southwest Transmission Co-op	101,560,562,566
Winchester	Southwest Transmission Co-op	101,560,562,566

None of the parties listed is an associated company.

Note:

APS - Arizona Public Service,

SCE - Southern Cal Edison

EPE - El Paso Electric

LADWP - LA Department of Water and Power

NPC - Nevada Power Company

USBR - U.S. Bureau of Reclamation

Schedule Page: 426.1 Line No.: 10 Column: d

El Con substation has a secondary voltage of $4.36 \, \mathrm{KV}$. 2 units at $4.36 \, \mathrm{KV}$ and 2 units at $13.8 \, \mathrm{KV}$ (mall only).

Schedule Page: 426.1 Line No.: 19 Column: d

Olsen substation has a secondary voltage of 4.36KV. 1 unit + 1 unit.

Schedule Page: 426.1 Line No.: 29 Column: d

University of Arizona Med School substation has a secondary voltage of 4.36KV.

2 units at 4.36KV and 1 unit at 13.8KV.

Schedule Page: 426.1 Line No.: 33 Column: d

Wilmont substation has a secondary voltage of 4.36KV. 1 unit + 1 unit.

Schedule Page: 426.1 Line No.: 34 Column: d

Winnie substation has a secondary voltage of 4.36KV.

2 units at 4.36KV and 1 unit at 13.8KV.

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in service	
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Schedule F-1 Page 1 of 1 MARKET

Tucson Electric Power Company Income Statement - Test Year Ended December 31, 2006 and Projected Year Ended December 31, 2007 at Present and Proposed Rates (Thousands of Dollars Except Return on Average Common Equity)

		Projected Year Ended December 31, 2007	ear Ended 31, 2007	:
Description	Test Year Ended December 31, 2006 (a)	Present Rates	Proposed Rates	No.
Operating Revenues	\$1,065,421	\$1,011,024	\$1,190,179	-
Operating Expenses				
Fuel Expense & Purchased Power	456,123	398,152	398,152	2
Other Operations and Maintenance Expense	326,124	315,824	315,824	က
Depreciation and Amortization	89,928	109,633	109,633	4
Taxes Other than Income Taxes	38,404	41,955	41,955	c)
Total Operating Expenses	910,579	865,564	865,564	9
Pre-Tax Operating Income	154,842	145,460	324,615	7
Other Income and Deductions				
Allowance for Equity Funds	1,476	1,262	1,262	œ
Other - Net	11,789	12,272	13,734	6
Total Other Income and Deductions	13,265	13,534	14,996	9
Income Before interest Expense	168,107	158,994	339,611	11
interest Expense			!	!
Interest on Long-Term Debt	44,102	43,751	43,751	12
Interest on Short-Term Debt	1,216	1,383	919	13
Other interest Expense	11,022	9,402	9,412	4 :
Allowance for Borrowed Funds	(1,270)	(2,992)	(2,992)	5
Total Interest Expense	55,070	51,544	51,090	16
Income Before Income Tax Expense	113,037	107,450	288,521	17
income Tax Expense	46,292	53,185	124,916	18
Income Before Cumulative Effect of Accounting Change	66,745	54,265	163,605	61
Cumulative Effect of Accounting Change - Net of Tax	0	0	0	20
Net Income Available for Common Stock	\$66,745	\$54,265	\$163,605	77
Earnings Per Share of Average Common Stock Outstanding	(1) N/A	N/A	N/A	22
Return on Average Common Equity	12.07%	%29.6	26.56%	23

⁽¹⁾ TEP is a subsidiary of UniSource Energy Corporation and has no publicly traded stock; thus such information is not meaningful.

Note: The statements above do not reflect ratemaking adjustments or jurisdictional allocations.

Supporting Schedules
(a) E-2 MARKET

Recap Schedules A-2 MARKET

Schedule F-2 Page 1 of 1 MARKET

Tucson Electric Power Company
Statement of Cash Flows - Test Year Ended December 31, 2006 and
Projected Year Ended December 31, 2007 at Present and Proposed Rates
(Thousands of Dollars)

Projected Year Ended December 31, 2007

<u>e</u> . <u></u>		Test Year Ended	Present	Proposed	Line
g S	Description	December 31, 2006 (a)	Rates	Rates	Š
	Cash Flows from Operating Activities		;		,
-	Cash Receipts from Electric Retail Customers	\$840,601	\$883,006	\$1,060,223	, ,
7	Cash Receipts from Electric Wholesale Sales	254,322	205,730	205,730	7
ო	interest Received	18,590	15,742	17,203	m
4	Emission Allowances Sales	7,254	0	0	4
· vo	Other Cash Receipts	23,238	46,602	46,602	S
· «	Fuel and Purchased Power Costs Paid	(427,258)	(411,239)	(411,239)	ဖ
۰,	Payment of Other Operations and Maintenance Costs	(199,371)	(208,373)	(208,373)	7
- α	Captal Pease Interest Paid	(63,615)	(53,771)	(53,771)	80
σ	Taxes Paid Net of Amounts Capitalized	(109,929)	(110,032)	(124,396)	6
, ⊊	Interest Paid Net of Amounts Capitalized	(44,100)	(46,408)	(45,954)	5
÷ ÷		(70,457)	(27,425)	(510,06)	Ξ
: 6	Other Cash Payments	(2,242)	(73)	(73)	12
<u>.</u>	Not Cash Close from Charating Activities	227.033	293,759	389,935	13
2	IVEL CASI: TIOMS HOTH OPERATING ACTIVITIES				
	Cash Flows from Investing Activities				
7	Capital Expanditures	(156,180)	(208,326)	(208,326)	14
	Comments for Investment in Lease Debt and Equity	(48.025)	0	0	15
0	באלווופוווא וכן ווואפאיוופווי וו דיפסס ספטי פויק דיקייא	22 158	27 625	27 625	16
16	Proceeds from investment in Lease Debt and Equity	961,22	030,12	21,12	2 5
17	Other Proceeds from Investing Activities	80	O	o ĉ	- 5
18	Other Payments for Investing Activities	(1,004)	(2,303)	(5,303)	• ;
19	Net Cash Flows from Investing Activities	(182,992)	(183,004)	(183,004)	18
	Cash Flow from Financing Activities		,	i	;
20	Proceeds From Borrowing Under Revolving Credit Facility	135,000	0	0	20
77	Payments From Borrowing Under Revolving Credit Facility	(105,000)	0	0	21
2	Dividends Paid to UniSource Energy	(62,000)	(40,700)	(40,540)	22
2	Payments on Capital Lease Obligations	(61,111)	(72,243)	(72,243)	23
7	Repayments of Short-Term Debt	0	(7,882)	(30,000)	24
52	Payments of Debt Issue Cost	(1,631)	0	0	22
58 i	Other Proceeds from Financing Activities	16,852	360	360	26
27	Other Payments for Financing Activities	885	0	0	27
58	Net Cash Flows from Financing Activities	(77,005)	(120,465)	(142,423)	78
			(0)100	002 404	ę
59	Net Increase (Decrease) in Cash	(\$32,964)	(017,84)	\$64,500	R)

Supporting Schedule (a) E-3 MARKET

Recap Schedules A-5 MARKET Schedule F-3 Page 1 of 1 MARKET

Tucson Electric Power Company
Projected Construction Requirements
Test Year Ended December 31, 2006 and Projected Years 2007 through 2009 as of December 31
(Thousands of Dollars)

	F 25 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5	Projec	Projected Year Ended December 31	ver 31,	Total	Line
Description	December 31, 2006 (a), (b)	2007 (a), (b)	2008	2009	2007-2009	NO.
Production Plant	\$50,128	\$67,594	\$92,018	\$77,647	237,259	4
Transmission Plant	8,667	24,881	30,664	3,221	58,766	7
Distribution Plant	76,221	93,325	92,037	93,867	279,229	ო
General Plant	21,164	22,526	23,288	20,098	65,912	4
Total Construction Expenditures	\$156,180	\$208,326	\$238,007	\$194,833	\$641,166	S.

Supporting Schedules **∀**

Recap Schedules
(a) A-4 MARKET
(b) F-2 MARKET

Tucson Electric Power Company Key Assumptions Used in Preparing Forecasts

Customer Growth and Sales
Retail customer growth is forecasted to be 2.7% in 2007.
Retail Sales growth is forecasted to be 3.8% in 2007.

Purchased Gas Costs
Natural gas costs are forecasted using forward market projections and completed hedging transactions as of April 16, 2007.

Energy Pricing for Purchases and Wholesale Sales
Energy Pricing for Purchases and Wholesale Sales is based on forward market projections as of April 16, 2007

Operations and Maintenance Expenses

O&M Expenses for 2007 are based on projections as of March 2007.

Projected Construction Requirements Schedule F3
Construction expenditures for 2007 are based on projections as of March 2007. Construction expenditures for 2008-2009 are based on the capital budget forecast, in December 2006, net of forecasted CIAC.

<u>Interest Rate Assumptions</u>
The interest rate on temporary investments is forecasted at 5.32% in 2007.
The interest rate on short-term borrowings is forecasted at 5.87% in 2007.

TUCSON ELECTRIC POWER COMPANY RETAIL COST OF SERVICE STUDY FOR THE 12 MONTHS ENDING DECEMBER 31, 2006

SUMMARY AT PRESENT RATES	ALLOC	TOTAL TEP (1)	RESIDENTIAL (2)	GENERAL SERVICE (3)	LARGE L & POW (4)
1 DEVELOPMENT OF RATE BASE 2 ELECTRIC PLANT IN SERVICE 3 RESERVE FOR DEPRECIATION 4 DEFERRED TAXES & TAX CREDITS 5 WORKING CAPITAL		\$1,136,709,562 515,885,762 (88,812,065) (18,516,132)	\$634,306,065 282,880,534 (49,558,861) (9,339,769)	\$398,681,600 178,552,076 (31,149,326) (6,896,009)	\$40,65 23,97 (3,17 (1,49
6 7 TOTAL RATE BASE		\$540,318,990	\$307,705,968	\$191,458,988	\$12,86
8 9 DEVELOPMENT OF RETURN 10 SALES OF ELECTRICITY		\$691,451,429	\$307,535,130	\$274,527,876	\$53,83
11 OFFICE OPERATING REVENUE 13 TOTAL OPERATING REVENUE		21,279,733	9,464,534	8,448,721	1,65
8 5		873 080 818	392 641 013	303 699 547	80 86
17 DEPRECIATION & AMORT EXPENSE 18 TAXES OTHER THAN INCOME TAX		27,473,287 17,211,814	15,302,974 9,644,510	9,597,382 6,030,492	20,1
19 20 STATE & FEDERAL INCOME TAX 21 TOTAL OPERATING EXPENSES		89,057,563) (89,710,355	0 (47,073,610) 370,514,887	0 (31,357,064) 287,970,357	(4,58
22 23 OPERATING INCOME		(\$115,979,193)	(\$53,515,223)	(\$4,993,761)	(\$22,39
24 25 RATE OF RETURN (PRESENT)		-21.46%	-17.39%	-2.61%	-17
26 27 INDEX RATE OF RETURN (PRESENT)		1.00	0.81	0.12	

				1		ł			
PUBLIC AUTHORITY (7)	\$31,699,914 14,119,308 (2,476,741) (581,569)	\$15,282,919	\$13,683,888	14,105,016	19,956,430 753,835	462,377 0 (2,252,750)	18,939,892 (\$4,834,876)	-31.64%	1.47
LIGHTING (6)	\$21,652,096 11,284,109 (1,691,696) (205,694)	\$9,011,101	\$4,077,303	4,202,784	4,216,617 525,309	333,432 0 (1,242,537)	3,832,842 \$369,943	4.11%	-0.19
MINING (5)	\$9,715,970 5,070,696 (759,117)	\$3,993,955	\$37,790,355	38,953,370	71,705,554 285,302	(2,549,094)	69,565,871 (\$30,612,501)	-766.47%	35.71
LARGE LIGHT & POWER (4)	\$40,653,915 23,979,038 (3,176,324) (1,493,091)	\$12,866,060	\$53,836,878 0	55,493,732	80,863,656 1,008,485	596,873 0 (4,582,508)	77,886,506 (\$22,392,774)	-174.05%	8.11
GENERAL SERVICE (3)	\$398,681,600 178,552,076 (31,149,326) (6,896,009)	\$191,458,988	\$274,527,876	282,976,596	303,699,547	5,030,492 0 (31,357,064)	287,970,357 (\$4,993,761)	-2.61%	0.12
RESIDENTIAL (2)	\$634,306,065 282,880,534 (49,558,861) (9,339,769)	\$307,705,968	\$307,535,130	316,999,664	392,641,013 15,302,974	9,644,510 0 (47,073,610)	370,514,887 (\$53,515,223)	-17.39%	0.81
TOTAL TEP (1)	\$1,136,709,562 515,885,762 (88,812,065) (18,516,132)	\$540,318,990	\$691,451,429	712,731,163	873,082,818	17,211,814 0 (89,057,563)	828,710,355 (\$115,979,193)	-21.46%	1.00
	1	H					ł	I	

TUCSON ELECTRIC POWER COMPANY RETAIL COST OF SERVICE STUDY FOR THE 12 MONTHS ENDING DECEMBER 31, 2006

S S S S S S S S S S S S S S S S S S S	ALLOC RESIDENTI (8)	\$634,306, 282,880, (49,556, (9,339)	\$307,705,	\$307,535,	9,464, 316,999,	392,641, 15,302, 9,644,	370,514	(\$53,515	-17.	
	ALL SUMMARY AT PRESENT RATES	SUMMARY AT PRESENT RATES 1 DEVELOPMENT OF RATE BASE 2 ELECTRIC PLANT IN SERVICE 3 RESERVE FOR DEPRECIATION 4 DEFERRED TAXES & TAX CREDITS 5 WORKING CAPITAL	7 TOTAL RATE BASE			14 OPERATING EXPENSES 16 OPERATION & MAINTENANCE 17 DEPRECIATION & AMORT EXPENSE 18 TAXES OTHER THAN INCOME TAX	19 20 STATE & FEDERAL INCOME TAX 21 TOTAL OPERATING EXPENSES	22 23 OPERATING INCOME	25 RATE OF RETURN (PRESENT) 26 PATE OF RETURN (PRESENT)	27 INDEX RATE OF RETURN (PRESENT)

			RESIDENTIAL	ITIAL		
8	TOTAL RESIDENTIAL (8)	(9)	02 (10)	21 (11)	70 (12)	201 (13)
	\$634,306,065	\$597,786,720	\$649,191	\$9,213,504	\$12,120,958	\$14,535,693
	282,880,534	266,530,179	386,357	4,087,845	5,398,133	6,478,021
	(49,558,861) (9,339,769)	(46,705,575) (8,670,159)	(50,722) (89,344)	(719,859) (166,026)	(947,021) (196,859)	(1,135,686)
	\$307,705,968	\$290,184,970	\$138,202	\$4,460,618	\$5,870,164	\$7,052,014
	\$307,535,130	\$292,343,756	\$312,336	\$3,452,108 0	704,484,44 O	90,933,324 0
	9.464.534	8,997,012	9,612	106,240	138,287	213,382
	316,999,664	301,340,768	321,948	3,558,348	4,631,693	7,146,906
	392 641 013	369.288.139	511.753	6,076,605	6,650,169	10,114,349
	15,302,974	14,426,010	14,598	221,277	290,195	350,894
	9,644,510	9,089,052	9,851	140,159	184,517	220,931
	0	0	0	0	0	0
	(47,073,610)	(44,402,866)	(48,071)	(668,026)	(870,680)	(1,083,966)
	370,514,887	348,400,335	488,131	5,770,014	6,254,201	9,602,207
	(\$53,515,223)	(\$47,059,567)	(\$166,183)	(\$2,211,665)	(\$1,622,508)	(\$2,455,301)
	-17.39%	-16.22%	-120.25%	49.58%	-27.64%	-34.82%
	0.81	92.0	5.60	2.31	1.29	1.62

SCHEDULE G-1 MARKET **PAGE 3 OF 4**

TUCSON ELECTRIC POWER COMPANY RETAIL COST OF SERVICE STUDY FOR THE 12 MONTHS ENDING DECEMBER 31, 2006

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2 ELECTRIC PLANT IN SERVICE
3 RESERVE FOR DEPRECIATION
4 DEFERRED TAXES & TAX CREDITS
5 WORKING CAPITAL **DEVELOPMENT OF RATE BASE** TOTAL RATE BASE

9 DEVELOPMENT OF RETURN
10 SALES OF ELECTRICITY
11 PPFAC
12 OTHER OPERATING REVENUE
14 OPERATING EXPENSES
16 OPERATING & MAINTENANCE
17 DEPRECIATION & MAINTENANCE
17 DEPRECIATION & AMORT EXPENSE
18 TAXES OTHER THAN INCOME TAX
19 TOTAL OPERATING EXPENSES
20 STATE & FEDERAL INCOME TAX
21 TOTAL OPERATING EXPENSES
22 OPERATING INCOME
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25 RATE OF RETURN (PRESENT)
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27 INDEX RATE OF RETURN (PRESENT)
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	31 (20)	\$323,437 180,625 (25,270) (22,514)	\$100,729	\$692,271 0 21,305	713,576	1,381,867 8,353	4,532 0	(53,477)	,341,275	(\$627,699)	-623.15%	29.03
	85 (19)	\$10,382,225 4,684,284 (811,172) (178,521)	\$4,947,732				156,162 0		10,658,765 1	(\$2,437,462)	49.26%	2.30
	13 (18)	\$122,020,148 \$ 54,891,909 (9,533,536) (2,137,446)	\$58,299,215	\$86,834,189 0 2,672,362	89,506,551	111,045,026 2,933,319	1,840,519 0	(9,915,304)	105,903,561	(\$16,397,009)	-28.13%	1.31
COMMERCIAL	76 (17)	\$14,063,555 6,292,669 (1,098,797) (246,754)	\$6,757,377	\$10,158,103 0 312,620	10,470,723	11,783,836 337,449	212,981 0	(1,083,337)	11,250,930	(\$780,207)	-11.55%	0.54
COMM	11 (16)	\$8,233,891 3,679,766 (643,321) (147,273)	\$3,958,974	\$4,270,415 0 131,424	4,401,839	5,393,910 196,819	124,893 0	(617,232)	5,098,390	(\$696,551)	-17.59%	0.82
	10 (15)	\$243,658,345 108,822,824 (19,037,230) (4,163,500)	\$117,394,960	\$164,597,054 0 5,065,549	169,662,604	162,964,684 5,870,841	3,691,405 0	(18,809,493)	153,717,437	\$15,945,167	13.58%	-0.63
	TOTAL COMMERCIAL (14)	\$398,681,600 178,552,076 (31,149,326) (6,896,009)	\$191,458,988	\$274,527,876 0 8,448,721	282,976,596	303,699,547 9,597,382	6,030,492	(31,357,064)	287,970,357	(\$4,993,761)	-2.61%	0.12
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TUCSON ELECTRIC POWER COMPANY RETAIL COST OF SERVICE STUDY FOR THE 12 MONTHS ENDING DECEMBER 31, 2006

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ELECTRIC PLANT IN SERVICE RESERVE FOR DEPRECIATION DEFERRED TAXES & TAX CREDITS WORKING CAPITAL **DEVELOPMENT OF RATE BASE**

TOTAL RATE BASE

9 DEVELOPMENT OF RETURN
10 SALES OF ELECTRICITY
11 PPFAC
12 OTHER OPERATING REVENUE
13 TOTAL OPERATING REVENUE
14 OPERATING & MAINTENANCE
17 DEPRECIATION & MAINTENANCE
17 DEPRECIATION & AMORT EXPENSE
18 TAXES OTHER THAN INCOME TAX
19
20 STATE & FEDERAL INCOME TAX
21 TOTAL OPERATING EXPENSES
22 OPERATING INCOME
24
25 RATE OF RETURN (PRESENT)
26
27 INDEX RATE OF RETURN (PRESENT)
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IORITY	43-44	(27)	\$12,646,581	5,662,194	(988'088)	(225,198)	\$6,069,737	\$6,649,605	0	204,645	6,854,250	10,373,063	302,735	191,531	0	(669'696)	9,897,630	(\$3,043,381)	-50.14%	2.34
PUBLIC AUTHORITY	40	(56)	\$19,053,333	8,457,114	(1,488,653)	(356,371)	\$9,213,182	\$7,034,283	0	216,483	7,250,766	9,583,367	451,100	290,846	0	(1,283,051)	9,042,262	(\$1,791,496)	-19.44%	0.91
	TOTAL	(25)	\$21,652,096	11,284,109	(1,691,696)	(205,694)	\$9,011,101	\$4,077,303	0	125,481	4,202,784	4,216,617	525,309	333,452	0	(1,242,537)	3,832,842	\$369,943	4.11%	-0.19
	TOTAL	(24)	\$9,715,970	5,070,696	(759,117)	0	\$3,993,955	\$37,790,355	0	1,163,015	38,953,370	71,705,554	285,302	124,109	0	(2,549,094)	69,565,871	(\$30,612,501)	-766.47%	35.71
	061	(23)	\$9,430,717	5,547,883	(736,830)	(338,496)	\$3,005,000	\$12,687,002	0	390,448	13,077,450	19,913,409	234,922	138,053	0	(1,094,943)	19,191,442	(\$6,113,992)	-203.46%	9.48
INDUSTRIAL	114	(22)	\$31,223,198	18,431,155	(2,439,494)	(1,154,595)	\$9,861,060	\$41,149,876	0	1,266,406	42,416,282	60,950,246	773,563	458,819	0	(3,487,565)	58,695,064	(\$16,278,782)	-165.08%	7.69
	TOTAL	(21)	\$40,653,915	23,979,038	(3,176,324)	(1,493,091)	\$12,866,060	\$53,836,878	0	1,656,854	55,493,732	80,863,656	1,008,485	596,873	0	(4,582,508)	77,886,506	(\$22,392,774)	-174.05%	8.11
	OC 18																			

LIC RRITY	\$15,282,919 \$1,276,290 8.35%	19,956,430 753,835 482,377 0 1,785,987 22,978,629	\$24,254,920 0 421,128 \$23,833,792
PUBLIC AUTHORITY (7)	\$15,2 \$1,2	19,9 7 7 7,1 22,9	\$24,2 4 4 \$23,8
(6)	\$9,011,101 \$752,525 8.35%	4,216,617 525,309 333,452 0 (989,696) 4,085,682	\$4,838,207 0 125,481 \$4,712,726
MINING (5)	\$3,993,955 \$333,539 8.35%	71,705,554 285,302 124,109 17,902,471 90,017,436	\$90,350,974 0 1,163,015 \$89,187,959
LARGE LIGHT & POWER (4)	\$12,866,060 \$1,074,456 8.35%	80,863,656 1,008,485 596,873 0 10,926,474 93,395,488	\$94,469,944 0 1,656,854 \$92,813,090
GENERAL SERVICE (3)	\$191,458,988 \$15,988,911 8.35%	303,699,547 9,597,382 6,030,492 0 (17,490,072) 301,837,349	\$317,826,260 0 8,448,721 \$309,377,539
RESIDENTIAL (2)	\$307,705,968 \$25,696,800 8.35%	392,641,013 15,302,974 9,644,510 0 5,275,894 422,864,392	\$448,561,192 0 9,464,534 \$439,096,658
TOTAL TEP (1)	\$540,318,990 \$45,122,521 8.35%	873,082,818 27,473,287 17,211,814 0 17,411,058 935,178,976	\$980,301,497 0 21,279,733 \$959,021,764
ALLOC EQUALIZED RETURN AT PROPOSED ROR	1 DEVELOPMENT OF RETURN AT EQUALIZED RATE LEVELS 2 3 RATE BASE 4 RETURN 5 RATE OF RETURN	6 8 DEPRATION & MAINTENANCE EXPENSE 8 DEPRECIATION & AMORT EXPENSE 9 TAXES OTHER THAN INCOME TAX 11 STATE & FEDERAL INCOME TAX 12 TOTAL OPERATING EXPENSES	13 TOTAL COST OF SERVICE 15 LESS: 16 PPFAC 17 OTHER OPERATING REVENUES 18 EQUALS: 19 PROPOSED BASE RATE SALES OF ELECTRICITY 20

TUCSON ELECTRIC POWER COMPANY RETAIL COST OF SERVICE STUDY FOR THE 12 MONTHS ENDING DECEMBER 31, 2006

				RESIDENTIA	TIAL		
	ALLOC	TOTAL RESIDENTIAL (8)	04 (9)	02 (10)	21 (11)	70 (12)	201 (13)
EQUALIZED RETURN AT PROPOSED ROR							
1 DEVELOPMENT OF RETURN AT EQUALIZED RATE LEVELS	E LEVELS						
2 3 RATE BASE		\$307,705,968	\$290,184,970	\$138,202	\$4,460,618	\$5,870,164	\$7,052,014
4 RETURN 5 RATE OF RETURN		\$25,696,800 8.35%	\$24,233,606 8.35%	\$11,541 8.35%	\$372,510 8.35%	\$490,223 8.35%	\$588,920 8.35%
6 4 Operation & Maintenance expense		392 641 013	369.288.139	511.753	6.076.605	6,650,169	10,114,349
A DEPOPULATION & AMORT EXPENSE		15,302,974	14.426.010	14,598	221,277	290,195	350,894
O TAXES OTHER THAN INCOME TAX		9,644,510	9,089,052	9,851	140,159	184,517	220,931
		0	0	0	0	0	0
1 STATE & FEDERAL INCOME TAX		5,275,894	2,713,241	69,383	1,039,799	525,577	927,893
12 TOTAL OPERATING EXPENSES		422,864,392	395,516,443	605,585	7,477,839	7,650,458	11,614,067
13 14 TOTAL COST OF SERVICE		\$448,561,192	\$419,750,049	\$617,126	\$7,850,349	\$8,140,681	\$12,202,987
15 LESS:	FPROD	0	0	0	0	0	0
7 OTHER OPERATING REVENUES	i	9,464,534	8,997,012	9,612	106,240	138,287	213,382
18 EQUALS:	<u> </u>	\$439,096,658	\$410,753,036	\$607,514	\$7,744,109	\$8,002,394	\$11,989,604

TUCSON ELECTRIC POWER COMPANY RETAIL COST OF SERVICE STUDY FOR THE 12 MONTHS ENDING DECEMBER 31, 2006

				COM	COMMERCIAL			
	ALLOC	TOTAL COMMERCIAL	10	11	76	13	85	31
		(14)	(15)	(16)	(17)	(0)	(a_)	(40)
EQUALIZED RETURN AT PROPOSED ROR								
1 DEVELOPMENT OF RETURN AT EQUALIZED RATE LEVELS	E LEVELS							
		\$191.458.988	\$117,394,960	\$3,958,974	\$6,757,377	\$58,299,215	\$4,947,732	\$100,729
3 KAIE BASE		\$15,988,911	\$9,803,758	\$330,617	\$564,315	\$4,868,620	\$413,189	\$8,412
REIUKN RATE OF RETURN		8.35%	8.35%	8.35%	8.35%	8.35%	8.35%	8.35%
		303 699 547	162,964,684	5,393,910	11,783,836	111,045,026	11,130,223	1,381,867
OPERATION & MAINTEINANCE EXPENSE		9 597 382	5.870.841	196,819	337,449	2,933,319	250,602	8,353
HAND OF ITO THAN INDOME TAX		6 030 492	3,691,405	124,893	212,981	1,840,519	156,162	4,532
JAKES CINER INAMINACOME		100	0	0	0	0	0	0
VAT BUOCK! SOUGH & TTATO		(17 490 072)	(22.868.217)	61,601	(194,772)	4,138,688	1,005,712	366,915
11 SIATE & FEDERAL INCOME 1955 12 TOTAL OPERATING EXPENSES		301,837,349	149,658,713	5,777,223	12,139,495	119,957,553	12,542,699	1,761,666
13 14 TOTAL COST OF SERVICE		\$317,826,260	\$159,462,471	\$6,107,840	\$12,703,809	\$124,826,172	\$12,955,889	\$1,770,078
15 LESS:		C	c	C	0	٥	0	0
PPFAC OTHER OPERATING REVENUES	JORA	8,448,721	5,065,549	131,424	312,620	2,672,362	245,460	21,305
EQUALS:	<u>}</u>	\$309,377,539	\$154,396,922	\$5,976,416	\$12,391,189	\$122,153,810	\$12,710,428	\$1,748,773

TUCSON ELECTRIC POWER COMPANY RETAIL COST OF SERVICE STUDY FOR THE 12 MONTHS ENDING DECEMBER 31, 2006

			INDICTRIAL				PUBLIC AUTHORITY	10RITY
	ALLOC	TOTAL	114	061	TOTAL	TOTAL LIGHTING	40	43-44
		(21)	(22)	(23)	(24)	(25)	(26)	(27)
EQUALIZED RETURN AT PROPOSED ROR								
DEVELOPMENT OF RETURN AT EQUALIZED RATE LEVELS	EVELS							
2 3 RATE BASE 4 RETURN 5 RATE OF RETURN		\$12,866,060 \$1,074,456 8.35%	\$9,861,060 \$823,506 8.35%	\$3,005,000 \$250,950 8.35%	\$3,993,955 \$333,539 8.35%	\$9,011,101 \$752,525 8.35%	\$9,213,182 \$769,401 8.35%	\$6,069,737 \$506,889 8.35%
OPERATION & MAINTENANCE EXPENSE		80,863,656	60,950,246	19,913,409	71,705,554	4,216,617 525,309	9,583,367 451,100	10,373,063 302,735
DEPRECIATION & AMORT EXPENSE TAXES OTHER THAN INCOME TAX		596,873	458,819	138,053	124,109	333,452	290,846	191,531 0
		10 926 474	7 814 966	3.111.508	17,902,471	(969'686)	409,390	1,376,597
11 STATE & FEDERAL INCOME I AX 12 TOTAL OPERATING EXPENSES		93,395,488	965,766,69	23,397,893	90,017,436	4,085,682	10,734,703	12,243,927
13 14 TOTAL COST OF SERVICE		\$94,469,944	\$70,821,101	\$23,648,844	\$90,350,974	\$4,838,207	\$11,504,104	\$12,750,816
15 LESS:	COdda	0	0	0	0	0	0	0
PPFAC OTHER OPERATING REVENUES	200	1,656,854	1,266,406	390,448	1,163,015	125,481	216,483	204,645
18 EQUALS:		\$97,813,090	\$69,554,695	\$23,258,395	\$89,187,959	\$4,712,726	\$11,287,621	\$12,546,171

\$23,833,792 0 421,128	24,254,920	19,956,430 753,835 482,377 0	1,785,987 22,978,629	\$1,276,290	8.35% 1.00
\$4,712,726 0 125,481	4,838,207	4,216,817 525,309 333,452 0	(989,696) 4,085,682	\$752,525	8.35%
\$89,187,959 0 1.163.015	90,350,974	71,705,554 285,302 124,109 0	17,902,471 90,017,436	\$333,539	8.35% 1.00
\$92,813,090 0 1 858 854	94,469,944	80,863,656 1,008,485 596,873 0	10,926,474 93,395,488	\$1,074,456	8.35%
\$309,377,539	317,826,260	303,699,547 9,597,382 6,030,492 0	(17,490,072) 301,837,349	\$15,988,911	8.35% 1.00
\$439,096,658	9,464,534	392,641,013 15,302,974 9,644,510 0	5,275,894 422,864,392	\$25,696,800	8.35%
\$959,021,764	980,301,497	873,082,818 27,473,287 17,211,814 0	17,411,058 935,178,976	\$45,122,521	8.35%
ID RATE LEVELS EPROD	•		ı		
DEVELOPMENT OF RETURN AT PROPOSE SALES OF ELECTRICITY PPFAC	5 OTHER OPERATING REVENUE 5 TOTAL OPERATING REVENUE	OPERATION & MAINTENANCE EXPENSE DEPRECIATION & AMORT EXPENSE TAXES OTHER THAN INCOME TAX	2 STATE & FEDERAL INCOME TAX 3 TOTAL OPERATING EXPENSES	4 5 RETURN AT PROPOSED RATES	16 17 RATE OF RETURN 18 INDEX RATE OF RETURN
	PROPOSED RATE LEVELS \$959,021,764 \$439,096,658 \$309,377,539 \$92,813,090 \$89,187,959 \$4,712,726 : 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	\$959.021,764 \$439,096,658 \$309,377,539 \$92,813,090 \$89,187,959 \$4,712,726 \$ 0 0 0 0 0 0 0 0 0 21,279,733 9,464,534 8,448,721 1,656,854 1,163,015 125,481 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	\$959,021,764 \$439,096,658 \$309,377,539 \$92,813,090 \$89,187,959 \$4,712,726 \$ 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	SALES OF ELECTRICITY PARA OPERATING REVENUE OPERATION & MAINTENANCE EXPENSE STATE & FEDERAL INCOME TAX STATE & FEDERAL INCOME TAX OPERATING SECURICITY OPERATION & MAINTENANCE EXPENSE STATE & FEDERAL INCOME TAX OPERATING SECURICITY OPERATION & MAINTENANCE EXPENSE STATE & FEDERAL INCOME TAX OPERATING SECURICITY OPERATION & MAINTENANCE EXPENSE STATE & FEDERAL INCOME TAX OPERATION & MAINTENANCE EXPENSE OPERATION & MAINTENANCE EXPENSE OPERATION & MAINTENANCE EXPENSE TOTAL OPERATION & MAINTENANCE EXPENSE OPERATION & MAINTENANCE EXPENSE TOTAL OPERATION & MAINTENANCE EXPENSE OPERATION & MAINTENANCE EXPENSE TOTAL OPERATION & MAINTENANCE EXPENSE OPERATION & MAINTENANCE EXPENSE TOTAL OPERATION & MAINTENANCE EXPENSE OPERATION & MAINTENANCE EXPENSE TOTAL OPERATION & MAINTENAN	\$959,021,764 \$439,096,658 \$309,377,539 \$92,813,090 \$89,187,959 \$4,712,726 \$ EPROD 21,279,733 9,464,534 8,448,721 1,656,854 1,163,015 125,481 980,301,497 448,561,192 317,826,260 94,469,944 90,350,974 4,838,207 PENSE 873,082,818 392,641,013 303,699,547 80,863,656 71,705,554 4,216,817 874,712,1814 9,644,510 6,030,492 596,873 124,109 333,452 17,211,814 9,644,510 6,030,72) 10,926,474 17,902,471 (989,696) 17,411,058 5,275,894 (17,490,072) 10,926,474 17,902,471 (989,696) 935,178,976 422,864,392 301,837,349 93,395,488 90,017,436 4,085,682 \$445,122,521 \$25,696,800 \$15,988,911 \$1,074,456 \$333,539 \$\$752,525

TUCSON ELECTRIC POWER COMPANY RETAIL COST OF SERVICE STUDY FOR THE 12 MONTHS ENDING DECEMBER 31, 2006

PETURIN AT PROPOSED RATES CITION RETURN AT PROPOSED RATE LEVELS SA439,086,658 S410,753,036 S607,514 S7,744,109 S6,002,394 S7ALES OF ELECTRICITY EPROD S4439,086,658 S410,753,036 S607,514 S7,744,109 S6,002,394 S7ALES OF ELECTRICITY EPROD S448,651,192 A19,756,049 S11,753 S6,075,619 S140,681					RESIDENTIAL	TIAL		
RETURN AT PROPOSED RATE SECURIOR AT PROPOSED RATE LEVELS SECURIOR AT PROPOSED RATE LEVELS SECURIOR AT PROPOSED RATE LEVELS SECURIOR AT PROPOSED RATE LEVELS SECURIOR AT PROPOSED RATE LEVELS SECURIOR AT PROPOSED RATE LEVELS SECURIOR AT PROPOSED RATE LEVELS SECURIOR AT PROPOSED RATE LEVELS SECURIOR AT PROPOSED RATE LEVELS SECURIOR AT PROPOSED RATE LEVELS SECURIOR AT PROPOSED RATE RATE AT PROPOSED RATE RATE AT PROPOSED R		ALLOC	TOTAL RESIDENTIAL (8)	(9)	02 (10)	21 (11)	70 (12)	201 (13)
SAJES OF ELECTRICITY \$439,096,658 \$410,753,036 \$607,514 \$7,744,109 \$8,000 DALES OF ELECTRICITY EPROD 9,464,534 8,997,012 9,612 106,240 13 DTHER OPERATING REVENUE 448,561,192 419,750,049 617,126 7,850,349 8,14 TOTAL OPERATING REVENUE 14,250 419,750,049 617,126 7,850,349 8,14 TOTAL OPERATING REVENUE 15,302,974 14,426,010 14,598 221,277 29 DEPRECIATION & AMORT EXPENSE 15,302,974 14,426,010 14,598 221,277 29 TAXES OTHER THAN INCOME TAX 5,275,894 2,713,241 69,383 1,039,799 52 TOTAL OPERATING EXPENSES 5,275,894 2,713,241 69,383 1,039,799 7,65 RETURN AT PROPOSED RATES \$25,696,800 \$24,233,606 \$1,777,339 7,477,339 7,677,339 RATE OF RETURN 1,00 1,00 1,00 1,00 1,00 1,00	RETURN AT PROPOSED RATES							
SATES OF ELECTRICITY \$439,096,658 \$410,753,036 \$607,514 \$7,744,109 \$8,00 PFAC 0<	1 DEVELOPMENT OF RETURN AT PROPOSED	RATE LEVELS						
PPROD PPROD	2 001 17 17 17 17 17 17 17 17 17 17 17 17 17		\$439,096,658	\$410,753,036	\$607,514	\$7,744,109	\$8,002,394	\$11,989,604
PARACITING REVENUE 9,644,534 8,997,012 9,612 106,240 13 TOTAL OPERATING REVENUE 448,561,192 419,750,049 617,126 7,850,349 8,14 TOTAL OPERATING REVENUE 392,641,013 369,288,139 511,753 6,076,605 6,65 DEPRECIATION & MAINTENANCE EXPENSE 15,302,974 14,426,010 14,598 221,277 29 TAXES OTHER THAN INCOME TAX 6,644,510 <	3 SALES OF ELECTRICITY	FPROD	0		0	0	0	0
DEPARTING REVENUE	4 PPFAC	i	9.464.534	8.997,012	9,612	106,240	138,287	213,382
DEPRATION & MAINTENANCE EXPENSE 392,641,013 369,288,139 511,753 6,076,605 6,65 DEPRECIATION & AMORT EXPENSE 15,302,974 14,426,010 14,598 221,277 29 TAXES OTHER THAN INCOME TAX 0	5 OTHER OPERATING REVENUE 6 TOTAL OPERATING REVENUE		448,561,192	419,750,049	617,126	7,850,349	8,140,681	12,202,987
DPERECIATION & MAIN LENANCE EATENSE DEPRECIATION & MAIN LENANCE EATENSE DEPRECIATION & AMORT EXPENSE DEPRECIATION & AMORT EXPENSE DEPRECIATION & AMORT EXPENSE 14,426,010 14,598 221,277 29 14,426,010 14,598 221,277 29 SA4,510 0,089,052 9,851 140,159 18,387 140,159 18,387 140,159 18,387 140,159 18,387 18,387 18,387 18,387 18,388 18,388 18,388 18,388 18,388 19,099,052 19,881 18,381 18,381 18,388 18,388 19,099,052 19,881 18,381 18,381 18,388 18,388 18,388 19,099,052 19,881 18,381 18,381 19,00 19,00 19,00 19,00 19,00 19,00 19,00 19,00 19,00 19,00 19,00 19,00 19,00 19,00 19,000 19,			392 641 013	369 288 139	511.753	6,076,605	6,650,169	10,114,349
DEPRECIALITION & AMORT LEAFFNSE TAXES OTHER THAN INCOME TAX STATE & FEDERAL INCOME TAX STATE & FEDERAL INCOME TAX STATE & FEDERAL INCOME TAX STATE & FEDERAL INCOME TAX TOTAL OPERATING EXPENSES STATE & FEDERAL INCOME TAX 422,864,392 \$36,516,443 \$605,585 \$7,477,839 7,657 \$49 RATE OF RETURN TOTAL OPERATION 1.00			15.302.974	14.426,010	14,598	221,277	290,195	350,894
STATE & FEDERAL INCOME TAX STATE & FEDERAL INCOME TAX STATE & FEDERAL INCOME TAX 422,864,392 SP5,516,443 69,383 1,039,799 52,75,894 2,713,241 69,383 7,477,839 7,65 RETURN AT PROPOSED RATES \$25,696,800 \$24,233,606 \$11,541 \$372,510 \$49 RATE OF RETURN 1,00 1,00 1,00 1,00 1,00 1,00 1,00			9 644 510	9.089,052	9,851	140,159	184,517	220,931
STATE & FEDERAL INCOME TAX 5,275,894 2,713,241 69,383 1,039,799 52 TOTAL OPERATING EXPENSES 422,864,392 395,516,443 605,585 7,477,839 7,65 RETURN AT PROPOSED RATES \$25,696,800 \$24,233,606 \$11,541 \$372,510 \$49 RATE OF RETURN 1.00 1.00 1.00 1.00 1.00	10 IAXES CIHER IHAN INCOME IAX			0	•	0	0	0
STATE & FEDERAL INCOME TAX TOTAL OPERATING EXPENSES TOTAL OPERATING EXPENSES TOTAL OPERATING EXPENSES RETURN AT PROPOSED RATES 8.35% 8.35% 8.35% 8.35% 1.00 1.00 1.00 1.00			5 275 894	2,713,241	69,383	1,039,799	525,577	927,893
\$25,696,800 \$24,233,606 \$11,541 \$372,510 \$49 8.35% 8.35% 8.35% 8.35% 1.00 1.00 1.00			422,864,392	395,516,443	605,585	7,477,839	7,650,458	11,614,067
8.35% 8.35% 8.35% 8.35% 1.00 1.00 1.00	14 15 RETURN AT PROPOSED RATES		\$25,696,800	\$24,233,606	\$11,541	\$372,510	\$490,223	\$588,920
	16 17 RATE OF RETURN 18 INDEX RATE OF RETURN		8.35% 1.00	8.35%	8.35%	8.35%	8.35% 1.00	8.35% 1.00

				COMI	COMMERCIAL			
	ALLOC	TOTAL COMMERCIAL (14)	10 (15)	11 (16)	76 (17)	13 (18)	85 (19)	31 (20)
REIUKN AI PROPOSED KAIES								
1 DEVELOPMENT OF RETURN AT PROPOSED RATE LEVELS	E LEVELS							
2 3 SALES DE ELECTRICITY		\$309,377,539	\$154,396,922	\$5,976,416	\$12,391,189	\$122,153,810	\$12,710,428	\$1,748,773
4 DDCAC	FPROD			0	0	0	0	0
A CTUED OBEDATING DEVENIE	i	8.448.721	5.065,549	131,424	312,620	2,672,362	245,460	21,305
6 TOTAL OPERATING REVENUE		317,826,260	159,462,471	6,107,840	12,703,809	124,826,172	12,955,889	1,770,078
7 COFFORTION & MAINTENANCE EXPENSE		303 699 547	162,964,684	5,393,910	11,783,836	111,045,026	11,130,223	1,381,867
O OFEICH ION & MADEL EXPENSE		9 597 382	5.870.841	196,819	337,449	2,933,319	250,602	8,353
W DEPTECTATION & AMON: EXTENSE AN TAXES OFFICE FLAN INCOME TAX		6.030.492	3,691,405	124,893	212,981	1,840,519	156,162	4,532
10 PAGES OTHER TIPLY INCOME 125		0		0	0	0	0	0
11 42 STATE & CEDEBALINCOME TAX		(17.490.072)	(22,868,217)	61,601	(194,772)	4,138,688	1,005,712	366,915
13 TOTAL OPERATING EXPENSES		301,837,349	149,658,713	5,777,223	12,139,495	119,957,553	12,542,699	1,761,666
14 15 RETURN AT PROPOSED RATES		\$15,988,911	\$9,803,758	\$330,617	\$564,315	\$4,868,620	\$413,189	\$8,412
16 17 RATE OF RETURN		8.35%	8.35%	8.35%	8.35%	8.35%	8.35%	8.35%

TUCSON ELECTRIC POWER COMPANY RETAIL COST OF SERVICE STUDY FOR THE 12 MONTHS ENDING DECEMBER 31, 2006

			INDISTRIAL		•		PUBLIC ADIRORIT	7
		TOTAL			TOTAL	TOTAL		
	ALLOC	INDUSTRIAL	41	061	MINING	LIGHTING	94	43.44
		(21)	(22)	(23)	(24)	(25)	(26)	(27)
RETURN AT PROPOSED RATES								
DEVELOPMENT OF RETURN AT PROPOSED RATE LEVELS	E LEVELS							
		000 613 000	460 664 605	\$23 258 395	\$89 187 959	\$4.712.726	\$11,287,621	\$12,546,171
SALES OF ELECTRICITY	UCAGE	060,610,264	000,400,400	0	0	0	•	0
PPFAC Offices Optionative PC (CALLIE		1 656 854	1 266 406	390.448	1,163,015	125,481	216,483	204,645
TOTAL OPERATING REVENUE		94,469,944	70,821,101	23,648,844	90,350,974	4,838,207	11,504,104	12,750,816
		80.863.656	60 950 246	19,913,409	71,705,554	4,216,617	9,583,367	10,373,063
8 OPERATION & MAINTENANCE EXPENSE		1 008 485	773,563	234,922	285,302	525,309	451,100	302,735
DEFRECIATION & AMON: EXPENSE		596.873	458.819	138.053	124,109	333,452	290,846	191,531
10 IAXES CIREN INCOME IAS				0	•	0	0	0
		10 926 474	7.814.966	3.111.508	17,902,471	(969'686)	409,390	1,376,597
12 STATE & FEDERAL INCOME 120 13 TOTAL OPERATING EXPENSES		93,395,488	69,997,595	23,397,893	90,017,436	4,085,682	10,734,703	12,243,927
14 15 RETURN AT PROPOSED RATES		\$1,074,456	\$823,506	\$250,950	\$333,539	\$752,525	\$769,401	\$506,889
16 17 RATE OF RETURN		8.35%	8.35%	8.35%	8.35%	8.35% 1.00	8.35% 1.00	8.35% 1.00

TUCSON ELECTRIC POWER COMPANY RETAIL COST OF SERVICE STUDY FOR THE 12 MONTHS ENDING DECEMBER 31, 2006

																																										[
PUBLIC AUTHORITY (7)	\$67,987	718,353	\$786,340	6	<u></u>	9	0	0	0	0	0	0	0\$	9	3	9 6	0 0	> •	o '	0	0	\$0	6,935	217,249	1,449,477	478,615	178,685	41,658	753	6,838	879	2,976	2,549	775	137,547	9,793	2,272	\$2,537,001		0		\$2,537,001
(e)	\$9,595	527,502	\$537,096	•	O# (0	0	0	0	0	c		9	9	9	-	-	o •	0	0	0	0\$	626	30,660	204,562	67,546	25,217	5,879	106	965	124	420	360	109	19,412	1.382	321	\$358,042		0	•	\$358,042
MINING (5)	\$240,996	5	\$241,012	•	O\$	0	0	0	0	0			Q.	\$ \$	9	- •	o ·	0	0	0	0	\$0	24,583	770,089	5,137,996	1,696,560	633,388	147,665	2,669	24,238	3,115	10,550	9036	2,746	487,565	34.714	8,054	\$8,992,968	-	0		\$8,992,968
LARGE LIGHT & POWER (4)	\$288.973	719,478	\$1,008,451	;	\$ 0	0	0	0	a	O	· c	, c	G G	9 6	<u>,</u>	.	0	0	0	0	0	\$0	29,477	923,398	6,160,869	2.034,311	759,483	177,063	3,201	29,063	3,736	12,650	10,835	3,293	584,630	41 625	9.657	\$10.783.290		0		\$10,783,290
GENERAL L SERVICE (3)	\$1 191 187	8,698,408	565,688,6\$		\$	0	0	0	0	o c	o c			9 6	9	0	0	0	0	0	0	\$	121.508	3.806,374	25,395,943	8.385.708	3,130,691	729.877	13 194	119,802	15,399	52.147	44.663	13.574	2.409.923	171 582	39,809	\$44 450 193		0		\$44,450,193
RESIDENTIAL (2)	£1 432 014	14,302,422	\$15,734,436		\$0	0	0	c		o c		5 C	٥	2	0\$	0	0	0	0	0	0	\$0	146 074	4 575 926	30,530,355	10.081.085	3 763 637	877 439	15.862	144,022	18.512	62,690	53 692	16.319	2 897 148	206 272	47.858	\$53.436.890	200,000	0		\$53,436,890
TOTAL TEP F	£3 730 752	24,966,178	\$28,196,930		Q\$	0	0				> •	,		O# 1	0\$	0	0	0	0	0		OS.	329 555	10.323.696	68 879 201	102,610,00	8 491 100	1 979 581	35 785	324.927	41 764	141 433	121 135	36.817	6 536 223	925,356	403,300	101,312 6120 558 385	200,000,000	0		\$120,558,385
ALLOC	97400000	DISTPIS	PISXGENL		DPROD	DPROD	DPROD		ממממ	DPROD	DPROD	DPROD	DPROD		DPROD	DPROD	DPROD	DPROD	DPROD	DPROD	00890		GMCCGGC	AMCOGG			AMCOGGC		MOCAGO	MUCHAC		awooda	AMODAGO	AMCOGGG		Z WOOLG	S S S S S S S S S S S S S S S S S S S	רואוטטאיט		DPRODAN		1
	ELECTRIC PLANT IN SERVICE	301 PRODUCTION MR 302 DISTRIBUTION	303 MISCELLANEOUS INTANGIBLE PLANT		310-I AND & I AND RIGHTS	244 CTDIICTIDEC & MADDOVE	21 - 51 NOCTORES & IMPROVE	312-BOILER PLANT EQUIPMENT	314-TURBOGENERATOR UNITS	315-ACCESSORY ELECT EQUIP	316-MISC POWER PLANT EQUIP	317-ASSET RETIREMENT OBLIGATION (FAS 143)	114-SAN JUAN ACQUISITION ADJUSTMENT	TOTAL STEAM PLANT	340-LAND & LAND RIGHTS	341-STRUCTURES & IMPROVE	342-FILEL HOLDERS PROD & ACC	343-PRIME MOVERS	344 CENEDATORS	SAF-GENERAL CAS	S49-ACCESSORI ELECT EXCIT	346-MISC POWER PLANT EQUIP	IOIAL UIHER PRODUCIION FLANT	310-LAND & LAND RIGHTS	311-STRUCTURES & IMPROVE	312-BOILER PLANT EQUIPMENT	314-TURBOGENERATOR UNITS	315-ACCESSORY ELECT EQUIP	316-MISC POWER PLANT EQUIP	317-ASSET RETIREMENT COLIGATION (173 143)	114-SAN JUAN ACCUISITION ADJUSTIMENT	340-LAND & LAND RIGHTS	341-SIRUCIURES & IMPROVE	342-FUEL HOLDERS, PROD, & ACC	343-PRIME MOVERS	344-GENERATORS	345-ACCESSORY ELECT EQUIP	346-MISC POWER PLANT EQUIP	TOTAL PRODUCTION PLANT - MUST KUN	314.TI IRBOGENERATOR - ANCILLARY SERVICES DPRODAN		TOTAL PRODUCTION PLANT
		- 0	ო -		ď	1 (٠ ،	00	0	9	7	7	13	4	9	17	. α	5 6	9 6	3 2	5 5	7	23	52	56	27	28	53	8	53	30	<u>ان</u>	35	33	34	32	36	37	38	8 6	7	- 54

TUCSON ELECTRIC POWER COMPANY RETAIL COST OF SERVICE STUDY FOR THE 12 MONTHS ENDING DECEMBER 31, 2006

				AL NEC SEA	<u> </u>		
	_	TOTAL				10	200
	ALLOC	RESIDENTIAL (8)	9 (9)	(10)	(11)	(12)	(13)
ELECTRIC PLANT IN SERVICE 301 PRODUCTION MR	DPRODIMR	\$1,432,014	\$1,351,306 13 477 240	\$1,646 14,458	\$20,162 208,386	\$25,325 275,344	\$33,575 326,994
302 DISTRIBUTION 303 MISCELLANFOUS INTANGIBLE PLANT	PISXGENL	0	0	0	0	0	0
TOTAL INTANGIBLE PLANT		\$15,734,436	\$14,828,546	\$16,104	\$228,548	\$300,669	\$360,569
310-1 AND 819HTS	DPROD	\$	\$0	\$0	\$0	\$0	\$0
311-STRUCTURES & IMPROVE	DPROD	. 0	0	0	0	0	0
312-BOILER PLANT FOLIPMENT	DPROD	0	0	0	0	0	0
314-TURBOGENERATOR UNITS	DPROD	0	0	0	0	0	0
315-ACCESSORY FLECT FOUIP	DPROD	0	0	0	0	0	0
346-MISC POWER PLANT EQUIP	DPROD	0	0	0	0	0	0
347-ASSET RETIREMENT OBLIGATION (FAS 143)	DPROD	0	0	0	0	0	0
114-SAN IIIAN ACCIIISITION ADJUSTMENT	DPROD	0	0	0	0	0	٥
TOTAL STEAM PLANT	ı	0\$	\$0	\$0	\$0	9	%
340-LAND & LAND RIGHTS	DPROD	\$0	\$0	\$0	\$ 0	2 0	0\$
341-STRUCTURES & IMPROVE	DPROD	0	0	0	0	0	0
342-FUEL HOLDERS, PROD, & ACC	DPROD	0	0	0	0	0 (0 (
343-PRIME MOVERS	DPROD	0	0	0	0	0 (0 (
344-GENERATORS	DPROD	0	0	0	0	9 (0 (
345-ACCESSORY ELECT EQUIP	DPROD	0	0	0	0 (0 (0
346-MISC POWER PLANT EQUIP	DPROD	0	0	0	0	0	
TOTAL OTHER PRODUCTION PLANT		\$0	\$0	0\$	0\$	2	2 6
310-LAND & LAND RIGHTS	DPRODMR	146,074	137,841	168	2,057	2,000	0,420
311-STRUCTURES & IMPROVE	DPRODMR	4,575,926	4,318,026	5,260	64,427	80,925	107,701
312-BOILER PLANT EQUIPMENT	DPRODMR	30,530,355	28,809,663	35,095	429,852	539,931	715,610
314-TURBOGENERATOR UNITS	DPRODMR	10,081,085	9,512,915	11,588	141,936	1/8,284	236,361
315-ACCESSORY ELECT EQUIP	DPRODMR	3,763,637	3,551,518	4,326	52,990	66,560	66,242
316-MISC POWER PLANT EQUIP	DPRODMR	877,439	827,987	1,009	12,354	810,CL	276,02
317-ASSET RETIREMENT OBLIGATION (FAS 143)	DPRODMR	15,862	14,968	9	223	187	3/2
114-SAN JUAN ACQUISITION ADJUSTMENT	DPRODMR	144,022	135,905	166	2,028	2,547	7,5,5
340-LAND & LAND RIGHTS	DPRODMR	18,512	17,469	51	261	32/	454
341-STRUCTURES & IMPROVE	DPRODMR	62,690	59,156	72	883	90L,L	1,4/0
342-FUFL HOLDERS, PROD. & ACC	DPRODMR	53,692	999'09	62	756	920	1,259
343-PRIME MOVERS	DPRODMR	16,319	15,399	19	230	289	383
344.GENERATORS	DPRODMR	2,897,148	2,733,864	3,330	40,790	51,236	67,927
345-ACCESSORY FLECT FOULP	DPRODMR	206,272	194,647	237	2,904	3,648	4,836
346-MISC POWER PI ANT FOUIP	DPRODMR	47,858	45,161	55	674	846	1,122
TOTAL PRODUCTION PLANT - MUST RUN		\$53,436,890	\$50,425,184	\$61,426	\$752,364	\$945,034	\$1,252,883
314-TURBOGENERATOR - ANCILLARY SERVICES	ES DPRODAN	0	0	0	0	0	0
		\$53,436,890	\$50,425,184	\$61.426	\$752,364	\$945,034	\$1,252,883

TUCSON ELECTRIC POWER COMPANY RETAIL COST OF SERVICE STUDY FOR THE 12 MONTHS ENDING DECEMBER 31, 2006

	•	TOTAL	ļ ;	7	76	13	S2 22	3
	ALLOC	COMMERCIAL (14)	10 (15)	(16)	(17)	(18)	(19)	(50)
ELECTRIC PLANT IN SERVICE	awoodd	\$1 191 187	\$674.140	\$21,392	\$39,656	\$412,501	\$39,187	\$4,312
301 PRODUCTION MR 302 DISTRIBUTION	DISTPIS	8,698,408	5,369,987	182,856	309,201	2,614,300	218,352 0	3,711
303 MISCELLANEOUS INTANGIBLE PLANT	PISXGENL	0	0 0	0000	C348 857	\$3 026 801	\$257 539	\$8,023
TOTAL INTANGIBLE PLANT		\$9,889,595	\$6,044,127	\$204,240	700 or	,		
		O #	08	\$0	\$0	\$0	0\$	\$0
310-LAND & LAND RIGHTS	0000	3 =	9	0	0	0	0	0
311-STRUCTURES & IMPROVE	0000		· c	0	0	0	0	0
312-BOILER PLANT EQUIPMENT	00200			0	0	0	0	0
314-TURBOGENERATOR UNITS	חאאם	•		· c	0	0	0	O
315-ACCESSORY ELECT EQUIP	DPROD	.			· c	C	0	
316-MISC POWER PLANT EQUIP	DPROD	0	-	3 6			C	
317-ASSET RETIREMENT OBLIGATION (FAS 143)	DPROD	0	o (-	,	o c	0	0
114-SAN JUAN ACQUISITION ADJUSTMENT	DPROD	0	5			Ş	0\$	S
TOTAL STEAM PLANT		\$0	3	2 6	9 6	€	£	· 69
340-I AND & LAND RIGHTS	DPROD	\$0	0.0	9	3 C	3	3	
341-STRUCTURES & IMPROVE	DPROD	0	0	Э (- 0	•		
242 ELIEL HOLDERS PROD & ACC	DPROD	0	0	0	.	> 0	o c	, (
342-FOEL FOLDEROS	DPROD	0	0	0	၁	- (-	, (
SASSIMIE MOVERS	DPROD	0	0	0	0	> (> 0	, (
S44-GENERAL ONS	DPROD	0	0	0	0	-	> 0	
SASTACTION DOWNER DING	DPROD	0	0	0	0	D	٥	
SAO-MISO POWEN TENNI LEGGI		0\$	0\$	0 \$	0	2	0.4	9 ;
O AL OTHER PRODUCTION FLAM	AMCOGGC	121 508	68,766	2,182	4,045	42,077	3,997	440
310-LAND & LAND RIGHTS		3 806 374	2.154.178	68,356	126,717	1,318,125	125,219	13,778
311-STRUCTURES & IMPROVE		25 395 943	14 372 574	456,065	845,452	8,794,469	835,455	91,928
312-BOILER PLANT EQUIPMEN	באומסצומ משנים מינים	20,000,02 9 385 708	4 745 806	150,592	279,167	2,903,923	275,866	30,355
314-TURBOGENERATOR UNITS	DPRODING COURT	3 130 691	1 771 782	56.222	104,223	1,084,140	102,991	11,332
315-ACCESSORY ELECT EQUIP	AMOONE COURT	120,061,6	413.066	13.107	24,298	252,752	24,011	2,642
316-MISC POWER PLANT EQUIP	UPRODMR Green	13,027	7.467	237	439	4,569	434	48
317-ASSET RETIREMENT OBLIGATION (FAS 143)	DPRODWR	10, 01	67.800	2 151	3,988	41,487	3,941	434
114-SAN JUAN ACQUISITION ADJUSTMENT	DPRODMR	1 3,002	200,00 71.0	777	513	5,332	202	99
340-LAND & LAND RIGHTS	DPRODMR	10,099	20,713	926	1.736	18,058	1,715	189
341-STRUCTURES & IMPROVE	DPRODMR	32,14	25.02	208	1.487	15.466	1,469	162
342-FUEL HOLDERS, PROD, & ACC	DPRODMK	44,003	72,02	700	452	4 701	447	49
343-PRIME MOVERS	DPRODMR	13,5/4	700'/	826 67	80.08	834 542	79.280	8.723
344-GENERATORS	DPRODMR	2,409,923	1,363,671	15,51	5 7 12	59,418	5 645	621
345-ACCESSORY ELECT EQUIP	DPRODMR	171,582	CDL'76	3,001	1,325	13.786	1.310	144
346-MISC POWER PLANT EQUIP	DPRODMR	39,809	72,530	2.7	1,020	£15 302 847	\$1 462 286	\$160,900
TOTAL PRODUCTION PLANT - MUST RUN		\$44,450,193	\$25,156,131	\$/98,245	40/,8/4,13	140,260,014) 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1)))
314-TURBOGENERATOR - ANCILLARY SERVICES DPRODAN	DPRODAN	0	0	0	o	0	0	0
. 1		\$44.4E0 103	\$25 156 131	\$798.245	\$1,479,784	\$15,392,847	\$1,462,286	\$160,900
TOTAL DECEMBER OF THE		444,450,185	453,130,131	2				

TUCSON ELECTRIC POWER COMPANY RETAIL COST OF SERVICE STUDY FOR THE 12 MONTHS ENDING DECEMBER 31, 2006

					V	4		
		TOTAL			45	200	•	;
	ALLOC	INDUSTRIAL	114	90 60 60	MINING (24)	LIGHTING (25)	40 (26)	43-44 (27)
ELECTRIC PLANT IN SERVICE		(17)	(77)	(24)				
301 PRODUCTION MR	DPRODMR	\$288,973	\$218,169	\$70,804	\$240,996	\$9,595	\$32,410	435,577
302 DISTRIBUTION	DISTPIS	719,478	556,346	163,132	စ္ဝ	706' <i>17</i> 6	440,222	0
303 MISCELLANEOUS INTANGIBLE PLANT	PIONGEINE	\$1,008,451	\$774.515	\$233,936	\$241,012	\$537,096	\$472,632	\$313,708
IOIAL INIANGIBLE PLAN			<u> </u>					•
STHEIG GIVE & GIVE LOSE	DPROD	\$0	%	\$0	\$	O\$	0\$	0\$
π/c	DPROD	0	0	0	0	0	0	0
	CORAC	C	0	0	0	0	0	0
	0000			0	0	0	0	0
	DE NOT			0	0	0	0	0
	מסעומ		· C	c	0	0	0	0
	DPROD	> <		o c	· c	0	0	0
143)	DPROD	.	o c	o c	0	0	0	0
ISITION ADJUSTMENT	UPROD		0 6	9	0\$	0\$	\$0	\$0
TOTAL STEAM PLANT		2	9 6	9 6	\$	S &	9	0\$
340-LAND & LAND RIGHTS	DPROD	<u>,</u>	g °	3	3	2		. 0
341-STRUCTURES & IMPROVE	DPROD	9 (> (.			• •	
342-FUEL HOLDERS, PROD, & ACC	DPROD	0	5 (5 (• •		
343-PRIME MOVERS	DPROD	0	0	5 (-	.		•
344-GENERATORS	DPROD	0	0	o (- (o 6		•
345-ACCESSORY ELECT EQUIP	DPROD	0	0	0	9 1	> (5 6	.
346-MISC POWER PI ANT EQUIP	DPROD	0	0	0	0	0	0	
TOTAL OTHER PRODUCTION PLANT		\$0	\$0	0 \$	\$0	0\$	0.00	0.00
240 FAND & FAND PIGHTS	DPRODMR	29,477	22,254	7,222	24,583	6/6	3,306	3,629
	DPRODMR	923,398	697,147	226,252	420,089	30,660	103,563	113,686
311-51ROCIORES & IMPROVE	DPRODMR	6 160 869	4.651,328	1,509,541	5,137,996	204,562	026'069	758,507
312-BOILER PLANT EQUIPMENT	awoo aa	2,134,33	1 535 863	498,448	1,696,560	67,546	228,157	250,458
314-TURBOGENERATOR UNITS	AMOON LA	750.483	573 394	186,089	633,388	25,217	85,179	93,505
315-ACCESSORY ELECT EQUIP		177,063	133,679	43 384	147,665	5,879	19,858	21,799
316-MISC POWER PLANI EQUIP	AMOORIO BACORIO	200, 5	2 417	784	2.669	106	359	394
317-ASSET RETIREMENT OBLIGATION (FAS 145)	AMOORA	102,0	21 042	7 121	24 238	965	3,260	3,578
114-SAN JUAN ACQUISITION ADJUSTMENT	ANDOR O	29,62	0086	516	3.115	124	419	460
340-LAND & LAND RIGHTS	UPRODIMA	00,00	2,020	3 100	10,550	420	1.419	1,557
341-STRUCTURES & IMPROVE	DPRODIME THE PERSON	000,71	2,0	20, 00	980 6	360	1,215	1,334
342-FUEL HOLDERS, PROD, & ACC	DPROUMR	10,835	0,100	4,033	2,746	907	369	405
343-PRIME MOVERS	DPRODMR	3,293	2,480	700	707,707	10 750	85 569	71 978
344-GENERATORS	DPRODMR	584,630	441,383	143,240	447.46	1 282	4 668	5 125
345-ACCESSORY ELECT EQUIP	DPRODMK	41,625	074,16	60,0	1 1 0	100	1000	1 180
346-MISC POWER PLANT EQUIP	DPRODMR	9,657	7,291	2,366	8,054	170	200,-	1, 100
TOTAL PRODUCTION PLANT - MUST RUN		\$10,783,290	\$8,141,160	\$2,642,130	\$8,992,968	\$358,042	31,209,390	cna' /75' L¢
NACORATION AND SERVICES OPPOUR	NPRODAN	0	0	0	0	0	0	0
314-10KBOGENERATOR - ANGIEDANI GENVIOLE		•						
		000 001 010	00111100	000000	49 000 068	£258 042	£1 209 396	\$1 327 605

TUCSON ELECTRIC POWER COMPANY RETAIL COST OF SERVICE STUDY FOR THE 12 MONTHS ENDING DECEMBER 31, 2006

		1		
PUBLIC AUTHORITY (7)	g, o o o o o g, g, o o o o o g,	0 \$	\$309,651 197,313 2,998,020 3,570,301 3,373,535 1,696,869 7,337,869 6,985,539 156,536 173,547 0 6,799 \$28,805,979	
LIGHTING (6)	00000000000000000000000000000000000000	0	\$109,520 69,787 1,080,365 1,262,774 1,193,180 600,163 2,595,318 2,470,703 606,228 379,331 9,334,415 2,405 \$19,684,189	
MINING (5)	000000000000000000000000000000000000000	0\$	\$0 0 0 0 0 0 0 0 606 0 0 806	
ARGE LIGHT & POWER (4)	000000000000000000000000000000000000000	0 \$	\$794,983 506,571 7,696,964 9,166,208 8,661,042 0 0 787 3,937 3,937 3,937 8,26,847,946	
GENERAL SERVICE (3)	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	0 09	\$3,671,717 2,339,656 35,549,296 42,196,950 39,871,404 20,055,089 86,725,378 82,561,231 6,263,231 6,263,897 5,273,609 80,617	
RESIDENTIAL (2)	000000000000000000000000000000000000000	0 0\$	\$4,972,875 3,168,767 48,147,015 56,789,126 53,659,380 26,990,363 116,77,979 111,111,823 84,992,315 27,050,759 109,185 \$533,707,587	
TOTAL TEP (1)	Q 0 0 0 0 0 Q	0\$	\$9,858,746 6,282,094 95,451,660 112,985,358 106,758,542 49,342,484 213,374,544 213,374,544 223,129,296 92,019,763 32,881,789 9,334,415 216,459 \$931,635,151	
ALLOC	DTEHV DTEHV DTEHV DTEHV DTEHV DTEHV DTEHV DTNEHV DTNEHV DTNEHV DTNEHV DTNEHV	DPRODAN	DDISPSUB DDISPSUB DDISPSUB DDISTPOL DDISTSUL DDISTSUL DDISTSOT CUST CMETERS DDISTITG DDISPSUB	
ELECTRIC PLT IN SERVICE CONT	TRANSMISSION PLANT EHV 350-LAND & LAND RIGHTS 352-STRUCTURES & IMPROVE 353-STATION EQUIPMENT 354-TOWERS & FIXTURES 356-POLES & FIXTURES 356-POLES & FIXTURES 356-POLES & FIXTURES 356-LAND & LAND RIGHTS 350-LAND & LAND RIGHTS 356-LAND & LAND RIGHTS 356-POLES & FIXTURES 356-POLES & FIXTURES 356-POLES & FIXTURES 356-POLES & FIXTURES 356-POLES & FIXTURES 356-POLES & FIXTURES 356-POLES & FIXTURES 356-POLES & FIXTURES 356-POLES & FIXTURES 356-POLES & FIXTURES 356-POLES & FIXTURES 356-POLES & FIXTURES 356-POLES & FIXTURES 356-POLES & FIXTURES 356-POLES & FIXTURES 356-POLES & FIXTURES 356-POLES & FIXTURES 356-POLES & FIXTURES	3 ANCILLARY 1 TOTAL TRANSMISSION PLANT	4 DISTRIBUTION PLANT 5 360-LAND & LAND RIGHTS 6 361-STRUCTURES & IMPROV 7 362-STATION EQUIPMENT 7 362-OVERHEAD CONDUCT & DEV 9 365-UNDERGROUND CONDUCT & DEV 9 365-UNDERGROUND CONDUCT & SE- 1 367-UNDERGROUND CONDUCTORS 2 369-LINE TRANSFORMERS 3 369-SERVICES 4 370-METERS 5 374-ASSET RETREMENT COST 7 TOTAL DISTRIBUTION PLANT 8 9 TOTAL PROD, TRANS, & DIST PLT	0

TUCSON ELECTRIC POWER COMPANY RETAIL COST OF SERVICE STUDY FOR THE 12 MONTHS ENDING DECEMBER 31, 2006

				RESIDENTIA	TIAL		
	ALLOC	TOTAL RESIDENTIAL	00	02	21	70 (12)	201
ELECTRIC PLT IN SERVICE CONT		6)	Đ				
TRANSMISSION PLANT							
STUDIO GIAN I & GIAN I COS	NTEHV	U\$	0\$	\$0	90	\$0	\$0
SSU-LAND & LAND RIGHTS) I	3	; c	: -	C	. •	0
352-STRUCTURES & IMPROVE	VED 1	, c		, c	C	. 0	0
353-STATION EQUIPMENT	DIEHV)	> (> 0	, (, c	, (
354-TOWERS & FIXTURES	DTEHV	0	0	0	Э,	.	> (
355-POLES & FIXTURES	DTEHV	0	0	0	0	0	0
3-56-OVERHEAD CONDUCTORS & DEVICES	DTEHV	0	0	0	0	0	0
350-ROADS & TRAILS	DTEHV	0	0	0	0	0	0
TOTAL TRANSMISSION EHV		\$0	0\$	0\$	0\$	\$0	\$ 0
NON EHV							;
350.1 AND & LAND RIGHTS	DTNEHV	\$0	20	\$0	&O	\$0	0\$
ENGLISHED CONTRACTOR	OTNEHV	0		0	0	0	0
SSZ-SI TOCI ONES & IMIL NOVE			c	c	0	0	0
353-STATION EQUIPMENT	VE 1	•	•		· c		C
354-TOWERS & FIXTURES	DINEHO	o '	5 (-		•	
355-POLES & FIXTURES	DTNEHV	0	0	5	o '	-	> (
356-OVERHEAD CONDUCTORS & DEVICES	DTNEHV	0	0	0		0	0
TOTAL TRANSMISSION NEHV		0\$	0\$	0\$	\$0	\$0	\$0
	1440000	c	c	c	c	C	0
ANCILLARY	NECONAIN	•	•	•	•	•	
TOTAL TRANSMISSION PLANT		\$0	\$0	\$0	\$0	\$0	\$0
DISTRIBUTION PLAN		710 010 4	716 242 44	647.570	488 300	\$104.816	\$115 743
360-LAND & LAND RIGHTS	DOSASION	94,972,073	44,010,44	2,00	200,000	0.0,50.0	73 753
361-STRUCTURES & IMPROV	DDISPSUB	3,168,767	7,841,004	210,00	00,029	00,700	900,000
362-STATION EQUIPMENT	DDISPSUB	48,147,015	44,695,137	460,571	822,875	1,014,817	1,120,010
364.POLES TOWERS & EXTURES	DDISTPOL	56,789,126	53,226,819	0	1,019,249	1,208,532	1,334,526
385-OVERHEAD CONDICT & DEV	DDISTPOL	53,659,380	50,293,398	0	963,077	1,141,927	1,260,978
See TANGED COUNTY OF THE SEE TANGED COUNTY OF	HISTSIGN	26,990,363	25,297,293	0	484,422	574,383	634,265
262-UNDENCIND CONDOIN	INSTSIG	116 715 979	109,394,540	0	2,094,814	2,483,838	2,742,787
SO/-UNDERGROUND CONDOCTORS	DOISTSOT	111 111 823	104 141 926	0	1,994,231	2,364,575	2,611,091
368-LINE I KANSPURMERS	Fail	84 992 315	82 293 801		0	992.521	1,705,994
369-SERVICES	000	010,000,40	02,230,00	o c	217 7EE	320.213	599 766
370-METERS	CMETERS	867,000,72	010,018,02	•	2	0 4	
373-STREET LTG & SIGNAL SYS	DDISILIG	0	ם <u>י</u>	7	*		C 754.1
374-ASSET RETIREMENT COST	DDISPSUB	109,185	101,357	1,044	1,941	106,2	140,2
TOTAL DISTRIBUTION PLANT		\$533,707,587	\$502,915,214	\$539,497	\$7,776,103	\$10,2/4,/13	\$12,202,059
TIG TSIU & SINGE CONTRACT		\$587,144,477	\$553,340,398	\$600,923	\$8,528,466	\$11,219,747	\$13,454,943
וסואר אלטבי, והמיאט, מ בוטו דבי							

TUCSON ELECTRIC POWER COMPANY RETAIL COST OF SERVICE STUDY FOR THE 12 MONTHS ENDING DECEMBER 31, 2006

				COM	COMMERCIAL			
		TOTAL		Ì	1	Ç	90	5
	ALLOC	COMMERCIAL (14)	10 (15)	11 (16)	8/ (71)	13 (18)	(19)	(20)
ELECTRIC PLT IN SERVICE CONT								
TRANSMISSION PLANT								
	OTEHV	O\$	0\$	\$0	\$0	\$0	\$0	\$0
SOUTHING & CAND NIGHTS	OTEHV	,	0	0	0	0	0	0
352-51 KUCI UKES & IMPROVE	OTEHY		. 0	0	0	0	0	0
353-STATION EQUIPMENT	ביים ביים ביים ביים ביים ביים ביים ביים					0	0	0
354-TOWERS & FIXTURES	VI III	•					· c	0
355-POLES & FIXTURES	DIEHV	5 (- •					· C
356-OVERHEAD CONDUCTORS & DEVICES	DTEHV	0	o •)	-		•	
359-ROADS & TRAILS	DTEHV	0	0	اد	٥			٩
TOTAL TRANSMISSION EHV		0\$	\$ 0	0\$	0\$	O.	O. ♣	P P
NON EHV	OTNEHV	0\$	\$0	0\$	\$0	\$0	\$0	\$0
SOCIETY OF LAND NIGHTS) TNUM		C	0	0	0	0	0
352-STRUCTURES & IMPROVE						C	c	0
353-STATION EQUIPMENT	O NERV	י כ	-	•				•
354-TOWERS & FIXTURES	DTNEHV	0	5	o '	.			
355-POLES & FIXTURES	DTNEHV	0	0	0	0	9 (> '	-
356 OVERHEAD CONDUCTORS & DEVICES	DTNEHV	0	0	0	0	0	٥	
TOTAL TRANSMISSION NEHV		0\$	0\$	0\$	8 0	O \$	0\$	O\$
ANCILLARY	DPRODAN	0	0	0	0	0	0	0
TOTAL TRANSMISSION PLANT		0\$	\$0	\$0	\$0	\$0	\$0	\$0
DISTRIBUTION PLANT							,	
360.1 AND & LAND RIGHTS	DDISPSUB	\$3,671,717	\$2,216,818	\$78,414	\$131,382	\$1,138,064	\$95,052	\$11,987
SOCIETY OF THE PROPERTY OF THE	ODISPSUB	2,339,656	1.412.579	49,966	83,718	725,186	60,568	7,638
SOLUTION EQUIDAMENT	DDISPSUB	35.549.296	21,463,069	759,199	1,272,032	11,018,651	920,286	116,059
SOZ-STATION EQUITMENT SOA DOLES TOTALEDS & EXTIRES	DDISTPOL	42,196,950	25,560,071	904,119	1,514,845	13,121,959	1,095,956	0
SOFT CEES, SOVIERS & MICHES	DOISTRO	39.871.404	24.151.412	854,292	1,431,359	12,398,785	1,035,556	0
	DDISTSIII	20.055,089	12.148.023	429,704	719,966	6,236,518	520,879	0
560-UNDERGROUND CONDUIT	DDISTSH	86 725 378	52,532,394	1,858,193	3,113,389	26,968,936	2,252,466	0
SO/-UNDERGROUND CONDOCTORS	DDISTSOT	82 561.231	50,010,034	1,768,971	2,963,899	25,674,013	2,144,313	0
SOS-LINE I AANOTONIMENS	CIST	6 263 897	5,911,139	64,801	166,086	110,073	9,257	2,541
SOS-SERVICES	CMETERS	5 273 RN9	4 931 646	54,063	138,565	137,751	11,585	0
3/U-MEIEKS	OF ITSIGO	00000	0	0	0	•	0	0
3/3-5/REE! LIG & SIGNAL 515	DDISPSUB	80.617	48,673	1,722	2,885	24,987	2,087	263
TOTAL DISTRIBUTION PLANT		\$324,588,844	\$200,385,857	\$6,823,443	\$11,538,125	\$97,554,924	\$8,148,005	\$138,489
					000	110	100 040	0000
TOTAL PROD, TRANS, & DIST PLT		\$369,039,037	\$225,541,989	\$7,621,689	\$13,017,909	\$112,947,771	167,010,84	800'887¢

TUCSON ELECTRIC POWER COMPANY RETAIL COST OF SERVICE STUDY FOR THE 12 MONTHS ENDING DECEMBER 31, 2006

			INDIISTRIAL				PUBLIC AUTHORITY	HORITY
		TOTAL			TOTAL	TOTAL		
	ALLOC	INDUSTRIAL (21)	114	190 (23)	MINING (24)	LIGHTING (25)	40 (26)	43-44 (27)
ELECTRIC PLT IN SERVICE CONT		į	Ì	ì				
TRANSMISSION PLANT								
	VH2TC	Ç	04	0\$	20	80	20	\$0
350-LAND & LAND RIGHTS	. בייני בייני	•	•	•	C	0	0	0
352-STRUCTURES & IMPROVE	אבייר כ	9 6	> <		· c		C	0
353-STATION EQUIPMENT	UEHV	>	•	> <	•			
354-TOWERS & FIXTURES	DTEHV	0	0	Э,	-	-	> 0	•
355-POLES & FIXTURES	DTEHV	0	0	0	9)	> (•
356-OVERHEAD CONDUCTORS & DEVICES	DTEHV	0	0	0	0	0	9 (-
359-ROADS & TRAILS	DTEHV	0	0	0	0	О		0
TOTAL TRANSMISSION EHV		0\$	0\$	\$0	\$0	\$0	0\$	0\$
NON EHV						;	•	•
350-LAND & LAND RIGHTS	DTNEHV	\$0	9	\$0	\$0	20	0\$	O# (
262 STDIICTIBES & IMPROVE	DINEHV	0	0		0	0	0	0
SSECTION OF THE POST	OTNEHO	c	C	0	0	0	0	0
353-5 ATION ECCIPMENT					· c	c	0	0
354-TOWERS & FIXTURES	> NEW 2	>	۰ د	•				
355-POLES & FIXTURES	DINEHY	0	0	9	- 1	> (> 0	
356-OVERHEAD CONDUCTORS & DEVICES	DTNEHV	0	0	Э	5			
TOTAL TRANSMISSION NEHV		0\$	\$ 0	\$0	\$ 0	0.	0	⊙
ANCILLARY	DPRODAN	0	0	0	0	0	0	0
TOTAL TRANSMISSION PLANT		\$0	\$0	\$0	\$0	\$0	\$0	\$0
DISTRIBUTION PLANI		6704 003	6614 753	\$180 229	OS:	\$109 520	\$189.747	\$119,905
360-LAND & LAND RIGHTS	ansasida	47.94,963 506,571	301,727	114 844	e c	69.787	120.908	76,404
361-SIRUCIURES & IMPROV	anstrand	7 606 064	5 051 008	1 744 966	0	1.060.365	1.837,113	1,160,907
362-STATION EQUIPMENT	JOST SIGN	9 166 208	7.088.152	2.078.056	0	1.262,774	2,187,792	1,382,508
SOUTH OWERS & TAILONES	DOISTOO	8 661 042	6 697 512	1.963.531	0	1,193,180	2,067,219	1,306,316
365-UVERHEAD CONDOCT & DEV	DDISTSHI	0,100,0	0 0 0	0	0	600,163	1,039,800	657,070
SOS-UNDERGRACIONE CONDUIT	DOISTSILI		C	0	0	2.595,318	4,496,465	2,841,404
36/-UNDERGROUND CONDOCTORS	DDISTSOT		0	0	0	2,470,703	4,280,566	2,704,973
SOS-LINE I RANGE CRIMENS	TSILO	787	484	303	0	606,228	90,394	66,142
SON-SERVICES	CMETERS	3 937	2 423	1.514	909	379,331	113,123	60,423
3/U-METERS	DIETITO		î	0	0	9,334,415	0	0
3/3-SIREE LIG & SIGNAL STS	DDISTER	17 455	13.498	3.957	0	2,405	4,166	2,633
3/4-A33E1 RETINEMENT COST		\$26,847,946	\$20,760,547	\$6,087,400	\$606	\$19,684,189	\$16,427,294	\$10,378,685
					:			
TOTAL PROD, TRANS, & DIST PLT		\$37,631,237	\$28,901,707	\$8,729,529	\$8,993,574	\$20,042,231	\$17,636,690	\$11,706,289

TUCSON ELECTRIC POWER COMPANY RETAIL COST OF SERVICE STUDY FOR THE 12 MONTHS ENDING DECEMBER 31, 2006

	1		
PUBLIC AUTHORITY (7)	\$135,794 1,434,801 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	\$31,699,914	\$36,748 388,275 0 0 1,275,478 57,199 57,199 117,549 147,549 1,976,052 2,540,398 1,873,671 529,984 1,674,418 1,674,418 1,674
LIGHTING (6)	\$19,164 1,053,604 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	\$21,652,096	\$5,186 285,118 0 0 180,006 8,072 0 0 19,392 698,907 898,509 662,696 187,449 592,222 973,336 288,716 128,882 5,838,098 5,838,098 5,838,098 5,838,098 5,838,098
MINING (5)	\$481,352 32 0 0 0 0 0 0 0 0 0 0 0	\$9,715,970	\$130,260 9 0 0 4,521,219 202,756 0 0 0 0 0 0 0 0 0 0 0 0 0
LARGE LIGHT & POWER (4)	\$577,180	\$40,653,915	\$156,192 388,883 0 0 5,421,305 243,120 0 301,790 140,763 5,073,216 6,522,088 4,810,367 1,338 1,338 1,338 1,4786 1,4786
GENERAL L SERVICE (3)	\$2,379,215 17,373,753 0 0 0 0 0 0 0	\$398,681,600	\$643,845 4,701,553 0 22,347,359 1,002,175 0 1,393,853 650,128 650,128 650,128 23,431,220 30,024,654 22,144,689 6,263,819 19,789,737 32,525,086 2,900,521 1,791,771 0 68,289 6,8289 6,8289 6,8289 6,8289 8,140,9883,767
RESIDENTIAL (2)	\$2,860,232 28,566,920 0 0 0 0 0 0 0 0	\$31,427,152 \$634,306,065	\$774,014 7,730,563 0 0 26,865,425 1,204,789 0 1,204,789 0 1,734,618 80,515 31,734,618 40,407,514 29,802,569 8,429,917 26,633,249 43,772,623 39,356,013 9,190,814 0 190,814
TOTAL TEP (1)	\$6,452,938 49,866,159 0 0 0 0 0 0 0	\$56,319,096 \$1,136,709,562	\$1,746,245 13,494,402 0 0 60,610,793 2,718,111 0 3,742,566 1,745,626 62,914,013 80,293,163 59,293,992 15,411,170 48,689,625 80,023,005 42,610,100 11,71,975 5,838,098 183,359 183,359
ALLOC	DPRODMR DISTPIS PISXGENL PISXGENL PISXGENL PISXGENL PISXGENL PISXGENL PISXGENL PISXGENL PISXGENL PISXGENL		DPRODMR DISTPIS PISXGENL PPROD DPROD DPRODMR DPRODMR DPRODMN DPRODMN DTEHV DTEHV DTT360 PLT360 PLT365 PLT365 PLT366 PLT366 PLT366 PLT366 PLT366 PLT368 PLT368 PLT369 PLT367 PLT369 PLT369 PLT369 PLT367 PLT369 PLT369 PLT369
ELECTRIC PLANT IN SERVICE CONT	1 GENERAL PLANT 2 PRODUCTION MR 3 DISTRIBUTION 4 BLANK 6 BLANK 7 BLANK 7 BLANK 9 BLANK 0 BLANK 1 BLANK	TOTAL GENERAL PLANT TOTAL PLANT IN SERVICE	15 LESS: RESERVE FOR DEPRECIATION 17 301 PRODUCTION MR 18 302 DISTRIBUTION 19 303 MISCELLANEOUS INTANGIBLE PLANT 19 303 MISCELLANEOUS INTANGIBLE PLANT 20 PRODUCTION PLANT RESERVE - STEAM 21 PRODUCTION PLANT RESERVE - OTHER 22 PRODUCTION PLANT RESERVE - OTHER 23 PRODUCTION PLANT RESERVE - OTHER 24 PRODUCTION PLANT RESERVE - OTHER 25 TRANSMISSION PLANT RESERVE - OTHER 26 TRANSMISSION PLANT RESERVE 27 DISTRIBUTION PLANT RESERVE 28 360-LAND & LAND RIGHTS 29 361-STRUCTURES & IMPROV 30 362-STATION EQUIPMENT 31 364-POLES, TOWERS & FIXTURES 31 366-LUGR CONDUCTORS & DEVICES 32 366-UDGR CONDUCTORS & DEVICES 33 368-LINE TRANSFORMER 368-LINE TRANSFORMER 368-SERVICE DROP 37 370-METERS 38 373-STREET LIGHTS 40 TOTAL DISTRIBUTION PLANT RESV

TUCSON ELECTRIC POWER COMPANY RETAIL COST OF SERVICE STUDY FOR THE 12 MONTHS ENDING DECEMBER 31, 2006

					RESIDENTIAL	JAL		
			TOTAL			5	20	10%
		ALLOC	RESIDENTIAL (8)	6 (6)	(1 g	(11)	(12)	(13)
	ELECTRIC PLANT IN SERVICE CONT		·					
-	GENERAL PLANT				000	840.074	\$50 583	\$67.061
	PRODUCTION MR	DPRODMR	\$2,860,232	\$2,699,029 26,918,746	28,200	416.219	549,958	653,120
	DISTRIBUTION	DISTRIB	026,000,02	0	0	0	0	0
	BLANK	PISXGEN		0	0	0	0	0
0 0	D ANK	PISXGENL	0	0	0	0	0	o (
	BI ANK	PISXGENL	0	0	0	o (0 (0 0
	BLANK	PISXGENL	0	0	0 (0	5 6	.
	BLANK	PISXGENL	0	0	o (-	> 0	0 0
	BLANK	PISXGEN	0 0	00	0 0	o c	.	0
1 C	BLANK TOTAL GENERAL PLANT	PISAGENL	\$31,427,152	\$29,617,775	\$32,165	\$456,490	\$600,542	\$720,181
			100	000 300 100	6840 104	\$9 213 504	\$12 120 958	\$14,535,693
	TOTAL PLANT IN SERVICE		\$634,306,065	\$287,780,72U	9049, 191	F00,012,04	2001071.131.	
15 T	LESS: RESERVE FOR DEPRECIATION				0	000	912 600	218
	304 PRODUCTION MR	DPRODMR	\$774,014	\$730,391	288	080'01.6	000'614	10.1
. 62	302 DISTRIBUTION	DISTPIS	7,730,563	7,284,547	7,814	112,634	148,826	1/6,/42
9	303 MISCELLANEOUS INTANGIBLE PLANT	PISXGENL	0	0	0	0 (-	0 0
	PRODUCTION PLANT RESERVE - STEAM	DPROD	0	0	0 '	0 (5	0
	PRODUCTION PLANT RESERVE - OTHER	DPROD	0	0	0	0 000	0 77.77	000
	PRODUCTION PLANT - MR RESERVE - STEAM	DPRODMR	26,865,425	25,351,289	30,882	3/8/251	475,116	200,620
	PRODUCTION PLANT - MR RESERVE - OTHER	DPRODMR	1,204,789	1,136,887	1,385	16,963	/0¢,1′2	20,240
	PRODUCTION PLANT RESERVE ANCILLARY	DPRODAN	0 (0 (5 6	> C	5 C	o C
ב 25	TRANSMISSION PLANT EHV RESERVE	DTEHV	0 (-	o c	o c	o c	· C
-	TRANSMISSION PLANT NEHV RESERVE	DINEHO	ɔ	5	•	>	•	•
	DISTRIBUTION PLANT RESERVE	CacTio	1 887 707	1 752 452	18.059	33,558	39,790	43,938
78	360-LAND & LAND RIGHTS	PL1300	880 515	817,387	8,423	15,652	18,559	20,494
8 8	361-STRUCTURES & IMPROV	PI T362	31.734.618	29,459,419	303,571	564,123	668,885	738,619
3 5	SOCIATION EQUITMENT	Pl T364	40,407,514	37,872,804	0	725,233	859,914	949,563
5 5	364-POLES, IOWERS & PIXIONES	PI T365	29,802,569	27,933,094	0	534,895	634,230	700,351
2 6	369-CVHD CONDUCTORS & DEVICES	PI T366	8,429,917	7,901,120	0	151,300	179,397	198,100
3 3	262-1000 CONDUIT	PI T367	26,633,249	24,962,580	0	478,013	566,783	625,873
4 6	369 LINE TRANSFORMER	PLT368	43,772,623	41,026,824	0	785,629	931,527	1,028,642
3 6	See SEBVICE DEDE	Pl T369	39,356,013	38,106,456	0	0	459,591	789,967
S 6	220 METERS	PLT370	9,190,814	8,804,252	0	73,989	108,796	203,778
ò 8	37.0-IVIE.1E.103	PLT373	0	0	0	0	0	0
3 8	374-ASSET RETIREMENT COST	DDISPSUB	92,489	85,858	885	1,644	1,949	2,153
8 4	TOTAL DISTRIBUTION PLANT RESV		\$232,188,118	\$218,722,245	\$330,937	\$3,364,036	\$4,469,422	\$5,301,478
. 4								

TUCSON ELECTRIC POWER COMPANY RETAIL COST OF SERVICE STUDY FOR THE 12 MONTHS ENDING DECEMBER 31, 2006

				COM	COMMERCIAL			
		TOTAL	,	į	87	Ę	ž	34
	ALLOC	COMMERCIAL (14)	0L (15)	(16)	8, (7)	(18)	(19)	(20)
ELECTRIC PLANT IN SERVICE CONT		`	•					
GENERAL PLANT					;			0.00
PRODUCTION MR	DPRODMR	\$2,379,215	\$1,346,492	\$42,726	\$79,206	\$823,909	8/8/569	\$8,612 7.442
3 DISTRIBUTION	DISTPIS	17,373,753	10,725,736	365,228	617,583	5,221,568	430,125	514.7
1 BLANK	PISXGENL	0	0	۰ د	5 (5 6	o 6	o c
5 BLANK	PISXGENL	0	0	0	o (-	-	9
	PISXGENL	0	0	0	0	0	9 (•
7 BLANK	PISXGENL	0	0	0	0	0	0 (-
BIANK	PISXGENL	0	0	0	0	0	0	0
BIANK	PISXGENL	0	0	0	o	0	0	0
ANK	PISXGENL	0	0	0	0	0	0	0
	PISXGEN	0	0	0	0	0	0	0
2 TOTAL GENERAL PLANT		\$19,752,968	\$12,072,229	\$407,954	\$696,789	\$6,045,576	\$514,395	\$16,025
3 4 TOTAL PLANT IN SERVICE		\$398,681,600	\$243,658,345	\$8,233,891	\$14,063,555	\$122,020,148	\$10,382,225	\$323,437
	•							
5 LESS: RESERVE FOR DEPRECIATION	aMCCado	\$643 845	\$364.378	\$11.562	\$21,434	\$222,960	\$21,181	\$2,331
A 301 PRODUCTION MR	DISTPIS	4.701.553	2.902.517	98,835	167,126	1,413,048	118,021	2,006
	DISKUENI		0		0	0	0	0
9 303 MISCELLANECOS INTRINGIBLE POSINI	DPROD	0	0	0	0	0	0	0
A DECEMBER OF SECTION OF ANY DESCRIPTION OF ANY DES	CORPO	O	0	0	0	0	0	0
PRODUCTION PLANT RESERVE - OTHER	DPRODMR	22.347.359	12.647,259	401,318	743,962	7,738,762	735,165	80,893
PRODUCTION PLANT, MR RESERVE, OTHER	DPRODMR	1,002,175	567,171	17,997	33,363	347,047	32,969	3,628
	DPRODAN		0	0	0	0	0	o
-	DTEHV	0	0	0	0	0	0	0
•	DTNEHV	0	0	0	0	0	0	0
7 DISTRIBUTION PLANT RESERVE		0						ì
8 360-LAND & LAND RIGHTS	PLT360	1,393,853	841,546	29,767	49,875	432,030	36,084	4,551
9 361-STRUCTURES & IMPROV	PLT361	650,128	392,518	13,884	23,263	201,510	16,830	2,122
0 362-STATION EQUIPMENT	PLT362	23,431,220	14,146,719	500,402	838,421	7,262,603	606,578	/6,49/
1 364-POLES, TOWERS & FIXTURES	PLT364	30,024,654	18,186,914	643,313	1,077,867	9,336,748	779,812	> (
2 365-OVHD CONDUCTORS & DEVICES	PLT365	22,144,689	13,413,762	474,476	794,981	6,886,320	575,151	0 (
3 366-LIDGR CONDUCTORS & DEVICES	PLT366	6,263,819	3,794,200	134,210	224,867	1,947,856	162,686	0
4 367-IIDGR CONDIIT	PLT367	19,789,737	11,987,290	424,018	710,440	6,154,002	513,987	0
A 368-LINE TRANSFORMER	PLT368	32,525,086	19,701,507	696,888	1,167,631	10,114,305	844,754	0
A 369-CEDVICE DROP	PL T369	2,900,521	2,737,175	30,006	76,907	50,970	4,287	1,177
7 370-METERS	PLT370	1,791,771	1,675,585	18,369	47,079	46,802	3,936	0
8 373-STREET LIGHTS	PLT373	•	0	0	0	0	0	0
0 374-ASSET BETIPEMENT COST	DDISPSUB	68,289	41,230	1,458	2,444	21,166	1,768	223
0 TOTAL DISTRIBUTION PLANT RESV		\$140,983,767	\$86,918,444	\$2,966,793	\$5,013,774	\$42,454,313	\$3,545,873	\$84,569

			INDOO RIAL			-	PUBLIC AUTHORITY	CRIT
		TOTAL			TOTAL	TOTAL		;
	ALLOC	INDUSTRIAL (21)	114 (22)	190 (23)	MINING (24)	LIGHTING (25)	40 (26)	43-44 (27)
ELECTRIC PLANT IN SERVICE CONT		ì	[ì			·	
1 GENERAL PLANT								
	DPRODMR	\$577,180	\$435,759	\$141,421	\$481,352	\$19,164	\$64,733	\$71,061
	DISTPIS	1,437,047	1,111,217	325,831	32	1,053,604	8/2/8/8	020'000
	PISKGENL	-	5 6	-	.	> 0		
	PISKGENL	.	5 C	o c	9 6	o c	.	o c
	PISAGENE	.	-	o c	0 0	,	o c	C
/ BLANK	PISYGENE	o c	0 0	c		0		0
	PISXGENE	0	0	• •	0	0	0	0
	PISXGEN	0	0	0	0	0	0	0
	PISXGEN	0	0	0	0	0	0	o
		\$2,014,228	\$1,546,976	\$467,252	\$481,385	\$1,072,769	\$944,011	\$626,584
13 14 TOTAL PLANT IN SERVICE		\$40,653,915	\$31,223,198	\$9,430,717	\$9,715,970	\$21,652,096	\$19,053,333	\$12,646,581
16 LESS: RESERVE FOR DEPRECIATION	awcoado	\$156 192	\$117 922	\$38.270	\$130.260	\$5.186	\$17.518	\$19,230
	DISTPIS	388.883	300,709	88,174	0	285,118	237.943	150,332
	PISXGENL	0	0	0	0	0	0	
a	DPROD	0	0	0	0	0	0	0
	DPROD	0	0	0	0	0	0	0
	DPRODMR	5,421,305	4,092,973	1,328,332	4,521,219	180,006	608,024	667,454
	DPRODMR	243,120	183,551	59,569	202,756	8,072	27,267	29,932
_	DPRODAN	0	0	0	0	0	0	0
25 TRANSMISSION PLANT EHV RESERVE	DTEHV	0	0	0	0	0	0	0
	DTNEHV	0	0	0	0	0	0	0
_		0			•		6	
	PLT360	301,790	233,372	68,418	0	41,576	72,031	45,518
29 361-STRUCTURES & IMPROV	PLT361	140,763	108,850	31,912	0	19,392	33,597	21,231
	PLT362	5,073,216	3,923,076	1,150,140	0	206'869	1,210,876	765,176
	PLT364	6,522,088	5,043,476	1,478,612	0	898,509	1,556,693	983,705
	PLT365	4,810,367	3,719,817	1,090,550	0	662,696	1,148,139	725,532
33 366-UDGR CONDUCTORS & DEVICES	PLT366	0	0	0	0	187,449	324,761	205,223
	PLT367	0	0	0	0	592,222	1,026,042	648,376
35 368-LINE TRANSFORMER	PLT368	0	0	0	0	973,336	1,686,334	1,065,627
	PLT369	364	224	140	0	280,716	41,857	30,627
37 370-METERS	PLT370	1,338	823	515	206	128,882	38,435	20,530
38 373-STREET LIGHTS	PLT373	0	0	0	0	5,838,098	0	0
	DDISPSUB	14,786	11,434	3,352	0	2,037	3,529	2,230
		£16 864 711	£13 041 072	\$3 823 640	\$206	\$10.323.820	\$7 142 29E	EA 512 77A

TUCSON ELECTRIC POWER COMPANY RETAIL COST OF SERVICE STUDY FOR THE 12 MONTHS ENDING DECEMBER 31, 2006

	ALLOC	ΞΕΡ Ξ	RESIDENTIAL (2)	SERVICE (3)	& POWER (4)	MINING (5)	(e) (e)	AUTHORITY (7)	
ELECTRIC PLT IN SERVICE CONT									
LESS: RESERVE FOR DEPRECIATION CONT.									
GENERAL TOWN	DPRODMR	\$2,898,772	\$1,284,866	\$1,068,785	\$259,279	\$216,232	\$8,609	\$61,001	
DISTRIBUTION	DISTPIS	22,400,748	12,832,759	7,804,593	645,547	15	473,297	644,538	
BI ANK	PISXGENL		0	0	0	0	0	0	
BIANK	PISXGEN	0	Ó	0	0	0	0	0	
BIANK	PISXGEN	0	0	0	0	0	0	0	
BI ANK	PISXGEN	0	0	0	0	0	0	0	
DI ANK	PISXGEN	0	0	0	0	0	0	0	
BIANK	PISXGEN	0	0	0	0	0	0	0	
BI ANK	PISXGEN	0	0	0	0	0	0	0	
BIANK	PISXGEN	0	0	0	0	0	0	0	1
TOTAL GENERAL PLANT RESERVE		\$25,299,520	\$14,117,624	\$8,873,377	\$904,826	\$216,246	\$481,906	\$705,539	
TOTAL RESERVE FOR DEPREC	,	\$515,885,762	\$282,880,534	\$178,552,076	\$23,979,038	\$5,070,696	\$11,284,109	\$14,119,308	1
	•		0				100 100	000	
NET PLANT IN SERVICE	•	\$620,823,800	\$351,425,531	\$220,129,524	\$16,674,877	\$4,645,274	\$10,367,987	\$17,580,606	ı
PRODUCTION MR	DPRODMR	(\$10,175,922)	(\$4,510,426)	(\$3,751,889)	(\$910,181)	(\$759,066)	(\$30,221)	(\$214,140)	
DISTRIBUTION	DISTPIS	(78,636,144)	(45,048,436)	(27,397,437)	(2,266,144)	(51)	(1,661,475)	(2,262,601)	1
TOTAL DEF. TAXES AND TAX CREDITS	•	(\$88,812,065)	(\$49,558,861)	(\$31,149,326)	(\$3,176,324)	(\$759,117)	(\$1,691,696)	(\$2,476,741)	
	Anunca	c	c	c	c	C	o	0	
PLAN I HELD FOR FOLORE USE REGULATORY ASSESTS	DISTPIS	14,212,843.0	8,142,138.2	4,951,863.7	409,587.0	9.5	300,298.1	408,946.8	
WORKING CAPITAL	W.C	(\$7.079.838)	(\$3,950,688)	(\$2,483,133)	(\$253,207)	(\$60,515)	(\$134,857)	(\$197,439)	
MATERIALS & SUPPLIES	GENLPIS	16,090,930	8,979,052	5,643,621	575,485	137,536	306,501	448,735	
PREPAYMENTS	GENLPIS	1,730,329	965,557	606,883	61,884	14,790	32,959	48,254	
FUEL INVENTORY	ΜO	1,869,124	1,043,007	655,563	66,848	15,976	35,603	52,125	1
TOTAL WORKING CAPITAL	•	\$12,610,545	\$7,036,930	\$4,422,935	\$451,011	\$107,788	\$240,206	\$351,676	
CUSTOMER ADVANCES	DCUSTDEP	(5,978,269)		(2,226,501)	(482,071)	0 ((66,412)	(187,770)	
CUSTOMER DEPOSITS	DCUSTADV	(12,537,863)		(4,669,507)	(1,011,019)		(139,282)	(393,799)	ı
TOTAL CUSTOMER CONTRIBUTIONS		(\$18,516,132)	(\$9,339,769)	(\$6,896,009)	(\$1,493,091)	0	(\$205,694)	(\$96,186\$)	
TOTAL BATE BASE		\$540,318,990	\$307,705,968	\$191,458,988	\$12,866,060	\$3,993,955	\$9,011,101	\$15,282,919	1

TUCSON ELECTRIC POWER COMPANY RETAIL COST OF SERVICE STUDY FOR THE 12 MONTHS ENDING DECEMBER 31, 2006

					RESIDENTIAL	TIAL		
			TOTAL					
		ALLOC	RESIDENTIAL	5	05	21	0 6	201
	TNOO BORKERS NIT IS DISEASED IN		(8)	(6)	(10)	(r.)	(12)	(61)
	ELECTRIC TEL IN SERVICE CONT							
-								
~ ~	GENERAL PLANT	DPRODMR	\$1,284.866	\$1.212.451	\$1,477	\$18,090	\$22,723	\$30,125
א כ		DISTPIS	12,832,759	12,092,370	12,972	186,973	247,051	293,393
r 40		PISXGENL	0	0	0	0	0	0
œ		PISXGENL	0	0	0	0	0	0
۸ (PISXGENL	0	0	0	0	0	0
. oc		PISXGENL	0	0	0	0	0	0
· 0		PISXGENL	0	0	0	0	0	0
, 6		PISXGENL	0	0	0	0	0	0
7		PISXGENL	0	0	0	0	0	0
5		PISXGENL	0	0	0	0	0	0
<u>5</u>			\$14,117,624	\$13,304,821	\$14,449	\$205,063	\$269,774	\$323,518
15	TOTAL RESERVE FOR DEPREC		\$282,880,534	\$266,530,179	\$386,357	\$4,087,845	\$5,398,133	\$6,478,021
16	NET PLANT IN SERVICE		\$351,425,531	\$331,256,541	\$262,835	\$5,125,659	\$6,722,825	\$8,057,672
9 4		SMCCAGO	(\$4 510 426)	(\$4 256 218)	(\$5.185)	(\$63.504)	(\$79.767)	(\$105.752)
2 2		DISTPIS	(45.048.436)	(42,449,357)	(45,537)	(656,354)	(867,253)	(1,029,934)
228			(\$49,558,861)	(\$46,705,575)	(\$50,722)	(\$719,859)	(\$947,021)	(\$1,135,686)
3 8								
2 2		DTNEHV	0	0	0	0 ;	0 0	0 00
52 52	REGULATORY ASSESTS	DISTPIS	8,142,138.2	7,672,375.8	8,230.5	118,630.7	156,749.0	186,152.2
27	-	;			(670	(300,134)	(8.75, 40.4)	(\$00,634)
8 8	CASH WORKING CAPITAL	OM DENI DIV	(\$3,950,688) 8 979 052	(\$3,723,232) 8.462.095	(\$4,043) 9.190	130,424	171.581	205.763
8 8		GENLPIS	965,557	996'606	886	14,025	18,451	22,127
3 5		WO	1,043,007	982,958	1,067	15,150	19,931	23,901
32			\$7,036,930	\$6,631,788	\$7,202	\$102,214	\$134,469	\$161,258
8 %	CUSTOMER ADVANCES	DCUSTDEP	(3,015,514)	(2,799,318)	(28,846)	(53,605)	(63,559)	(70,186)
35	O	DCUSTADV	(6,324,255)	(5,870,841)	(60,497)	(112,422)	(133,299)	(147,196)
36	TOTAL CUSTOMER CONTRIBUTIONS		(\$9,339,769)	(\$8,670,159)	(\$89,344)	(\$166,026)	(\$196,859)	(\$217,382)
88								
y 8 6	TOTAL RATE BASE		\$307,705,968	\$290,184,970	\$138,202	\$4,460,618	\$5,870,164	\$7,052,014

TUCSON ELECTRIC POWER COMPANY RETAIL COST OF SERVICE STUDY FOR THE 12 MONTHS ENDING DECEMBER 31, 2006

	ALLOC	TOTAL COMMERCIAL	10	11	76	13	85	31
ELECTRIC PLT IN SERVICE CONT		(14)	(c)	(or)	(11)	<u>(</u>		
1 LESS: RESERVE FOR DEPRECIATION CONT.								
3 PRODUCTION MR	DPRODMR	\$1,068,785	\$604,868	\$19,193	\$35,581	\$370,114	\$35,160	\$3,869
4 DISTRIBUTION	DISTPIS	7,804,593	4,818,188	164,067	277,429	2,345,664	195,915	3,330
5 BLANK	PISXGENL	0	0	o (0 (0 (- (> 0
6 BLANK	PISXGENL	0	0 (5 (-	-	- 0	9 6
	PISXGEN	0 (0 (9 6	5 6	-	.	0 0
8 BLANK	PISXGENI	0	-	-	- 6	5 6	> C	
9 BLANK	PISXGENI	0 (0 (9 6	-	o c	-	0 0
10 BLANK	PISXGEN	9 (-	.				o C
	PISXGENL	- 0	>	o c	o c	o c	0 0	0
12 BLANK 13 TOTAL GENERAL PLANT RESERVE	PISAGENE	\$8,873,377	\$5,423,056	\$183,260	\$313,010	\$2,715,778	\$231,075	\$7,199
			,00 000 0014	0000	099 000 94	000 000	FOC FOO F 6	4190 R25
15 TOTAL RESERVE FOR DEPREC		\$178,552,076	\$108,822,824	\$3,679,750	600,262,04	\$34,681,909	94,004,204	070,001 &
16 17 NET PLANT IN SERVICE		\$220,129,524	\$134,835,521	\$4,554,125	\$7,770,886	\$67,128,239	\$5,697,941	\$142,812
		1000	(0,00,000)	(440 404)	(640,400)	(64 200 259)	(6403 407)	(£13 581)
19 PRODUCTION MR	DPRODMR	(\$3,751,889)	(\$2,123,343)	(575,944)	(\$124,903)	(8,234,278)	(687,745)	(11,689)
	2	(\$31,149,326)	(\$19,037,230)	(\$643,321)	(\$1,098,797)	(\$9,533,536)	(\$811,172)	(\$25,270)
22 23								
24 PLANT HELD FOR FUTURE USE	DTNEHV	0	0	0	0	0	0	0
25 REGULATORY ASSESTS	DISTPIS	4,951,863.7	3,057,047.3	104,097.1	176,023.4	1,488,278.8	124,304.4	2,112.8
_	į	(007 007	(64 547 500)	(\$61.004)	(897 503)	(\$750 086)	(CEA BEA)	(\$2.014)
	W C	(\$2,483,133)	(266,116,14)	148,557	199 080	1 727 282	146 968	4.578
	GENLPIS	3,043,021	370.903	12,534	21.408	185 742	15,804	492
30 PREPAYMENTS	GENLPIS	655 563	400 654	13.539	23,125	200,641	17,072	532
31 FUEL INVENTURE 32 TOTAL WORKING CAPITAL	5	\$4,422,935	\$2,703,122	\$91,346	\$156,020	\$1,353,680	\$115,179	\$3,588
33 34 CHSTOMER ADVANCES	DCUSTDEP	(2,226,501)	(1,344,262)	(47,550)	(79,669)	(690,113)	(57,639)	(7,269)
	DCUSTADV	(4,669,507)	(2,819,239)	(99,723)	(167,085)	(1,447,333)	(120,882)	(15,245)
		(600'968'9\$)	(\$4,163,500)	(\$147,273)	(\$246,754)	(\$2,137,446)	(\$178,521)	(\$22,514)
38 38								
39 40 TOTAL RATE BASE		\$191,458,988	\$117,394,960	\$3,958,974	\$6,757,377	\$58,299,215	\$4,947,732	\$100,729

TUCSON ELECTRIC POWER COMPANY RETAIL COST OF SERVICE STUDY FOR THE 12 MONTHS ENDING DECEMBER 31, 2006

(5.33		_	_		PUBLIC AUTHORITY	
PRODMR S269 279 \$165,751 \$190	INDOSTRIAL		TOTAL	TOTAL	200000	
C21 C22 C22 C22		061	MINING	LIGHTING	40	43-44
Commonwear	(22)	(23)	(24)	(25)	(56)	(27)
DPRODUR S256.279 S195,751						
PRODUCTION WR						
DISTRIBUTION DISTRIBUTION DISTRIBUTION DISTRIBUTION PISSCENL 645,547 499,178 1 BLANK PISSCENL 0	₩	\$63,529	\$216,232	609'8\$	\$29,079	\$31,922
BLANK PISXGENL PISXGENL		146,369	15	473,297	394,987	249,551
BLANK PISXGENL 0 0 0 0 0 0 0 0 0		0	0	0	0	0
BLANK TOTAL GENERAL PLANT RESERVE TOTAL RESERVE FOR DEPREC PRODUCTION MR DISTRIBUTION TOTAL DEF. TAXES AND TAX CREDITS WORKING CAPITAL TOTAL WORKING CAPITAL TOTAL WORKING CAPITAL CUSTOMER DEPOSITS CUSTOMER DEPOSITS CUSTOMER DEPOSITS DEUSTDER PRODUCTION MR SAGNA WORKING CAPITAL GENLPIS CUSTOMER ADVANCES CUSTOMER DEPOSITS CUSTOMER DEPOSITS DICUSTDER PRODUCTION MR SAGNA WORKING CAPITAL GENLPIS CUSTOMER ADVANCES CUSTOMER DEPOSITS CUSTOMER DEPOSITS CUSTOMER DEPOSITS TOTAL CUSTOMER CONTRIBUTIONS FIGURATION PRODUCTION SAGNA WORKING		0	0	0 (0 (o (
BLANK BLANK BLANK BLANK BLANK BLANK BLANK BLANK BLANK BLANK BLANK BLANK BLANK BLANK BLANK BLANK TOTAL GENERAL PLANT RESERVE TOTAL GENERAL PLANT RESERVE PRODUCTION MR PRODUCTION MR PREGULATORY ASSESTS FUEL INVENTORY TOTAL WORKING CAPITAL CASH WORKING CAPITAL CASH WORKING CAPITAL CASTOMER ADVANCES CUSTOMER DEPOSITS CUSTOMER DEPOSITS CUSTOMER DEPOSITS BLANK S904,826 \$523,979,038 \$18,431,155 \$55,504 \$10,7792,043 \$51,782,327 \$10,7792,043 \$51		0	0	0	6	0 (
BLANK		0	0	0	0	0
BLANK		0 (o (o (0 (0 (
BLANK		0	0	o •	o (Э (
BLANK TISKGENL STATE S		0 0	00	00	0 0	0 0
TOTAL RESERVE FOR DEPREC TOTAL RESERVE FOR DEPREC TOTAL RESERVE FOR DEPREC TOTAL RESERVE FOR DEPREC TOTAL RESERVE FOR DEPREC S16.674,877 \$12,792,043 \$3.8.8.8.8.8.8.8.8.8.8.8.8.8.8.8.8.8.8.8		\$209 898	\$216 246	\$481.906	\$424.066	\$281.472
TOTAL RESERVE FOR DEPREC 1973,979,038 \$18,431,155 \$55.55				-		-
PRODUCTION MR PLANT IN SERVICE PRODUCTION MR DISTRIBUTION PLANT HELD FOR FUTURE USE DISTRIBUTION PLANT HELD FOR FUTURE USE DISTRIBUTION PLANT HELD FOR FUTURE USE DISTRIBUTION PLANT HELD FOR FUTURE USE DISTRIBUTION PLANT HELD FOR FUTURE USE DISTRIBUTION PLANT HELD FOR FUTURE USE DISTRIBUTION PLANT HELD FOR FUTURE USE DISTRIBUTION (\$51,752,327) (\$75,434,484) (\$75,439,484) (\$75,439,484) (\$75,439,484) (\$75,439,484) (\$75,439,484) (\$75,439,484) (\$76,439,484) (\$76,439,484) (\$76,439,484) (\$76,439,484) (\$76,439,484) (\$76,439,484) (\$76,439,484) (\$76,439,484) (\$76,439,484) (\$76,439,484) (\$76,439,484) (\$76,439,484) (\$76,439,484) (\$76,439,484) (\$76,439,484) (\$76,439,484) (\$76,439,987) (\$76,439,987) (\$76,439,991) (\$76,4		\$5,547,883	\$5,070,696	\$11,284,109	\$8,457,114	\$5,662,194
PRODUCTION MR PRODUCTION MR DISTRIBUTION TOTAL DEF. TAXES AND TAX CREDITS PLANT HELD FOR FUTURE USE DITNEHV CASH WORKING CAPITAL CUSTOMER DEPOSITS TOTAL CUSTOMER CONTRIBUTIONS TOTAL CUSTOMER CONTRIBUTIONS TOTAL CUSTOMER (\$1,154,595) (\$1,493,091) TOTAL (\$1,54,595) (\$2,150,11,019) TOTAL (\$1,154,595) TOTAL (\$1,54,595) T		\$3,882,834	\$4,645,274	\$10,367,987	\$10,596,219	\$6,984,387
PRODUCTION MR PRODUCTION MR DISTRIBUTION TOTAL DEF. TAXES AND TAX CREDITS PLANT HELD FOR FUTURE USE DISTRIBUTION PLANT HELD FOR FUTURE USE DISTRIBUTION DISTRIBUTION DISTRIBUTION (\$2.266,144) (1.752,327) (5 P.494) (5						
DISTRIBUTION	_ `	(\$223,013)	(\$759,066)	(\$30,221)	(\$102,081)	(\$112,059)
PLANT HELD FOR FUTURE USE PLANT HELD FOR FUTURE USE BISTPIS WORKING CAPITAL CASH WORKING CAPITAL CASH WORKING CAPITAL CASH WORKING CAPITAL CASH WORKING CAPITAL CASH WORKING CAPITAL CASH WORKING CAPITAL OM (\$2553,207) GENLPIS (1,011,019) (372,782) (1,011,019) (1,		(\$736,830)	(\$759,117)	(\$1,691,696)	(\$1,488,653)	(\$988,088)
PLANT HELD FOR FUTURE USE REGULATORY ASSESTS WORKING CAPITAL CASH WORKING CAPITAL CASH WORKING CAPITAL CASH WORKING CAPITAL CASH WORKING CAPITAL CASH WORKING CAPITAL GENLPIS FREPAYMENTS FREL INVENTORY TOTAL WORKING CAPITAL CUSTOMER ADVANCES CUSTOMER DEPOSITS TOTAL CUSTOMER CONTRIBUTIONS PLUSTOR (\$1,011,019) (\$1,154,595) (\$61,493,091) (\$1,154,595) (\$61,693,091) (\$1,154,595) (\$61,693,091) (\$1,154,595) (\$61,693,091) (\$1,154,595) (\$61,693,091)			•			
PLANT HELD FOR FUTURE USE PLANT HELD FOR FUTURE USE DISTPIS WORKING CAPITAL CASH WORKING CAPITAL CASH WORKING CAPITAL CASH WORKING CAPITAL CASH WORKING CAPITAL CASH WORKING CAPITAL CASH WORKING CAPITAL OM (\$2553,207) (\$194,469) (\$ 61,884 47,529 61,884 47,529 CHOLSTOMER ADVANCES DCUSTOMER ADVANCES CUSTOMER DEPOSITS CUSTOMER DEPOSITS TOTAL CUSTOMER CONTRIBUTIONS (\$1,011,019) (\$1,154,595) (\$5 CSTATOMER ADVANCES DCUSTOMER (\$1,011,019) (\$1,154,595) (\$5 CSTATOMER ADVANCES CUSTOMER DEPOSITS DCUSTOMER (\$1,011,019) (\$1,154,595) (\$5 CSTATOMER ADVANCES DCUSTOMER (\$1,154,595) (\$5 CSTATOMER ADVANCES DCUSTOMER (\$1,154,595) (\$5 CSTATOMER ADVANCES DCUSTOMER (\$1,154,595) (\$5 CSTATOMER ADVANCES DCUSTOMER (\$1,154,595) (\$5 CSTATOMER ADVANCES DCUSTOMER (\$1,154,595) (\$5 CSTATOMER ADVANCES DCUSTOMER AD		ć	c	c	c	c
WORKING CAPITAL CASH WORKING CAPITAL CASH WORKING CAPITAL CASH WORKING CAPITAL CASH WORKING CAPITAL CASH WORKING CAPITAL CASH WORKING CAPITAL CASH WORKING CAPITAL CASH WORKING CAPITAL CUSTOMER ADVANCES CUSTOMER DEPOSITS TOTAL CUSTOMER CONTRIBUTIONS WORKING CAPITAL CUSTOMER ADVANCES CUSTOMER DEPOSITS TOTAL CUSTOMER CONTRIBUTIONS WORKING (\$1,011,019) (\$1,154,595) (\$1,154,595) (\$1,154,595) (\$1,154,595) (\$1,154,595) (\$1,154,595) (\$1,154,595) (\$1,154,595) (\$1,154,595) (\$1,154,595)	316 718	92 RFR 2	0 0	300 298 1	250 611 6	158.335.2
WORKING CAPITAL CASH WORKING CAPITAL MATERIALS & SUPPLIES OM (\$253,207) (\$194,469) (\$ MATERIALS & SUPPLIES GENLPIS 575,485 441,987 1 PREPAYMENTS GENLPIS 61,884 47,529 FUEL INVENTORY GE,848 51,341 TOTAL WORKING CAPITAL \$451,011 \$346,387 \$1 CUSTOMER ADVANCES DCUSTDEP (482,071) (372,782) (1 CUSTOMER DEPOSITS DCUSTADV (1,011,019) (781,813) (7 TOTAL CUSTOMER CONTRIBUTIONS (\$1,154,595) (\$51,154,595) (\$51,154,595) (\$51,154,595) (\$51,154,595) (\$51,154,595) (\$51,154,595) (\$51,154,595) (\$51,154,595) (\$51,154,595) (\$51,154,595) (\$51,154,595) (\$51,154,595) (\$51,154,595) (\$51,154,595) (\$51,154,595) (\$51,154,595) (\$51,154,154,595) (\$51,154,154,595) (\$51,154,154,595) (\$51,154,154,154,154,154,154,154,154,154,1			ļ			
CASH WORKING CAPITAL MATERIALS & SUPPLIES MATERIALS & SUPPLIES MATERIALS & SUPPLIES GENLPIS GENLP			,	;	:	į
MATERIALS & SUPPLIES GENLPIS 515.485 441,887 1884 188	_	(\$58,738)	(\$60,515)	(\$134,857)	(\$118,671)	(\$78,767)
PREPAYMENTS PREPAYMENTS FUEL INVENTORY TOTAL WORKING CAPITAL CUSTOMER ADVANCES CUSTOMER DEPOSITS TOTAL CUSTOMER CONTRIBUTIONS GENUSTOR \$451,011 \$346,387 \$1 CUSTOMER ADVANCES DCUSTDEP (1,011,019) (781,813) (7 (1,011,019) (81,154,595) (851,154,595) (851,154,595)	•	133,498	137,536	306,501	269,713	179,021
FUEL INVENTORY TOTAL WORKING CAPITAL CUSTOMER ADVANCES CUSTOMER DEPOSITS TOTAL CUSTOMER CONTRIBUTIONS (\$1,493,091) (\$1,545,397 \$4451,011 \$346,387 \$451,011 \$346,387 \$451,019 (\$1,011,019) (\$1,154,595) (\$1,493,091) (\$1,154,595) (\$1,154,595) (\$1,154,595) (\$1,154,595)		14,356	14,790	32,959	29,003	19,251
TOTAL WORKING CAPITAL \$346,387 \$ CUSTOMER ADVANCES DCUSTDEP (482,071) (372,782) (205TOMER DEPOSITS DCUSTADV (1,011,019) (781,813) (107AL CUSTOMER CONTRIBUTIONS (\$1,493,091) (\$1,154,595) (\$1,154,595)		15,507	9/6'61	35,603	055,15	20,795
CUSTOMER ADVANCES CUSTOMER DEPOSITS CUSTOMER DEPOSITS CUSTADV (1,011,019) (781,813) TOTAL CUSTOMER CONTRIBUTIONS (\$1,493,091) (\$1,493,091) (\$1,454,595) (\$1,493,091)		\$104,623	\$107,788	\$240,206	\$211,376	\$140,300
CUSTOMER DEPOSITS TOTAL CUSTOMER CONTRIBUTIONS (\$1,493,091) (\$1,154,595) (\$		(109,290)	00	(66,412)	(115,061)	(72,709)
TOTAL CUSTOMER CONTRIBUTIONS (a1,483,081) (a1,134,389)	-	(4236 406)	۽ ا	(#305 604)	(6366 374)	(\$22,408)
88		(\$220,490)	À	(4503,034)	(176,0004)	(9550, 130)
TOTAL RATE BASE \$9,861,060		\$3,005,000	\$3,993,955	\$9,011,101	\$9,213,182	\$6,069,737

RESIDENTIAL (2)	\$691,451,429 \$307,535,130 0 0 0 0 \$691,451,429 \$307,535,130	\$0 3,810,771 1,694,907 9,846,702 4,379,493 7,622,261 3,390,134 \$21,279,733 \$9,464,534 \$712,731,163 \$316,999,664
GENERAL IDENTIAL SERVICE (2) (3)	.07,535,130 \$274,527,876 0 0 0 0 .07,535,130 \$274,527,876	\$0 \$0 4,379,493 3,909,449 3,390,134 3,026,276 \$9,464,534 \$8,448,721
LARGE LIGHT & POWER (4)	\$53,836,878 0 0 \$53,836,878	\$0 296,709 766,671 593,474 \$1,656,854 \$55,493,732
MINING (5)	\$37,790,355 0 0 \$37,790,355	\$0 208,273 538,158 416,584 \$1,163,015 \$38,953,370
LIGHTING (6)	\$4,077,303 0 0 54,077,303	\$0 22,471 58,063 44,946 \$125,481 \$4,202,784
PUBLIC AUTHORITY (7)	\$13,683,888 0 0 \$13,683,888	\$0 75,416 194,867 150,845 \$421,128 \$14,105,016

TUCSON ELECTRIC POWER COMPANY RETAIL COST OF SERVICE STUDY FOR THE 12 MONTHS ENDING DECEMBER 31, 2006

				RESIDENTIAL	TIAL		
		TOTAL					
	ALLOC	RESIDENTIAL	10	05	21	20	201
		(8)	6)	(10)	(11)	(12)	(13)
OPERATING REVENUES							
1 SALES REVENUES							
2 SALES OF ELECTRICITY REVENUES		\$307,535,130	\$292,343,756	\$312,336	\$3,452,108	\$4,493,407	\$6,933,524
3 SALES FOR RESALE	SALESREV	0	0	0	0	0	0
A RATE REFINDS	SALESREV	0	0	0	0	0	0
5 TOTAL SALES OF ELECTRICITY		\$307,535,130	\$292,343,756	\$312,336	\$3,452,108	\$4,493,407	\$6,933,524
Q							
7 OTHER OPERATING REVENUES					;	;	•
8 450-FORFEITED DISCOUNTS	SALESREV	0\$	\$0	\$0	\$ 0	20	0\$
9 451-MISCELLANEOUS SERVICE REV	SALESREV	1,694,907	1,611,183	1,721	19,025	24,764	38,212
10 454-RENT FROM FLECT PROPERTY	SALESREV	4,379,493	4,163,158	4,448	49,160	63,989	98,738
11 456-OTHER ELECTRIC REVENILES	SALESREV	3,390,134	3,222,671	3,443	38,055	49,533	76,432
12 TOTAL OTHER OPERATING REV		\$9,464,534	\$8,997,012	\$9,612	\$106,240	\$138,287	\$213,382
13		\$316 999 664	\$301 340 768	\$321,948	\$3.558.348	\$4,631,693	\$7,146,906
14 TOTAL OPERATING NEVENOES							

OPERATING REVENUES

			COMI	COMMERCIAL			
ALLOC	TOTAL COMMERCIAL (14)	10 (15)	11 (16)	76 (17)	13 (18)	85 (19)	31 (20)
SALESREV	\$274,527,876 0 0	\$164,597,054 0 0	\$4,270,415 0 0	\$10,158,103 0 0	\$86,834,189 0	\$7,975,843 0 0	\$692,271 0 0
	\$274,527,876	\$164,597,054	\$4,270,415	\$10,158,103	\$86,834,189	\$7,975,843	\$692,271
SALESREV	OS	0\$	9	0\$	\$0	90	\$
SALESREV	1,512,995	907,138	23,535	55,984	478,566	43,957	3,815
SALESREV	3,909,449	2,343,965	60,813	144,658	1,236,573	113,581	9,858
SALESREV	3,026,276	1.814,447	47,075	111,979	957,222	87,922	7,631
	\$8,448,721	\$5,065,549	\$131,424	\$312,620	\$2,672,362	\$245,460	\$21,305
	\$282,976,596	\$169,662,604	\$4,401,839	\$10,470,723	\$89,506,551	\$8,221,303	\$713,576

TUCSON ELECTRIC POWER COMPANY RETAIL COST OF SERVICE STUDY FOR THE 12 MONTHS ENDING DECEMBER 31, 2006

				INDUSTRIAL			
			TOTAL			TOTAL	TOTAL
		ALLOC	INDUSTRIAL	14	061	MINING	LIGHTING
			(21)	(22)	(23)	(24)	(22)
	OPERATING REVENUES						
+	SALES BEVENIES						
- 7	SALES OF ELECTRICITY REVENUES		\$53,836,878	\$41,149,876	\$12,687,002	\$37,790,355	\$4,077,303
n	SALES FOR RESALE	SALESREV	0	0	0	0	0
4	RATE REFUNDS	SALESREV	0	0	0	0	0
ιO.	TOTAL SALES OF ELECTRICITY		\$53,836,878	\$41,149,876	\$12,687,002	\$37,790,355	\$4,077,303
မ							
7	OTHER OPERATING REVENUES						
∞	450-FORFEITED DISCOUNTS	SALESREV	\$0	0 \$	\$ 0	\$0	\$ 0
ø	451-MISCELLANEOUS SERVICE REV	SALESREV	296,709	226,788	69,921	208,273	22,471
5	454-RENT FROM ELECT PROPERTY	SALESREV	766,671	286,000	180,671	538,158	58,063
Ξ	456-OTHER ELECTRIC REVENUES	SALESREV	593,474	453,618	139,856	416,584	44,946
12	TOTAL OTHER OPERATING REV		\$1,656,854	\$1,266,406	\$390,448	\$1,163,015	\$125,481
13							
4	TOTAL OPERATING REVENUES		\$55,493,732	\$42,416,282	\$13,077,450	\$38,953,370	\$4,202,784
15							

\$6,649,605

\$7,034,283

\$6,649,605

\$7,034,283

43-44 (27)

6 2 8

PUBLIC AUTHORITY

\$0 36,648 94,695 73,302 \$204,645

\$0 38,768 100,173 77,543 \$216,483 \$6,854,250

\$7,250,766

TUCSON ELECTRIC POWER COMPANY RETAIL COST OF SERVICE STUDY FOR THE 12 MONTHS ENDING DECEMBER 31, 2006

																																					1	İ
PUBLIC AUTHORITY (7)			\$0	0	192,168	0	0	0	0	0	0	0	0	0	0	0		15,501	48,779	7,348	14,044	209,105	10,746	5,234	63,779	15,349	16,550	528	(1,032)	(> '	0	0	0	0	0	0	\$598,100
LIGHTING (6)			\$0	0	27,120	0	0	0	0	0	0	0	0	0	0	0		2,188	6,884	1,037	1,982	29,511	1,517	739	9,001	2,166	2,336	74	(146)	•	Э,	0	0	0	0	0	0	\$84,409
MINING (5)			\$0	0	681,184	0	0	0	0	0	0	0	0	0	0	0		54,947	172,909	26,048	49,782	741,220	38,090	18,554	226,080	54,408	58,664	1,870	(3,656)	•	0	0	0	0	0	0	0	\$2,120,100
ARGE LIGHT & POWER (4)			\$0	0	816,794	0	0	0	0	0	0	0	0	0	0	0		65,886	207,331	31,234	59,693	888,783	45,673	22,248	271,088	65,240	70,342	2,243	(4,384)	•	0	0	0	0	0	0	0	\$2,542,171
GENERAL I SERVICE (3)			\$	0	3,366,935	0	0	0	0	0	0	0	0	0	0	0		271,592	854,648	128,749	246,063	3,663,684	188,271	91,710	1,117,461	268,929	289,961	9,245	(18,073)	,	0	0	0	0	0	0	0	\$10,479,174
RESIDENTIAL (2)			0\$	0	4,047,644	0	0	0	0	0	0	0	0	0	0	0		326,500	1,027,436	154,779	295,811	4,404,387	226,334	110,251	1,343,383	323,299	348,584	11,114	(21,727)	,	0	0	0	0	0	0	0	\$12,597,796
TOTAL TEP (1)			0\$	0	9,131,845	0	0	0	0	0	0	0	0	0	0	0		736.614	2.317.987	349,196	922,376	9,936,690	510,630	248,737	3,030,791	729,391	786,436	25,074	(49,018)		0	0	0	0	0	0	0	\$28,421,750
ALLOC			LAB50107	EFUEL	EPROD	DPROD	DPROD	DPROD	DPROD	LAB51114	DPROD	DPROD	DPROD	DPROD	DPROD			DPRODMR	DPRODMR	DPRODMR	DPRODMR	DPRODMR	DPRODMR	DPRODMR	DPRODMR	DPRODMR	DPRODMR	DPRODMR	CE DPRODMR		DPROD	EFUEL	LAB55254	DPROD	DPROD	DPROD	DPROD	
	OPERATION & MAINTENANCE EXP	POWER PRODUCTION EXPENSE	S SOO-SUPERVISION & ENGINEERING	1 501-FUEL PPEAC FUGIBLE	5 501-FUEL MUST RUN	5 502-STEAM EXPENSE	7 505-ELECTRIC EXPENSES	3 506-MISC. STEAM POWER	507-RENTS	510-MAIN, SUPERVISION & ENGINEERING	511-MAINT OF STRUCTURES	512-MAINT OF BOILER PLANT	3 513-MAINT OF FI FCTRIC PLANT	514-MAINT MISC STEAM PLANT	A 44 4.EAS 443 ACCRETION EXPENSE	444 4 GAIN ON SALES OF EMISSION ALLOWANCE	BOWER PENEBATION - MIST BIIN	2 ADD. OLIDERAMON & PRONKERING	SOUTH PARTIES OF THE STATE OF T	505-FI ECTRIC EXPENSES	506-MISC STEAM POWER	507-RFNTS	510-MAIN SUPERVISION & ENGINEERING	3 511-MAINT OF STRUCTURES	4 512-MAINT OF BOILER PLANT	5 513-MAINT OF ELECTRIC PLANT	6 514-MAINT MISC STEAM PLANT	7 411 1-FAS 143 ACCRETION EXPENSE	8 411.1-GAIN ON SALES OF EMISSION ALLOWANCE	8 OTHER POWER GENERATION	9 546-SUPERVISION & ENGINEERING	0 547-FUEL	3 551-SUPERVISION & ENGINEERING	4 552-MAINTENANCE OF STRUCTURES	553.GENERATING & FLECT PLT	S 554-MISC OTH POWER GEN PLT	7 557-OTHER EXPENSES	8 TOTAL POWER GENERATION EXP

TUCSON ELECTRIC POWER COMPANY RETAIL COST OF SERVICE STUDY FOR THE 12 MONTHS ENDING DECEMBER 31, 2006

					2		
		TOTAL					
	ALLOC	RESIDENTIAL	10	02	21	.70	201
		(8)	(6)	(10)	(11)	(12)	(13)
OPERATION & MAINTENANCE EXP							
POWER PRODUCTION EXPENSE							
STEAM POWER GENERATION	1 4060407	ç	Ş	¥	¥	Ş	9
500-SUPERVISION & ENGINEERING	LABS010/	O# (<u></u>	<u>,</u>	9	9	9
1 501-FUEL PPFAC ELIGIBLE	EFUEL	0	0	0	0	0	9 ;
5 501-FUEL MUST RUN	EPROD	4,047,644	3,819,518	4,653	56,989	71,583	94,901
502-STEAM EXPENSE	DPROD	0	0	0	0	0	0
7 505-ELECTRIC EXPENSES	DPROD	0	0	0	0	0	0
3 506-MISC. STEAM POWER	DPROD	0	0	0	0	0	0
507-RENTS	DPROD	0		0	0	0	0
510-MAIN SUPERVISION & ENGINEERING	LAB51114	0	0	0	0	0	0
511-MAINT OF STRUCTURES	DPROD	0	0	0	0	0	0
512-MAINT OF BOILER PLANT	DPROD	0	0	0	0	0	0
513-MAINT OF ELECTRIC PLANT	DPROD	0	0	0	0	0	0
514-MAINT MISC STEAM PLANT	DPROD	0	0	0	0	0	0
411.1-FAS 143 ACCRETION EXPENSE	DPROD	0	0	0	0	0	0
411.1-GAIN ON SALES OF EMISSION ALLOWAN	CE DPROD	0	0	0	Ο,	0	0
DOWER GENERATION - MUST RUN							
7 500-SUPERVISION & ENGINEERING	DPRODMR	326,500	308,099	375	4,597	5,774	7,655
3 502-STEAM EXPENSE	DPRODMR	1,027,436	969,530	1,181	14,466	18,170	24,089
505-ELECTRIC EXPENSES	DPRODMR	154,779	146,056	178	2,179	2,737	3,629
506-MISC. STEAM POWER	DPRODMR	295,811	279,139	340	4,165	5,231	6,936
507-RENTS	DPRODMR	4,404,387	4,156,156	5,063	62,011	77,892	103,265
510-MAIN. SUPERVISION & ENGINEERING	DPRODMR	226,334	213,578	260	3,187	4,003	5,307
511-MAINT OF STRUCTURES	DPRODMR	110,251	104,038	127	1,552	1,950	2,585
1 512-MAINT OF BOILER PLANT	DPRODMR	1,343,383	1,267,670	1,544	18,914	23,758	31,497
5 513-MAINT OF ELECTRIC PLANT	DPRODMR	323,299	305,078	372	4,552	5,718	7,580
26 514-MAINT MISC STEAM PLANT	DPRODMR	348,584	328,938	401	4,908	6,165	8,173
7 411.1-FAS 143 ACCRETION EXPENSE	DPRODMR	11,114	10,487	13	156	197	261
28 411.1-GAIN ON SALES OF EMISSION ALLOWAN	CE DPRODMR	(21,727)	(20,502)	(22)	(306)	(384)	(609)
3 OTHER POWER GENERATION							
3 546-SUPERVISION & ENGINEERING	DPROD	0	0	0	0	0	0
30 547-FUEL	EFUEL	0	0	0	0	0	0
33 551-SUPERVISION & ENGINEERING	LAB55254	0	0	0	0	0	0
	DPROD	0	0	0	0	0	0
35 553-GENERATING & ELECT PLT	DPROD	0	0	0	0	0	0
	DPROD	0	0	0	0	0	0
7 557-OTHER EXPENSES	DPROD	0	0	0	0	0	0
		\$12 597 796	\$11 887 784	\$14 481	\$177.370	\$222 793	8305 368

TUCSON ELECTRIC POWER COMPANY RETAIL COST OF SERVICE STUDY FOR THE 12 MONTHS ENDING DECEMBER 31, 2006

		TOTAL						
	ALLOC	COMMERCIAL	10 (5)	11	76 (17)	13	85 (19)	31 (20)
OPERATION & MAINTENANCE EXP	Δ.	Ê	6					ĵ.
1 POWER PRODUCTION EXPENSE								
2 STEAM POWER GENERATION		:	;	;	;	•	•	•
3 500-SUPERVISION & ENGINEERING	LAB50107	80	90 *	\$0	0.9	O\$	0\$	0,4
4 501-FUEL PPFAC ELIGIBLE	EFUEL	0	0	0	0	0	0	0
5 501-FUEL MUST RUN	EPROD	3,366,935	1,905,482	60,464	112,088	1,165,950	110,763	12,188
6 502-STEAM EXPENSE	DPROD	0	0	0	0	0	0	0
7 505-ELECTRIC EXPENSES	DPROD	0	0	0	0	0	0	0
8 506-MISC STEAM POWER	DPROD	0	0	0	0	0	0	0
9 507-RENTS	DPROD	0	0	0	0	0	0	0
10 510-MAIN. SUPERVISION & ENGINEERING		0	0	0	0	0	0	0
11 511-MAINT OF STRUCTURES	DPROD	0	0	0	0	0	0	0
12 512-MAINT OF BOILER PLANT	DPROD	0	0	0	0	0	0	0
13 513-MAINT OF ELECTRIC PLANT	DPROD	0	0	0	0	0	0	0
14 S14-MAINT MISC STEAM PLANT	DPROD	0	0	0	0	0	0	0
15 411 1-FAS 143 ACCRETION EXPENSE	DPROD	0	0	0	0	0	0	0
16 411 1-DAIN ON SALES OF EMISSION ALLOWANCE		0	0	0	0	0	0	0
•		•						
17 500-SUPERVISION & ENGINEERING	DPRODMR	271,592	153,704	4,877	9,042	94,051	8,935	983
18 502-STEAM EXPENSE	DPRODMR	854,648	483,679	15,348	28,452	295,960	28,116	3,094
19 505-ELECTRIC EXPENSES	DPRODMR	128,749	72,864	2,312	4,286	44,585	4,235	466
20 506-MISC. STEAM POWER	DPRODMR	246,063	139,257	4,419	8,192	85,210	8,095	891
	DPRODMR	3,663,684	2,073,424	65,793	121,967	1,268,713	120,525	13,262
22 510-MAIN SUPERVISION & ENGINEERING	NG DPRODMR	188,271	106,550	3,381	6,268	65,197	6,194	682
		91,710	51,902	1,647	3,053	31,759	3,017	332
	DPRODMR	1,117,461	632,415	20,068	37,201	386,970	36,761	4,045
	DPRODMR	268,929	152,197	4,829	8,953	93,128	8,847	973
	DPRODMR	289,961	164,101	5,207	9,653	100,412	6,539	1,050
	DPRODMR	9,245	5,232	166	308	3,201	304	33
	LOWANCE DPRODMR	(18,073)	(10,228)	(325)	(602)	(6,259)	(282)	(9)
28 OTHER POWER GENERATION								
	DPROD	0	0	0	0	0	0	0
	EFUEL	0	0	0	0	0	0	0
33 551-SUPERVISION & ENGINEERING	LAB55254	0	0	0	0	0	ó	0
	DPROD	0	0	0	0	0	0	0
	DPROD	0	0	0	0	0	0	0
	DPROD	0	0	0	0	0	0	0
	DPROD	0	0	0	0	0	0	0
+		840 470 474	PE 020 504	4100 107	6248 860	62 670 670	8311 73E	000

TUCSON ELECTRIC POWER COMPANY RETAIL COST OF SERVICE STUDY FOR THE 12 MONTHS ENDING DECEMBER 31, 2006

					_			
		TOTAL			TOTAL	TOTAL		
	ALLOC	INDUSTRIAL	114	061	MINING	LIGHTING	40	43-44
		(21)	(22)	(23)	(24)	(25)	(26)	(27)
OPERATION & MAINTENANCE EXP								
POWER PRODUCTION EXPENSE			,					
STEAM POWER GENERATION	7070304	6	4	é	G.	Ç	9	Ş
500-SUPERVISION & ENGINEERING	LABSOTO?	Ģ (<u> </u>	A	9	9	9	3 0
501-FUEL PPFAC ELIGIBLE	FUEL	0	0 !!	O	7	0 6	9 7	200
501-FUEL MUST RUN	EPROD	816,794	616,662	200,131	681,184	27,120	709'16	100,561
502-STEAM EXPENSE	DPROD	0	0	0	0	0	0	0
505-ELECTRIC EXPENSES	DPROD	0	0	0	0	0	0	0
506-MISC. STEAM POWER	DPROD	0	0	0	0	0	0	0
507-RENTS	DPROD	0	0	0	0	o	0	0
510-MAIN SUPERVISION & ENGINEERING	LAB51114	0	0	0	0	0	0	0
511.MAINT OF STRIICTHRES	DPROD	0	0	0	0	0	0	0
512-MAINT OF BOIL FR PLANT	DPROD	0	0	0	0	0	0	0
513 MAINT OF ELECTRIC PLANT	DPROD	0	0	0	0	0	0	0
614 MAINT MISC STEAM DI ANT	CORPC	· C	0	0	0	0	0	0
444 4 EAS 443 ACCRETION EXPENSE	DPROD	0	0	0	0	0	0	0
411.14730 145 ACCAE TION EXPERIOR		, c			c	C	c	0
411.1-GAIN ON SALES OF EMISSION ALLOWAINCE		•	•	•	•	•	•	
POWER GENERATION - MUST RUN		900 30	674.07	16 143	54 047	2 188	7 380	8 113
500-SUPERVISION & ENGINEERING	というという	000'00	C4 / D4	C#1 (0)	140'40	7, 100	600,00	4.1,00
502-STEAM EXPENSE	DPRODMR	207,331	156,531	20,800	1/2,909	5,884	23,253	976,67
505-ELECTRIC EXPENSES	DPRODMR	31,234	23,581	7,653	26,048	1,037	3,503	3,845
506-MISC. STEAM POWER	DPRODMR	59,693	45,067	14,626	49,782	1,982	6,695	7,349
507-RENTS	DPRODMR	888,783	671,013	217,770	741,220	29,511	99,681	109,424
510-MAIN. SUPERVISION & ENGINEERING	DPRODMR	45,673	34,482	11,191	38,090	1,517	5,122	5,623
511-MAINT OF STRUCTURES	DPRODMR	22,248	16,797	5,451	18,554	739	2,495	2,739
512-MAINT OF BOILER PLANT	DPRODMR	271,088	204,666	66,422	226,080	9,001	30,404	33,375
513-MAINT OF ELECTRIC PLANT	DPRODMR	65,240	49,255	15,985	54,408	2,166	7,317	8,032
514-MAINT MISC STEAM PLANT	DPRODMR	70,342	53,107	17,235	58,664	2,336	7,889	8,660
411.1-FAS 143 ACCRETION EXPENSE	DPRODMR	2,243	1,693	220	1,870	74	252	276
411.1-GAIN ON SALES OF EMISSION ALLOWANCE	E DPRODMR	(4,384)	(3,310)	(1,074)	(3,656)	(146)	(492)	(540)
OTHER POWER GENERATION								
546-SUPERVISION & ENGINEERING	DPROD	0	0	0	0	0	0	0
547-FUEL	EFUEL	0	0	0	0	0	0	0
551-SUPERVISION & ENGINEERING	LAB55254	0	0	0	0	0	0	0
552-MAINTENANCE OF STRUCTURES	DPROD	0	0	0	0	0	0	0
553-GENERATING & ELECT PLT	DPROD	0	0	0	0	0	0	0
554-MISC OTH POWER GEN PLT	DPROD	0	0	0	0	0	0	0
557-OTHER EXPENSES	DPROD	0	0	0	0	0	0	0
DATE OF THE PROPERTY OF THE PAR		\$2 542 171	£1 010 786	#627 88E	\$2 120 100	\$84 A00	97705 446	10000

TUCSON ELECTRIC POWER COMPANY RETAIL COST OF SERVICE STUDY FOR THE 12 MONTHS ENDING DECEMBER 31, 2006

			1
PUBLIC AUTHORITY (7)	244 0 0 93 147 2,666 (1,053) (1,321) 777	0, 0 0, 0, 0, 0, 0, 0, 0, 0, 0, 0, 0, 0,	0 \$16,909,225
LIGHTING (6)	34 0 0 13 376 (149) (186)	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	2,819,936 0 \$2,904,455
MINING (5)	864 0 331 522 9,451 (3,732) (4,682) 2,753		62,546,403 0 \$64,669,256
LARGE LIGHT & POWER (4)	1,036 0 396 11,332 (4,475) (5,614) 3,301	0,000,000,000	68,417,290 0 \$70,962,762
GENERAL I SERVICE (3)	4,271 0 0 1,634 2,578 46,714 (18,447) (23,143) 13,608	0,0000	244,943,615 0 \$255,436,397
RESIDENTIAL (2)	5,135 0 0 1,964 3,099 56,158 (22,176) (27,822) 16,359	0,0000	301,287,440 0 \$313,881,595
TOTAL TEP (1)	11,585 0 0 4,431 6,993 126,698 (50,031) (62,768) 36,908	0,0000	696,305,032 0 \$724,763,690
ALLOC		EFROD EFUEL DPROD DPROD	EFUEL DPRODAN
OPERATION & MAINT EXP CONT	1 OTHER POWER GENERATION MUST RUN 2 546-SUPERVISION & ENGINEERING 3 549-MISC OTH POWER GEN EXP 4 550-RENTS 5 65-SUPERVISION & ENGINEERING 6 552-MAINTENANCE OF STRUCTURES 7 553-GENERATING & ELECT PLT 8 554 MAINTENANCE OF MISCELLANEOUS OTHER 9 557 OTHER EXPENSES 10 TOTAL POWER GENERATION EXP 11 12 13 OTHER POWER SUPPLY EXPENSES 14 555-PURCHASED POWER	F	24 MARKET GENERATION CREDIT 31 507 RENTS - PRODUCTION ANCILLARY 32 33 TOTAL POWER PRODUCTION EXP

TUCSON ELECTRIC POWER COMPANY RETAIL COST OF SERVICE STUDY FOR THE 12 MONTHS ENDING DECEMBER 31, 2006

OPERATION & MAINT EXP CONT OPERATION & MAINT EXP CONT OTHER POWER GENERATION MUST RUN S46.SUPERVISIONS & RIGHINEERING S46.SUPERVISION & ENGINEERING DAPODMR S46.SUPERVISION & ENGINEERING DAPODMR S46.SUPERVISION & ENGINEERING DAPODMR S56.SUPERVISION & ENGINEERING DAPODMR S56.SUPERVISION & ENGINEERING DAPODMR S56.SUPERVISION & ENGINEERING DAPODMR S56.SUPERVISION & ENGINEERING DAPODMR S56.SUPERVISION & ENGINEERING DAPODMR S56.SUPERVISION & ENGINEERING DAPODMR S56.SUPERVISION & ENGINEERING DAPODMR S56.SUPERVISION & ENGINEERING S56.SUPERVISION & ENGINEERING S56.SUPERVISION & ENGINEERING DAPODMR S56.SUPERVISION & ENGINEERING S56.SUPERVISION & ENGINEERING S56.SUPERVISION & ENGINEERING DAPODMR S56.SUPERVISION & ENGINEERING S56.SUPERVISION &					RESIDENTIAL	TIAL		
OPERATION & MAINT EXP CONT OPERATION & MAINT EXP CONT OTHER POWER GENERATION MUST RUN 5464, MISC OTH POWER GENERATION MUST RUN 5464, MISC OTH POWER GENERATION ENGINEERING DIPRODMR 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0		ALLOC	TOTAL RESIDENTIAL (8)	01 (9)	02 (10)	21 (11)	70 (12)	201 (13)
OTHER POWER GENERATION MUST RUN 546-SUPERVISIONS & ENGINEERING 550-RENTS 5	OPERATION & MAINT EXP CONT							
### SAS DIPENDING & FIGURIERING DIPRODMR 5.135 4.846 5 7 7 6 6 9 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	1 OTHER POWER GENERATION MUST RUN		•	:	•	ŕ	č	ç
## SAPPRODUCTION ANCILLARY SOF RENTS - PRODUCTION ANCILLARY DPRODOMR	2 546-SUPERVISION & ENGINEERING	DPRODMR	5,135	4,846	ာ ဇ	77	<u></u>	071
S60-RENTS DPRODMR 1,964 1,863 2 28 S61-SUPERVISION & ENGINEERING DPRODMR 1,964 1,863 2 2 2 2 2 2 2 2 4 44 <t< td=""><td>3 549-MISC OTH POWER GEN EXP</td><td>DPRODMR</td><td>0 (</td><td>5 6</td><td>> c</td><td>o c</td><td></td><td>o c</td></t<>	3 549-MISC OTH POWER GEN EXP	DPRODMR	0 (5 6	> c	o c		o c
561-SUPERVISION & ENGINEERING DPRODMR 1,984 1,883 2 28 561-SUPERVISION & ENGINEERING DPRODMR 1,984 1,883 2 28 562-MAINTENANCE OF STRUCTURES DPRODMR 56,158 52,993 65 791 563-GENERATING & ELECT PLT DPRODMR (22,176) (20,926) (25) (312) 564 MAINTENANCE OF MISCELLANEOUS OTHER DPRODMR (27,822) (26,524) (32) (312) TOTAL POWER GENERATION EXP FPROD \$0 \$0 \$0 \$0 OTHER POWER GENERATION CHARGES FFUEL \$0 \$0 \$0 \$0 ENGY CHARGES FFUEL \$0 \$0 \$0 \$0 \$0 TOTAL PURCHASED POWER \$0 \$0 \$0 \$0 \$0 \$0 TOTAL PURCHASED POWER \$0 \$0 \$0 \$0 \$0 \$0 TOTAL OTHER POWER SUPPLY EXP FFUEL \$0 \$0 \$0 \$0 MARKET GENERATION CREDIT EFUEL \$0 \$0	4 550-RENTS	DPRODMR	0	O	.	- (· 6	9
SEG-MAINTENANCE OF STRUCTURES DPRODMR 5.099 2.935 4 44 563-GENERATING & ELECT PLT DPRODMR 56.176 5.293 6.5 791 563-GENERATING & ELECT PLT DPRODMR 6.61,264 (25) (312) (312) 564 MAINTENANCE OF MISCELLANEOUS OTHER DPRODMR (22,176) (20,326) (25) (312) (312) 565 OTHER EXPENSES PRODMR (27,822) (26,224) (32) (382) (312) OTHER POWER GENERATION EXP PRODM (27,822) (26,224) (32) (382) (312) OTHER POWER SUPPLY EXP EPUBL 0 0 0 0 0 DEMAND CHARGES FFUEL \$0 \$0 \$0 \$0 \$0 TOTAL PURCHASED POWER PERGY CHARGES FFUEL \$0 \$0 \$0 \$0 TOTAL PURCHASED POWER SUPPLY EXP DPROD \$0 \$0 \$0 \$0 TOTAL PURCHASED POWER SUPPLY EXP BOROD \$0 \$0 \$0 <t< td=""><td>5 551-SUPERVISION & ENGINEERING</td><td>DPRODMR</td><td>1,964</td><td>1,853</td><td>7</td><td>58</td><td>32</td><td>46</td></t<>	5 551-SUPERVISION & ENGINEERING	DPRODMR	1,964	1,853	7	58	32	46
563-GENERATING & ELECT PLT DPRODMR 56,158 52,993 65 791 554 MAINTENANCE OF MISCELLANEOUS OTHER DPRODMR (22,176) (20,254) (312) (312) 555 MAINTENANCE OF MISCELLANEOUS OTHER DPRODMR (27,176) (20,254) (32) (372) 107AL POWER GENERATION EXP FPROD (27,176) (26,254) (32) (392) 107AL POWER GENERATION EXP FPROD 50 50 50 50 565-DRCHARGES FFUEL 0 0 0 0 0 565-DRCHARGES FFUEL 50 \$0 \$0 \$0 \$0 565-DRCHARGES FFUEL \$0 \$0 \$0 \$0 \$0 567-OTHER EXPENSES FOOTAL PURCHASED POWER \$0 \$0 \$0 \$0 567-OTHER EXPENSES TOTAL OTHER POWER SUPPLY EXP \$0 \$0 \$0 \$0 567-OTHER EXPENSES TOTAL OTHER POWER SUPPLY EXP FFUEL \$01,267,440 283,484,434 \$4,769,668 4,769,668 7,895	6 552-MAINTENANCE OF STRUCTURES	DPRODMR	3,099	2,925	4	44	22	73
554 MAINTENANCE OF MISCELLANEOUS OTHER DPRODMR C22,176) (20,926) (25) (312) (37)	7 553-GENERATING & ELECT PLT	DPRODMR	56,158	52,993	65	791	993	1,317
567 OTHER EXPENSES DPRODMR (27,822) (36,254) (32) (32) (32) (32) TOTAL POWER GENERATION EXP TOTAL POWER GENERATION EXP 16,359 15,437 19 230 TOTAL POWER SUPPLY EXPENSES EPHOD \$0 \$0 \$0 \$0 DEMAND CHARGES EFUEL \$0 \$0 \$0 \$0 ENTAL PURCHASED POWER EFUEL \$0 \$0 \$0 \$0 ENTAL PURCHASED POWER BPROD \$0<	8 554 MAINTENANCE OF MISCELLANEOUS OTHER		(22,176)	(20,926)	(25)	(312)	(382)	(220)
TOTAL POWER GENERATION EXP 16,359 15,437 19 230 OTHER POWER SUPPLY EXPENSES EPROD \$0 \$1.769,668 \$4,769,668 \$4,769,668 \$4,769,668 \$4,769,668 \$4,769,668 \$4,769,668 \$4,769,668 \$4,769,668 \$4,769,668 \$4,769,668 \$4,769,668 \$4,769,668 \$4,769,668 \$4,769,668 \$4,	9 557 OTHER EXPENSES		(27,822)	(26,254)	(32)	(392)	(492)	(652)
OTHER POWER SUPPLY EXPENSES EPROD bear December \$0 \$0 \$0 565-DIRCHASED POWER ENERGY CHARGES EFUEL 0 0 <td< td=""><td>10 TOTAL POWER GENERATION EXP</td><td></td><td>16,359</td><td>15,437</td><td>18</td><td>730</td><td>697</td><td>400</td></td<>	10 TOTAL POWER GENERATION EXP		16,359	15,437	18	730	697	400
OTHER POWER SUPPLY EXPENSES SEPROD \$0 \$0 \$0 565-PURCHASED POWER EFUEL 0	1. 1.							
656-PURCHASED POWER EPROD \$0 \$0 \$0 DEMAND CHARGES EFUEL \$0 \$0 \$0 \$0 DEMAND CHARGES EFUEL \$0 \$0 \$0 \$0 DEMAND CHARGES BPROD \$0 \$0 \$0 \$0 TOTAL PURCHASED POWER BPROD \$0 \$0 \$0 \$0 556-SYS CONTRL & LOAD DISP DPROD \$0 \$0 \$0 \$0 557-OTHER EXPENSES TOTAL OTHER EXPENSES \$0 \$0 \$0 \$0 TOTAL OTHER POWER SUPPLY EXP EFUEL 301,267,440 283,484,434 342,284 4,769,668 4,955,11 MARKET GENERATION CREDIT EFUEL 301,267,440 283,484,434 342,284 4,769,668 4,955,11 SOT RENTS - PRODUCTION ANCILLARY DPRODAN 0 0 0 0 TOTAL DOMESTILLARY SOTAL SATA SRAFES \$342,784 \$4,947,269 \$5,178,2	13 OTHER POWER SUPPLY EXPENSES							
DEMAND CHARGES EPIROD SU	14 555-PURCHASED POWER	1	. (•	é	ę	Ş	Ç
ENERGY CHARGES FOURTH CHARGES	15 DEMAND CHARGES	EPROD	g, °	⊋ °	<u></u>	<u>ှ</u>	9	ç
TOTAL PURCHASED POWER \$0 \$0 \$0 \$56-SYS CONTRL & LOAD DISP \$56-SYS CONTRL & LOAD DISP \$56-SYS CONTRL & LOAD DISP \$67-OTHER EXPENSES TOTAL OTHER POWER SUPPLY EXP MARKET GENERATION CREDIT \$67 RENTS - PRODUCTION ANCILLARY DPRODAN \$60 \$60 \$60 \$60 \$60 \$60 \$65.1782	16 ENERGY CHARGES	EFUEL	0					
556-SYS CONTRL & LOAD DISP DPROD \$0	17 TOTAL PURCHASED POWER		80	O\$	20	O ≱	D :	9
557-OTHER EXPENSES DPROD 0		DPROD	\$0	\$0	₩	0\$	9	0\$
### TOTAL OTHER POWER SUPPLY EXP \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0		DPROD	0	0	0	0	0	0
MARKET GENERATION CREDIT EFUEL 301,267,440 283,484,434 342,284 4,769,668 4,955,12 507 RENTS - PRODUCTION ANCILLARY DPRODAN 0 <td< td=""><td></td><td></td><td>0\$</td><td>0\$</td><td>0\$</td><td>\$0</td><td>20</td><td>0\$</td></td<>			0\$	0\$	0\$	\$0	20	0\$
MARKET GENERATION CREDIT EFUEL 301,267,440 283,484,434 342,284 4,769,668 4,955,12 507 RENTS - PRODUCTION ANCILLARY DPRODAN 0 <td< td=""><td>22</td><td></td><td></td><td></td><td></td><td></td><td></td><td></td></td<>	22							
507 RENTS - PRODUCTION ANCILLARY DPRODAN 0		EFUEL	301,267,440	283,484,434	342,284	4,769,668	4,955,121	7,715,933
507 RENTS - PRODUCTION ANCILLARY DPRODAN 0								
# # # # # # # # # # # # # # # # # # #	31 507 RENTS - PRODUCTION ANCILLARY	DPRODAN	0	0	0	0	0	0
IOLAL POWER PRODUCTION EAR	32 33 TOTAL POWER PRODUCTION EXP		\$313,881,595	\$295,387,655	\$356,784	\$4,947,269	\$5,178,203	\$8,011,685

TUCSON ELECTRIC POWER COMPANY RETAIL COST OF SERVICE STUDY FOR THE 12 MONTHS ENDING DECEMBER 31, 2006

				WOO	COMMERCIAL			
	ALLOC	TOTAL	10	11	76	13	85	31
OPERATION & MAINT EXP CON'T		(14)	(c)	(a)		(21)	(61)	()
1 OTHER POWER GENERATION MUST RUN	aWCCaac	4 271	2 417	12	142	1,479	141	5
2 046-00PERVIOLON & ENGINEERING 3 640 MISO OTH DOMED DEN EYD	MUCARO	0	0	: °		0	0	0
S SAS-MISC OLD POWER GENERAL	DPRODMR		. 0	0	0	0	0	0
	DPRODMR	1,634	925	29	54	566	54	9
6 552-MAINTENANCE OF STRUCTURES	DPRODMR	2,578	1,459	46	98	893	85	თ
	DPRODMR	46,714	26,437	838	1,555	16,177	1,537	169
8 554 MAINTENANCE OF MISCELLANEOUS OTHER		(18,447)	(10,440)	(331)	(614)	(6,388)	(607)	(67)
9 557 OTHER EXPENSES 10 TOTAL POWER GENERATION EXP	DPRODMR	(23,143) 13,608	(13,097) 7,701	(416) 244	453	(6,014) 4,712	(/0!) 448	49
11 12 13 OTHER POWER SUPPLY EXPENSES								
14 555-PURCHASED POWER 15 DEMAND CHARGES	EPROD	0\$	0\$	08	0\$	\$0	0\$ °	0\$
	EFUEL	0	٥			٥		Q Q
		S &	0 G	Q	D €	Q (4)	O G	Q 69
18 556-SYS CONIKL & LOAD DISP	CORAC	<u> </u>	3 0	30	3 0	9 0	0	0
-	2	0\$	0\$	0\$	\$0	0\$	\$0	\$0
22 23								
24 MARKET GENERATION CREDIT	EFUEL	244,943,615	128,468,657	4,314,672	9,762,141	91,771,891	9,335,989	1,290,264
31 507 RENTS - PRODUCTION ANCILLARY	DPRODAN	0	0	0	0	0	0	0
32 33 TOTAL POWER PRODUCTION EXP		\$255,436,397	\$134,406,940	\$4,503,104	\$10,111,455	\$95,405,481	\$9,681,172	\$1,328,245

TUCSON ELECTRIC POWER COMPANY RETAIL COST OF SERVICE STUDY FOR THE 12 MONTHS ENDING DECEMBER 31, 2006

			INDOO! RIAL	_		_		-
	0	TOTAL	114	<u> </u>	TOTAL	TOTAL	40	43-44
	ALL CO	(21)	(22)	(23)	(24)	(25)	(26)	(27)
OPERATION & MAINT EXP CON'T								
1 OTHER POWER GENERATION MUST RUN								,
2 546-SUPERVISION & ENGINEERING	DPRODMR	1,036	782	254	864	8	116	128
3 549-MISC OTH POWER GEN EXP	DPRODMR	0	0	0	0	0	0	0
4 550-RENTS	DPRODMR	0	0	0	0	0	0	0
5 551-SUPERVISION & ENGINEERING	DPRODMR	396	299	26	331	13	44	49
	DPRODMR	625	472	153	522	21	02	77
	DPRODMR	11,332	8,556	2,777	9,451	376	1,271	1,395
		(4,475)	(3,379)	(1,096)	(3,732)	(149)	(203)	(551)
	DPRC	(5,614)	(4,239)	(1,376)	(4,682)	(186)	(630)	(691)
10 TOTAL POWER GENERATION EXP		3,301	2,492	808	2,753	110	370	406
11								
O								
14 555-PURCHASED POWER	COdds	9	Ş	Ç	9	C#	9	G.
		3 <	} ~	} ~	3		. •	0
•	i	0\$	\$0	\$0	\$0	\$0	\$0	\$0
	DPROD	80	08	OS S	\$0	\$0	\$0	\$0
	DPROD	0	•	. 0	0	0	0	0
_		0\$	0\$	\$0	\$0	\$0	0\$	\$0
22 23								
24 MARKET GENERATION CREDIT	EFUEL	68,417,290	51,527,445	16,889,845	62,546,403	2,819,936	7,701,739	8,608,609
31 507 RENTS - PRODUCTION ANCILLARY	DPRODAN	0	D	0	0	0	0	0
32 TOTAL POWER PRODUCTION EXP		\$70,962,762	\$53,449,224	\$17,513,539	\$64,669,256	\$2,904,455	\$7,987,225	\$8,921,999

TUCSON ELECTRIC POWER COMPANY RETAIL COST OF SERVICE STUDY FOR THE 12 MONTHS ENDING DECEMBER 31, 2006

Public Authority (7)	09	0	0	0	129,787	,383,127	389,088	0	0	0	0	0	0	\$1,902,003		\$0	0	0	0	0	0	0	0	0	(0\$)	\$1,902,003	
PUI LIGHTING AUTH (6)	O _S		0	0	95,306	-	54,911	0	0	0	0	0	0	\$345,415 \$1,		\$0	0	<u>0</u>	0	0	0	0	0	0	(0\$)	\$345,415 \$1,	
MINING LI (5)	О	. •	0	0	ო	4,902,805	1,379,211	0	0	0	0	0	0	\$6,282,018		\$ 0	0	0	0	0	0	0	0	0	0\$	\$6,282,018	
LARGE LIGHT & POWER (4)	9	0	0	0	129,990	5,878,856	1,653,784	0	0	0	0	0	0	\$7,662,631		O\$	0	Ξ	-	0	0	0	0	0	(\$0)	\$7,662,631	
GENERAL I SERVICE (3)	0\$	9	0	0	1,571,571	24,145,728	6,817,124	0	0	0	0	0	0	\$32,534,422		\$0	0	(2)	2	0	0	0	0	0	(0\$)	\$32,534,422	
RESIDENTIAL (2)	Ç	3 0	0	0	2,584,068	29,099,345	8,195,372	0	0	0	0	0	0	\$39,878,785		\$0	0	9)	φ	0	0	0	0	0	(0\$)	\$39,878,785	
TOTAL TEP (1)	Ç	3 0	0	0	4,510,725	65,605,059	18,489,490	0	0	0	0	0	0	\$88,605,274		\$0	0	(13)	13	0	0	0	0	0	(0\$)	\$88,605,274	
ALLOC	OTEH	OTEHV	DTEHV	DTEHV	LEDISTPIS	LIK DTEHV	DPRODAN	DTEHV	DTEHV	DTEHV	DTEHV	DTEHV	DTEHV	l		DTNEHV	DTNEHV	DINEHV	DTNEHV	DTNEHV	DTNEHV	DTNEHV	DTNEHV	DTNEHV	1		1
OPERATION & MAINT EXP CONT	TRANSMISSION EXPENSES EHV OPERATION 600 ELIDEDARICION & ENGINEED	560-50PERVISION & ENGINEER	562-STATION EXPENSES	563-OVERHEAD LINE EXPENSES	565-TRANSM ELECT BY OTHERS - PPFAC ELIGIBLE DISTPIS	565-TRANSM ELECT BY OTHERS - PPFAC NON-ELK DTEHV	XXX-ANCILLARY SERVICES O&M	567-RENTS	568-SUPERVISION & ENGINEER	569-STRUCTURES	570-STATION EQUIPMENT	571-OVERHEAD LINES	573-MAINT MISC TRANSM PLT	TOTAL TRANSMISSION EXP EHV	TRANSMISSION EXPENSES NONEHV OPERATION	560-SUPERVISION & ENGINEER	561-LOAD DISPATCHING	562-563-STATION EXP AND OVERHEAD LINE EXP	566-567-MISC TRNSM EXP ANT RENTS	568-SUPERVISION & ENGINEER	569-STRUCTURES	570-STATION EQUIPMENT	571-OVERHEAD LINES	573-MAINT MISC TRANSM PLT	TOTAL TRANSMISSION EXP NEHV	TRANSMISSION EXP	33

TUCSON ELECTRIC POWER COMPANY RETAIL COST OF SERVICE STUDY FOR THE 12 MONTHS ENDING DECEMBER 31, 2006

OPERATION & MAINT EXP CONT	0	TOTAL					
OPERATION & MAINT EXP CONT	ALLOC	RESIDENTIAL	2 6	205	21	70	201
		(o)	(s)	(a)		(1)	(£)
I KANSMISSION EXPENSES ENV							
2 OPERATION	7 11 12 12 12	ě	ç	é	Ç	Ç	Ç
SINEEK	DIERV	9	9	<u> </u>	ç	9 -	3
561-LOAD DISPATCHING	DIENV)	.	.	.		
	DTEHV	0	0	o ·)	.	-
6 563-OVERHEAD LINE EXPENSES	DTEHV	0	0	0	0	0	0
7 565-TRANSM ELECT BY OTHERS - PPFAC ELIGIBLE	DISTPIS	2,584,068	2,434,979	2,612	37,650	49,747	59,079
8 565-TRANSM ELECT BY OTHERS - PPFAC NON-ELK	DTEHV	29,099,345	27,490,905	0	410,175	515,215	683,049
	DPRODAN	8,195,372	7,733,481	9,421	115,387	144,935	192,149
0 567-RENTS	DTEHV	0	0	0	0	0	0
1 568-SUPERVISION & ENGINEER	DTEHV	0	0	0	0	0	0
2 569-STRUCTURES	DTEHV	0	0	0	0	٥	0
3 570-STATION FOLIPMENT	DTEHV	0	0	0	0	0	0
4 571.OVERHEAD INES	DTEHV	0	0	0	0	0	0
	DTEHV	0	0	0	0	0	0
-		\$39,878,785	\$37,659,365	\$12,033	\$563,212	\$709,898	\$934,277
19 OPERATION		,	;	;	;	•	•
0 560-SUPERVISION & ENGINEER	DTNEHV	90	0\$	0 \$	O\$ '	O\$ *	Ω , "
1 561-LOAD DISPATCHING	DTNEHV	0	0]	0	o ;	o (D (
2 562-563-STATION EXP AND OVERHEAD LINE EXP	DTNEHV	(9)	(9)	0	<u>0</u>	© '	<u></u>
3 566-567-MISC TRNSM EXP ANT RENTS	DTNEHV	ဖ	ဖ	0	0	0	5
4 568-SUPERVISION & ENGINEER	DTNEHV	0	0	0	0	0	0
25 569-STRUCTURES	DTNEHV	0	0	0	0	0	0
	DTNEHV	0	0	0	0	0	0
	DTNEHV	0	0	0	0	0	0
28 573-MAINT MISC TRANSM PLT	DTNEHV	0	0	0	0	0	0
-		(0\$)	(0\$)	0\$	(0\$)	(0\$)	(0\$)
30							
32 TOTAL TRANSMISSION EXP		\$39,878,785	\$37,659,365	\$12,033	\$563,212	\$709,898	\$934,277

TUCSON ELECTRIC POWER COMPANY RETAIL COST OF SERVICE STUDY FOR THE 12 MONTHS ENDING DECEMBER 31, 2006

				COMIN	COMMERCIAL			
	ALLOC	TOTAL COMMERCIAL (14)	10 (15)	11 (16)	76 (71)	13 (18)	85 (19)	31 (20)
OPERATION & MAINT EXP CONT								
TRANSMISSION EXPENSES EHV								
OPERATION	DIEHV	80	80	0\$	\$0	\$0	\$0	\$0
SOU-SUPERVISION & ENGINEER	OTEHV	90	. 0	0	0	0	0	0
	OTEHV	· c	0	0	0	0	0	0
562-5 IA HON EAPENDED	YEH.	C	0	0	0	0	0	0
563-OVERHEAD LINE EAFENSES	PICTOR	1 571 571	970.214	33.037	55,864	472,335	39,450	671
565-IRANSM ELECT BY OTHERS - PTFAC ELIGIBLE DISTIN	CI K OTELY	24 145 728	13 714 671	435.189	806,751	8,391,904	797,212	0
- IKANSM ELECT BY OTHERS - PPTAC NON	-CLINDIENV	6 817 124	3 858 081	122,423	226,948	2,360,731	224,264	24,677
XXX-ANCILLART SERVICES URM		C	, C	i C	0		0	0
567-KEN IS) 	, c	, c		0	0	0	0
568-SUPERVISION & ENGINEER) i			· c	0	0	0	0
569-STRUCTURES	\ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \		, c		c	0	0	0
570-STATION EQUIPMENT	אינונים ל			o c	· c	0	0	0
571-OVERHEAD LINES	ים ה השנה השנה				o C		0	0
573-MAINT MISC I KANSM PLI TOTAL TRANSMISSION EXP EHV	ענים המוט	\$32,534,422	\$18,542,967	\$590,650	\$1,089,564	\$11,224,969	\$1,060,926	\$25,347
TRANSMISSION EXPENSES NONEHV								
OPERATION		ç	S	Ş	G	O\$	80	\$0
560-SUPERVISION & ENGINEER	VENTO	3	3 C	3	0	. 0	0	0
561-LOAD DISPATCHING		(e)	o @	6	6	2	6	9
562-563-STATION EXP AND OVERHEAD LINE EXP		() u	<u>)</u> e	<u>)</u> c) 0) (Z	0	` 0
566-567-MISC IRNSM EXP ANI KENIS			, c		0	0	0	0
568-SUPERVISION & ENGINEER	VENTO		o c		0	0	0	0
569-STRUCTURES		o	, c	• •	0	0	0	0
570-STATION EQUIPMENT		oc	· c		0	0	0	0
571-OVERHEAD LINES	VENTO VENTO	· c	• 0	0	0	0	0	0
5/3-MAIN MISC TRANSMITT! TOTAL TRANSMISSION EXP NEHV		(0\$)	(0\$)	(0\$)	(\$0)	(0\$)	(0\$)	(0\$)
•		607 703	618 542 067	<u> </u> የ500 650	81 089 564	\$11 224 969	\$1 060.926	\$25,347
TOTAL TRANSMISSION EXP		224,455	\$10,24C,5U	000,000	100,000,10	2001-771-1	2121221	

TUCSON ELECTRIC POWER COMPANY RETAIL COST OF SERVICE STUDY FOR THE 12 MONTHS ENDING DECEMBER 31, 2006

						-		
	ALLOC	TOTAL	14	061	TOTAL MINING	TOTAL LIGHTING	40	43-44
OPERATION & MAINT EXP CON'T		(21)	(22)	(23)	(24)	(25)	(26)	(27)
TRANSMISSION EXPENSES EHV								
OPERATION & ENGINEER	DTEHV	\$0	\$0	\$0	\$0	\$0	\$0	\$0
561-I OAD DISPATCHING	DTEHV	. 0	0	0	0	0	0	0
SCI-ECAD DICE ALCHING	DTEHV	0	0	0	0	0	0	0
562-31-711ON EAFLINGES	OTEHV	0	0	0	0	0	0	0
303-OVERNEAD LINE EXPENSES	R PISTEIS	129.990	100.517	29.474	က	92,306	79,537	50,251
SES. TRANSM ELECT BY OTHERS . PPEAC NON-FILLOTEHY	I K DTEHV	5.878,856	4.438.415	1,440,442	4,902,805	195,198	659,341	723,786
XXX-ANCII ARY SERVICES ORM	DPRODAN	1,653,784	1,248,573	405,211	1,379,211	54,911	185,480	203,609
567.RENTS	DTEHV	0		0	0	0	0	0
568.STIDERVISION & FNGINFER	DTEHV	0	0	0	0	0	0	0
569.STRICTIRES	DTEHV	0	0	0	0	0	0	0
SOUTH TO THE PARTY	DTEHV	0	0	0	0	0	0	0
571-OVERHEAD LINES	DTEHV	0	0	0	0	0	0	0
573-MAINT MISC TRANSM PLT	DTEHV	0	0	0	0	0	0	٥
TOTAL TRANSMISSION EXP EHV		\$7,662,631	\$5,787,504	\$1,875,127	\$6,282,018	\$345,415	\$924,357	\$977,646
TRANSMISSION EXPENSES NONEHV								
	VIDINI	Ş	ş	0\$	30	\$0	0\$	\$0
SOU-SUPERVISION & ENGINEER	OTNEHY	3	3 5	; C	0	. 0	0	0
501-LOAD DISPATION FOR AND OVERHEAD TINE EXP		9 €	· E	9	0	6	0	9
502-303-31ATION EAP AND OVERHEAD LINE EA		5-	€-	0	0	<u>`</u> 0	` 0	0
566-567-MISC IRMSM EAT ANT RENTS	DINEHY	- 0	- 0	0	0	0	0	0
500-507 ENVISION & LINGUISIEUS	DINEHV		0	0	0	0	0	0
SOUND TATION COLUMNIA	DINEHY		. 0	0	0	0	0	0
	DINEHY		. 0	0	0	0	0	0
STANDARY MISC TRANSM PLT	DANEHY	0	0	0	0	0	0	0
TOTAL TRANSMISSION EXP NEHV		(0\$)	(0\$)	(0\$)	0\$	(0\$)	(0\$)	(0\$)
2 TOTAL TRANSMISSION EXP		\$7,662,631	\$5,787,504	\$1,875,127	\$6,282,018	\$345,415	\$924,357	\$977,646

TUCSON ELECTRIC POWER COMPANY RETAIL COST OF SERVICE STUDY FOR THE 12 MONTHS ENDING DECEMBER 31, 2006

																					1		l	
PUBLIC AUTHORITY (7)		\$62,289	6,738	3,738	22,530	238	0	4,081	1,080	262,110	8,546	18,912	0	45,514	57,875	4,022	20,001	0	631	10,431	102,237	\$630,972	\$19,442,200	
LIGHTING (6)		\$45,369	4,948	2,745	2,968	84	114,926	8,920	2,360	192,473	6,275	13,887	0	33,422	20,470	1,422	7,074	1,676	1,379	7,660	75,075	\$548,133	\$3,798,003	
MINING (5)	;	9\$	0	0	0	0	0	4	4	9	0	0	0	-	0	0	0	0	2	0	2	92\$	\$70,951,311	
LARGE LIGHT & POWER (4)		\$20,068	6,749	3,744	57,841	0	0	93	24	262,521	8,559	18,941	0	45,586	148,586	0	0	0	41	10,447	102,397	\$735,570	\$79,360,963	
GENERAL ISERVICE		\$775,712	81,592	45,262	266,274	2,819	0	124,007	32,809	3,173,845	103,481	228,999	0	551,127	684,021	47,530	236,393	0	19,166	126,306	1,237,966	\$7,737,309	\$295,708,128	
RESIDENTIAL (2)		\$1,388,715	134,158	74,422	358,355	3,793	0	636,087	168,292	5,218,619	170,149	376,533	0	906,195	920,563	63,967	318,141	0	98,313	207,680	2,035,535	\$13,079,516	\$366,839,896	
TOTAL TEP (1)		\$2,342,158	234,186	129,910	712,968	6,935	114,926	773,201	204,569	9,109,574	297,011	657,272		1,581,845	1,831,514	116,941	581,610	1,676	119,505	362,524	3.553,211	\$22,731,537	\$836,100,501	
ALLOC		LAB58189	DISTPIS	DISTPIS	OHDIST	LICOST	DDISTLTG	CMETERS	CMETERS	DISTPIS	DISTPIS	LAB59198	DISTPIS	DISTPIS	OHDIST	UGDIST	PLT368	DDISTLTG	CMETERS	DISTPIS	DISTPIS		I	
OPERATION & MAINT EXP CON'T	1 DISTRIBUTION EXPENSES 2 OPERATION	3 580-SUPERVISION & ENGINEER	4 581.1 OAD DISPATCHING	5 582-STATION EXPENSES	6 583-DVERHEAD LINE EXPENSES	7 584 LINDERGROUND INF EXP	8 585-STREET LIGHT & SIGNAL	o 586-METER EXPENSES	10 587-CHSTALLATIONS EXP	11 588-MISC DISTRIBITION FXP	12 589-RENTS	13 590-STIPERVISION & ENGINEER	14 591-MAINTENANCE OF STRUCTURES	15 592-STATION FOUIPMENT	16 593-OVERHEAD INES	47 594-LINDERGROUND LINES	18 595-LINE TRANSFORMERS	19 596-STREET LIGHT & SIGNAL	20 GOZ-METERS	20 397-WEILENG	23 407 DECLINATORY ASSET AMORTIZATION	23 TOTAL DISTRIBUTION EXPENSES	24 25 TOTAL OPER & MAINT EXP (P,T,D) 26	
									•	•	•	•	•	•	•	•	•	•	•	•	•			

TUCSON ELECTRIC POWER COMPANY RETAIL COST OF SERVICE STUDY FOR THE 12 MONTHS ENDING DECEMBER 31, 2006

				RESIDENTIAL	TIAL		
		TOTAL					
	ALLOC	RESIDENTIAL	6	05	21	70 (12)	201 (13)
OPERATION & MAINT EXP CON'T		Đ.	Đ				
DISTRIBUTION EXPENSES							
OPERATION	00700	44 200 745	e1 211 20E	\$1.107	\$19.067	\$25.462	\$31 674
580-SUPERVISION & ENGINEER	LABS8189	41,300,713	126 418	136	1.955	2,583	3.067
SST-LOAD DISPATION EXPENSES	SITISIO	74.422	70.128	75	1,084	1,433	1,701
502-51AIION EAFENGES	OHDIST	358.355	335,875	. •	6,432	7,626	8,421
584-LINDERGROUND LINE EXP	UGDIST	3,793	3,555	0	89	81	88
585-STREET LIGHT & SIGNAL	DDISTLTG			0	0	0	0
586-METER EXPENSES	CMETERS	636,087	609,333	o	5,121	7,530	14,103
587-CUST INSTALLATIONS EXP	CMETERS	168,292	161,214	0	1,355	1,992	3,731
588-MISC DISTRIBUTION EXP	DISTPIS	5,218,619	4,917,529	5,275	76,035	100,467	119,312
589-RENTS	DISTPIS	170,149	160,333	172	2,479	3,276	3,890
590-SUPERVISION & ENGINEER	LAB59198	376,533	354,809	381	5,486	7,249	609'8
591-MAINTENANCE OF STRUCTURES	DISTPIS	0	0	0	0	0	0
592-STATION EQUIPMENT	DISTPIS	906,195	853,912	916	13,203	17,446	20,718
593-OVERHEAD LINES	OHDIST	920,563	862,817	0	16,522	19,591	21,633
594-UNDERGROUND LINES	UGDIST	63,967	59,954	0	1,148	1,361	1,503
595-LINE TRANSFORMERS	PLT368	318,141	298,184	0	5,710	6,770	7,476
596-STREET LIGHT & SIGNAL	DDISTLTG	0	0	0	0	0	0
597-METERS	CMETERS	98,313	94,178	0	791	1,164	2,180
598-MISC DISTRIBUTION PLANT	DISTPIS	207,680	195,698	210	3,026	3,998	4,748
407-REGULATORY ASSET AMORTIZATION	DISTPIS	2,035,535	1,918,094	2,058	29,658	39,187	46,538
TOTAL DISTRIBUTION EXPENSES		\$13,079,516	\$12,333,237	\$10,329	\$189,340	\$247,214	\$299,395
TOTAL OPER & MAINT EXP (P,T,D)		\$366,839,896	\$345,380,257	\$379,146	\$5,699,820	\$6,135,316	\$9,245,358

TUCSON ELECTRIC POWER COMPANY RETAIL COST OF SERVICE STUDY FOR THE 12 MONTHS ENDING DECEMBER 31, 2006

				COM	COMMERCIAL			
		TOTAL			1	,		
	ALLOC	COMMERCIAL	10 (3.5)	11	9,6	. (18)	(19)	(20)
OPERATION & MAINT EXP CON'T		Î.						
1 DISTRIBUTION EXPENSES								
2 OPERATION	00000	071	9400 305	000 314	407 244	¢222 201	\$18 B50	\$284
3 580-SUPERVISION & ENGINEER	LABS8189	217,0774	\$490,323 50.374	1715	142,124	162,025	20,000	35.
4 581-LOAD DISPAICHING	SITISIO	61,392	27,942	1,1	1,509	13.603	1,136	5 T
5 582-51AIION EAPENSES	CHUST	266 274	161.291	5.705	9,559	82,803	6,916	0
7 584-HNDERGROUND LINE EXP	HGDIST	2.819	1.707	09	101	877	73	0
A 585-STREET LIGHT & SIGNAL	DDISTLTG	0	0	0	0	0	0	0
9 586-METER EXPENSES	CMETERS	124,007	115,965	1,271	3,258	3,239	272	0
0 587-CHST INSTALLATIONS EXP	CMETERS	32,809	30,682	336	862	857	72	0
1 588-MISC DISTRIBUTION EXP	DISTPIS	3,173,845	1,959,383	66,720	112,820	953,897	79,672	1,354
2 589-RENTS	DISTPIS	103,481	63,884	2,175	3,678	31,101	2,598	44
3 590-SUPERVISION & ENGINEER	LAB59198	228,999	141,373	4,814	8,140	68,825	5,748	86
4 591-MAINTENANCE OF STRUCTURES	DISTPIS	0	0	0	0	0	0	0
5 592-STATION FOLIPMENT	DISTPIS	551,127	340,240	11,586	19,591	165,641	13,835	235
6 593-OVERHEAD LINES	OHDIST	684,021	414,334	14,656	24,556	212,709	17,766	0
7 594-INDERGROUND LINES	UGDIST	47,530	28,791	1,018	1,706	14,781	1,234	0
8 595-LINE TRANSFORMERS	PLT368	236,393	143,191	5,065	8,486	73,511	6,140	0
9 596.STREET LIGHT & SIGNAL	DDISTLTG	0	0	0	0	0	0	0
N 597-METERS	CMETERS	19,166	17,924	196	504	501	42	0
4 598-MISC DISTRIBUTION PLANT	DISTPIS	126,306	77,975	2,655	4,490	37,961	3,171	54
20 407-REGILI ATORY ASSET AMORTIZATION	DISTPIS	1,237,966	764,262	26,024	44,006	372,070	31,076	528
3 TOTAL DISTRIBUTION EXPENSES		\$7,737,309	\$4,829,640	\$160,870	\$273,509	\$2,280,189	\$190,449	\$2,651
24 15 TOTAL OPER & MAINT EXP (P,T,D)		\$295,708,128	\$157,779,547	\$5,254,624	\$11,474,527	\$108,910,640	\$10,932,547	\$1,356,244

TUCSON ELECTRIC POWER COMPANY RETAIL COST OF SERVICE STUDY FOR THE 12 MONTHS ENDING DECEMBER 31, 2006

				INDIISTRIAL				PUBLIC AUTHORITY	ORITY
			TOTAL			TOTAL	TOTAL		
		ALLOC	INDUSTRIAL	114	061	MINING	LIGHTING	40	43-44
			(21)	(22)	(23)	(24)	(25)	(56)	(27)
	OPERATION & MAINT EXP CON'T								
~	DISTRIBUTION EXPENSES								
7	OPERATION			!		•	4	900	000 104
ო	580-SUPERVISION & ENGINEER	LAB58189	\$70,068	\$54,177	\$15,891	9	\$40,309	132,8221	\$24,008
4	581-LOAD DISPATCHING	DISTPIS	6,749	5,219	1,530	0	4,948	4,129	2,609
· C	582-STATION EXPENSES	DISTPIS	3,744	2,895	849	0	2,745	2,291	1,447
ဖ	583-OVERHEAD LINE EXPENSES	OHDIST	57,841	44,728	13,113	0	7,968	13,806	8,724
_	584-UNDERGROUND LINE EXP	UGDIST	0	0	0	0	84	146	85
· 00	585-STREET LIGHT & SIGNAL	DDISTLTG	0	0	0	0	114,926	0	0
o	586-METER EXPENSES	CMETERS	93	25	36	14	8,920	2,660	1,421
, 5	587-CUST INSTALLATIONS EXP	CMETERS	24	15	G	4	2,360	704	376
: =	588-MISC DISTRIBUTION EXP	DISTPIS	262,521	202,998	59,523	9	192,473	160,627	101,483
: 2	589-RENTS	DISTPIS	8,559	6,619	1,941	0	6,275	5,237	3,309
<u> </u>	590-SUPERVISION & ENGINEER	LAB59198	18,941	14,647	4,295	0	13,887	11,590	7,322
4	591-MAINTENANCE OF STRUCTURES	DISTPIS	0	0	0	0	0	0	0
÷.	592-STATION EQUIPMENT	DISTPIS	45,586	35,250	10,336	•	33,422	27,892	17,622
9	593-OVERHEAD LINES	OHDIST	148,586	114,900	33,686	0	20,470	35,465	22,411
1	594-UNDERGROUND LINES	UGDIST	0	0	0	0	1,422	2,464	1,557
<u>e</u>	595-LINE TRANSFORMERS	PLT368	0	0	0	0	7,074	12,256	7,745
6	596-STREET LIGHT & SIGNAL	DDISTLTG	0	0	0	0	1,676	0	0
2	597-METERS	CMETERS	4	O	9	2	1,379	411	220
7 1	598-MISC DISTRIBUTION PLANT	DISTPIS	10,447	8,078	2,369	0	7,660	6,392	4,039
3	407-REGULATORY ASSET AMORTIZATION	DISTPIS	102,397	79,180	23,217	2	75,075	62,653	39,584
23	¥		\$735,570	\$568,771	\$166,799	\$36	\$548,133	\$386,944	\$244,028
25 24	24 25 TOTAL OPER & MAINT EXP (P.T.D)		\$79,360,963	\$59,805,498	\$19,555,465	\$70,951,311	\$3,798,003	\$9,298,527	\$10,143,673
28									

TUCSON ELECTRIC POWER COMPANY RETAIL COST OF SERVICE STUDY FOR THE 12 MONTHS ENDING DECEMBER 31, 2006

PUBLIC AUTHORITY (7)	\$9,944 38,731 (732) (732) 504 429 13,466 \$126,211 \$19,568,411 1,519 1,51
LIGHTING (6)	\$47,916 186,620 10,088 (127) 952 74 2,328 \$247,941 \$4,045,945 \$60 15,056 0 0 0 87,259 3,320 12,569 48,952 2,646 870 870 870 870 870 870 870 870
MINING (5)	\$0 223,756 (2,807) 1,993 21,106 1,644 51,638 \$297,925 \$71,249,236 \$71,249,236 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0
LARGE LIGHT & POWER (4)	\$0 4,173 24,759 (3,071) 2,180 23,087 1,798 56,485 \$329,411 \$79,690,374 \$6 453,449 0 0 633,391 34 1,095 84,203 21,110 \$1,173,282
GENERAL SERVICE (3)	\$265,552 1,066,023 876,271 (10,994) 7,805 82,656 6,437 202,223 \$2,495,973 \$2,495,973 1,869,177 0 0 0 2,925,390 46,162 69,657 279,628 2
RESIDENTIAL (2)	\$2,733,899 11,167,108 1,077,767 (13,523) 9,600 101,663 7,917 248,724 \$15,333,154 \$15,333,154 \$15,333,154 \$16,077 0 0 3,962,070 236,785 717,128 2,929,238 282,708 22,957 \$10,467,963
TOTAL TEP (1)	\$3,057,311 12,463,252 2,490,991 23,968 18,298 18,298 574,863 \$18,830,616 \$0 5,069,606 0 7,854,820 287,826 801,962 3,269,229 653,410 214,848 \$18,151,701
ALLOC	CACCT CBILLCOL EUNCOL ECUSINFO ECUSINFO ECUSINFO ECUSINFO ECUSINFO DPRODD DPRODD DPRODAN DTEHV DTEHV DTEHV DTEHV CMETERS CACCT CBILLCOL EUNCOL EUNCOL EUNCOL
OPERATION & MAINT EXP CONT.	1 CUSTOMER ACCOUNTS EXPENSES 2 902-METER READING EXPENSE 3 903-CUST RECORDS & COLL EXP 4 904-UNCOLLECTIBLE ACCOUNTS 5 905-MISC CUSTOMER ACCOUNTS EXPENSES 6 908-CUST SERV & INFO EX 9 431-CUST DEPOSIT INTEREST EXPENSE 10 TOTAL CUSTOMER ACCTS EXPENSE 11 TOTAL OPER & MAINT EXCL A&G 13 ADMINISTRATIVE & GENERAL EXP 15 OPERATION 16 TOTAL A&G PRODUCTION 17 TOTAL A&G MUST RUN 18 TOTAL A&G MUST RUN 17 TOTAL A&G MUST RUN 17 TOTAL A&G MUST RUN 17 TOTAL A&G MUST RUN 18 TOTAL A&G MUST RUN 17 TOTAL A&G MUST RUN 18 TOTAL A&G MUST RUN 20 TRANSMISSION NEHV 21 TOTAL A&G METERS 22 TOTAL A&G GUST INFORMATION 23 TOTAL A&G GUST INFORMATION 27 TOTAL A&G SUCLECTIBLES 28 TOTAL A&G SUCLECTIBLES 29 TOTAL A&G SUST INFORMATION 27 TOTAL A&G 30 TOTAL A&G 31 TOTAL A&G 32 TOTAL A&G 33 TOTAL A&G 34 TOTAL A&G 35 TOTAL A&G 36 TOTAL A&G 37 TOTAL A&G 38 TOTAL A&G 38 TOTAL A&G 39 TOTAL A&G 30 TOTAL A&G 31 TOTAL A&G 31 TOTAL A&G 32 TOTAL A&G 33 TOTAL A&G 34 TOTAL A&G 35 TOTAL A&G 36 TOTAL A&G 37 TOTAL A&G 38 TOTAL A&G 38 TOTAL A&G 39 TOTAL A&G 30 TOTAL A&G 31 TOTAL A&G 31 TOTAL A&G 32 TOTAL A&G 33 TOTAL A&G 34 TOTAL A&G 35 TOTAL A&G 36 TOTAL A&G 37 TOTAL A&G 38 TOTAL A&G 39 TOTAL A&G 30 TOTAL A&G 31 TOTAL A&G 31 TOTAL A&G 31 TOTAL A&G 31 TOTAL A&G 32 TOTAL A&G 33 TOTAL A&G 34 TOTAL A&G 35 TOTAL A&G 36 TOTAL A&G 37 TOTAL A&G 38 TOTAL A&G 39 TOTAL A&G 30 TOTAL A&G 30 TOTAL A&G 31 TOTAL A&G

TUCSON ELECTRIC POWER COMPANY RETAIL COST OF SERVICE STUDY FOR THE 12 MONTHS ENDING DECEMBER 31, 2006

				AENICEN IN	<u> </u>		
OPERATION & MAINT EXP CONT.	ALLOC	TOTAL RESIDENTIAL (8)	(9)	02 (10)	21 (11)	70 (12)	201
CUSTOMER ACCOUNTS EXPENSES	,	0000		Ğ	600	\$32.363	A60 616
902-METER READING EXPENSE	CACCI	\$2,733,899 11.167.108	10 200 061	71.353	171.437	252,089	472,168
903-COST RECORDS & COLL EXP 904-LINCOLL ECTIBLE ACCOUNTS	EUNCOL	1,077,767	1,014,149	1,225	17,063	17,727	27,603
905-MISC CUSTOMER ACCOUNTS EXPENSES	ECUSINFO	(13,523)	(12,724)	(15)	(214)	(222)	(346)
908-CUSTJOMER ASSISTANCE EXPENSES	ECUSINFO	009'6	6,033	=	7 5 1	200	240
909-INFO & INSTRUCT EXP	ECUSINFO	101,663	95,662	116	1,610	1,672	2,604
910-MISC CUST SERV & INFO EX	ECUSINFO	7,917	7,449	6	125	130	203
431-CUST DEPOSIT INTEREST EXPENSE	ECUSINFO	248,724	234,042	283	3,938	4,091	6,370
TOTAL CUSTOMER ACCTS EXPENSE		\$15,333,154	\$14,166,584	\$72,980	\$216,120	\$308,007	\$569,463
TOTAL OPER & MAINT EXCL A&G		\$382,173,050	\$359,546,841	\$452,125	\$5,915,940	\$6,443,323	\$9,814,821
ADMINISTRATIVE & GENERAL EXP							
OPERATION		Ş	U\$	Ç#	G.	90	\$0
TOTAL A&G PRODUCTION	00870	740 746 6	2 120 432	2 583	31638	39.740	52.685
IOIAL A&G MUSI RUN	NACCOOL	, 10, 174,2	, C	í	0	0	
TO IAL AGG AN	DTEHV			0	0	0	0
TO A NOW INCIDENT AND A TOTAL OF THE PARTY AND	DINEHV	0	0	0	0	0	0
TOTAL ARG DISTRIBUTION	DDISPSUB	3.962,070	3,678,011	37,901	70,431	83,510	92,217
TOTAL A&G METERS	CMETERS	236,785	226,826	0	1,906	2,803	5,250
FOTAL ASC METER READING	CACCT	717,128	686,965	0	5,773	8,489	15,900
TOTAL ARG BILLING & COLLECTION	CBILLCOL	2,929,238	2,675,573	18,717	44,970	66,125	123,854
TOTAL A&G LINCOLL ECTIBLES	EUNCOL	282,708	266,021	321	4,476	4,650	7,241
TOTAL A&G CUST INFORMATION	ECUSINFO	92,957	87,470	106	1,472	1,529	2,381
		\$10,467,963	\$9,741,297	\$59,627	\$160,665	\$206,846	\$299,527
		\$392 641.013	\$369,288,139	\$511,753	\$6.076.605	\$6,650,169	\$10,114,349

				MOG	COMMERCIAL			
		TOTAL						
	ALLOC	COMMERCIAL	10	11	9/	13	85	31
		(14)	(15)	(16)	(17)	(18)	(19)	(20)
OPERATION & MAINT EXP CONT.								
1 CUSTOMER ACCOUNTS EXPENSES			!					É
2 902-METER READING EXPENSE	CACCT	\$265,552	\$250,377	\$2,732	\$7,446	44,607	0854	0,00
3 903-CUST RECORDS & COLL EXP	CBILLCOL	1,066,023	975,161	10,640	28,000	17,943	3,040	1,239
4 904-UNCOLLECTIBLE ACCOUNTS	EUNCOL	876,271	459,589	15,435	34,923	328,309	33,399	4,616
5 905-MISC CUSTOMER ACCOUNTS EXPENSES	ECUSINFO	(10,994)	(2,766)	(194)	(438)	(4,119)	(419)	(28)
	ECUSINFO	7,805	4,094	137	311	2,924	297	4
	ECUSINFO	82,656	43,352	1,456	3,294	30,968	3,150	435
SOCIETY OF THE CONTROL OF THE CONTRO	FCUSINFO	6.437	3,376	113	257	2,412	245	8
	ECUSINFO	202,223	106,063	3,562	8,060	75,766	7,708	1,065
10 TOTAL CUSTOMER ACCTS EXPENSE		\$2,495,973	\$1,836,244	\$33,883	\$111,853	\$458,809	\$47,811	\$7,373
		700000	100 000	703 000 14	700 000	6400 360 440	610 000 259	e1 263 617
12 TOTAL OPER & MAINT EXCL A&G		\$288,204,101	187,010,801&	700'007'C¢	000,000,110	8tt, 500, 501 \$	000,000,010	20,000,
13 14 ADMINISTRATIVE & GENERAL EXP								
	DPROD	\$0	80	80	\$0	\$0	0\$	\$0
	DPRODMR	1,869,177	1,057,842	33,567	62,226	647,285	61,491	992'9
18 TOTAL A&G AN	DPRODAN	0	0	0	0	0	0	0
	DTEHV	0	0	0	0	0	0	0
	DTNEHV	0	0	0	0	0	0	0
•	DDISPSUB	2,925,390	1,766,219	62,475	104,677	906,737	75,731	9,551
•	CMETERS	46,162	43,168	473	1,213	1,206	101	0
	CACCT	69,657	92,676	717	1,953	1,208	102	0
٠	CBILLCOL	279,628	255,794	2,791	15,214	4,706	797	325
	EUNCOL	229,854	120,555	4,049	9,161	86,118	8,761	1,211
	ECUSINFO	75,578	39,640	1,331	3,012	28,317	2,881	398
-		\$5,495,446	\$3,348,893	\$105,403	\$197,456	\$1,675,578	\$149,865	\$18,251
28 29 30								
31 TOTAL OPERATION & MAINT EXP		\$303,699,547	\$162,964,684	\$5,393,910	\$11,783,836	\$111,045,026	\$11,130,223	\$1,381,867
32								

TUCSON ELECTRIC POWER COMPANY RETAIL COST OF SERVICE STUDY FOR THE 12 MONTHS ENDING DECEMBER 31, 2006

			INDIESTRIAL				PUBLIC AUTHORITY	JORITY
		TOTA!			TOTAL	TOTAI		
	ALLOC	INDUSTRIAL	7	061	MINING	LIGHTING	40	43-44
		(21)	(22)	(23)	(24)	(25)	(56)	(27)
OPERATION & MAINT EXP CONT.								
1 CUSTOMER ACCOUNTS EXPENSES								
2 902-METER READING EXPENSE	CACCT	\$0	\$ 0	\$0	\$0	\$47,916	\$5,762	\$4,183
3 903-CUST RECORDS & COLL EXP	CBILLCOL	4,173	2,682	1,490	969	186,620	22,441	16,291
4 904-UNCOLLECTIBLE ACCOUNTS	EUNCOL	244,759	184,336	60,422	223,756	10,088	27,553	30,797
5 905-MISC CUSTOMER ACCOUNTS EXPENSES	ECUSINFO	(3,071)	(2,313)	(758)	(2,807)	(127)	(346)	(386)
6 908-CHSTIOMER ASSISTANCE EXPENSES	ECUSINFO	2,180	1,642	538	1,993	06	245	274
7 909-INFO & INSTRICT EXP	ECUSINFO	23,087	17,388	5,699	21,106	952	2,599	2,905
8 910-MISC CLIST SERV & INFO EX	ECUSINFO	1,798	1,354	444	1,644	74	202	226
9 431-CUST DEPOSIT INTEREST EXPENSE	ECUSINFO	56,485	42,541	13,944	51,638	2,328	6,358	7,107
10 TOTAL CUSTOMER ACCTS EXPENSE		\$329,411	\$247,630	\$81,780	\$297,925	\$247,941	\$64,814	\$61,397
11 42 TOTAL OBER & MAINT EXCLASE		\$79,690,374	\$60.053.129	\$19.637,245	\$71,249,236	\$4,045,945	\$9,363,341	\$10,205,070
14 ADMINISTRATIVE & GENERAL EXP								
15 OPERATION			;	;	;		•	
16 TOTAL A&G PRODUCTION	DPROD	\$0	\$0	9	0\$	0\$ *	0\$	0.9
17 TOTAL A&G MUST RUN	DPRODMR	453,449	342,344	111,104	378,164	15,056	50,856	55,827
18 TOTAL A&G AN	DPRODAN	0	0	0	0	0	0	0
19 TRANSMISSION EHV	DTEHV	0	0	0	0	0	0	0
20 TRANSMISSION NEHV	DTNEHV	0	0	0	0	0	0	0
21 TOTAL A&G DISTRIBUTION	DDISPSUB	633,391	489,796	143,595	0	87,259	151,178	95,532
22 TOTAL A&G METERS	CMETERS	34	24	13	S	3,320	066	529
	CACCT	0	0	0	0	12,569	1,511	1,097
	CBILLCOL	1,095	704	391	156	48,952	5,886	4,273
	EUNCOL	64,203	48,353	15,849	58,693	2,646	7,227	8,078
•	ECUSINFO	21,110	15,899	5,211	19,299	870	2,376	2,656
F		\$1,173,282	\$897,118	\$276,164	\$456,318	\$170,672	\$220,026	\$167,993
28 29 30								
31 TOTAL OPERATION & MAINT EXP		\$80,863,656	\$60,950,246	\$19,913,409	\$71,705,554	\$4,216,617	\$9,583,367	\$10,373,063
32								

TUCSON ELECTRIC POWER COMPANY RETAIL COST OF SERVICE STUDY FOR THE 12 MONTHS ENDING DECEMBER 31, 2006

		TOTAL GENERAL LARGELIGHT PUBLIC
\$291,807 \$129,342 \$107,590 \$26,101 \$21,767 \$867 \$22,427,013 \$1,390,368 \$245,590 \$69,942 \$51,767 \$50 \$50 \$50 \$60,942 \$51,280 \$50,942 \$51,280 \$50,942 \$51,280 \$50,942 \$51,280 \$50,942 \$51,280 \$50,942 \$51,280 \$50,942 \$51,280 \$50,942 \$51,280 \$50,942 \$51,280 \$50,942 \$51,280 \$50,942 \$51,280 \$50,942 \$51,280 \$50,942 \$51,280 \$50,942 \$51,280 \$50,942 \$51,280 \$50,942 \$51,280 \$50,942 \$51,280 \$50,942 \$51,280 \$50,942 \$51,280 \$51,280 \$50,942 \$51,280 \$50,942 \$51,280 \$50,942 \$51,280 \$50,942 \$51,280 \$50,942 \$51,280 \$51,280 \$50,942 \$51,280 \$51,280 \$50,942 \$51,280 \$5	\$129,342 \$107,590 \$26,101 \$21,767 \$51,500 \$1,390,368 \$845,590 \$69,942 \$55,500 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	\$129.342 \$107.590 \$226,101 \$21,767 \$867 \$1,390,368 \$845,590 \$69,942 \$247,1767 \$867 \$1,390,368 \$845,590 \$69,942 \$247,1767 \$867 \$1,390,368 \$1,221,530 \$296,334 \$247,135 \$9,839 \$5,244,135 \$1,245,516 \$1,324,599 \$1,227,049 \$1,
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\$129,342 \$107,590 \$26,101 \$21,767 \$867 \$1,390,368 \$845,590 \$69,942 \$2 \$51,280 \$0 \$0 \$0 (\$0) (\$0) (\$0)	\$291,807 \$129,342 \$107,590 \$26,101 \$21,767 \$867 \$2,427,013 \$1,390,368 \$845,590 \$69,942 \$2 \$51,280 \$0 \$0 \$0 \$0 (\$0) (\$0) (\$0) (\$0) (\$0)	RESIDENTIAL SERVICE & POWER MINING LIGHTING AUTH (2) (3) (4) (5) (6) (6) (7) 1,807 \$129,342 \$107,590 \$26,101 \$21,767 \$867 7,013 \$1,390,368 \$845,590 \$69,942 \$2 \$51,280 \$0 \$0 \$0 \$0 (\$0) (\$0) (\$0) (\$0) (\$0) (\$0)
\$129,342 \$107,590 \$26,101 \$21,767 \$867 \$1,390,368 \$845,590 \$69,942 \$2 \$51,280 \$0 \$0 \$0	\$291,807 \$129,342 \$107,590 \$26,101 \$21,767 \$867 \$2,427,013 \$1,390,368 \$845,590 \$69,942 \$2 \$51,280 \$0 \$0 \$0 \$0	RESIDENTIAL SERVICE & POWER MINING LIGHTING AUTH (2) (3) (4) (5) (6) (6) (1,807 \$129,342 \$107,590 \$26,101 \$21,767 \$867 \$7,013 \$1,390,368 \$845,590 \$69,942 \$2 \$51,280 \$0 \$0 \$0 \$0 \$0
\$129,342 \$107,590 \$26,101 \$21,767 \$867 \$6,1 \$1,390,368 \$845,590 \$69,942 \$2 \$51,280 \$69,8	\$291,807 \$129,342 \$107,590 \$26,101 \$21,767 \$867 \$6,1 \$2,427,013 \$1,390,368 \$845,590 \$69,942 \$2 \$51,280 \$69,8	RESIDENTIAL SERVICE & POWER MINING LIGHTING AUTH (2) (3) (4) (5) (6) (6) (7) (1,807 \$129,342 \$107,590 \$26,101 \$21,767 \$887 7,013 \$1,390,368 \$845,590 \$69,942 \$2 \$51,280
\$129,342 \$107,590 \$26,101 \$21,767 \$867	\$291,807 \$129,342 \$107,590 \$26,101 \$21,767 \$867	RESIDENTIAL SERVICE & POWER MINING LIGHTING AUTH (2) (3) (4) (5) (6) (6) (7) (7) \$129,342 \$107,590 \$26,101 \$21,767 \$867
		RESIDENTIAL SERVICE & POWER MINING LIGHTING AUTH (2) (3) (4) (5) (6) (7)
		RESIDENTIAL SERVICE & POWER MINING LIGHTING (2) (3) (4) (5) (6)

TUCSON ELECTRIC POWER COMPANY RETAIL COST OF SERVICE STUDY FOR THE 12 MONTHS ENDING DECEMBER 31, 2006

DEPRECIATING EXPENSES DEPRECIATION EXPENSE INTANGIBLE PLANT DPRODMR A PRODUCTION MR DISTPIS \$1 A PRODUCTION MR DISTRIBUTION A PRODUCTION - MUST RUN DPRODMR \$1 A PRODUCTION - MUST RUN DISTRIBUTION PLANT DISTRIBUTION PLANT \$1 A PRODUCTION - MUST RUN DEV DISTRIBUTION PLANT \$1 A PRODUCTION - MUST RUN DEV DISTRIBUTION PLANT \$1 A PRODUCTION - MUST RUN DPRODMR \$1 A PRODUCTION - MUST RUN DPRODMR \$1 A PRODUCTION - MUST RUN DPRODMR \$1 A PRODUCTION - MUST RUN DPRODMR \$1 A PRODUCTION - MUST RUN DPRODMR \$1 A PRODUCTION - MUST RUN DPRODMR \$1 A PRODUCTION - MUST RUN DPRODMR \$1 A PRODUCTION - MUST RUN DPRODMR \$1 A PRODUCTION - MUST RUN DPRODMR \$1 A PRODUCTION - MUST RUN DPRODMR \$1 A PRODUCTION - MUST RUN DPRODMR \$1 A PRODUCTION - MUST RUN DPRODMR \$1 A PRODUCTION - MUST RUN DPRODMR \$1 A PRODUCTION - MUST RUN DPRODMR \$1 A PRODUCTION - MUST RUN DPRODMR \$1 A PRODUCTION - MUST RUN DPRODMR \$1 A PRODUCTION - MUST RUN DPRODMR \$1 A PRODUCTION - MUST RUN DPRODMR \$1 A PRODUCTION - MUST	\$129,342 \$1,390,368 \$1,390,368 \$0 \$1,468,493 \$1,468,493 \$0 \$0 \$0 \$0 \$0 \$1,20,559	(9) \$122,052 \$1,310,150 \$1,385,728 \$65,059 51,246 879,106	\$149 \$149 \$1,405 \$1,405 \$1,688 \$0 \$0 \$0 \$670 \$670 \$670 \$1,688	\$1,821 \$20,258 \$20,258 \$0 \$0 \$20,676 \$0 \$20,676	70 (12) \$2.287 \$26,767	201 (13)
DEPRECIATION EXPENSES DEPRECIATION EXPENSE INTANGIBLE PLANT PRODUCTION MR DISTRIBUTION PRODUCTION - MUST RUN PRODUCTION - MUST RUN PRODUCTION - ANCILLARY SVC DTRANSMISSION EHV DISTRIBUTION 360-LAND RIGHTS 364-POLLES, TOWERS & IMPROV DISTRIBUTION EQUIPMENT 365-OVERHEAD CONDUIT 365-CONDUIT SEE 365-OVERHEAD CONDUIT 365-CONDUIT SEE 36	(8) 5.129,342 1,390,368 (\$0) 1,468,493 50 \$0 \$70,083 55,204 947,000	\$122,052 \$1,310,150 \$0 \$1,385,728 \$1,385,728 \$0 \$0 \$65,059 51,246 879,106	φ ,	, 0 0	\$2.287 \$26.767	(13)
DEPRECIATION EXPENSES DEPRECIATION EXPENSE INTANGIBLE PLANT PRODUCTION MR DISTRIBUTION 303-MISCELLANEOUS INTANGIBLE PLANT PRODUCTION - MUST RUN PRODUCTION - ANCILLARY SVC PRODUCTION - ANCILLARY SVC DTEHV TRANSMISSION NEHV DISTRIBUTION 360-LAND RIGHTS 361-STRUCTURES & IMPROV DISTRIBUTION EQUIPMENT 362-STATION EQUIPMENT 364-POLLES, TOWERS & FXTURES 364-POLLES, TOWERS & FXTURES 365-ONDERHEAD CONDUCT & DEV 366-UNDERGROUND CONDUIT 369-SERVICES 373-STRT LGHT & SIGNAL SYS TOTAL DISTRIBUTION PLANT	\$129,342 1,390,368 \$0 (\$0) 1,468,493 \$0 \$0 \$70,083 55,204 947,000	\$122,052 \$1,310,150 \$0 \$1,385,728 \$1,385,728 \$0 \$0 \$0 \$1,246 879,106	⇔ ÷ ÷ ⊕ 6	\$1,821 \$20,258 \$0 \$0 \$0 \$20,676	\$2,287 \$26,767	
DEPRECIATION EXPENSE INTANGIBLE PLANT PRODUCTION MR DISTRIBUTION 303-MISCELLANEOUS INTANGIBLE PLANT PRODUCTION - MUST RUN PRODUCTION - ANCILLARY SVC TRANSMISSION NEHV DISTRIBUTION 360-LAND RIGHTS 360-LAND R	\$129,342 1,390,368 \$0 (\$0) 1,488,493 50 \$0 \$70,083 55,204 947,000	\$122,052 \$1,310,150 \$0 \$1,385,728 \$0 \$0 \$0 \$1,246 \$1,246 \$1,246	\$149 \$1,405 \$1,405 \$1,688 \$0 \$0 \$0 \$67 \$670 \$670 \$670	\$1,821 \$20,258 \$0 \$0 \$20,676	\$2,287 \$26,767	
PRODUCTION MR DISTRIBUTION 303-MISCELLANEOUS INTANGIBLE PLANT PRODUCTION PRODUCTION PRODUCTION - MUST RUN PRODUCTION - ANCILLARY SVC TRANSMISSION EHV DISTRIBUTION 360-LAND RIGHTS 361-STRUCTURES & IMPROV DISTRIBUTION EQUIPMENT 362-STATION EQUIPMENT 364-POLLES, TOWERS & FYTURES 364-POLLES, TOWERS & FYTURES 365-OVERHEAD CONDUCT & DEV 366-UNDERGROUND CONDUIT 366-UNDERGROUND CONDUIT 373-STRT LGHT & SIGNAL SYS TOTAL DISTRIBUTION PLANT	\$129,342 1,390,368 50 \$0 1,468,493 50 \$0 \$70,003 55,204 56,204 1,324,559	\$122,052 \$1,310,150 \$0 \$1,385,728 \$0 \$0 \$0 \$1,246 879,106 1,241,471	\$149 \$1,405 \$1,405 \$1,688 \$0 \$5 \$5 \$670 \$670 \$670	\$1,821 \$20,258 \$0 \$0 \$20,676	\$2,287 \$26,767	
DPRODMR	\$129,342 1,390,368 \$0 (\$0) 1,468,493 \$0 \$0 \$0 \$1,324,559	\$122,052 \$1,310,150 \$0 \$1,385,728 \$0 \$0 \$0 \$0 \$1,246 879,106 1,241,471	\$149 \$1,405 \$1,688 \$0 \$5 \$5 \$5 \$670 \$670 \$670	\$1,821 \$20,258 \$0 \$0 \$20,676	\$2,287 \$26,767	
DISTRIBUTION 303-MISCELLANEOUS INTANGIBLE PLANT PRODUCTION PRODUCTION - MUST RUN PRODUCTION - ANCILLARY SVC TRANSMISSION BHV DISTRIBUTION 360-LAND RIGHTS 361-STRUCTURES & IMPROV 362-STATION EQUIPMENT 362-NUDERGROUND CONDUCT & DEV 362-NUDERGROUND CONDUCT & DEV 363-CNOPERHEAD CONDUCT & DEV 364-NUDERGROUND CONDUCT & DEV 365-CNOPERHEAD CONDUCT & DEV 366-CNUDERGROUND CONDUCT	\$00,368 (\$0) 1,468,493 \$0 \$0 \$1 \$70,083 55,204 947,000	\$1,310,150 \$0 \$1,385,728 \$0 \$0 \$0 \$1,246 879,106 1,241,471	\$1,405 \$1,688 \$1,688 \$0 \$5 \$5 \$670 \$670 \$670	\$20,258 \$0 (\$0) \$20,676	\$26,767	\$3,033
303-MISCELLANEOUS INTANGIBLE PLANT PISTGELLANEOUS INTANGIBLE PLANT PRODUCTION - MUST RUN PRODUCTION - MUST RUN PRODUCTION - ANCILLARY SVC TRANSMISSION EHV DISTRIBUTION 360-LAND RIGHTS 360-LAND RIGHTS 361-STRUCTURES & IMPROV 362-STATION EQUIPMENT 362-STATION EQUIPMENT 362-OVERHEAD CONDUCT & DEV 365-OVERHEAD CONDUCT & DEV 365-UNDERGROUND CONDUT 366-LINE TRANSFORMERS 366-LINE TRANSFORMERS 374-ASSET RETHEMENT COST TOTAL DISTRIBUTION PLANT	\$0 (\$0) 1,468,493 \$0 \$0 \$70,083 55,204 947,000	\$1,385,728 \$1,385,728 \$0 \$0 \$65,059 51,246 879,106	\$1,688 (\$0) \$0 \$0 \$0 \$5 \$670 \$28 \$28	\$0 (\$0) \$20,676		\$31,788
PRODUCTION - MUST RUN PRODUCTION - MUST RUN PRODUCTION - ANCILLARY SVC TRANSMISSION EHV DISTRIBUTION EHV DISTRIBUTION EQUIPMENT 360-LAND RIGHTS 361-STATION EQUIPMENT 362-STATION EQUIPMENT 362-STATION EQUIPMENT 364-POLES, TOWERS & FYTURES 364-POLES, TOWERS & FYTURES 364-POLES, TOWERS & FYTURES 365-OVERHEAD CONDUIT 366-UNDERGROUND COND UT 369-SERVICES 373-STRT LGHT & SIGNAL SYS TOTAL DISTRIBUTION PLANT	(\$0) 1,468,493 \$0 \$0 \$0 \$70,083 55,204 947,000	\$1,385,728 \$0 \$0 \$0 \$65,059 51,246 879,106 1,241,471	\$1,688 \$0 \$0 \$0 \$0 \$0 \$670 \$28 \$0,059	(\$0) \$20,676 \$0	0\$	0\$
PRODUCTION PRODUCTION PRODUCTION - MUST RUN PRODUCTION - ANCILLARY SVC TRANSMISSION EHV DISTRIBUTION 360-LAND RIGHTS 360-LAND RIGHTS 360-LAND RIGHTS 360-LAND RIGHTS 360-LAND RIGHTS 360-LAND ROUIPMENT 360-LAND RIGHTS 360-LAND ROUIPMENT 360-LAND ROUIPMENT 360-LAND ROUIPMENT 360-LANDERGROUND CONDUIT 360-LANDERGROUND CONDUIT 360-LINE TRANSFORMERS 360-LINE TRANSFORMERS 370-METERS 370-METERS 371-STRT LGHT & SIGNAL SYS TOTAL DISTRIBUTION PLANT	\$0 \$0 \$0 \$0 \$0 \$0 \$1,204 \$1,324,559	\$1,385,728 \$0 \$0 \$0 \$65,059 \$1,246 879,106	\$1,688 \$0 \$0 \$0 \$50 \$670 \$28 \$059	\$20,676	(05)	(0\$)
PRODUCTION - MUST ROW PRODUCTION - MUST ROW TRANSMISSION NEHV DISTRIBUTION 360-LAND RIGHTS 360-LAND RIGHTS 361-STRUCTURES & IMPROV 362-STATION EQUIPMENT 364-POLES, TOWERS & FYTURES 366-ONDERGROUND CONDUIT 369-LINE TRANSFORMERS 370-METES 373-STRT LGHT & SIGNAL SYS TOTAL DISTRIBUTION PLANT	\$0 \$0 \$0 \$70,083 \$5,204 \$47,000	\$65,059 \$1,246 \$79,106	\$0 \$0 \$670 \$528	0\$	\$25.970	\$34,430
PRODUCTION - ANGILLARY SVC TRANSMISSION EHV DISTRIBUTION 360-LAND RIGHTS 360-LAND RIGHTS 361-STRUCTURES & IMPROV 362-STATION EQUIPMENT 362-OVERHEAD CONDUCT & DEV 366-UNDERGROUND CONDUT 366-LINE TRANSFORMERS 366-CINE TRANSFORMERS 374-ASSET RETHEMENT COST TOTAL DISTRIBUTION PLANT	\$0 \$0 \$70,083 55,204 947,000	\$0 \$0 \$65,059 51,246 879,106 1,241,471	\$670 \$670 \$670 \$688	9 6	G	5
TRANSMISSION EHV TRANSMISSION EHV TRANSMISSION NEHV DISTRIBUTION 360-LAND RIGHTS 360-LAND RIGHTS 360-LAND RIGHTS 360-LAND RIGHTS 360-LAND RIGHTS 360-LAND RIGHTS 360-NOREN & FXTURES 360-NOREN & FXTURES 360-NOREN & DEV 360-NOREN & DEV 360-NOREN & DEV 360-LINE TRANSFORMERS 370-METERS 370-METERS 371-STRT LGHT & SIGNAL SYS TOTAL DISTRIBUTION PLANT	\$0 \$0 \$70,083 55,204 947,000	\$0 \$0 \$65,059 51,246 879,106 1,241,471	\$0 \$0 \$670 \$28 9,059		9 6	9 6
TRANSMISSION NEHV DISTRIBUTION 360-LAND RIGHTS 360-LAND RIGHTS 360-LAND RIGHTS 360-LAND RIGHTS 360-LAND RIGHTS 360-LAND ROUIPMENT 362-STATION EQUIPMENT 362-STATION EQUIPMENT 362-OVERHEAD CONDUCT & DEV 365-OVERHEAD CONDUCT & DEV 365-OVERHEAD CONDUCT & DEV 365-UNDERGROUND COND & DEV 365-UNDERGROUND COND & DEV 365-LINE TRANSFORMERS 367-LINE TRANSFORMERS 370-METERS 370-METERS 371-STRT LGHT & SIGNAL SYS 574-ASSET RETIREMENT COST TOTAL DISTRIBUTION PLANT	\$0 \$70,083 55,204 947,000	\$65,059 51,246 879,106 1,241,471	\$0 \$670 \$28 9,059	2) A	O# 1
DISTRIBUTION 360-LAND RIGHTS 360-LAND RIGHTS 360-LAND RIGHTS 362-STATION EQUIPMENT 364-POLLES, TOWERS & FXTURES 364-POLLES, TOWERS & FXTURES 364-POLLES, TOWERS & FXTURES 365-OVERHEAD CONDUCT & DEV 360-UNDERGROUND CONDUIT 360-UNDERGROUND COND & DEV 361-LINE TRANSFORMERS 362-LINE TRANSFORMERS 373-METERS 373-STRT LGHT & SIGNAL SYS 374-ASSET RETIREMENT COST TOTAL DISTRIBUTION PLANT	\$70,083 55,204 947,000 1,324,559	\$65,059 51,246 879,106 1,241,471	\$670 528 9,059	20	Q\$	0\$
360-LAND RIGHTS 360-LAND RIGHTS 361-STRUCTURES & IMPROV 362-STATION EQUIPMENT 362-OVERHEAD CONDUCT & DEV 365-OVERHEAD CONDUT 365-UNDERGROUND CONDUT 365-UNDERGROUND COND & DEV 365-LINE TRANSFORMERS 369-SERVICES 373-STRT LGHT & SIGNAL SYS TOTAL DISTRIBUTION PLANT	\$70,083 55,204 947,000 1,324,559	\$65,059 51,246 879,106 1,241,471	\$670 528 9,059			
361-STRUCTURES & IMPROV 362-STATION EQUIPMENT 362-STATION EQUIPMENT 362-STATION EQUIPMENT 363-OVERHEAD CONDUCT & DEV 365-OVERHEAD CONDUCT & DEV 365-UNDERGROUND COND & DEV 367-UNDERGROUND COND & DEV 368-LINE TRANSFORMERS 369-SERVICES 370-METERS 373-STRT LGHT & SIGNAL SYS 573-STRT LGHT & SIGNAL SYS 574-ASSET RETIREMENT COST TOTAL DISTRIBUTION PLANT	55,204 947,000 1,324,559	51,246 879,106 1,241,471	528 9,059	\$1,246	\$1,477	\$1,631
362-STATOON EQUIPMENT 364-POLES, TOWERS & FXTURES 365-OVERHEAD CONDUCT & DEV 365-OVERHEAD CONDUCT & DEV 365-UNDERGROUND COND & DEV 368-LINE TRANSFORMERS 370-METERS 373-STRT LGHT & SIGNAL SYS 374-ASSET RETIREMENT COST DISTRIBUTION PLANT	947,000	879,106 1,241,471	9,059	981	1,164	1,285
364-POLLES, TOWERS 8, 364-POLLES, TOWERS 8, 365-OVERHEAD CONDUCT & DEV 865-OVERHEAD CONDUCT & DEV 865-OVERHEAD CONDUCT & DEV 865-OVERHEAD CONDUCT & DEV 865-OVERHEAD CONDUCT & DEV 865-OVERHEAD CONDUCT & DEV 865-OVERHEAD SAB-LINE TRANSFORMERS 976-METES 816-NAL SYS 974-ASSET RETIREMENT COST 0ISTPIS TOTAL DISTRIBUTION PLANT	1,324,559	1,241,471		16.834	19,960	22,041
364-PULES, TUWERS & TATURES 365-OVERHEAD CONDUIT & DEV 366-UNDERGROUND COND & DEV 368-LINE TRANSFORMERS 369-SERVICES 373-STRT LGHT & SIGNAL SYS TOTAL DISTRIBUTION PLANT	000,100	000 070	2	23,773	28.188	31,127
365-UVERHEAD CONDUCT & DEV 366-UNDERGROUND CONDUIT 366-UNDERGROUND COND & DEV 368-LINE TRANSFORMERS 369-SERVICES 370-METERS 373-STRT LGHT & SIGNAL SYS 773-STRT LGHT & SIGNAL COST TOTAL DISTRIBUTION PLANT		7		18 017	21.363	23 591
366-UNDERGROUND CONDUI 367-UNDERGROUND COND & DEV PLT367 368-LINE TRANSFORMERS PLT368 369-SERVICES PLT368 370-METERS PLT370 373-STRT LGHT & SIGNAL SYS PLT373 374-ASSET RETIREMENT COST DISTPIS TOTAL DISTRIBUTION PLANT	1,000,001	300,525	o c	7.651	2200	10.018
367-UNDERGROUND COND & DEV PL1367 368-LINE TRANSFORMERS PL7368 368-SERVICES PL7368 373-METERS PL7370 373-STRT LGHT & SIGNAL SYS PL7373 374-ASSET RETIREMENT COST DISTPIS TOTAL DISTRIBUTION PLANT	420,313	0.000,000	.	20,7	3,012	0000
368-LINE TRANSFORMERS 369-SERVICES 372-METERS 373-STRT LGHT & SIGNAL SYS 774-ASSET RETIREMENT COST TOTAL DISTRIBUTION PLANT	2,136,214	2,002,213	- (140,00	- 04,04	30,200
369-SERVICES PLT369 370-METERS PLT370 373-STRT LGHT & SIGNAL SYS PLT373 374-ASSET RETIREMENT COST DISTPIS TOTAL DISTRIBUTION PLANT	2,728,025	2,556,899	o ,	48,962	56,055	94,108
370-METERS 373-STRT LGHT & SIGNAL SYS 374-ASSET RETIREMENT COST TOTAL DISTRIBUTION PLANT	1,664,792	1,611,935	0	0	19,441	33,416
373-STRT LGHT & SIGNAL SYS 374-ASSET RETIREMENT COST TOTAL DISTRIBUTION PLANT	885,740	848,486	0	7,130	10,485	19,639
374-ASSET RETIREMENT COST DISTPIS TOTAL DISTRIBUTION PLANT	0	0	0	0	0	0
TOTAL DISTRIBUTION PLANT	3,710	3,496	4	54	71	85
	\$11,245,516	\$10,600,385	\$10,261	\$162,991	\$214,739	\$257,141
GENERAL PLANT			;		1	
GENERAL PLANT PRODUCTION MR	\$97,315	\$91,830	\$112	\$1,370	\$1,721	\$2,282
GENERAL DISTRIBUTION DISTRIS	971,941	915,865	982	14,161	18,711	22,221
30 BLANK CMETERS	0	0	0	0	0	0
	0	0	0	0	0	0
	0	0	0	0	0	0
BIANK	0	0	0	0	0	0
	0	0	0	0	0	0
		0	0	0	0	0
BLANK	, c	• =	· c	· c		c
	,	> C	oc	o C	o c	
BLANK SENCTION TO ANY	\$1 069 256	\$1 007 695	\$1 094	\$15.531	\$20.432	\$24.503
38 OIAL GENERAL PLAN	2700010	044 470 040	614 500	6994 977	6200 10E	£350 804

TUCSON ELECTRIC POWER COMPANY RETAIL COST OF SERVICE STUDY FOR THE 12 MONTHS ENDING DECEMBER 31, 2006

				COMM	COMMERCIAL			
		TOTAL						
	ALLOC	COMMERCIAL	10	1	92	13	85	31
		(14)	(15)	(16)	(17)	(18)	(19)	(20)
OPERATING EXPENSES					-			
1 DEPRECIATION EXPENSE								
2 NITANGIBLE PLANT								
	DPRODMR	\$107,590	\$60,889	\$1,932	\$3,582	\$37,258	\$3,539	\$389
	DISTPIS	\$845,590	\$522,027	\$17,776	\$30,058	\$254,141	\$21,226	\$361
	PISXGENL	\$0	\$0	\$0	\$0	0\$	\$0	\$
7 PRODUCTION	DPROD	(0\$)	(\$0)	(\$0)	(0\$)	(\$0)	(0\$)	(\$0)
	DPRODMR	\$1,221,530	\$691,313	\$21,936	\$40,666	\$423,009	\$40,185	\$4,422
	DPRODAN	90	\$0	\$0	\$ 0	\$0	0\$	\$0
•	DTEHV	80	\$0	\$0	\$0	0\$	\$0	\$0
•	DTNEHV	0\$	0\$	\$0	\$0	0\$	\$0	\$0
								•
13 360-LAND RIGHTS	PLT360	\$51,746	\$31,242	\$1,105	\$1,852	\$16,039	\$1,340	\$169
	PLT361	40,760	24,609	870	1,458	12,634	1,055	133
	PLT362	699,217	422,156	14,933	25,020	216,725	18,101	2,283
	PLT364	984,208	596,167	21,088	35,332	306,059	25,562	0
٠.	PLT365	745,925	451,831	15,982	26,778	231,960	19,373	0
	PLT366	316,772	191,879	6,787	11,372	98,506	8,227	0
	PLT367	1,587,306	961,483	34,010	56,983	493,604	41,226	0
	PLT368	2,027,049	1,227,850	43,432	72,770	630,350	52,647	0
	PLT369	122,694	115,785	1,269	3,253	2,156	181	90
	PLT370	172.677	161,480	1,770	4,537	4,510	379	0
	PLT373	0	0	0	0	0	0	0
	DISTPIS	2,256	1,393	47	80	829	25	-
		\$6,750,610	\$4,185,874	\$141,294	\$239,436	\$2,013,221	\$168,150	\$2,636
_			!	:	;			
28 GENERAL PLANT PRODUCTION MR	DPRODMR	\$80,949	\$45,812	\$1,454	\$2,695	\$28,032	\$2,663	\$293
29 GENERAL DISTRIBUTION	DISTPIS	591,113	364,925	12,426	21,012	177,658	14,838	252
30 BLANK	CMETERS	0	0	0	0	0	0	0
31 BLANK	CACCT	0	0	0	0	0	0	0
32 BLANK	CBILLCOL	0	0	0	0	0	0	0
	EUNCOL	0	0	0	0	0	0	0
	ECUSINFO	0	0	0	0	0	0	0
	GENLPIS	0	0	0	0	0	0	0
_	GENLPIS	0	0	0	0	0	0	0
37 BLANK	GENLPIS	0	0	0	0	0	0	0
38 TOTAL GENERAL PLANT		\$672,061	\$410,737	\$13,880	\$23,707	\$205,691	\$17,501	\$545
39 TOTAL DEPREC & AMORT EXPENSE		\$9,597,382	\$5,870,841	\$196,819	\$337,449	\$2,933,319	\$250,602	\$8,353

TUCSON ELECTRIC POWER COMPANY RETAIL COST OF SERVICE STUDY FOR THE 12 MONTHS ENDING DECEMBER 31, 2006

					•	-		
		TOTAL			TOTAL	TOTAL	•	,
	ALLOC	INDUSTRIAL (21)	114 (22)	(53) (33)	MINING (24)	LIGHTING (25)	40 (26)	43-44 (27)
OPERATING EXPENSES				`				
DEPRECIATION EXPENSE								
2 INTANCIBLE DLANT								
	DPRODMR	\$26.101	\$19,705	\$6,395	\$21,767	\$867	\$2,927	\$3,213
	DISTPIS	\$69,942	\$54,084	\$15,858	\$2	\$51,280	\$42,795	\$27,038
6 303 MISCELLANEOLIS INTANGIBLE PLANT	PISXGEN	80	8	\$0	\$0	\$0	\$ 0	\$0
	DPROD	(0\$)	(0\$)	(0\$)	(0\$)	(\$0)	(\$0)	(0\$)
	DPRODMR	\$296.334	\$223,726	\$72,608	\$247,135	\$9,839	\$33,235	\$36,484
	DPRODAN	80	0\$	\$0	\$0	\$0	\$0	\$0
•	DTEHV	08	0\$	80	\$0	\$0	\$0	\$0
•	DINEHO	0\$	0\$	%	\$0	\$0	\$0	\$0
_		0						
	PLT360	\$11.204	\$8,664	\$2,540	\$0	\$1,543	\$2,674	\$1,690
	PI T361	8 825	6.824	2.001	0	1,216	2,106	1,331
	PI T362	151.391	117,069	34,322	0	20,856	36,134	22,834
•	DI T364	213 794	165 325	48.469	0	29,453	51,028	32,246
•	Pt T365	162,033	125,299	36,734	0	22,322	38,674	24,439
	PI T366	0	0	0	0	9,480	16,424	10,378
	PLT367	0	0	0	0	47,501	82,297	52,005
	PI T368	0	0	0	0	60,661	105,097	66,413
	PI T369	15	σ	9	0	11,875	1,77,1	1,296
	Pi T370	129	79	20	50	12,421	3,704	1,978
	DI T373	•	0	0	0	209,359	0	0
	DISTPIS	187	144	42	0	137	114	72
	!	\$547,578	\$423,415	\$124,163	\$20	\$426,824	\$340,024	\$214,682
-	:					0	000	077
28 GENERAL PLANT PRODUCTION MR	DPRODMR	\$19,638	\$14,826	\$4,812	\$16,377	7co*	707'7¢	97.410
-	DISTPIS	48,893	37,807	11,086	-	35,847	29,916	18,901
	CMETERS	0	0	0	0	0	0	0
31 BLANK	CACCT	0	0	0	0	0	0	0
	CBILLCOL	0	0	0	0	0	0	0
	EUNCOL	0	0	0	0	0	0	0
	FCLISINFO	0	0	0	0	0	0	0
34 BLAINK	GENI PIS	0	0	0	0	0	0	0
	GENI PIS	0	0	0	0	0	0	0
	GENE PIS		0	0	0	0	0	0
		\$68.531	\$52.633	\$15,897	\$16,378	\$36,499	\$32,118	\$21,318
		2000 100	000 000	0004000	#30E 303	000 3034	\$4E4 400	2000 100

TUCSON ELECTRIC POWER COMPANY RETAIL COST OF SERVICE STUDY FOR THE 12 MONTHS ENDING DECEMBER 31, 2006

									1									
PUBLIC AUTHORITY (7)		ç	O.A.	27,678	0	0	0	373,574	0	\$401,252	80,778	0	0	0	347	0	0	\$482,377
LIGHTING (6)		4	2	3,906	0	0	0	274,323	0	\$278,229	55,174	0	0	0	49	O	0	\$333,452
MINING (5)		é	⊋ ≱	98,112	0	0	0	6 0	0	\$98,121	24,758	0	0	0	1,230	0	0	\$124,109
LARGE LIGHT & POWER (4)			9	117,645	0	0	0	374,159	0	\$491,803	103,595	0	0	0	1,475	0	0	\$596,873
GENERAL SERVICE (3)		;	20	484,947	0	0	0	4,523,537	0	\$5,008,484	1,015,929	0	0	0	6,078	0	0	\$6,030,492
RESIDENTIAL (2)		;	80	582,991	0	0	0	7,437,859	0	\$8,020,850	1,616,353	0	0	0	7,307	0	0	\$9,644,510
TOTAL TEP (1)			0\$	1,315,281	0	0	0	12,983,459	0	\$14,298,740	2.896.588		0	0	16,486	0	0	\$17,211,814
ALLOC			DPROD	DPRODMR	DPRODAN	DTEHV	DTNEHV	DISTPIS	GENLPIS		GENLPIS	SALESREV	SALESREV	DPROD	DPRODMR	DPROD	DTNEHV	1
	OTHER OPERATING EXPENSES	1 TAXES OTHER THAN INCOME TAXES	2 PROPERTY TAX - PRODUCTION	3 PROPERTY TAX - PRODUCTION MR	4 PROPERTY TAX - PRODUCTION AN	5 PROPERTY TAX - TRANSMISSION (EHV)	6 PROPERTY TAX - TRANSMISSION (NEHV)	7 PROPERTY TAX - DISTRIBUTION	A DROPERTY TAX - GENERAL	9 TOTAL PROPERTY TAXES	10 DAVBOLL TAXES, FLITA SLITA FICA & MEDICARE GENUPIS	12 MEDICAL AND DENTAL	13 OTHER	14 AZ PREMILIM RECEIPTS TAX	15 BUSINESS ACTIVITY TAX - GENERATION	16 BLISINESS ACTIVITY TAX - GENERATION	17 BLISINESS ACTIVITY TAX - TRANSMISSION	18 TOTAL TAXES OTHER THAN INCOME 19 20

TUCSON ELECTRIC POWER COMPANY RETAIL COST OF SERVICE STUDY FOR THE 12 MONTHS ENDING DECEMBER 31, 2008

				RESIDENTIAL	IIAL		
	00	TOTAL	10	02	21	70	201
		(8)	6)	(10)	(11)	(12)	(13)
OTHER OPERATING EXPENSES							
1 TAXES OTHER THAN INCOME TAXES						;	;
2 PROPERTY TAX - PRODUCTION	DPROD	0\$	\$ 0	0 \$	0	%	0 \$
3 PROPERTY TAX - PRODUCTION MR	DPRODMR	582,991	550,134	670	8,208	10,310	13,669
4 PROPERTY TAX - PRODUCTION AN	DPRODAN		0	0	0	0	0
5 PROPERTY TAX - TRANSMISSION (EHV)	DTEHV	0	0	0	0	0	0
6 PROPERTY TAX - TRANSMISSION (NEHV)	DTNEHV	0	0	0	0	0	0
7 PROPERTY TAX - DISTRIBUTION	DISTPIS	7,437,859	7,008,730	7,519	108,369	143,191	170,050
8 PROPERTY TAX - GENERAL	GENLPIS	0	0	0	0	0	0
9 TOTAL PROPERTY TAXES		\$8,020,850	\$7,558,864	\$8,189	\$116,578	\$153,501	\$183,719
10							;
11 PAYROLL TAXES - FUTA, SUTA, FICA & MEDICARE	GENLPIS	1,616,353	1,523,293	1,654	23,478	30,887	37,040
12 MEDICAL AND DENTAL	SALESREV	0	0	0	0	0	0
13 OTHER	SALESREV	0	0	0	0	0	0
14 AZ PREMIUM RECEIPTS TAX	DPROD	0	0	0	0	0	0
15 BUSINESS ACTIVITY TAX - GENERATION	DPRODMR	7,307	6,895	6 0	103	129	171
16 BUSINESS ACTIVITY TAX - GENERATION	DPROD	0	0	0	0	0	0
17 BUSINESS ACTIVITY TAX - TRANSMISSION	DTNEHV	0	0	0	0	0	0
18 TOTAL TAXES OTHER THAN INCOME 19 20		\$9,644,510	\$9,089,052	\$9,851	\$140,159	\$184,517	\$220,931
				•			

TUCSON ELECTRIC POWER COMPANY RETAIL COST OF SERVICE STUDY FOR THE 12 MONTHS ENDING DECEMBER 31, 2006

				COMIN	COMMERCIAL			
	, 00118	TOTAL	10	11	92	13	85	31
		(14)	(15)	(16)	(17)	(18)	(19)	(20)
OTHER OPERATING EXPENSES								
TAXES OTHER THAN INCOME TAXES						į	;	;
PROPERTY TAX - PRODUCTION	DPROD	0\$	\$0	80	S S	20	2 0	\$0
	DPRODMR	484,947	274,451	8,709	16,144	167,935	15,953	1,755
PROPERTY TAX - PRODUCTION AN	DPRODAN	0	0	0	0	0	0	0
	DTEHV	0	0	0	0	0	0	0
DROPERTY TAX - TRANSMISSION (NEHV)	DTNEHV	0	0	0	0	0	0	0
PROPERTY TAX - DISTRIBITION	DISTPIS	4,523,537	2,792,619	95,093	160,798	1,359,545	113,552	1,930
PROPERTY TAX - GENERAL	GENLPIS		0	0	0	0	0	0
TOTAL PROPERTY TAXES		\$5,008,484	\$3,067,070	\$103,802	\$176,942	\$1,527,480	\$129,506	\$3,685
								•
11 PAYROLL TAXES - FUTA, SUTA, FICA & MEDICARE	GENLPIS	1,015,929	620,896	20,982	35,837	310,934	26,456	824
12 MEDICAL AND DENTAL	SALESREV	0	0	0	0	0	0	0
OTHER	SALESREV	0	0	0	0	0	0	0
4 AZ PREMI IM RECEIPTS TAX	DPROD	0	0	0	0	0	0	0
5 RUSINESS ACTIVITY TAX - GENERATION	DPRODMR	6,078	3,440	109	202	2,105	200	22
	DPROD	0	0	0	0	0	0	0
	DTNEHV	0	0	0	0	0	0	0
18 TOTAL TAXES OTHER THAN INCOME		\$6,030,492	\$3,691,405	\$124,893	\$212,981	\$1,840,519	\$156,162	\$4,532

TUCSON ELECTRIC POWER COMPANY RETAIL COST OF SERVICE STUDY FOR THE 12 MONTHS ENDING DECEMBER 31, 2006

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TUCSON ELECTRIC POWER COMPANY RETAIL COST OF SERVICE STUDY FOR THE 12 MONTHS ENDING DECEMBER 31, 2006

	ALLOC	TOTAL TEP (1)	RESIDENTIAL (2)	GENERAL SERVICE (3)	LARGE LIGHT & POWER (4)	MINING (5)	LIGHTING (6)	PUBLIC AUTHORITY (7)	
DEVELOPMENT OF INC TAXES									
1 TOTAL EXPENSES BEFORE INCOME TAX 2 OPERATING INCOME BEFORE INCOME TAX	li	\$917,767,918 (\$205,036,756)	\$417,588,498 (\$100,588,834)	\$319,327,421 (\$36,350,825)	\$82,469,014 (\$26,975,282)	\$72,114,964 (\$33,161,594)	\$5,075,378 (\$872,594)	\$21,192,642 (\$7,087,627)	8 11
3 TOTAL OPERATING REVENUES	U #	\$712,731,163	\$316,999,664	\$282,976,596	\$55,493,732	\$38,953,370	\$4,202,784	\$14,105,016	, 11
4 LESS:					0000	14 705 554	200	10 056 430	
6 OPERATION & MAINT EXPENSE		873,082,818	392,641,013 15,302,974	303,699,547 9,597,382	1,008,485	285,302	4,216,817 525,309	753,835	
8 TAXES OTHER THAN INCOME		17,211,814	9,644,510	6,030,492	596,873	124,109	333,452	482,377	
9 0 OPERATING INCOME BEFORE TAXES		(205,036,756)	(100,588,834)	(36,350,825)	(26,975,282)	(33,161,594)	(872,594)	(7,087,627)	
1 2 LESS: 3 INTEREST EXPENSE		0	0	0	0	0	0	O	
4 5 BOOK TAXABLE INCOME 6 TOTAL STATE INCOME TAX		00	00	00	00	00	00	00	
7 8 STATE AND FEDERAL TAXABLE INCOME		0	0	0	0	0	0	0	
9 O STATE AND FEDERAL INCOME TAX		0	0	0	0	0	0	0	
1 TOTAL INCOME TAXES PRODUCTION	DPROD	0	0	0	0	0	0	0	
3 TOTAL INCOME TAXES MUST RUN	DPRODMR	(34,171,827)	(15,146,488)	(12,599,242)	(3,056,484)	(2,549,023)	(101,486)	(719,103) (1.523,407)	
(4 TOTAL INCOME TAXES DISTRIBUTION 5 TOTAL INCOME METERS	CMETERS	(1,940,098)	(1,596,054)	(311,155)	(232)	(36)	(22,381)	(10,240)	
6 TOTAL INCOME TAXES METER READING	CACCT	· •	0	0	0	0	0	0	
7 TOTAL INCOME TAXES BILLING & COLLECTION	CBILLCOL	0 (0 0	0 0	00	00	0 0	00	
8 TOTAL INCOME TAXES UNCOLLECTIBLES	EUNCOL	-	o c	o c	o o	• •	0	0	
IN TOTAL INCOME TAXES COSTOMER INTORNATION OF TOTAL INCOME TAXES	D LANGE OF THE CO.	(89,057,563)	(47,073,610)	(31,357,064)	(4,582,508)	(2,549,094)	(1,242,537)	(2,252,750) 0	
1 2 TOTAL STATE AND FEDERAL INCOME TAX		(89,057,563)	(47,073,610)	(31,357,064)	(4,582,508)	(2,549,094)	(1,242,537)	(2,252,750)	
3 4 TOTAL INCOME TAXES 15		(89,057,563)	(47,073,610)	(31,357,064)	(4,582,508)	(2,549,094)	(1,242,537)	(2,252,750)	

TUCSON ELECTRIC POWER COMPANY RETAIL COST OF SERVICE STUDY FOR THE 12 MONTHS ENDING DECEMBER 31, 2006

	ALLOC	TOTAL RESIDENTIAL (8)	10	02	21	70 (12)	201
DEVELOPMENT OF INC TAXES)	Ē				
TOTAL EXPENSES BEFORE INCOME TAX		\$417,588,498	\$392,803,201	\$536,202	\$6,438,040	\$7,124,881	\$10,686,174
OPERATING INCOME BEFORE INCOME TAX		(\$100,588,834)	(\$91,462,433)	(\$214,254)	(\$2,879,692)	(\$2,493,188)	(\$3,539,267)
3 TOTAL OPERATING REVENUES		\$316,999,664	\$301,340,768	\$321,948	\$3,558,348	\$4,631,693	\$7,146,906
4 ====================================							
		392,641,013	369,288,139	511,753	6,076,605	6,650,169	10,114,349
DEPREC & AMORT EXPENSE		15,302,974	14,426,010	14,598	221,277	290,195 184 517	350,894
TAXES OTHER THAN INCOME		9,044,310	200'800'8	200	20.	100	250,027
10 OPERATING INCOME BEFORE TAXES		(100,588,834)	(91,462,433)	(214,254)	(2,879,692)	(2,493,188)	(3,539,267)
11 12 LESS: 13 INTEREST EXPENSE		0	0	0	0	0	0
			,	•	•	•	(
15 BOOK TAXABLE INCOME 16 TOTAL STATE INCOME TAX		00	00	00	00	00	0 0
17 18 STATE AND FEDERAL TAXABLE INCOME		0	0	0	0	0	0
19 20 STATE AND FEDERAL INCOME TAX		0	0	0	0	0	0
	0000	c	c	c	c	0	0
22 IOIAL INCOME TAXES PRODUCTION	DPRODMR	(15 146 488)	(14.292.831)	(17.411)	(213,255)	(267,866)	(355,125)
٠,	DISTPIS	(30,331,068)	(28,581,110)	(30,660)	(441,923)	(583,921)	(693,454)
	CMETERS	(1,596,054)	(1,528,925)	` o	(12,849)	(18,893)	(35,388)
25 TOTAL INCOME METER READING	CACCT	` 0	0	0	0	0	0
27 TOTAL INCOME TAXES BILLING & COLLECTION	CBILLCOL	0	0	0	0	0	0
	EUNCOL	0	0	0	0	0	0
	ECUSINFO	0	0	0	0	0	0
TOTAL INCOME TAXES		(47,073,610)	(44,402,866)	(48,071)	(668,026)	(870,680)	(1,083,966)
31 32 TOTAL STATE AND FEDERAL INCOME TAX		(47,073,610)	(44,402,866)	(48,071)	(668,026)	(870,680)	(1,083,966)
		(0.00 0.00 5.5)	(44 400 066)	(48 074)	(900 888)	(870 680)	(4 083 966)
34 TOTAL INCOME TAXES		(47,073,610)	(44,402,500)	(+0,0/1)	(020'000)	(000,070)	(1,000,000,00

TUCSON ELECTRIC POWER COMPANY RETAIL COST OF SERVICE STUDY FOR THE 12 MONTHS ENDING DECEMBER 31, 2006

			;	COM	COMMERCIAL			
PENEL OBMENT OF INC TAYER	ALLOC	TOTAL COMMERCIAL (14)	10 (15)	11 (16)	76 (17)	13 (18)	85 (19)	31 (20)
		\$319 327 421	\$172.526.930	\$5 715 622	\$12,334,266	\$115.818.865	\$11,536,987	\$1,394,752
OPERATING INCOME BEFORE INCOME TAX		(\$36,350,825)	(\$2,864,326)	(\$1,313,782)	(\$1,863,543)	(\$26,312,314)	(\$3,315,683)	(\$681,176)
3 TOTAL OPERATING REVENUES		\$282,976,596	\$169,662,604	\$4,401,839	\$10,470,723	\$89,506,551	\$8,221,303	\$713,576
4 ESS: 5 LESS: 6 OPERATION & MAINT EXPENSE		303,699,547	162,964,684	5,393,910	11,783,836	111,045,026	11,130,223	1,381,867
7 DEPREC & AMORT EXPENSE R TAXES OTHER THAN INCOME		9,597,382 6,030,492	5,870,841 3,691,405	196,819 124,893	337,449	2,933,319 1,840,519	250,602 156,162	8,353 4,532
0 OPERATING INCOME BEFORE TAXES		(36,350,825)	(2,864,326)	(1,313,782)	(1,863,543)	(26,312,314)	(3,315,683)	(681,176)
1 2 LESS: 3 INTEREST EXPENSE		0	0	0	0	0	0	0
4 5 BOOK TAXABLE INCOME 6 TOTAL STATE INCOME TAX		00	00	00	00	00	00	00
7 8 STATE AND FEDERAL TAXABLE INCOME		0	0	0	0		0	0
9 0 STATE AND FEDERAL INCOME TAX		0	0	0	0	0	0	0
1 2 TOTAL INCOME TAXES PRODUCTION	DPROD	0	0	٥	0	0	0	0
3 TOTAL INCOME TAXES MUST RUN	DPRODMR	(12,599,242)	(7,130,412)	(226,260)	(419,439)	(4,363,045)	(414,479)	(45,607)
4 TOTAL INCOME TAXES DISTRIBUTION	DISTPIS	(18,446,667)	(11,388,103)	(387,782)	(8,176)	(3,344,131)	(463,036) (684)	(0/8'/)
5 TOTAL INCOME METERS 6 TOTAL INCOME TAXES METER READING	CACCT	0	0	0	0	0	0	0
7 TOTAL INCOME TAXES BILLING & COLLECTION	CBILLCOL	0	0	0	0	0	0	0 (
8 TOTAL INCOME TAXES UNCOLLECTIBLES		0 (0 (0 0	0 0	00	0 0	0 0
9 TOTAL INCOME TAXES CUSTOMER INFORMATION D TOTAL INCOME TAXES	ECUSINFO	(31,357,064)	(18,809,493)	(617,232)	(1,083,337)	(9,915,304)	(878,221)	(53,477)
1 2 TOTAL STATE AND FEDERAL INCOME TAX		(31,357,064)	(18,809,493)	(617,232)	(1,083,337)	(9,915,304)	(878,221)	(53,477)
3 4 TOTAL INCOME TAXES		(31,357,064)	(18,809,493)	(617,232)	(1,083,337)	(9,915,304)	(878,221)	(53,477)
ıc.								

TUCSON ELECTRIC POWER COMPANY RETAIL COST OF SERVICE STUDY FOR THE 12 MONTHS ENDING DECEMBER 31, 2006

			INDUSTRIAL				PUBLIC AUTHORITY	IORITY
	ALLOC	TOTAL INDUSTRIAL	114	06I 0%	TOTAL MINING	TOTAL LIGHTING	40 (26)	43-44
DEVELOPMENT OF INC TAXES		()	(24)		į		Î.	į
		\$82,469,014	\$62,182,629	\$20,286,385	\$72,114,964	\$5,075,378	\$10,325,313	\$10,867,330
2 OPERATING INCOME BEFORE INCOME TAX 3 TOTAL OPERATING REVENUES		(\$26,975,282) \$55,493,732	(\$19,766,347) \$42,416,282	\$13,077,450	\$38,953,370	\$4,202,784	\$3,074,346) \$7,250,766	\$6,854,250
_		930 C00 V0	970 030 09	40 040 400	74 705 554	719 910 1	0 583 367	10 373 063
6 OPERATION & MAINIEAPENSE 7 DEPREC & AMORT EXPENSE 8 TAXES OTHER THAN INCOME		596,855 1,008,485 596,873	773,563 773,563 458,819	234,922 138,053	285,302 285,302 124,109	333,452	290,300, 451,100 290,846	302,735
O		(26,975,282)	(19,766,347)	(7,208,935)	(33,161,594)	(872,594)	(3,074,546)	(4,013,080)
11 12 LESS: 13 INTEREST EXPENSE		0	0	0	0	0	Q	0
14 15 BOOK TAXABLE INCOME 16 TOTAL STATE INCOME TAX		00	00	00	00	00	00	00
17 18 STATE AND FEDERAL TAXABLE INCOME		0	0	0	0	0	0	0
19 20 STATE AND FEDERAL INCOME TAX		0	0	0	0	0	0	0
	DPROD DPRODMR	(3,056,484)	0 (2,307,582)	(748,902)	0 (2,549,023)	0 (101,486)	(342,799)	(376,305)
	DISTPIS CMETERS	(1,525,792) (232) 0	(1,179,840) (143)	(345,952)	(36)	(1,116,670) (22,381)	(6,675) (6,675) 0	(3,565)
		00	000				000	000
	ECHSINED	o c	5 C	o c	o c	o o	o 0	0
30 TOTAL INCOME TAXES COSTOMEN INTONMATION		(4,582,508)	(3,487,565)	(1.094,943)	(2,549,094)	(1,242,537)	(1,283,051)	(669'696)
31 32 TOTAL STATE AND FEDERAL INCOME TAX		(4,582,508)	(3,487,565)	(1,094,943)	(2,549,094)	(1,242,537)	(1,283,051)	(669'696)
33 34 TOTAL INCOME TAXES		(4,582,508)	(3,487,565)	(1,094,943)	(2,549,094)	(1,242,537)	(1,283,051)	(669'696)
35								

Y SCHEDULE G-5 MARKET PAGE 1 OF 8

			TOTAL COMPANY (1)	DEMAND (2)	ENERGY (3)	CUSTOMER (4)	PRODUCTION (5)	MUST RUN (6)	ANCILLARY (7)	EHV (8)	NON EHV (9)	DISTRIBUTION (10)
	ELECTRIC PLANT IN SERVICE											
-	301 PRODUCTION MR	DPRODMR	\$3,230,752	\$3,230,752	80	0	\$0	\$3,230,752	0\$	\$0	64)	
7	302 DISTRIBUTION	DISTPIS	24,966,178	21,619,037	0	3,347,141	Ö	0	0	0	0	21,619,037
ო	303 MISCELLANEOUS INTANGIBLE PL PISXGENL	PISXGENL	0	0	0	0	0	0	0	0		0
4	TOTAL INTANGIBLE PLANT		\$28,196,930	\$24,849,789	0\$	\$3,347,141	\$0	\$3,230,752	\$0	\$0	0\$	\$21,619,037
S											!	
9	310-LAND & LAND RIGHTS	DPROD	\$0	\$0	\$0	80	\$0	\$0	Q\$	\$0	0\$	20
7	311-STRUCTURES & IMPROVE	DPROD	0	0	0	0	0	0	0	0	0	
œ	312-BOILER PLANT EQUIPMENT	DPROD	0	0	0	0	0	0	0	0	0	0
σ	314-TURBOGENERATOR UNITS	DPROD	0	0	0	0	0	0	0	0	0	
, 5	345-ACCESSORY ELECT FOLIP	DPROD	0	0	0	0	0	0	0	0	0	0
5 5	316-MISC POWER PLANT FOLLIP	DPROD		0	0	0	0	0	0	0	0	
<u> </u>	247 ASSET PETIPEMENT OBLIGATION DPROD	COMMO		0	0	0	0	0	0	0		
4 5	217-7535ET KETIKEMENT OBEION AD ITS DBBOD	00000	· c		· c	0	0	0	0	0		
	THE STATE OF THE S		ç	8	6	C\$	G	Ç	C\$	C.		80
	IOIAL SIEAM PLANI		9 6	9 6	3 6	9 6	8 6	€	\$	Ş	Ç.	
9	340-LAND & LAND RIGHTS	D-ROD	Q '	0.0	9	2	9	3	3	3		
17	341-STRUCTURES & IMPROVE	DPROD	0	0	0	0	0	0	Э .	0		
18	342-FUEL HOLDERS, PROD, & ACC	DPROD	0	0	0	0	0	0	0	0		
19	343-PRIME MOVERS	DPROD	0	0	0	0	0	0	0	0		
2	344-GENERATORS	DPROD	0	0	0	0	0	0	0	0	0	0
. 2	345-ACCESSORY ELECT EQUIP	DPROD	0	0	0	0	0	0	0	0		
53	346-MISC POWER PLANT EQUIP	DPROD	0	0	0	0	0	0	0	0		
	TOTAL OTHER PRODUCTION PLANT		OŞ	\$0	\$0	0\$		\$0	\$0	\$0		•
25	310-1 AND & LAND RIGHTS	DPRODMR	329,555	329,555	0	0	0	329,555	0	0	0	
3 %	311-STRUCTURES & IMPROVE	DPRODMR	10,323,696	10,323,696	0	0		10,323,696	0	0		
3 6	312-BOILER PLANT FOLIPMENT	DPRODMR	68.879.201		0	0		68,879,201	0	0		0
Ñ 6	314-TUBBOCENEBATOB UNITS	DPRODMR	22.743.826	22.743.826	0	0		22,743,826	0	0	0	0
3 8	315 ACCESSORY ELECT FOLLIP	DPRODMR	8 491 100	8.491.100	0	0		8,491,100	0	0		0
3 8	316-MISC POWER PLANT FOLIP	DPRODMR	1.979.581	1,979,581	0	0	0	1,979,581	0	0	0	0
3 8	347-ASSET BETIBEMENT OBI IGATIO DPRODMR	DESCOME	35 785	35.785	0	0		35,785	0	0		0
3 8	114-SAN HAN ACCHISITION ADJUST DEBODMR	DPRODMR	324,927	324.927	0	0		324,927	0	0	0	0
3 8	340.1 AND & I AND RIGHTS	DPRODMR	41.764	41.764	0	0	0	41,764	0	0	0	0
5 8	341-STRUCTURES & IMPROVE	DPRODMR	141,433	141,433	0	0	0	141,433	0	0	0	0
, E	342-FIJEL HOLDERS PROD & ACC	DPRODMR	121,135	121,135	0	0	0	121,135	0	0	0	0
\$ 8	343-PRIME MOVERS	DPRODMR	36.817	36.817	0	0	0	36,817	0	0	0	0
, K	344.GENERATORS	DPRODMR	6.536,223	6,536,223	0	0	0	6,536,223	0	0	0	0
, K	345-ACCESSORY FI ECT FOUIP	DPRODMR	465.368	465,368	0	0	0	465,368	0	0	0	0
37	346-MISC POWER PLANT FOUIP	DPRODMR	107,972	107,972	0	0	0	107,972	0	0	0	0
· 8	TOTAL PRODUCTION PLANT - MUST RUN	RUN	\$120,558,385	\$120,558,385	\$0	0\$	0\$	\$120,558,385	0\$	0\$	0\$	\$0
9 6												
4	314-TURBOGENERATOR - ANCILLAR DPRODAN	DPRODAN	0	0	0	0	0	0	0	0	0	0
			4400 650 306	\$100 EE9 39E	Ş	Ş	Ş	\$120 558 385	₩	¥	U\$	Q
	TOTAL PRODUCTION PLANT		\$120,338,383	\$120,000,000	9	9	9	4120,000,000	9	9		3
43												

NGIBLE PL PISYGENL DISTPIS NGIBLE PL PISYGENL DPROD OVE DPROD SQUIP DPROD DROD DO & ACC DPROD DPROD DO & ACC DPROD DPROD DPROD DPROD DPROD DPROD DPROD DPROD DPROD DPROD DPROD DPROD DPROD DPROD DPROD DPROD DPROD NA PLANT DPRODMR MENT DPRODMR MENT DPRODMR DOVE DPRODMR DOVE DPRODMR DOVE DPRODMR DOVE DPRODMR DOVE DPRODMR DOVE DPRODMR DOVE DPRODMR DPROD			(11)	(12)	(13)	(14)	(15) (16)	(16)	(17)	(18)
Districts Dist	N SERVICE	PRODMR	O\$	ŏ	0\$	0\$	0\$	\$0	\$0	0\$
Moritical Picksocker 1		SISTPIS	0			. 0	2,465,967	0	0	881,174
NEW DPROD SO SO SO SO SO SO SO	CELLANEOUS INTANGIBLE PL	PISXGENL	0			0	0	٥	0	0
MENT DPROD SO SO SO SO SO SO SO	TANGIBLE PLANT		\$0	Ğ		\$ 0	\$2,465,967	\$0	8 0	\$881,174
NEW DPROD		OPROD	\$0	ĕ		\$0	\$0	\$0	\$0	\$0
MENT DPROD 0<		DPROD	0			0	0	0	0	0
INITIS DPPOD DPACO DPA		DPROD	0			0	0	0	٥	0
COLINP DPRODME 0 <t< td=""><td></td><td>DPROD</td><td>0</td><td></td><td></td><td>0</td><td>0</td><td>0</td><td>٥</td><td>0</td></t<>		DPROD	0			0	0	0	٥	0
DROD DROD C		DPROD	0	_		0	0	0	0	0
Decoration Dec	ISC POWER PLANT EQUIP 1	OPROD	O			0	0	0	0	0
OVE DPROD 0 </td <td>SSET RETIREMENT OBLIGATIO L</td> <td>OPROD</td> <td>0</td> <td>_</td> <td></td> <td>0</td> <td>0</td> <td>0</td> <td>0</td> <td>0</td>	SSET RETIREMENT OBLIGATIO L	OPROD	0	_		0	0	0	0	0
OVE DPROD \$0 <th< td=""><td>AN JUAN ACQUISITION ADJUST</td><td>OPROD</td><td>0</td><td></td><td></td><td>0</td><td>0</td><td>0</td><td>0</td><td>0</td></th<>	AN JUAN ACQUISITION ADJUST	OPROD	0			0	0	0	0	0
DPROD	STEAM PLANT		\$0	₩.		\$0	\$0	\$0	\$0	\$0
OVE DPROD 0 </td <td></td> <td>DPROD</td> <td>0\$</td> <td>₩</td> <td></td> <td>\$0</td> <td>0</td> <td>\$0</td> <td>\$</td> <td>\$0</td>		DPROD	0\$	₩		\$0	0	\$ 0	\$	\$0
DEROD		DPROD	0			0	0	0	0	0
DPROD DPROD		DPROD	0	_		0	0	0	0	0
COUITY DPROD 0		DPROD	0			0	0	0	0	0
COURTY DPROD 0		DPROD	0			0	0	0	Q ·	0
SOUIP DPRODM SO SO SO SO SO SO SO S		OPROD	o (0 (0 (0 0	0 0	0 0
NELANT SO SO SO SO SO SO SO S		DPROD	0			0				
OVE DPRODMR 0			\$0	ĕ		\$0	O\$	O\$	0\$	0\$
OVE DPRODMR 0		DPRODMR	0	_		0	0	0	0	0
MENT DPRODMR 0		DPRODMR	0	_		0	0	0	0	0
INTIS DPRODMR		DPRODMR	0	_		0		0	0	0
EQUIP DPRODMR 0 <th< td=""><td></td><td>DPRODIMR</td><td>0</td><td></td><td></td><td>O</td><td>0</td><td>0</td><td>0</td><td>0</td></th<>		DPRODIMR	0			O	0	0	0	0
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OBLIGATIO DPRODMR 0	SC POWER PLANT EQUIP 1	DPRODMR	0			0	0	0	0	0
ON ADJUST DPRODMR 0	SSET RETIREMENT OBLIGATIO	DPRODMR	0	_		0	0	0	0	0
OVE DPRODMR 0	I LAN ACQUISITION ADJUSTI	DPRODMR	0		0	0	0	0	0	0
OVE DPRODMR 0		DPRODMR	0	_	0	0	0	0	0	0
D, & ACC DPRODMR 0		DPRODMR	0		0	0	0	0	0	0
DPRODMR 0 </td <td></td> <td>DPRODMR</td> <td>0</td> <td>_</td> <td></td> <td>0</td> <td>0</td> <td>0</td> <td>0</td> <td>0</td>		DPRODMR	0	_		0	0	0	0	0
DPRODMR 0 </td <td></td> <td>DPRODMR</td> <td>0</td> <td></td> <td></td> <td>0</td> <td>0</td> <td>Ö</td> <td>0</td> <td>0</td>		DPRODMR	0			0	0	Ö	0	0
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T-MUSTRUN \$0 \$0 \$0 \$0 \$0 \$0 ANCILLAR DPRODAN 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0		DPRODMR	0			٥	0	0	0	0
ANCILLAR DPRODAN 0 0 0 0 0 0 0 0 0 SO \$0 \$0 \$0 \$0 \$0 \$0 \$0	PRODUCTION PLANT - MUST RI	×,	0\$	ø		0\$	\$0	\$0	\$0	\$0
ANCILLAR DPRODAN 0 0 0 0 0 0 0 0 ANCILLAR DPRODAN 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0										,
0\$ 0\$ 0\$ 0\$ 0\$ 0\$.	JRBOGENERATOR - ANCILLAR I	OPRODAN	0	_		0	0	0	0	0
	41 42 TOTAL PRODUCTION PLANT		0\$	€Ã		G.	\$0	0\$	\$0	\$0

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DISTRIBUTION (10)	9	. •	0	· c	, (5 (0	0	\$0		O A	0	0	0	0	0	\$0		0	ç	Q Q		071	\$9,858,746	6,282,094	95,451,660	112,985,358	106,758,542	49,342,484	213,374,544	203,129,296	0	0	9,334,415	216,459	\$806,733,599		\$806,733,599
NON EHV (9)	0\$, 0	C	· c		o •	0	0	\$0	;	0	0	0	0	0	0	80		0	6	O ¢		•	0\$	0	0	0	0	0	0	0	0	0	0	0	\$0	;	9
EHV (8)	C	9 0	c		•	0	0	o	\$0	;	\$0	0	0	0	0	0	0\$		0	6	04		•	0\$	0	0	0	0	0	0	0	0	0	0	0	0\$		O #
ANCILLARY (7)	C es	3	· C	o c	•	0	0	٥	\$0		\$0	0	0	0	0	0	\$0		0	é	0			O#	0	0	0	0	0	0	0	0	0	0	0	\$0		O\$
MUST RUN (6)	G.	3		o c	•	0	0	٥	\$0	;	\$0	0	0	0	0	0	0\$		0	6	Q ,		;	0\$	0	0	0	0	0	0	0	0	0	0	0	\$0		\$120,558,385
PRODUCTION (5)	Ş	3 -	, c	o c	5	0	0	0	0\$		\$0	0	0	0	0	0	\$0		0	é	0.9		,	0\$	0	0	0	0	0	0	0	0	0	0	0	0\$		0 \$
CUSTOMER F	Ş	<u>,</u> c			.	0	0	0	0\$		8	0	0	0	0	0	\$0		0	•	20		;	0 \$	0	0	0	0	0	0	0	92,019,763	32,881,789	0	0	\$124,901,551		\$124,901,551
ENERGY (3)	Ş	ģ	o c	· (>	0	0	0	\$0		\$0	0	0	0	0	0	O\$		0	;	\$0		,	\$0	0	0	0	0	0	0	0	0	0	0	0	0\$		0
DEMAND (2)	Ş	2	•	.	5	0	0	0	0\$		0¢	0	0	0	0		S	•	0	;	\$0			\$9,858,746	6,282,094	95,451,660	112,985,358	106,758,542	49,342,484	213,374,544	203,129,296	0	0	9,334,415	216,459	\$806,733,599		\$927,291,984
TOTAL COMPANY (1)	ç	9		-	>	0	0	0	0\$		\$0	0	0	0	c		0\$	}	0	;	\$0			\$9,858,746	6,282,094	95,451,660	112,985,358	106,758,542	49,342,484	213,374,544	203,129,296	92,019,763	32,881,789	9,334,415	216,459	\$931,635,151		\$1,052,193,535
	: : :	VE 10	V 110	DIENV	DIEHV	DTEHV	E DTEHV	DTEHV			DTNEHV	DTNEHV	DINEHV	DTNFHV	DTNEHV	E DTNEHV	ָרְ בְּיוֹבְיוֹבְיוֹבְיִבְּיוֹבְיִבְּיִבְּיִבְּיִבְּיִבְּיִבְּיִבְּיִב		DPRODAN					DDISPSUB	DDISPSUB	DDISPSUB	DDISTPOL	DDISTPOL	DDISTSUL			CUST	CMETERS	DDISTLTG	DDISPSUB			
ELECTRIC PLT IN SERVICE CONT	¥					7 355-POLES & FIXTURES	8 356-OVERHEAD CONDUCTORS & DE DTEHV	9 359-ROADS & TRAILS	-	11 NON EHV	12 350-LAND & LAND RIGHTS						1) SSO-OVERHEAD CONDOCTORS & D. TOTAL TRANSMISSION NEW		20 ANCILLARY		22 TOTAL TRANSMISSION PLANT	23	24 DISTRIBUTION PLANT	25 360-LAND & LAND RIGHTS	26 361-STRUCTURES & IMPROV											-		39 TOTAL PROD, TRANS, & DIST PLT 40

ACCOUNTING BILLING (16) (17)				0	0	0	0	٥	\$0	:																						32,881,789			\$32,881,789	\$32,881,789	
ACCOUNTING (16)		\$0	0								\$0	0	0	0	0	0	\$		0	0\$			0\$	0	0	0	0	0	0	0	0	0	0	0	\$0	\$0	
•				0	0	0	0	a	\$0	;	\$0	0	0	0	0	٥	\$0		0	08			0\$	0	0	0	0	0	0	0	0	0	0	0	0\$	\$0	
SERVICE DROP ACCOUNTING (15) (16)		\$0	0	0	0	0	0	0	\$0	;	Q\$	0	0	0	0	0	\$0		0	G.			0\$	0	0	0	0	0	0	0	92,019,763	0	0	0	\$92,019,763	\$92,019,763	
CUST INFO (14)		0\$	0	0	0	0	0	0	\$0	;	\$ 0	0	0	0	0	0	\$0		0	Ģ			0\$	0	0	0	0	0	0	0	0	0	٥	0	\$0	\$0	
UNCOLLECT (13)		\$0	0	0	0	0	0	0	\$0	;	\$0	0	0	0	O	0	\$0		0	0\$	3		0\$	0	0	0	0	0	0	0	0	0	0	0	0\$	\$0	
DSM (12)		\$0	0	0	0	0	0	0	\$0		\$0	0	0	0	0	o	\$0		0	9			0\$	0	0	0	0	0	0	0	0	0	0	0	0\$	\$0	
ENERGY FUEL (11)		0\$	0	0	0	0	0	0	\$0		\$0	0	0	0	0	0	0\$		0	G.	3		\$0	0	0	0	0	0	0	0	0	0	0	0	0\$	0\$	
		DTEHV	DTEHV	DTEHV	DTEHV	DTEHV	OE DTEHV	OTEHV			DTNEHV	DTNEHV	DTNEHV	DTNEHV	DTNEHV	DE DTNEHV			DPRODAN				DDISPSUB	DDISPSUB	DDISPSUB	DDISTPOL	DDISTPOL	DDISTSUL	DDISTSUL	DDISTSOT	CUST	CMETERS	DDISTLTG	DDISPSUB			
ELECTRIC PLT IN SERVICE CONT	TRANSMISSION PLANT	3 350-LAND & LAND RIGHTS		5 353-STATION EQUIPMENT	6 354-TOWERS & FIXTURES	7 355-POLES & FIXTURES	8 356-OVERHEAD CONDUCTORS & DE DTEHV	9 359-ROADS & TRAILS	TOTAL TRANSMISSION EHV	NON EHV	350-LAND & LAND RIGHTS	352-STRUCTURES & IMPROVE	1 353-STATION EQUIPMENT	354-TOWERS & FIXTURES	355-POLES & FIXTURES	7 356-OVERHEAD CONDUCTORS & DE DTNEHV	18 TOTAL TRANSMISSION NEHV	19	20 ANCILLARY	21 23 TOTAL TRANSMISSION DLANT		23 DISTRIBITION PLANT				28 364-POLES, TOWERS & FXTURES	29 365-OVERHEAD CONDUCT & DEV	30 366-UNDERGROUND CONDUIT	31 367-UNDERGROUND CONDUCTORS	32 368-LINE TRANSFORMERS	33 369-SERVICES	34 370-METERS	35 373-STREET LTG & SIGNAL SYS	36 374-ASSET RETIREMENT COST	37 TOTAL DISTRIBUTION PLANT	39 TOTAL PROD. TRANS. & DIST PLT	40

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DISTRIBUTION (10)		Ş	43,180,751	0	0	0	0	0	0	0	0	\$43,180,751	\$871,533,387		0\$	11.685.248		· c	o c		o (-	>	0 (0	6	3,742,566	1,745,626	62,914,013	80,393,163	59,293,992	15,411,170	48,689,625	80,023,005	0	0	5,838,098	183,359	\$358,234,616
NON EHV (9)		6	Q	0	0	0	0	0	0	0	0	\$0	\$0		90		0	· C	o c	o c	-	o (•	0	0	(o 1	0	0	0	0	0	0	0	0	0	0	0	0
EHV (8)		6	<u>,</u> 0		0	0	0	0	0	0	٥	0\$	\$0		\$0		0		o c		- (9 (0	0	0	•	Э .	0	0	0	0	0	0	0	0	0	0	0	80
ANCILLARY (7)		Ç	က္ခ ဝ		a	0	0	0	0	٥	0	0\$	\$0		0\$	0	0	· c			> (0 (o	0	0	•	0	0	0	0	0	0	0	0	0	0	0	0	0\$
MUST RUN (6)		000	\$6,45¢,936 0	0	0	0	0	0	0	0	0	\$6,452,938	\$130,242,074		\$1,746,245	0	0			0000	60,610,793	2,718,111	0	0	0	•	•	0	0	0	0	0	0	0	0	0	0	0	0\$
PRODUCTION (5)		4	O C		0	0	0	0	0	0	0	0\$	0\$		O\$. 0		· c	o c		o (0	0	0	0	•	0	0	0	0	0	0	0	0	0	0	0	0	80
CUSTOMER (4)		ě	\$0 6 685 407	(at '620')	. 0	0	0	0	0	0	٥	\$6,685,407	\$134,934,100		90	1.809.154		• •	o c	> 0	5 (0	0	0	0	•	0	0	0	0	0	0	0	0	42,610,100	11,171,975	0	0	\$53,782,075
ENERGY (3)		•	<u></u>	oc	0	0	0	0	0	0	0	0\$	\$0		9	3 6		· c	.	· •	Ö (0	0	0	0	1	0	0	0	0	0	O	0	0	0	0	0	0	90
DEMAND (2)			\$6,452,938 43.180.753		0	0	0	0	0	0	0	\$49,633,689	\$1,001,775,461		\$1 746 245	11 685 248	2 1 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2	, c	o c		60,610,793	2,718,111	0	0	0		3,742,566	1,745,626	62,914,013	80,393,163	59,293,992	15,411,170	48,689,625	80,023,005	0	0	5,838,098	183,359	\$358,234,616
TOTAL COMPANY (1)			\$6,452,938 40 866 159	60-1000/61	0	0	0	0	0	0	0	\$56,319,096	\$1,136,709,562		\$1 746 245	13 494 402	101.		o 6		60,610,793	2,718,111	0	0	0		3,742,566	1,745,626	62,914,013	80,393,163	59,293,992	15,411,170	48,689,625	80,023,005	42,610,100	11,171,975	5,838,098	183,359	\$412,016,691
	E CONT	1	DPRODMR	SILISIO	PISXGENL	PISXGEN	PISXGENL	PISXGENL	PISXGENL	PISXGENL	PISXGENL			NOTA		SIGTSIC		ופופרב דר רופאפבויר	VE - STE/ DPROD	VE - OIM DPROD	SERVE - DPRODIMR	SERVE - DPRODMR	IVE ANCIL DPRODAN	RESERVE DTEHV	RESERVIDTNEHV				PLT362	URES PLT364	DEVICES PLT365	DEVICES PLT366	PLT367	PLT368	PLT369	PLT370	PLT373	ST DDISPSUB	NT RESV
	ELECTRIC PLANT IN SERVICE CONT		2 PRODUCTION MR		5 BLANK			8 BLANK	9 BLANK	10 BLANK	11 BLANK		13 14 TOTAL PLANT IN SERVICE	15 46 1 ESS: DESCEDAGE COD DEDDECIATION				•					24 PRODUCTION PLANT RESERVE ANCIL DPRODAN	25 TRANSMISSION PLANT EHV RESERVE DTEHV			28 360-LAND & LAND RIGHTS	29 361-STRUCTURES & IMPROV	30 362-STATION EQUIPMENT	31 364-POLES, TOWERS & FIXTURES	32 365-OVHD CONDUCTORS & DEVICES PLT365	33 366-UDGR CONDUCTORS & DEVICES PLT366	34 367-UDGR CONDUIT	35 368-LINE TRANSFORMER	36 369-SERVICE DROP	37 370-METERS	38 373-STREET LIGHTS		

	ENERGY FUEL (11)	DSM (12)	UNCOLLECT (13)	CUST INFO (14)	SERVICE DROP ACCOUNTING (15)	ACCOUNTING (16)	BILLING (17)	METERS (18)
ELECTRIC PLANT IN SERVICE CONT				,				
GENERAL PLANT								
PRODUCTION MR DPRODMR	\$0	↔	\$0 \$0	\$0	\$0	\$ 0	\$0	\$0
DISTRIBUTION DISTPIS	0		0	0	4,925,396	0	0	1,760,011
BLANK PISXGENL	0		0	0	0	0	0	0
BLANK	0		0	0	0	0	0	0
	0		0	0	•	0	0	O
	0		0	0	0	0	0	0
	0		0	0	0	0	0	0
	0			0	0	0	0	0
	0		0	0	0	0	0	0
	0		0	0	0	0	0	0
GENERAL PLANT	\$0	\$	0\$ 0	\$	\$4,925,396	0\$	\$0	\$1,760,011
TOTAL PLANT IN SERVICE	\$0	0\$	0 \$0	\$0	\$99,411,126	\$0	\$0	\$35,522,974
LESS: RESERVE FOR DEPRECIATION								
301 PRODUCTION MR DPRODMR	\$0	4	\$0 \$0	\$0	\$0	0\$	\$0	0\$
302 DISTRIBUTION DISTPIS	0		0	0	1,332,873	0	0	476,281
303 MISCELLANEOUS INTANGIBLE PL PISXGENL	0		0	0	0	0	0	0
PRODUCTION PLANT RESERVE - STE/ DPROD	0		0 0	0	0	0	0	0
PRODUCTION PLANT RESERVE - OTH DPROD	0		0	0	0	0	0	0
PRODUCTION PLANT - MR RESERVE DPRODMR	0		0	0	0	0	0	0
PRODUCTION PLANT - MR RESERVE - DPRODMR	0		0	0	0	0	0	0
PRODUCTION PLANT RESERVE ANCIL DPRODAN	0		0 0	0	0	0	0	0
FRANSMISSION PLANT EHV RESERVE DTEHV	0		0	0	0	0	0	0
FRANSMISSION PLANT NEHV RESERVI DTNEHV	0			0	0	0	0	0
DISTRIBUTION PLANT RESERVE								
360-LAND & LAND RIGHTS PLT360	0		0	0	0	0	0	0
361-STRUCTURES & IMPROV PLT361	0		0	0	0	0	0	0
362-STATION EQUIPMENT PLT362	0		0	0	0	0	0	0
364-POLES, TOWERS & FIXTURES PLT364	0		0	0	0	0	0	0
S	0		0	0	0	0	0	0
	0			0	0	0	0	0
367-LIDGR CONDUIT	0			0	0	0	0	0
MER	0		0	0	0	0	0	0
369-SERVICE DROP	0			0	42,610,100	0	0	0
370-METERS PLT370	0		0	0	0	0	0	11,171,975
LIGHTS	0		0	0	0	0	0	0
ENT COST	0		0	0	0	0	0	0
				ě	000 000	G	6	110 111 110

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EI ECTRIC PI T IN SERVICE CONT		TOTAL COMPANY (1)	DEMAND (2)	ENERGY (3)	CUSTOMER (4)	PRODUCTION (5)	MUST RUN (6)	ANCILLARY (7)	EHV (8)	NON EHV (9)	DISTRIBUTION (10)
THOS DESCRIPTION CONT.	FNCO										
GENERAL PLANT									,	:	;
PRODUCTION MR	DPRODMR	\$2,898,772	\$2,898,772	\$0	\$0	\$ 0	\$2,898,772	\$0	\$ 0	\$0 \$	20\$
DISTRIBUTION	DISTPIS	22,400,748	19,397,546	0	3,003,202	0	0	0	0	0	19,397,546
BLANK	PISXGENL	0	0	0	0	0	0	0	0	0	0
BLANK	PISXGENL	0	0	0	0	0	0	0	0	0	0
BLANK	PISXGENL	0	0	0	0	0	0	0	0	0	0
BIANK	PISXGENL	0	0	0	0	0	0	0	0	0	0
BLANK	PISXGENL	0	0	0	0	0	0	0	0	0	0
BLANK	PISXGENL	0	٥	0	0	0	0	0	0	0	0
BLANK	PISXGENL	0	0	0	0	0	0	0	0	0	0
BLANK	PISXGENL	0	0	0	0	0	0	0	0	0	0
3 TOTAL GENERAL PLANT RESERVE		\$25,299,520	\$22,296,318	0\$	\$3,003,202	\$0	\$2,898,772	0\$	O\$	\$	\$19,397,546
4 5 TOTAL RESERVE FOR DEPREC		\$515,885,762	\$457,291,331	0\$	\$58,594,431	\$0	\$67,973,921	\$0	\$0	\$0	\$389,317,410
S NET PLANT IN SERVICE		\$620,823,800	\$544,484,130	\$0	\$76,339,669	90	\$62,268,153	\$0	\$0	\$0	\$482,215,977
S MACHOLICOGO	AMUCAGU	(\$10.175.922)	(\$10 175 922)	0\$	OS	0\$	(\$10,175,922)	0\$	0\$	0\$	0\$
PRODUCTION WITH	DISTPIS	(78 636 144)	(68 093 630)	. 0	(10,542,514)	0	0	0	0	0	(68,093,630)
TOTAL DEF. TAXES AND TAX CREDITS	DITS	(\$88,812,065)	(\$78,269,552)	\$0	(\$10,542,514)	\$0	(\$10,175,922)	\$0	\$0	0\$	(\$68,093,630)
S 4 PLANT HELD FOR FUTURE USE	DTNEHV	0	0	0	0	0	0	0	0	0	
REGULATORY ASSESTS	DISTPIS	14,212,843.0	12,307,369.4	t	1,905,473.6	•	•		•	r	12,307,369.4
5 WORKING CAPITAL											
S CASH WORKING CAPITAL	WO	(\$7,079,838)	(\$6,239,420)	\$0	(\$840,418)	\$0	(\$811,195)	\$0	\$0	\$0	(\$5,428,225)
MATERIALS & SUPPLIES	GENLPIS	16,090,930	14,180,842	•	1,910,088	•	1,843,669	•	•	•	12,337,174
) PREPAYMENTS	GENLPIS	1,730,329	1,524,929	٠	205,400	•	198,258	ı	•	1	1,326,671
FUEL INVENTORY	WO	1,869,124	1,647,248		221,876		214,161		1	•	1,433,087
2 TOTAL WORKING CAPITAL		\$12,610,545	\$11,113,599	\$0	\$1,496,946	\$ 0	\$1,444,893	\$0	\$0	\$	\$9,668,706
CUSTOMER ADVANCES	DCUSTDEP	(5,978,269)	(5,978,269)	0	0	0	0	0	0	0	(5,978,269)
5 CUSTOMER DEPOSITS	DCUSTADV	(12,537,863)	(12,537,863)	0	0	0	0	0	0	0	(12,537,863)
S TOTAL CUSTOMER CONTRIBUTIONS	SNC	(\$18,516,132)	(\$18,516,132)	\$0	\$0	\$ 0	\$0	90	0\$	\$0	(\$18,516,132)
.											
9 TOTAL DATE BASE		\$540.318.990	\$471,119,415	80	\$69,199,575	0\$	\$53,537,124	0\$	\$0	\$0	\$417,582,291
U IOIAL KAIE BASE				- +							

ELECTRIC PLT IN SERVICE CONT		(11)	(12)	(13)	(14)	(15) (16)	(16)	(17)	(18)
	ON CONT.								
		•	•		4	Ş	G	Ş	U#
3 PRODUCTION MR	DPRODMR	O _F	/	<i>₽</i>	O#		9	9	1
4 DISTRIBUTION	DISTPIS	0			0	2,212,574	0	5	829,087
5 BLANK	PISXGENL	0		0	0	0	0	0	0
	PISXGEN	0		0	0	0	0	0	0
	INDOVOID	c			C	0	0	0	0
	FISAGEINL						· c	· C	c
8 BLANK	PISXGENL	0			.	5 (•	•	
9 BLANK	PISXGENL	0		0	0	0	0	9	
O BLANK	PISXGENL	0			0	a	0	0	0
	PISXGENL	0		0	0	0	0	0	0
	PISXGENL	0		0	0	0	0	٥	0
		0\$	•	\$0 \$0	\$0	\$2,212,574	0\$	\$0	\$790,628
41							;	į	
15 TOTAL RESERVE FOR DEPREC		\$0	**	\$0 \$0	\$0	\$46,155,547	\$0	% 0	\$12,438,884
16 17 NET PLANT IN SERVICE		\$0	97	0\$ 0\$	\$0	\$53,255,580	\$0	\$0	\$23,084,090
	1		•		6	6	G	ç	Ş
	DPROUMK) 	**	•	7		9 0	9 0	044 447
20 DISTRIBUTION	DISTPIS	0			2) 	(4,1,0,440)
21 TOTAL DEF. TAXES AND TAX CREDITS 22	EDITS	08	07	80	O \$	(\$7,767,074)	O #	O G	(\$2,775,440)
	į	c		c	c	c	c	c	c
24 PLANT HELD FOR FUTURE USE 25 REGULATORY ASSESTS	DINEHV	,		•	,	1,403,835.	,	'	501,638.1
26									
_			•		;		•	•	0.00
28 CASH WORKING CAPITAL	WO	\$ 0	47	\$0	\$	_	0\$	0	(\$221,250)
29 MATERIALS & SUPPLIES	GENLPIS	•	•	•	•	1,407,235		•	502,853
	GENLPIS	•	•	Ī	•	151,326	•	•	54,074
	WO		•	,	•	163,465	,	•	58,411
		\$0		20 \$0	0\$	\$1,102,857	0\$	0\$	\$394,088
33	DOTION	c		0	0	0	0	0	0
54 COSTOMEN ADVANCES	DC0310EI	o c			0		0	0	0
	SNO	80	97	\$	\$0	0\$	\$0	\$0	\$0
	!								
38									
39									

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DISTRIBUTION (10)	(41,628,401) 0 0	(\$41,628,401)	\$0	(229,425)	(592,815)	(458,893)	(\$1,281,133)	(\$42,909,534)	
NON EHV (9)	000	8 0	\$0	0	0	0	\$0	\$0	
EHV (8)	63,646,315 0 0	\$63,646,315	\$0	350,772	906,363	701,609	\$1,958,744	\$65,605,059	
ANCILLARY (7)	17,937,457 0 0	\$17,937,457	\$	98,858	255,441	197,735	\$552,033	\$18,489,490	
MUST RUN (6)	(47,628,212) 0 0	(\$0) (\$47,628,212)	9	(262,492)	(678,256)	(525,033)	(\$1,465,780)	(\$49,093,992)	
PRODUCTION (5)	6 0 0	(0\$)	O\$	0	9	(0)	(0\$)	(\$0)	
CUSTOMER (4)	10,695,783	\$10,695,783	0\$	58,947	152,315	117,906	\$329,168	\$11,024,951	
ENERGY (3)	688,428,488 0 0	\$688,428,488	\$0	3,794,111	9,803,653	7,588,937	\$21,186,701	\$709,615,188	
DEMAND (2)	(7,672,841) 0	(\$7,672,841)	0\$	(42,287)	(109,266)	(84,582)	(\$236,135)	(\$7,908,976)	
TOTAL COMPANY (1)	\$691,451,429 .0	\$691,451,429	0\$	3,810,771	9,846,702	7,622,261	\$21,279,733	\$712,731,163	
	SALESREV SALESREV		SALESREV		SALESREV	SALESREV			
OPERATING REVENUES	1 SALES REVENUES 2 SALES OF ELECTRICITY REVENUES 3 SALES FOR RESALE 4 RATE REFUNDS	5 TOTAL SALES OF ELECTRICITY 6	7 OTHER OPERATING REVENUES 8 450-FORFFITED DISCOUNTS	9 451-MISCELLANEOUS SERVICE REV	10 454-RENT FROM ELECT PROPERTY	11 456-OTHER FLECTRIC REVENUES	12 TOTAL OTHER OPERATING REV	13 14 TOTAL OPERATING REVENUES 15	

METERS (18)		(2,171,977)	(\$2 171 977)		;	0\$	(11,970)	(30,930)	(23,943)	(\$66,844)	(\$2,238,821)	
BILLING (17)		15,262,763	\$15.262.763		;	\$0	84,117	217,351	168,250	\$469,718	\$15,732,481	
CCOUNTING (16)		3,744,048	\$3 744 048		;	0\$	20,634	53,318	41,273	\$115,225	\$3,859,272	
SERVICE DROP ACCOUNTING (15)		(6,139,050)	0 (\$6 139 050)	(20, 100)	;	0 \$	(33,834)	(87,424)	(67,674)	(\$188,932)	(\$6,327,982)	
CUST INFO (14)		1,003,041	\$1 003 041	, , , , , , , , , , , , , , , , , , ,	;	\$ 0	5,528	14,284	11,057	\$30,869	\$1,033,910	
UNCOLLECT (13)		3,050,520	63 050 530	מים, מים מים		\$0	16,812	43,441	33,628	\$93,881	\$3,144,401	
DSM (12)		0 0	o g) ?		\$0	0	0	0	\$0	\$0	
ENERGY FUEL (11)		675,515,728 0	0	\$27,515,670		\$0	3,722,945	9,619,767	7,446,592	\$20,789,305	\$696,305,032	
		SALESREV	SALESREV			SALESREV	SALESREV	SALESREV	SALESREV			
	OPERATING REVENUES	1 SALES REVENUES 2 SALES OF ELECTRICITY REVENUES 3 SALES FOR RESALE	4 RATE REFUNDS	5 TOTAL SALES OF ELECTRICITY 6	7 OTHER OPERATING REVENUES	8 450-FORFEITED DISCOUNTS	9 451-MISCELLANEOUS SERVICE REV SALESREV	10 454-RENT FROM ELECT PROPERTY	11 456-OTHER ELECTRIC REVENUES	12 TOTAL OTHER OPERATING REV	13 14 TOTAL OPERATING REVENUES	15

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CE STUDY
FCEMBER 31 2006

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	GYD SWAINTENANCE INCITAGOGO	TOTAL COMPANY (1)	DEMAND (2)	ENERGY (3)	CUSTOMER (4)	PRODUCTION (5)	MUST RUN (6)	ANCILLARY (7)	EHV (8)	NON EHV (9)	DISTRIBUTION (10)	
	OPERATION & MAINTENANCE EXP											
← (POWER PRODUCTION EXPENSE STEAM POWER GENERATION											
4 65	500-SUPERVISION & ENGINEERING LABS0107	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$ 0	\$0	\$0	
4		0	0	0	0	0	0	0	0	0	0	
. 10		9,131,845	0	9,131,845	0	0	0	٥	0	0	0	
9		0	0	0	0	0	0	0	0	0	0	
7	505-ELECTRIC EXPENSES DPROD	0	0	0	0	0	0	0	0	0	0	
. ω	506-MISC. STEAM POWER DPROD	0	0	0	0	0	0	0	0	0	0 (
0	507-RENTS DPROD	0	0	0	0	0	0	0	o	0	0	
6	510-MAIN, SUPERVISION & ENGINEEF LAB51114	0	0	0	0	0	0	0	0	Q	0	
ξ.	511-MAINT OF STRUCTURES DPROD	0	0	0	0	0	0	0	0	0	0	
: 2	512-MAINT OF BOILER PLANT DPROD	0	0	0	0	0	0	0	0	0	0	
1 6	513-MAINT OF ELECTRIC PLANT DPROD	0	0	0	0	0	0	0	٥	0	0	
4		0	0	0	0	0	0	0	0	0	0	
. v	ENSE	0	0	0	0	0	0	0	0	0	0	
9	411.1-GAIN ON SALES OF EMISSION / DPROD	0	0	0	0	0	0	0	0	0	0	
16	POWER GENERATION - MUST RUN										,	
17	500-SUPERVISION & ENGINEERING DPRODMR	736,614	736,614	0	0	0	736,614	0	0	0	0	
. 60	502-STEAM EXPENSE DPRODMR	2,317,987	2,317,987	0	0	0	2,317,987	0	0	0	0	
6	SES	349,196	349,196	0	0	0	349,196	0	0	0	0	
50	506-MISC. STEAM POWER DPRODMR	667,376	926,376	0	0	0	667,376	0	0	0	0	
77	507-RENTS DPRODMR	069'986'6	069'926'6	0	0	0	9,936,690	0	0	0	0	
5	510-MAIN, SUPERVISION & ENGINEEF DPRODMR	510,630	510,630	0	0	0	510,630	0	0	0	0	
3		248,737	248,737	0	0	0	248,737	0	0	0	0	
24		3,030,791	3,030,791	0	0	0	3,030,791	0	0	0	0	
25		729,391	729,391	0	0	0	729,391	0	0	0	0	
56		786,436	786,436	0	0	0	786,436	0	0	0	0	
27		25,074	25,074	0	0	0	25,074	0	0	0	0	
78	411.1-GAIN ON SALES OF EMISSION / DPRODMR	(49,018)	(49,018)	0	0	0	(49,018)	0	0	0	0	
78	_									•	•	
60		0	0	0	0	0	0	0	0	0	0	
3 8		0	0	0	0	0	0	0	0	0	0	
3 %	551.SLIPERVISION & ENGINEERING	0	0	0	0	0	0	0	0	0		
3 2	552-MAINTENANCE OF STRUCTURES	0	0	0	0	0	0	0	0	0		
, K		0	0	0	0	0	0	0	0	0		
3 %	554-MISC OTH POWER GEN PLT	0	0	0	0	0	0	0	0	0		
3 6	557-OTHER EXPENSES	0	0	0	0	0	0	0	0	٥		
8	TOTAL POWER GENERATION EXP	\$28,421,750	\$19,289,905	\$9,131,845	0\$	0\$	\$19,289,905	\$0	\$0	\$	0\$	
;												

METERS (18)	9	0	0	0	0	0	o	0	0	0	0	0	0	0		0	0	0	0	0	0	0	0	0	0	0	0		0	0	0	0	0	Ð	0	\$0
BILLING M	9	. •	0	0	0	0	0	0	0	0	0	0	0	0		0	0	0	0	0	0	0	0	0	0	0	0		0	0	0	0	0	0	0	\$0
ACCOUNTING (16)	09		٥	o	0	0	0	0	0	0	0	0	0	0		0	0	0	0	0	0	0	0	0	0	0	0		0	0	0	0	0	0	0	0\$
SERVICE DROP ACCOUNTING (15) (16)	O G	0	0	0	0	0	0	0	0	0	0	0	0	0		0	0	0	0	0	0	0	0	0	0	0	0		0	0	0	0	0	0	0	0\$
CUST INFO S	9	0	0	0	0	0	0	0	0	0	0	0	0	0		0	0	0	0	0	0	0	0	0	0	0	0		0	0	0	0	0	0	0	0\$
UNCOLLECT (13)	O _S	9 0	0	0	0	0	0	0	0	0	0	0	0	0		0	0	0	0	0	0	0	0	0	0	0	0		0	0	0	0	0	0	0	\$0
DSM (12)	Ç.	9 0	0	0	0	0	0	0	0	0	0	0	0	0		0	0	0	0	0	0	0	0	0	0	0	0		0	0	0	0	0	0	0	0\$
ENERGY FUEL (11)	Ş	3 0	0	0	0	0	0	0	0	0	0	0	0	0		0	0	0	0	0	0	0	0	0	0	0	0		0	0	0	0	0	0	0	0\$
	70103 a v		EPROD	DPROD	DPROD	DPROD	DPROD	Ef LAB51114	DPROD	DPROD	DPROD	DPROD	E DPROD	1 / DPROD		DPRODMR	DPRODMR	DPRODMR	DPRODMR	DPRODMR	EF DPRODMR	DPRODMR	DPRODMR	DPRODMR	DPRODMR	SE DPRODMR	4 / DPRODMR		DPROD	EFUEL	LAB55254	ES DPROD	DPROD	DPROD	DPROD	
OPERATION & MAINTENANCE EXP	1 POWER PRODUCTION EXPENSE 2 STEAM POWER GENERATION 2 SACREDING	3 500-50PERVISION & ENGINEERING 4 501-FIJEL PPFAC ELIGIBLE	5 501-FUEL MUST RUN	6 502-STEAM EXPENSE	7 505-ELECTRIC EXPENSES	8 506-MISC. STEAM POWER	9 507-RENTS	0 510-MAIN. SUPERVISION & ENGINEEF LAB51114	1 511-MAINT OF STRUCTURES	2 512-MAINT OF BOILER PLANT	3 513-MAINT OF ELECTRIC PLANT	14 514-MAINT MISC STEAM PLANT	15 411.1-FAS 143 ACCRETION EXPENSE DPROD	16 411.1-GAIN ON SALES OF EMISSION / DPROD	16 POWER GENERATION - MUST RUN	7 500-SUPERVISION & ENGINEERING	3 502-STEAM EXPENSE	9 505-ELECTRIC EXPENSES	20 506-MISC. STEAM POWER	21 507-RENTS	22 510-MAIN. SUPERVISION & ENGINEEF DPRODMR	23 511-MAINT OF STRUCTURES	24 512-MAINT OF BOILER PLANT	25 513-MAINT OF ELECTRIC PLANT	26 514-MAINT MISC STEAM PLANT	27 411.1-FAS 143 ACCRETION EXPENSE DPRODMR	28 411.1-GAIN ON SALES OF EMISSION / DPRODMR	28 OTHER POWER GENERATION	29 546-SUPERVISION & ENGINEERING	30 547-FUEL						-

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OPERATION & MAINT EXP CONT		TOTAL COMPANY (1)	DEMAND (2)	ENERGY (3)	CUSTOMER (4)	PRODUCTION (5)	MUST RUN (6)	ANCILLARY (7)	EHV (8)	NON EHV (9)	DISTRIBUTION (10)
O	FRUN DPRODMR DPRODMR	11,585	11,585	000	000	000	11,585	000	000	000	000
4 550-RENTS 5 551-SUPERVISION & ENGINEERING DPRODMR 6 552-MAINTENANCE OF STRUCTURES DPRODMR 7 553-GENFRATING & ELECT PLT DPRODMR	DPRODMR ES DPRODMR DPRODMR	4,431 6,993 126,698	6,993 126,698	000		0000	4,431 6,993 126,698				
8 554 MAINTENANCE OF MISCELLANEC DPRODMR 9 557 OTHER EXPENSES DPRODMR 10 TOTAL POWER GENERATION EXP	EC DPRODMR DPRODMR	(50,031) (62,768) 36,908	(50,031) (62,768) 36,908	000	000	000	(50,031) (62,768) 36,908	000	000	000	000
_	CO	Ç	· •	OS	Q Y	9	9	O _S	9	9	9
15 DEMAND CHARGES 16 ENERGY CHARGES	EFUEL	٥	3	3 0	3 0 8	308	308	0 8	0 8		0 6
17 TOTAL PURCHASED POWER 18 556-SYS CONTRL & LOAD DISP 19 557-OTHER EXPENSES	DPROD	0,000	0 9 9 9	0 80 0	0\$ 0\$	0\$ 0\$	0, 0,	0, 0,	Q Q 0	0,00	9 9
- ≥		\$0	0	\$0	0\$	0	0\$	0	0\$	0	0
OA LIIOMA MOTEOTIA CARA CARA CARA CARA CARA CARA CARA CA	NYCCO	·	c	.	c	c		o	0	0	0
31 S07 REN I S - PRODUCCION ANCILLART DEROGAN 32 33 TOTAL POWER PRODUCTION EXP	AT DPRODAIN	\$724,763,690	\$19,326,813	\$705,436,877	0\$	09	\$19,326,813	0\$	\$	\$	0\$

1 OTHER POWER GENERATION MUST RUN 2 Sed-SUPERVISIONS & ENGINEERING DPRODMR 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	OPERATION & MAINT EXP CON'T		ENERGY FUEL (11)	DSM (12)	UNCOLLECT (13)	CUST INFO (14)	SERVICE DROP ACCOUNTING (15) (16)	ACCOUNTING (16)	BILLING (17)	METERS (18)	
The product The product	JER GENERATION MUST	- RUN	c		c	c		a	o	0	
DPRODMR	VISION & ENGINEERING THE POWER REN EXP			, 0		0	0	0	0	0	
FINES DPRODMR	TOWER GEN LA	DPRODMR	0		0	0	0	0	0	0	
T DPRODMR 1. DPRO	VISION & ENGINEERING		0	J	•	0	0	0	0	0	
The Product The Corporation The Corporatio	ENANCE OF STRUCTURE	SE DPRODMR	0	J		0	0	0	0	0	
NSES STATE NOT STATE STATE NOT STATE S	ATING & ELECT PLT	DPRODMR	0	Ū	0	0	0	0	0	0	
Cartering	ENANCE OF MISCELLANE	EC DPRODMR	0	Ū	0	0	0	0	0	0	
NSES HORES EPROD EFUEL SO SO SO SO SO SO SO SO SO S	EXPENSES	DPRODMR	0	J	0	0	0	0	0	0	
SES SES	ER GENERATION EXP		0	J	0		0	0	0	0	
EFUEL \$0	VER SUPPLY EXPENSES										
FUEL 50 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	HABGES	FPROD	0\$	ĕ		\$0		0\$	0\$	\$0	
PROD \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	HARGES	EFUEL	0	,		0		0	0	0	
FEVEL 696,305,032 SO SO SO SO SO SO SO SO SO SO SO SO SO	CHASED POWER	į	\$0	8		0\$		\$0	\$0	0\$	
DPROD 0 0 0 0 0 0 0 0 0 0 0 0 \$0	ONTRL & LOAD DISP	DPROD	\$0	₩		\$0		\$0	\$0	\$0	
FEVEL \$0 \$0 \$0 \$0 \$0 EFUEL 696,305,032 0 0 0 0 0 0 ARY DPRODAN 0 0 0 0 0 0 0 XP \$696,305,032 \$0 \$0 \$0 \$0 \$0	EXPENSES	DPROD	0	J		0	0	o	0	0	
EFUEL 696,305,032 0 0 0 0 0 0 0 0 0 0 0 1 1 1 1	ER POWER SUPPLY EXP		0\$	¥ •		0\$		\$0	\$0	\$0	
EFUEL 696,305,032 0 0 0 0 *ILLARY DPRODAN 0 0 0 0 0 0 XP \$696,305,032 \$0 \$0 \$0 \$0 \$0											
ARY DPRODAN 0 0 0 0 0 0 0 0 80 80 80	NERATION CREDIT	EFUEL	696,305,032	J		0	0	0	0	0	
ARY DPRODAN 0 0 0 0 0 0 0 80 80 80											
ARY DPRODAN 0 0 0 0 0 0 0 0 8 0 8 0 8 0 8 0 8 0 8											
\$696,305,032 \$0 \$0 \$0 \$0	PRODUCTION ANCILLAR	RY DPRODAN	0			0	0	0	0	0	
	ER PRODUCTION EXP		\$696,305,032	8		\$0		\$0	\$0	\$0	

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OPERATION & MAINT EXP CON'T	TOTAL COMPANY (1)	DEMAND (2)	ENERGY (3)	CUSTOMER (4)	PRODUCTION (5)	MUST RUN (6)	ANCILLARY (7)	ЕНV (8)	NON EHV (9)	DISTRIBUTION (10)
1 TRANSMISSION EXPENSES EHV										
2 OPERATION	O\$*	Ç.	80	9	0\$	\$0	8	\$0	\$0	\$0
		, °	0	. •	0	0	0	0	0	0
	0	0	0	0	0	0	0	0	0	0
SHSNH	0	0	0	0	0	0	0	0	0	0
PP.	4,510,725	3,905,986	0	604,740	0	0	0	0	0	3,905,986
8 565-TRANSM ELECT BY OTHERS - PPI DTEHV	Ø	65,605,059	0	0	0	0	0	65,605,059	0	0
	AN 18,489,490	18,489,490	0	0	0	0	18,489,490	0	0	0
		0	0	0	0	0	0	0	0	0
VISION & ENGINEER	0	0	o P	0	0	0	0	0	0	0
	0	0	0	0	0	0	0	0	0	0
PMENT	0	0	0	0	0	0	0	0	0	0
	0	0	0	0	0	0	0	0	0	0
T Id MS	0	0	0	0	0	0	0	0	0	0
TOTAL TRANSMISSION EXP EHV	\$88,605,274	\$88,000,535	0\$	\$604,740	0\$	\$0	\$18,489,490	\$65,605,059	\$0	\$3,905,986
17										
18 TRANSMISSION EXPENSES NONEHV										
19 OPERATION						;	•	•	6	6
20 560-SUPERVISION & ENGINEER DTNEHV	20\$	\$0	80	0 \$	0\$	0\$	O.) •	Q# (04
21 561-LOAD DISPATCHING DTNEHV	•	0	0	0	0	0	0	0	0 ;	5 (
22 562-563-STATION EXP AND OVERHEA DTNEHV	(13)	(13)	0	0	0	0	0	0	(13)) ·
23 566-567-MISC TRNSM EXP ANT RENT! DTNEHV	13	13	0	0	0	0	0	0	13	0
	°	0	0	0	0	0	0	0	0	0 (
	•	0	0	0	0	0	0	0	0	5
	•	0	0	0	0	0	0	0	0	0
471-OVERHEAD INFS	•	0	0	0	0	0	0	0	0	0
ZM PL T		0	0	0	0	0	0	0	0	0
TOTAL TRANSMISSION EXP NEHV	(\$0)	0\$	\$0	0\$	\$0	\$0	80	\$0	\$0	0\$
30										
31			;	1	•	6	007 007 074	030 300 306	ç	43 905 986
32 TOTAL TRANSMISSION EXP	\$88,605,274	\$88,000,535	\$0	\$604,740	0\$	0.4	\$18,489,490	8cn'cno'co¢	9	200,000,04
33										

METERS (18)			Ş	•	0	0	0	159,205	0	0	0	0	0	0	0	0	\$159,205			;	O\$	0	0	0	0	0	0	0	0	\$0		\$159.205	
BILLING MI (17)			Ğ	2	0	0	0	0	0	0	0	0	0	0	0	0	\$0			;	0\$	0	0	0	0	0	0	0	0	\$0		0\$	
SCOUNTING (16)			6	9	0	0	0	0	0	0	0	0	0	0	0	0	0\$;	\$ 0	0	0	0	0	0	0	0	0	\$0		90	
SERVICE DROP ACCOUNTING (15) (16)			6	O#	0	0	0	445,535	0	0	0	0	0	0	0	0	\$445,535				\$0	0	0	0	0	0	0	0	0	0\$		\$445 535	
CUST INFO SI (14)			é	P	0	0	0	0	0	0	0	0	0	0	0	0	0\$				\$ 0	0	0	0	0	0	0	0	0	0\$		O#	
UNCOLLECT (13)			•	⊋	•	0	0	0	0	0	0	0	0	0	0	0	0\$				\$0	0	0	0	0	0	0	0	0	0\$		Ç	
DSM (12)				O#	0	0	0	0	0	0	0	0	0	0	0	0	0\$				\$0	0	0	0	0	0	0	0	0	\$0		Ş	•
ENERGY FUEL (11)			;	90	0	0	0	0	0	0	0	0	0	0	0	0	\$0				\$0	0	0	0	0	0	0	0	0	\$0		Ş	2
				DTEHV	DTEHV	DTEHV	DTEHV	PPIDISTPIS	PPI DTEHV	DPRODAN	DTEHV	DTEHV	DTEHV	DTEHV	DTEHV	DTEHV			>		DTNEHV	DTNEHV	EA DTNEHV	LT: DTNEHV	DTNEHV	DTNEHV	DTNEHV	DTNEHV	DTNEHV				
	OPERATION & MAINT EXP CONT	TRANSMISSION EXPENSES EHV	OPERATION	560-SUPERVISION & ENGINEER	561-LOAD DISPATCHING	562-STATION EXPENSES	563-OVERHEAD LINE EXPENSES	565-TRANSM ELECT BY OTHERS - PPI DISTPIS	565-TRANSM ELECT BY OTHERS - PPI DTEHV	XXX-ANCILLARY SERVICES O&M	567-RENTS	568-SUPERVISION & ENGINEER	569-STRUCTURES	570-STATION EQUIPMENT	571-OVERHEAD LINES	573-MAINT MISC TRANSM PLT	TOTAL TRANSMISSION EXP EHV		TRANSMISSION EXPENSES NONEHV	OPERATION	560-SUPERVISION & ENGINEER	561-LOAD DISPATCHING	562-563-STATION EXP AND OVERHEA DTNEHV	566-567-MISC TRNSM EXP ANT RENT! DTNEHV	568-SUPERVISION & ENGINEER	569-STRUCTURES	570-STATION EQUIPMENT	571-OVERHEAD LINES	573-MAINT MISC TRANSM PLT	TOTAL TRANSMISSION EXP NEHV			TOTAL TRANSMISSION EXP
		1		ო	4	2	9	^	00	o	- 0	=	. 2	1 6	1 4	. r.	16.1	17	18	19	20	77	23	23	24	25	56	1 12	i č		99	3	_ 23 . £

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DISTRIBUTION (10)			\$1.845.292	303,010,10	202,789	112,494	712,968	6,935	114,926	0	0	7,888,280	257,192	569,154	0	1,369,772	1,831,514	116,941	581,610	1,676	0	313,921	3,076,843	\$19,002,306	\$22,908,292	
NON EHV (9)			U #	9 '	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	\$0	0\$	
EHV (8)			Ç	9	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	\$0	\$65,605,059	
ANCILLARY (7)			G	9	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0\$	\$18,489,490	
MUST RUN (6)			ç	Ç.	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0 \$	\$19,326,813	
PRODUCTION (5)			6	P P	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	\$0	\$0	
CUSTOMER F (4)			000	\$490,855	31,397	17,417	0	0	0	773,201	204,569	1,221,293	39,819	88,119	0	212,073	0	0	0	0	119,505	48,603	476,368	\$3,729,230	\$4,333,970	
ENERGY (3)			ě	O.A.	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0\$	\$705,436,877	
DEMAND (2)				\$1,845,292	202,789	112,494	712,968	6,935	114,926	0	0	7,888,280	257,192	569,154	0	1,369,772	1,831,514	116,941	581,610	1,676	0	313,921	3,076,843	\$19,002,306	\$126,329,655	
TOTAL COMPANY (1)				\$2,342,158	234,186	129,910	712,968	6,935	114,926	773,201	204,569	9,109,574	297,011	657,272	0	1,581,845	1,831,514	116,941	581,610	1,676	119,505	362,524	3,553,211	\$22,731,537	\$836,100,501	
				LAB58189	DISTPIS	DISTPIS	OHDIST	UGDIST	DDISTLTG	CMETERS	CMETERS	DISTPIS	DISTPIS	LAB59198	ES DISTPIS	DISTPIS	OHDIST	UGDIST	PLT368	DDISTLTG	CMETERS	DISTPIS	ZA' DISTPIS			
	OPERATION & MAINT EXP CONT	1 DISTRIBUTION EXPENSES	2 OPERATION	3 580-SUPERVISION & ENGINEER	4 581-LOAD DISPATCHING	5 582-STATION EXPENSES	6 583-OVERHEAD LINE EXPENSES	7 584-UNDERGROUND LINE EXP	8 585-STREET LIGHT & SIGNAL	9 586-METER EXPENSES	0 587-CUST INSTALLATIONS EXP	1 588-MISC DISTRIBUTION EXP	2 589-BENTS	3 590-SUPERVISION & ENGINEER	4 591-MAINTENANCE OF STRUCTURES DISTPIS	5 592-STATION EQUIPMENT	6 593-OVERHEAD LINES	7 594-UNDERGROUND LINES	8 595-LINE TRANSFORMERS	9 596-STREET LIGHT & SIGNAL	0 597-METERS	598-MISC DISTRIBUTION PLANT	2 407-REGULATORY ASSET AMORTIZA DISTPIS	3 TOTAL DISTRIBUTION EXPENSES	24 25 TOTAL OPER & MAINT EXP (P,T,D)	φ.
		•-	•	••	4	•		. ~	-	٠.	=	•	• ÷		. 7	===	. =	-	~	~	≈	~	۱ ۲	i čí	ผีพี่	N

METERS (18)	\$308,088	8,266	4,585	0	0	0	773,201	204,569	321,520	10,483	23,198	0	55,831	0	0	0	0	119,505	12,795	125,410	\$1,967,451	\$2,126,655
BILLING (17)	0\$. 0	0	0	0	0	0	0	0	٥	0	0	0	0	0	0	0	0	0	0	\$0	\$0
ACCOUNTING (16)	9	0	0	0	0	0	0	0	0	o	0	0	0	0	0	0	0	0	0	0	\$0	0\$
SERVICE DROP ACCOUNTING (15) (16)	\$188.778	23,131	12,832	0	0	0	0	0	899,774	29,336	64,920	0	156,243	0	0	0	0	0	35,807	350,959	\$1,761,779	\$2,207,314
CUST INFO S (14)	Ç,	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0\$	\$0
UNCOLLECT (13)	C	9 0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0\$	\$0
DSM (12)	Ç	9 0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	\$0	80
ENERGY FUEL (11)	Ç	9	0	0	0	0	0	0	0	0	o	0	0	0	0	0	0	0	0	0	\$0	\$696,305,032
	08183	DISTPIS	DISTPIS	OHDIST	UGDIST	DDISTLTG	CMETERS	CMETERS	DISTPIS	DISTPIS	LAB59198	S DISTPIS	DISTPIS	OHDIST	UGDIST	PLT368	DDISTLTG	CMETERS	DISTPIS	A' DISTPIS		
OPERATION & MAINT EXP CON'T	DISTRIBUTION EXPENSES OPERATION	580-SUPERVISION & ENGINEER 581-1 OAD DISPATCHING	582-STATION EXPENSES	583-OVERHEAD LINE EXPENSES	584-UNDERGROUND LINE EXP	585-STREET LIGHT & SIGNAL	586-METER EXPENSES	587-CUST INSTALLATIONS EXP	588-MISC DISTRIBUTION EXP	589-RENTS	590-SUPERVISION & ENGINEER	591-MAINTENANCE OF STRUCTURES DISTPIS	592-STATION EQUIPMENT	593-OVERHEAD LINES	594-UNDERGROUND LINES	595-LINE TRANSFORMERS	596-STREET LIGHT & SIGNAL	597-METERS	598-MISC DISTRIBUTION PLANT	407-REGULATORY ASSET AMORTIZA' DISTPIS	TOTAL DISTRIBUTION EXPENSES	24 25 TOTAL OPER & MAINT EXP (P.T,D)
	- 2 0	ກ 4	- 40	ေ	7	m	_		_	~						_	_	_	_	_	23	4.10 (

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CUSTOMER ACCOUNTS EXPENSES 902-METER READING EXPENSE 903-CUST RECORDS & COLL EXP 904-UNCOLLECTIBLE ACCOUNTS 905-MISC CUSTOMER ACSISTANCE EXFECUSINFO 906-CUSTJOMER ASSISTANCE EXPEN ECUSINFO 906-CUSTJOMER ASSISTANCE EXPEN ECUSINFO	COMPANY (1)	DEMAND (2)	ENERGY (3)	CUSTOMER (4)	PRODUCTION (5)	MUST RUN (6)	ANCILLARY (7)	EH (8)	NON EHV (9)	DISTRIBUTION (10)
CUSTOMER ACCOUNTS EXPENSES 902-METER READING EXPENSE CACCT 903-CUST RECORDS & COLL EXP CBILLC 904-UNCOLLECTIBLE ACCOUNTS EUNCC 905-MISC CUSTOMER ACCOUNTS EXF ECUSIONER ASSISTANCE EXPENSED COURTS 006-CUSTOMER ASSISTANCE EXPENSED ECUSIONER ASSISTANCE EXPENSED ECUSIONER ASSISTANCE EXPENSED ECUSIONER ASSISTANCE EXPENSED ECUSIONER ASSISTANCE EXPENSED ECUSIONER ASSISTANCE EXPENSED ECUSIONER ASSISTANCE EXPENSED ECUSIONER ASSISTANCE EXPENSED ECUSIONER ASSISTANCE EXPENSED ECUSIONER ASSISTANCE EXPENSED ECUSIONER ASSISTANCE EXPENSED ECUSIONER ASSISTANCE EXPENSED ECUSIONER ASSISTANCE EXPENSED ECUSIONER ASSISTANCE EXPENSED ECUSIONER ASSISTANCE EXPENSED ECUSIONER ASSISTANCE EXPENSED		`								
902-METER READING EXPENSE CACCT 903-CUST RECORDS & COLL EXP CBILLC 904-UNCOLLECTIBLE ACCOUNTS EUNCC 905-MISC CUSTOMER ACCOUNTS EXF ECUSII 908-CUSTJOMER ASSISTANCE EXPEN ECUSII			;		;	;	•	Ç	6	ě
903-CUST RECORDS & COLL EXP CBILLC 904-UNCOLLECTIBLE ACCOUNTS EUNCC 905-MISC CUSTOMER ACCOUNTS EXF ECUSIS 908-CUSTJOMER ASSISTANCE EXPEN ECUSIS 2011-10-11		0\$	0\$	\$3,057,311	05	O# (⊋ '	<u>0</u> ≠ °	Q# (P C
904-UNCOLLECTIBLE ACCOUNTS EUNCO 905-MISC CUSTOMER ACCOUNTS EXF ECUSIN 908-CUSTJOMER ASSISTANCE EXPEN ECUSIN		0	0	12,463,252	0	0	0	0	9	.
905-MISC CUSTOMER ACCOUNTS EXF ECUSIN 908-CUSTJOMER ASSISTANCE EXPEN ECUSIN	2,490,991	0	2,490,991	0	0	0	0	0	0	0
908-CUSTJOMER ASSISTANCE EXPEN ECUSIP	VFO (31,254)	0	(31,254)	0	0	0	0	0	0	0
SOLUTION CAN FOUND CAN CONTRACT		0	22,188	0	0	0	0	0	0	0
	•	0	234,968	0	0	0	0	0	0	0
Ö.		0	18,298	0	0	0	0	0	0	0
KPEN	•	0	574,863	0	0	0	0	0	0	0
TOTAL CUSTOMER ACCTS EXPENSE	\$18,	\$0	\$3,310,053	\$15,520,563	0\$	0\$	0\$	0\$	\$0	\$0
	\$854 031 117	\$126 329 655	\$708 746 930	\$19 854 533	09	\$19,326,813	\$18,489,490	\$65,605,059	0\$	\$22,908,292
12 IOIAL OPER & MAIN I EXOLAGE 13		200,020,021	200							
ADMINISTRATIVE & GENERAL EXP										
					;	;	;	•	ě	é
TOTAL A&G PRODUCTION DPROD	0\$	\$0	\$0	\$0	0\$	0\$	\$0	20	O#	O# 1
TOTAL A&G MUST RUN DPRODMR	3MR 5,069,606	5,069,606	0	0	0	5,069,606	0	0	0	0
TOTAL A&G AN DPRODAN	OAN 0	0	0	0	0	0	0	0	0	0 '
TRANSMISSION EHV DTEHV		0	0	0	0	0	0	0	0	0
TRANSMISSION NEHV DTNEHV	0	0	0	0	0	0	0	0	0	0
NOIL	7	7,854,820	0	0	0	0	0	0	0 (7,854,820
TOTAL A&G METERS CMETERS	:RS 287,826	0	0	287,826	0	0	0	0	0	0
TOTAL A&G METER READING CACCT	801,962	0	0	801,962	0	0	0	0	0	0
TOTAL A&G BILLING & COLLECTION CBILLCOL	3,269,229	0	0	3,269,229	0	0	0	0	0	0
TOTAL A&G UNCOLLECTIBLES EUNCOL)L 653,410	0	653,410	0	0	0	0	0	0	0
TOTAL A&G CUST INFORMATION ECUSINFO	NFO 214,848	0	214,848	0	0	0	0	0	0	0
	\$18,151,701	\$12,924,426	\$868,258	\$4,359,017	\$0	\$5,069,606	\$0	\$0	\$0	\$7,854,820
31 TOTAL OPERATION & MAINT EXP	\$873,082,818	\$139,254,080	\$709,615,188	\$24,213,549	\$0	\$24,396,420	\$18,489,490	\$65,605,059	\$0	\$30,763,112

	\$5 \$5 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0
METERS (18)	\$0 0 0 0 0 0 \$2,126,655 \$0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0
BILLING (17)	\$0 12,463,252 0 0 0 \$12,463,252 \$12,463,252 \$0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0
ACCOUNTING (16)	\$3,057,311 0 0 0 0 0 \$3,057,311 \$3,057,311 \$0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0
SERVICE DROP ACCOUNTING (15) (16)	\$0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0
CUST INFO (14)	\$0 0 (31,254) 22,188 234,968 18,298 574,863 \$819,062 \$819,062 \$819,062 \$1,033,910
UNCOLLECT (13)	\$0 0 0 0 0 0 0 \$2,490,991 \$2,490,991 \$0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0
DSM (12)	0,0000000000000000000000000000000000000
ENERGY FUEL (11)	\$0 0 0 0 \$0 0 0 0 0 0 0 0 0 0 0 0 0 0 0
	CACCT CBILLCOL EUNCOL F. ECUSINFO NECUSINFO ECUSINFO ECUSINFO DPRODMR DPRODMR DPRODAN DTEHV DDISPSUB CMETERS CACCT CBILLCOL EUNCOL ECUSINFO
OPERATION & MAINT EXP CONT.	1 CUSTOMER ACCOUNTS EXPENSES 2 902-METER READING EXPENSE 3 903-CUST RECORDS & COLL EXP 4 904-UNCOLLECTIBLE ACCOUNTS 5 905-MISC CUSTOMER ACCOUNTS EVENCINFO 6 908-CUSTJOMER ASSISTANCE EXPEN ECUSINFO 7 909-INFO & INSTRUCT EXP 10 TOTAL CUSTOMER ACCTS EXPENSE 11 TOTAL CUSTOMER ACCTS EXPENSE 11 TOTAL CUSTOMER ACCTS EXPENSE 11 TOTAL A&G MAINT EXCL A&G 13 ADMINISTRATIVE & GENERAL EXP 14 ADMINISTRATIVE & GENERAL EXP 15 OPERATION 16 TOTAL A&G MUST RUN DPRODMR 17 TOTAL A&G MUST RUN DPRODMR 18 TOTAL A&G METERS 17 TOTAL A&G METERS 18 TOTAL A&G METER READING 19 TOTAL A&G METER READING 20 TOTAL A&G METER READING 21 TOTAL A&G METER READING 22 TOTAL A&G CUST INFORMATION ECUSINFO 23 TOTAL A&G 24 TOTAL A&G 25 TOTAL A&G 26 CUST INFORMATION ECUSINFO 27 TOTAL A&G 28 30 TOTAL A&G 30 TOTAL A&G 31 TOTAL A&G 32 31 TOTAL A&G 33 31 TOTAL A&G 34 35 36 37 37 38 39 30 30 30 30 30 30 30 30 30 30 30 30 30
	- 0 c 4 c o r s o 0 1 1 2 5 4 5 5 1 5 1 6 2 7 8 8 8 8 8 8 8 8 8 8 8 8 8 8 8 8 8 8

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DISTRIBUTION (10)		0\$	\$2,101,631	0\$	0\$	\$0	\$0	\$0	\$0	\$138.940	109 442	1 877 432	2 635 288	1 007 267	102,188,1	605,877	3,905,325	4,987,244	0	0	209,359	5,608	\$16,645,275		2 0	1,469,152	Ó	0	0	0	0	0	0	0	\$1,469,152	\$20,216,058
NON EHV (9)		\$0	\$0	80	\$0	\$0	0\$	\$0	\$	O\$	C	· c	· c	o c	> (•	0	0	0	0	0	0	0\$		\$0	0	0	0	0	0	0	0	0	0	\$0	\$0
ЕНV (8)		\$0	0\$	\$0	\$0	\$0	\$0	\$0	\$0	9	;	o c	· c	o (5 (0	0	0	0	0	0	0	\$0		2 0	0	0	0	0	0	0	0	0	0	\$0	\$0
ANCILLARY (7)		80	0\$	\$0	\$0	\$0	\$0	\$0	\$0	9	; c	o c	.		o (0	0	0	0	0	0	0	0\$		80	0	0	0	0	0	0	0	0	0	\$0	\$0
MUST RUN (6)		\$291.807	0\$	\$0	\$0	\$3,313,050	\$0	\$0	\$0	G	; <	o c	o c	.)	0	0	0	0	0	0	0	0\$		\$219,550	0	0	0	0	0	0	0	0	0	\$219,550	\$3,824,408
PRODUCTION (5)		9	0\$	\$0	(\$0)	\$0	\$0	\$0	\$0	Ç	}	.	o c	.	o (0	0	0	0	0	0	0	0\$		\$0	0	0	0	0	0	0	0	0	0	\$0	(0\$)
CUSTOMER F		Q S	\$325,382	\$0	\$0	\$0	\$0	\$0	0 \$	Ş	,	o c	> 0	> 6	9 (0	0	0	1,802,443	1,076,669	0	868	\$2,879,980		\$0	227,460	0	0	0	0	0	0	0	0	\$227,460	\$3,432,822
ENERGY (3)		0\$	0\$	0\$	\$0	\$0	\$0	\$0	\$0	4	9 0		,	5 (0	0	0	0	0	0	0	0	0\$		0\$	0	0	0	0	0	0	0	0	0	\$0	\$0
DEMAND (2)		\$291.807	\$2.101.631	0\$	(0\$)	\$3,313,050	\$0	\$0	\$0	0000	400,940	108,442	1,077,432	2,635,288	1,997,267	779,369	3,905,325	4,987,244	0	0	209,359	5,608	\$16,645,275		\$219,550	1,469,152	0	0	0	0	0	0	0	0	\$1,688,702	\$24,040,465
TOTAL COMPANY (1)		£291 807	\$2,427,013	0\$	(0\$)	\$3,313,050	\$0	\$0	\$0	070	046,004	109,442	1,877,432	2,635,288	1,997,267	779,369	3,905,325	4,987,244	1,802,443	1,076,669	209,359	6,476	\$19,525,254		\$219,550	1,696,612	0	0	0	0	0	0	0	0	\$1,916,162	\$27,473,287
		awcodad	DISTPIS	A PISXGENL	DPROD	DPRODMR	DPRODAN	DTEHV	DTNEHV		PLI 300	PL1361	PL1362	PLT364	PLT365	PLT366	PLT367	PLT368	PLT369	PLT370	PLT373	DISTPIS			DPRODMR	DISTPIS	CMETERS	CACCT	CBILLCOL	EUNCOL	ECUSINFO	GENLPIS	GENLPIS	GENLPIS	•	•
OPERATING EXPENSES	1 DEPRECIATION EXPENSE 2	3 INTANGIBLE PLANT	4 TRODOCTION MIX			8 PRODUCTION - MUST RUN			11 TRANSMISSION NEHV				••		17 365-OVERHEAD CONDUCT & DEV	18 366-UNDERGROUND CONDUIT	19 367-UNDERGROUND COND & DEV	20 368-LINE TRANSFORMERS		22 370-METERS				27 GENERAL PLANT	28 GENERAL PLANT PRODUCTION MR		30 BLANK									

OPERATING EXPENSES		ENERGY FUEL (11)	DSM (12)	UNCOLLECT (13)	CUST INFO (14)	SERVICE DROP ACCOUNTING (15)	ACCOUNTING (16)	BILLING (17)	METERS (18)
DEPRECIATION EXPENSE									
INTANGIBLE PLANT	0	ç	ç	Ç	Ş	Ç	Ç.	9	09
PRODUCTION MK	DFRODINIR	₽ ₽	3 6		9	\$239.722	0\$	0\$	\$85,661
DISTRIBUTION 202 MISCELLANEOLIS INTANGIBLE PLA PISXGEN	A PISXGENI	OF OF	8		0\$	0\$	0\$	\$ \$	0\$
PRODICTION	DPROD	0\$. O\$	8	\$	\$0	\$0	\$0	\$0
PRODUCTION - MUST RUN	DPRODMR	\$0	\$		0\$	\$0	\$0	\$0	\$0
PRODICTION - ANGILLARY SVC	DPRODAN	\$0	\$0		\$0	\$0	\$0	\$0	\$0
TRANSMISSION EHV	DTEHV	0\$	\$0		\$0	\$0	\$0	\$	\$0
TRANSMISSION NEHV	DTNEHV	\$0	\$0		\$0	0\$	\$0	\$0	\$0
DISTRIBUTION									
360-LAND RIGHTS	PLT360	0\$	\$0	\$0	\$0	\$0	\$0	\$ 0	0\$
361-STRUCTURES & IMPROV	PLT361	0	0	0	0	0	0	٥	0
362-STATION EQUIPMENT	PLT362	0	0	0	0	0	0	0	0
364-POLES TOWERS & EXTURES	PLT364	0	0	0	0	0	0	0	0
365-OVERHEAD CONDUCT & DEV	PLT365	0	0	0	0	0	0	0	0
366-UNDERGROUND CONDUIT	PLT366	0	0	0	0	0	0	0	0
367-UNDERGROUND COND & DEV	PLT367	0	0	0	0	0	0	0	0
368-LINE TRANSFORMERS	PLT368	0	0	0	0	0	0	0	0
369-SERVICES	PLT369	0	•	0	0	1,802,443	0	0	0
370-METERS	PLT370	0	0	0	0	0	0	0	1,076,669
373-STRT LGHT & SIGNAL SYS	PLT373	0	0	0	0	0	0	0	0
374-ASSET RETIREMENT COST	DISTPIS	0	0	0	0	640	0	0	229
TOTAL DISTRIBUTION PLANT		0\$	0\$	0\$	0\$	\$1,803,082	\$0	\$ 0	\$1,076,897
' GENERAL PLANT									
GENERAL PLANT PRODUCTION MR	DPRODMR	0\$	\$0	\$0	\$0	\$0	\$0	\$0	\$0
GENERAL DISTRIBUTION	DISTPIS	0	0	0	0	167,578	0	0	59,881
BLANK	CMETERS	0	0	0	0	0	0	0	0
BLANK	CACCT	0	0	0	0	0	0	0	0
BLANK	CBILLCOL	0	0	0	0	0	0	0	0
BLANK	EUNCOL	0	0	0	0	0	0	0	0
BLANK	ECUSINFO	0	0	0	0	0	0	0	0
BLANK	GENLPIS	0	0	O	0	0	0	0	0
BLANK	GENLPIS	0	0		0	0	0	0	0
BLANK	GENLPIS	0	0	0	0	0	0	0	0
TOTAL GENERAL PLANT		\$0	0\$	\$0	\$0	\$167,578	\$0	\$0	\$59,881
TOTAL DEPREC & AMORT EXPENSE		\$0	0\$	0\$	0\$	\$2,210,382	\$0	\$0	\$1,222,439

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DISTRIBUTION (10)		\$0	0	0	0	0	11,242,805	0	\$11,242,806	00000	2,220,860	0	0	0	0	0	0	\$13,463,666		
NON EHV DI (9)		\$0	0	0	0	0	0	0	0\$,	0	0	0	0	0	0	0	\$0		
EHV 1		\$0	0	0	0	0	0	0	0\$	•	0	0	0	0	0	0	0	%		
ANCILLARY (7)		0\$	0	0	0	0	0	0	0\$,	0	0	0	0	0	0	0	\$0		
MUST RUN /		\$0	1,315,281	0	0	0	0	0	\$1,315,281		331,886	0	0	0	16,486	0	0	\$1,663,652		
PRODUCTION (5)		\$0	0	0	0	0	0	0	0\$		0	0	0	0	0	0	0	0\$		
CUSTOMER F		0\$	0	0	0	0	1,740,654	0	\$1,740,654		343,842	0	0	0	0	0	0	\$2,084,496		
ENERGY (3)		80	. 0	0	0	0	0	0	\$0		0	0	0	0	0	0	0	0\$		
DEMAND (2)		O\$	1.315.281	0	0	0	11,242,805	0	\$12,558,086		2,552,746	0	0	0	16,486	0	0	\$15,127,318		
TOTAL COMPANY (1)		OS.	1.315.281	0	0	0	12,983,459	0	\$14,298,740		2,896,588	0	0	0	16,486	0	0	\$17,211,814		
	OTHER OPERATING EXPENSES	1 TAXES OTHER THAN INCOME TAXES 2 PROPERTY TAX PROPINCTION DERON	Z Z	PROPERTY TAX - PRODUCTION AN	PROPERTY TAX - TRANSMISSION (EHV				TOTAL PROPERTY TAXES	10	11 PAYROLL TAXES - FUTA, SUTA, FICA & GENLPIS	12 MEDICAL AND DENTAL SALESREV	13 OTHER SALESREV	14 AZ PREMIUM RECEIPTS TAX DPROD	15 RUSINESS ACTIVITY TAX - GENERATIO DPRODMR	16 BUSINESS ACTIVITY TAX - GENERATIO DPROD	47 BUSINESS ACTIVITY TAX - TRANSMISS DINEHV	18 TOTAL TAXES OTHER THAN INCOME	19	20

	ENERGY FUEL (11)	DSM (12)	UNCOLLECT (13)	CUST INFO (14)	SERVICE DROP ACCOUNTING (15)	ACCOUNTING (16)	BILLING (17)	METERS (18)
OTHER OPERATING EXPENSES								
1 TAXES OTHER THAN INCOME TAXES								
2 PROPERTY TAX - PRODUCTION DPROD	\$0	\$0	\$0	\$0	\$0	0\$	\$0	\$0
3 PROPERTY TAX - PRODUCTION MR DPRODMR	0	0	0	0	0	0	0	0
4 PROPERTY TAX - PRODUCTION AN DPRODAN	0	0	0	0	0	0	0	0
5 PROPERTY TAX - TRANSMISSION (EHV DTEHV	0	0	0	0	0	0	0	0
6 PROPERTY TAX - TRANSMISSION (NEI DTNEHV	0	0	0	0	0	0	0	0
7 PROPERTY TAX - DISTRIBUTION DISTPIS	0	0	0	0	1,282,406	0	0	458,247
8 PROPERTY TAX - GENERAL GENLPIS	0	0	0	0	0	0	0	0
9 TOTAL PROPERTY TAXES	0\$	0\$	0\$	\$0	\$1,282,406	\$0	\$0	\$458,247
10								
11 PAYROLL TAXES - FUTA, SUTA, FICA & GENLPIS	0	0	0	٥	253,322	0	0	90,520
12 MEDICAL AND DENTAL SALESREV	°	0	0	0	0	0	0	0
13 OTHER SALESREV	°	0	0	o	0	0	0	0
14 AZ PREMIUM RECEIPTS TAX DPROD	0	0	0	0	0	0	0	0
15 BUSINESS ACTIVITY TAX - GENERATIO DPRODMR	0	0	0	0	0	0	0	0
16 BUSINESS ACTIVITY TAX - GENERATIO DPROD	0	0	0	0	0	0	0	0
17 BUSINESS ACTIVITY TAX - TRANSMISS DTNEHV	0	0	0	0	0	0	0	0
18 TOTAL TAXES OTHER THAN INCOME	\$0	\$0	0\$	\$0	\$1,535,728	\$0	0\$	\$548,768
19								

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1 TOTAL EXPENSES BEFORE INCOME TAX 2 OPERATING INCOME BEFORE INCOME TAXES 2 OPERATING INCOME BEFORE INCOME TAXES 3 S117721 SS	DEVELOPMENT OF INC TAXES	TOTAL COMPANY (1)	DEMAND (2)	ENERGY (3)	CUSTOMER (4)	PRODUCTION (5)	MUST RUN (6)	ANCILLARY (7)	EHV (8)	NON EHV (9)	DISTRIBUTION (10)
DOPE PATTING INCOME BEFORE INCOME TAXA (\$205,000-706) \$(\$168,030,064)	1 TOTAL EXPENSES BEFORE INCOME TAX	\$917,767,918	\$178,421,863	\$709,615,188	\$29,730,867	(\$0)	\$29,884,479	\$18,489,490	\$65,605,059	\$0	\$64,442,835
TOTAL DPERATING REVENUES ST12.731,163 ST12.73		(\$205,036,756)	(\$186,330,840)	\$0	(\$18,705,916)	(0\$)	(\$78,978,471)	\$0	(\$0)	\$0	(\$107,352,369)
LESS. OPERATION & MAINT EXPENSE 873.082.818 139.254,080 709.615.188 24.213.549 0 24,396,420 18489,480 65,605.069 0 DEPREC & AMORT EXPENSE 27,473.287 24,004,485 0 3,422.822 (0) 3,824,408 0		\$712,731,163	(\$7,908,976)	\$709,615,188	\$11,024,951	(0\$)	(\$49,093,992)	\$18,489,490	\$65,605,059	\$0	(\$42,909,534)
DEPREZ & AMORT EXPENSE 873,082,818 139,284,080 709,615,188 24,213,549 0 24,396,420 18,439,490 65,605,069 0 DEPREZ & AMORT EXPENSE 27,473,287 24,044,665 10,813,634 0 1,683,682 0 3,824,408 0											
DEFECT ALMONE TAXES OTHER THAN INCOME 27,473,287 24,404,665 0 3423,622 0 3624,496 0 <t< td=""><td>•</td><td>873 082 818</td><td>139 254 080</td><td>709 615 188</td><td>24 213 549</td><td>C</td><td>24 396 420</td><td>18 489 490</td><td>65 605 05a</td><td>C</td><td>30 763 112</td></t<>	•	873 082 818	139 254 080	709 615 188	24 213 549	C	24 396 420	18 489 490	65 605 05a	C	30 763 112
TAXES OTHER THAN INCOME 17,211,814 15,127,318 0 2,064,496 0 1,663,662 0		27.473,287	24,040,465	0	3,432,822	6	3.824.408	0	0	0	20,735,75
LESS: INTEREST EXPENSE (186,330,840) (187,705,916) (0) (78,978,471) (0) (78,978,471) (0) (78,978,471) (0) (78,978,471) (0) (197,05,916) (0) (197,05,916) (0) (197,05,916) (0) (197,05,916) (0) (197,05,916) (0)		17,211,814	15,127,318	0	2,084,496	0	1,663,652	0	0	0	13,463,666
CESS: INTEREST EXPENSE (205,036,756) (186,330,640) (18,706,916) </td <td>O</td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td>	O										
DESI: INTEREST EXPENSE 1	10 OPERATING INCOME BEFORE TAXES	(205,036,756)	(186,330,840)	0	(18,705,916)	0	(78,978,471)	0	0)	0	(107,352,369)
LESS: INTEREST EXPENSE 0	11										
NTAREST EXPENSE 100 10 10 10 10 10 10	12 LESS:										
BOOK TAXABLE INCOME 0		0	0	0	0	0	0	0	0	0	,
BOOK TAXABLE INCOME 0	41										
TOTAL STATE INCOME TAX 0	15 BOOK TAXABLE INCOME	0	0	0	0	0	0	0	0	0	0
STATE AND FEDERAL TAXABLE INCOME 0 <	16 TOTAL STATE INCOME TAX	0	0	0	0	0	0	0	0	0	0
STATE AND FEDERAL TAXABLE INCOME STATE AND FEDERAL TAXABLE INCOME TAX 0	17										
STATE AND FEDERAL INCOME TAXE STATE AND FEDERAL INCOME TAXES PRODUCTION 0 <t< td=""><td></td><td>0</td><td>0</td><td>0</td><td>0</td><td>0</td><td>0</td><td>0</td><td>0</td><td>0</td><td>0</td></t<>		0	0	0	0	0	0	0	0	0	0
TOTAL INCOME TAXES PRODUCTION DPROD 0		0	0	0	0	0	0	0	0	0	0
TOTAL INCOME TAXES PRODUCTION DPROD 0	21										
TOTAL INCOME TAXES MUST RUN DPRODMR (34,171,827) (34,171,827) 0 0 (34,171,827) 0 0 0 (34,171,827) 0	TOTAL INCOME TAXES PRODUCTION	0	0	0	0	0	0	0	0	0	0
TOTAL INCOME TAXES DISTRIBUTION DISTPIS (52,945,638) (45,847,374) 0 (7,098,264) 0	TOTAL INCOME TAXES MUST RUN	(34,171,827)	(34,171,827)	0	0	0	(34,171,827)	0	0	0	0
TOTAL INCOME METERS CMETERS (1,940,098) 0 0 (1,940,098) 0		(52,945,638)	(45,847,374)	0	(7,098,264)	0	0	0	0	0	(45,847,374)
TOTAL INCOME TAXES METER READIN CACCT 0	TOTAL INCOME METERS	(1,940,098)	0	0	(1,940,098)	0	0	0	0	0	0
TOTAL INCOME TAXES BILLING & COLI CBILLCOL 0		0	0	0	0	0	0	0	0	0	0
TOTAL INCOME TAXES UNCOLLECTIBLE UNCOL	•	0	0	0	0	0	0	0	0	0	0
	-	0	0	0	0	0	0	0	0	0	0

	DEVELOPMENT OF INC TAXES	ENERGY FUEL (11)	DSM (12)	UNCOLLECT (13)	CUST INFO (14)	SERVICE DROP ACCOUNTING (15)	ACCOUNTING (16)	BILLING (17)	METERS (18)
## See6,305,032	1 TOTAL EXPENSES BEFORE INCOME TAX	\$696,305,032	\$0		\$1,033,910	\$5,953,425	\$3,859,272	\$15,732,481	\$4,185,688
ME 8696,305,032 \$0 \$3,144,401 \$1,033,910 0 0 0 0 0 0 0 0 0 0 0 0 0 0 <	2 OPERATING INCOME BEFORE INCOME TAX	\$0	90		\$0	(\$12,281,407)	\$0	\$0	(\$6,424,509)
696,305,032 0 3,144,401 1,033,910 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	3 TOTAL OPERATING REVENUES	\$696,305,032	\$0	\$3,144,4	\$1,033,910	(\$6,327,982)	\$3,859,272	\$15,732,481	(\$2,238,821)
696,305,032 0 3,144,401 1,033,910 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	4								
696,305,032 0 3,144,401 1,033,910 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	5 LESS:								
ME O O O O O O O O O O O O O	6 OPERATION & MAINT EXPENSE	696,305,032	0	3,144,401	1,033,910	2,207,314	3,859,272	15,732,481	2,414,481
ME O O O O O O O O O O O O O	7 DEPREC & AMORT EXPENSE	0	0	0	0	2,210,382	0	0	1,222,439
ME O O O O O O O O O O O O O	8 TAXES OTHER THAN INCOME	0	0	0	0	1,535,728	0	0	548,768
ME O O O O O O O O O O O O O	6								;
OME O	10 OPERATING INCOME BEFORE TAXES	0	0	0	0	(12,281,407)	0	0	(6,424,509)
OME ON DPROD ON DISTPIS OME OLI CBILLCOL ON OCACT OLI CBILLCOL ON OCACT OLI CBILLCOL ON OCACT	11								
OME OME OME OME OME OME OME OME	12 LESS:								
OME ON DPROD ON DISTPIS OME OCMETERS OME OME OME OME OME OME OME OME OME OME	13 INTEREST EXPENSE	0	0	0	0	0	0	0	0
OME ON DPROD ON DISTPIS OME OLICSILLCOL ON OCH CACT OLICSILLCOL ON OCH CACT OLICSILLCOL ON OCH CACT OLICSILLCOL ON OCH CACT OLICSILLCOL ON OCH CACT OLICSILLCOL ON OCH CACT OC	4.								
OME ON DPROD ON DISTPIS OCHETERS OLICSBILLCOL OLICSBIL	15 BOOK TAXABLE INCOME	0	0	0	0	0	0	0	0
OME ON DPROD ON DPRODMR ON DISTPIS OCMETERS OCHICBILLCOL ON CACT OLICERICACT O	16 TOTAL STATE INCOME TAX	0	0	0	0	0	0	0	0
OME ON DPROD ON DISTPIS OCMETERS OCHICBILLCOL OLICEBLUNCOL OCHICBILLCO	17								
0 0 0 0 0 DPRODMR 0 0 0 0 0 DNODMR 0 0 0 0 0 ON DISTPIS 0 0 0 0 CMETERS 0 0 0 0 DIN CACCT 0 0 0 0 CHISHLEOL 0 0 CHISHLEOL 0 0	18 STATE AND FEDERAL TAXABLE INCOME	0	0	0	0	0	0	0	0
0 0 0 0 0 DPRODMR 0 0 0 0 0 DN DISTPIS 0 0 0 0 0 CMETERS 0 0 0 0 DIN CACCT 0 0 0 0 CHICBILLCOL 0 0 0 0	19								
TOTAL INCOME TAXES PRODUCTION DPROD 0 0 0 0 TOTAL INCOME TAXES MUST RUN DISTPIS 0 0 0 0 0 TOTAL INCOME TAXES DISTRIBUTION DISTPIS 0 0 0 0 0 0 TOTAL INCOME TAXES METER READIN CACCT 0 0 0 0 0 0 0 TOTAL INCOME TAXES BILLING & COLI CBILLCOL 0 <	20 STATE AND FEDERAL INCOME TAX	0	0	0	0	0	0	0	0
TOTAL INCOME TAXES PRODUCTION DPROD 0	21								
TOTAL INCOME TAXES MUST RUN DPRODMR 0	22 TOTAL INCOME TAXES PRODUCTION DPROD	0	0	0	0	0	0	0	0
TOTAL INCOME TAXES DISTRIBUTION DISTPIS 0	TOTAL INCOME TAXES MUST RUN		0	0	0	0	0	0	
TOTAL INCOME METERS CMETERS 0 0 0 0 TOTAL INCOME TAXES METER READIN CACCT 0 0 0 0 0 TOTAL INCOME TAXES BILLING & COLI CBILLCOL 0 0 0 0 0 TOTAL INCOME TAXES UNCOLLECTIBLE BUNCOL 0 0 0 0 0		0	0	0	0	(5,229,563)	0	0	(1,868,701)
TOTAL INCOME TAXES METER READIN CACCT 0 0 0 0 0 0 0 1 1 1 1 1 1 1 1 1 1 1 1	TOTAL INCOME METERS	0	0	0	0	0	0	0	(1,940,098)
TOTAL INCOME TAXES BILLING & COLI CBILLCOL 0 0 0 0 0 0 TOTAL INCOME TAXES UNCOLLECTIBL EUNCOL 0 0 0 0		0	0	0	0	0	0	0	0
TOTAL INCOME TAXES UNCOLLECTIBLEUNCOL 0 0 0 0		0	0	0	0	0	0	0	0
	28 TOTAL INCOME TAXES UNCOLLECTIBL EUNCOL	0	0	0	0	0	0	0	0

		TOTAL TEP RES (1) (1) (1) (2) (2) (2) (3) (4) (4) (5) (6) (1) (6) (1) (6) (1) (1) (1) (1) (1) (1) (1) (1) (1) (1	RESIDENTIAL (2)	GENERAL SERVICE (3)	LARGE LIGHT & POWER (4)	MINING (5)	LIGHTING (6)	PUBLIC AUTHORITY (7)
PRESENT RAIE OF RELUKIN SOMMAN SOCIEDOR	חבטטנה - הבעבוא	21 A69.		2) 61%	-174 05%	-766 47%	4 1 %	.31 64%
RATE OF RETURN		%04.17-	& SC / 1 -	& 10.2-	8.00.4	R /t.00/-	ę i	8 to 0.
REVENUES REQUIRED								
1 DEMAND COMPONENTS	(7,908,976)	(7,908,976)	1,735,722	30,642,765	(14,150,917)	(24,647,303)	1,010,608	(2,499,851)
2 DEMAND PRODUCTION COMPONENT		0	0	0	0	0	0	0
3 DEMAND PRODUCTION MUST RUN		(49,093,992)	(6,039,945)	(2,889,380)	(8,738,883)	(30,929,318)	(6,205)	(490,259)
4 DEMAND PRODUCTION ANCILLARY		18,489,490	8,195,372	6,817,124	1,653,784	1,379,211	54,911	389,088
5 DEMAND PRODUCTION - PPFAC		0	9	9	9	0	0	0
6 DEMAND TRANSMISSION (EHV)		65,605,059	29,099,345	24,145,728	5,878,856	4,902,805	195,198	1,383,127
7 DEMAND TRANSMISSION (NON-EHV)		0	9	0	<u>0</u>	0	0	0
8 DEMAND DISTRIBUTION		(42,909,534)	(29,519,050)	2,569,294	(12,944,675)	0	766,704	(3,781,807)
9 ENERGY COMPONENTS	709,615,188	709,615,188	307,122,896	249,780,381	69,644,635	63,602,908	2,863,978	16,600,389
10 ENERGY FUEL DIRECT		696,305,032	301,267,440	244,943,615	68,417,290	62,546,403	2,819,936	16,310,348
11 ENERGY PRODUCTION		9,131,845	4,047,644	3,366,935	816,794	681,184	27,120	192,168
12 ENERGY DEMAND SIDE MANAGEMENT		0	9	0	0	0	0	0
13 ENERGY UNCOLLECTIBLES		3,144,401	1,360,475	1,106,126	308,961	282,449	12,734	73,655
14 ENERGY CUSTOMER INFORMATION		1,033,910	447,338	363,705	101,590	92,872	4,187	24,218
15 CUSTOMER COMPONENTS	11,024,951	11,024,951	8,141,045	2,553,451	4	(2,235)	328,197	4,477
16 CUSTOMER DELIVERY		(6,327,982)	(6,745,069)	425,302	(732)	0	17,750	(25,234)
17 CUSTOMER METER READING		3,859,272	3,451,026	335,209	0	0	60,484	12,553
18 CUSTOMER BILLING AND COLLECTIONS		15,732,481	14,096,347	1,345,651	5,267	752	235,573	48,891
19 CUSTOMER METERS		(2,238,821)	(2,661,258)	447,288	(4,521)	(2,987)	14,390	(31,733)
۲	712,731,163	712,731,163	316,999,664	282,976,596	55,493,732	38,953,370	4,202,784	14,105,016
	712,731,163							
	112,131,100							

PRESENT RATE OF RETURN SUMMARY SCHEDULE - REVI

RATE OF RETURN

	(7,908,976)								709,615,188						11,024,951					712,731,163	712,731,163	712,731,163	
REVENUES REQUIRED	1 DEMAND COMPONENTS	2 DEMAND PRODUCTION COMPONENT	3 DEMAND PRODUCTION MUST RUN	4 DEMAND PRODUCTION ANCILLARY	5 DEMAND PRODUCTION - PPFAC	6 DEMAND TRANSMISSION (EHV)	7 DEMAND TRANSMISSION (NON-EHV)	8 DEMAND DISTRIBUTION	9 ENERGY COMPONENTS	10 ENERGY FUEL DIRECT	11 ENERGY PRODUCTION	12 ENERGY DEMAND SIDE MANAGEMENT	13 ENERGY UNCOLLECTIBLES	14 ENERGY CUSTOMER INFORMATION	15 CUSTOMER COMPONENTS	16 CUSTOMER DELIVERY	17 CUSTOMER METER READING	18 CUSTOMER BILLING AND COLLECTIONS	19 CUSTOMER METERS	20 TOTAL COMPANY			

		L			RESIDENTIAL			
			TOTAL RESIDENTIAL (8)	01 (9)	02 (10)	21	70 (12)	201
	PRESENT RATE OF RETURN SUMMARY SCHEDULE - REVI	IEDULE - REVI						
	RATE OF RETURN		-17.39%	-16.22%	-120.25%	-49.58%	-27.64%	-34.82%
	REVENUES REQUIRED							
_	DEMAND COMPONENTS	(7,908,976)	1,735,722	4,880,547	(117,112)	(1,473,986)	(595,129)	(958,597)
7	DEMAND PRODUCTION COMPONENT		0	(0)	0	0	(O)	6
က	DEMAND PRODUCTION MUST RUN		(6,039,945)	(5,424,675)	(34,985)	(192,413)	(149,603)	(238,269)
4	DEMAND PRODUCTION ANCILLARY		8,195,372	7,733,481	9,421	115,387	144,935	192,149
S	DEMAND PRODUCTION - PPFAC		0	0	0	0	0	0
ဖ	DEMAND TRANSMISSION (EHV)		29,099,345	27,490,905	0	410,175	515,215	683,049
7	DEMAND TRANSMISSION (NON-EHV)		0	0	0	0	0	0
œ	DEMAND DISTRIBUTION		(29,519,050)	(24,919,164)	(91,548)	(1,807,135)	(1,105,677)	(1,595,526)
თ	ENERGY COMPONENTS	709,615,188	307,122,896	289,005,055	348,991	4,855,278	5,056,438	7,857,135
9	ENERGY FUEL DIRECT		301,267,440	283,484,434	342,284	4,769,668	4,955,121	7,715,933
Ξ	ENERGY PRODUCTION		4,047,644	3,819,518	4,653	56,989	71,583	94,901
12	ENERGY DEMAND SIDE MANAGEMENT		0	0	0	0	0	0
<u>ნ</u>	ENERGY UNCOLLECTIBLES		1,360,475	1,280,170	1,546	21,539	22,377	34,844
4	ENERGY CUSTOMER INFORMATION		447,338	420,933	208	7,082	7,358	11,457
15	CUSTOMER COMPONENTS	11,024,951	8,141,045	7,455,167	690'06	177,057	170,384	248,368
9	CUSTOMER DELIVERY		(6,745,069)	(6,313,409)	0	0	(135,277)	(296,383)
17	CUSTOMER METER READING		3,451,026	3,305,877	0	27,782	40,852	76,516
8	CUSTOMER BILLING AND COLLECTIONS		14,096,347	12,875,633	690'06	216,407	318,215	596,022
19	CUSTOMER METERS		(2,661,258)	(2,412,934)	0	(67,132)	(53,405)	(127,787)
8	TOTAL COMPANY	712,731,163	316,999,664	301,340,768	321,948	3,558,348	4,631,693	7,146,906
		712,731,163						

	L							
	ائد)	COMMERCIAL			
		TOTAL COMMERCIAL (14)	10 (15)	11	76 (71)	13	85	31
PRESENT RATE OF RETURN SUMMARY SCHEDULE - REVI	HEDULE - REVI							()
RATE OF RETURN		-2.61%	13.58%	-17.59%	-11.55%	-28.13%	-49.26%	-623.15%
REVENUES REQUIRED								
1 DEMAND COMPONENTS	(7,908,976)	30,642,765	36,016,810	(5,117)	472,725	(3,971,763)	(1,279,947)	(589,943)
2 DEMAND PRODUCTION COMPONENT		0	9	0	0	0	0	0
3 DEMAND PRODUCTION MUST RUN		(2,889,380)	622,721	(90,756)	(128,498)	(2,469,961)	(371,908)	(450,979)
4 DEMAND PRODUCTION ANCILLARY		6,817,124	3,858,081	122,423	226,948	2,360,731	224,264	24,677
5 DEMAND PRODUCTION - PPFAC		0	0	0	0	0	0	0
6 DEMAND TRANSMISSION (EHV)		24,145,728	13,714,671	435,189	806,751	8,391,904	797,212	0
7 DEMAND TRANSMISSION (NON-EHV)		0	0	0	0	0	0	0
8 DEMAND DISTRIBUTION		2,569,294	17,821,336	(471,974)	(432,476)	(12,254,436)	(1,929,515)	(163,640)
9 ENERGY COMPONENTS	709,615,188	249,780,381	131,145,041	4,401,028	9,932,809	93,488,536	9,502,774	1,310,194
10 ENERGY FUEL DIRECT		244,943,615	128,468,657	4,314,672	9,762,141	91,771,891	9,335,989	1,290,264
11 ENERGY PRODUCTION		3,366,935	1,905,482	60,464	112,088	1,165,950	110,763	12,188
12 ENERGY DEMAND SIDE MANAGEMENT		0	0	0	0	0	0	0
13 ENERGY UNCOLLECTIBLES		1,106,126	580,144	19,484	44,084	414,427	42,160	5,827
14 ENERGY CUSTOMER INFORMATION		363,705	190,757	6,407	14,495	136,268	13,863	1,916
15 CUSTOMER COMPONENTS	11,024,951	2,553,451	2,500,754	5,929	65,189	(10,223)	(1,523)	(6,675)
16 CUSTOMER DELIVERY		425,302	465,261	(5,437)	(8,695)	(15,281)	(2,306)	(8,239)
17 CUSTOMER METER READING		335,209	316,053	3,449	6,399	5,815	493	0
18 CUSTOMER BILLING AND COLLECTIONS		1,345,651	1,230,955	13,431	73,214	22,649	3,838	1,564
19 CUSTOMER METERS		447,288	488,484	(5,514)	(8,729)	(23,405)	(3,548)	0
20 TOTAL COMPANY	712,731,163	282,976,596	169,662,604	4,401,839	10,470,723	89,506,551	8,221,303	713,576
	712,731,163 712,731,163							

		_		INDUSTRIAL				PUBLIC AUTHORITY	HORITY
		J	TOTAL INDUSTRIAL (21)	114	190	TOTAL MINING (24)	TOTAL LIGHTING (25)	40 (26)	43-44 (27)
	PRESENT RATE OF RETURN SUMMARY SCHEDULE - REVI	EDULE - REVI	į	Ì					
	RATE OF RETURN		-174.05%	-165.08%	-203.46%	-766.47%	4.11%	-19.44%	-50.14%
	REVENUES REQUIRED								
_	DEMAND COMPONENTS	(7,908,976)	(14,150,917)	(10,037,447)	(4,113,470)	(24,647,303)	1,010,608	(603,051)	(1,896,800)
7	DEMAND PRODUCTION COMPONENT		0	0	9	0	9	<u></u>	0
က	DEMAND PRODUCTION MUST RUN		(8,738,883)	(6,257,704)	(2,481,179)	(30,929,318)	(6,205)	(147,441)	(342,819)
4	DEMAND PRODUCTION ANCILLARY		1,653,784	1,248,573	405,211	1,379,211	54,911	185,480	203,609
Ŋ	DEMAND PRODUCTION - PPFAC		0	0	0	0	0	0	0
9	DEMAND TRANSMISSION (EHV)		5,878,856	4,438,415	1,440,442	4,902,805	195,198	659,341	723,786
7	DEMAND TRANSMISSION (NON-EHV)		0	0	0	0	0	0	0
- σο	DEMAND DISTRIBUTION		(12,944,675)	(9,466,730)	(3,477,944)	0	766,704	(1,300,431)	(2,481,377)
თ	ENERGY COMPONENTS	709,615,188	69,644,635	52,453,308	17,191,327	63,602,908	2,863,978	7,839,562	8,760,827
10	ENERGY FUEL DIRECT		68,417,290	51,527,445	16,889,845	62,546,403	2,819,936	7,701,739	8,608,609
; =	ENERGY PRODUCTION		816,794	616,662	200,131	681,184	27,120	91,607	100,561
12	ENERGY DEMAND SIDE MANAGEMENT		0	0	0	0	0	0	0
1 5	ENERGY UNCOLLECTIBLES		308,961	232,690	76,272	282,449	12,734	34,780	38,875
4	ENERGY CUSTOMER INFORMATION		101,590	76,511	25,079	92,872	4,187	11,436	12,783
5	CUSTOMER COMPONENTS	11,024,951	14	421	(407)	(2,235)	328,197	14,255	(9,778)
19	CUSTOMER DELIVERY		(732)	(413)	(319)	0	17,750	(8,457)	(16,777)
1	CUSTOMER METER READING		· (e)	9	0	0	60,484	7,273	5,280
. &	CUSTOMER BILLING AND COLLECTIONS		5,267	3,386	1,881	752	235,573	28,327	20,564
0	_		(4,521)	(2,552)	(1,970)	(2,987)	14,390	(12,888)	(18,845)
8	٢	712,731,163	55,493,732	42,416,282	13,077,450	38,953,370	4,202,784	7,250,766	6,854,250
		712,731,163							
		11.0							

SCHEDULE G-6 (UNIT COSTS) MARKET PAGE 6 OF 20

	T PRESENT RATE OF RETURN SUMMARY SCHEDULE - UNIT COST	T TICE - UNIT COST	TOTAL TEP (1) T	RESIDENTIAL (2)	GENERAL SERVICE (3)	LARGE LIGHT & POWER (4)	MINING (5)	LIGHTING (6)	PUBLIC AUTHORITY (7)
							į	•	
	RATE OF RETURN		-21.46%	-17.39%	-2.61%	-174.05%	-/66.47%	4.11%	-31.64%
	\$/KWH								
- -	DEMAND COMPONENTS	-\$0.0008	(0.0008)	0.0004	0.0092	(0.0149)	(0.0266)	0.0246	(0.0111)
0	DEMAND PRODUCTION COMPONENT		(0.000)	(0.000)	(0.000)	(0.000)	(0.000)	(0.000)	(0.000)
ო	DEMAND PRODUCTION MUST RUN		(0.0053)	(0.0016)	(0.000)	(0.0092)	(0.0334)	(0.0002)	(0.0022)
4	DEMAND PRODUCTION ANCILLARY		0.0020	0.0021	0.0021	0.0017	0.0015	0.0013	0.0017
Ŋ	DEMAND PRODUCTION - PPFAC		(0.0000)	(0.000)	(0.0000)	(0.000)	0.000	0.000	0.000
ဖ	DEMAND TRANSMISSION (EHV)		0.0070	0.0075	0.0073	0.0062	0.0053	0.0048	0.0061
7	DEMAND TRANSMISSION (NON-EHV)		(0.000)	(0.000)	(0.000)	(0.000)	0.000	0.000	0.000
ω	DEMAND DISTRIBUTION		(0.0046)	(0.0076)	0.0008	(0.0136)	0.000	0.0187	(0.0168)
တ	ENERGY COMPONENTS	\$0.0761	0.0761	0.0795	0.0754	0.0734	0.0688	0.0698	0.0737
5	ENERGY FUEL DIRECT		0.0747	0.0780	0.0739	0.0721	0.0676	0.0688	0.0724
Ξ	ENERGY PRODUCTION		0.0010	0.0010	0.0010	0.0009	0.0007	0.0007	0.000
7	ENERGY DEMAND SIDE MANAGEMENT		(0000'0)	(0.0000)	(0.0000)	(0.000)	0.000	0.000	0.000
5	ENERGY UNCOLLECTIBLES		0.0003	0.0004	0.0003	0.0003	0.0003	0.0003	0.0003
4	ENERGY CUSTOMER INFORMATION		0.0001	0.0001	0.0001	0.0001	0.0001	0.0001	0.0001
5	CUSTOMER COMPONENTS	\$0.0012	0.0012	0.0021	0.0008	0.000	(0.000)	0.0080	0.000
16	CUSTOMER DELIVERY		(0.0007)	(0.0017)	0.0001	(0.000)	0.000	0.0004	(0.0001)
17	CUSTOMER METER READING		0.0004	0.0009	0.0001	0.0000	0.000	0.0015	0.0001
8	CUSTOMER BILLING AND COLLECTIONS		0.0017	0.0036	0.0004	0.0000	0.000	0.0057	0.0002
6	CUSTOMER METERS		(0.0002)	(0.0007)	0.0001	(0000'0)	(0.000)	0.0004	(0.0001)
20	TOTAL COMPANY	\$0.0765	0.0765	0.0820	0.0854	0.0585	0.0421	0.1025	0.0626
		\$0.0765							

PRESENT RATE OF RETURN SUMMARY SCHEDULE - UNIT

RATE OF RETURN

\$/KWH

-\$0 0008		7	≻ -			?		\$0.0761			MENT		N	\$0.0012			TIONS		\$0.0765	\$0.0765
DEMAND COMPONENTS	DEMAND PRODUCTION COMPONENT	DEMAND PRODUCTION MUST RUN	DEMAND PRODUCTION ANCILLARY	DEMAND PRODUCTION - PPFAC	DEMAND TRANSMISSION (EHV)	DEMAND TRANSMISSION (NON-EHV)	DEMAND DISTRIBUTION	ENERGY COMPONENTS	ENERGY FUEL DIRECT	ENERGY PRODUCTION	ENERGY DEMAND SIDE MANAGEMENT	ENERGY UNCOLLECTIBLES	ENERGY CUSTOMER INFORMATION	CUSTOMER COMPONENTS	CUSTOMER DELIVERY	CUSTOMER METER READING	CUSTOMER BILLING AND COLLECTIONS	CUSTOMER METERS	TOTAL COMPANY	
-	- 6	က	4	ഹ	ဖ	7	ω	<u>ი</u>	5	=	12	5	14	15 (16	17	6	6	20	

		L			RESIDENTIAL			
		J	TOTAL RESIDENTIAL (8)	01	02 (10)	21 (11)	70 (12)	201 (13)
	PRESENT RATE OF RETURN SUMMARY SCHEDULE -	OULE - UNIT						
	RATE OF RETURN		-17.39%	-16.22%	-120.25%	49.58%	-27.64%	-34.82%
	\$/K/WH							
-	DEMAND COMPONENTS	-\$0.0008	0.0004	0.0013	(0.0223)	(0.0280)	(0.0093)	(0.0094)
7	DEMAND PRODUCTION COMPONENT		(0.000)	(0.000)	(00000)	(00000)	(0.000)	(0.000)
l M	DEMAND PRODUCTION MUST RUN		(0.0016)	(0.0015)	(0.0067)	(0.0037)	(0.0023)	(0.0023)
4	DEMAND PRODUCTION ANCILLARY		0.0021	0.0021	0.0018	0.0022	0.0023	0.0019
'n	DEMAND PRODUCTION - PPFAC		0.0000	0.000	0.000	0.0000	0.000	0.0000
ဖ	DEMAND TRANSMISSION (EHV)		0.0075	0.0076	(0.000)	0.0078	0.0080	0.0067
7	DEMAND TRANSMISSION (NON-EHV)		0.0000	0.000	0.000	0.0000	0.0000	0.000
œ	DEMAND DISTRIBUTION		(0.0076)	(0.0068)	(0.0174)	(0.0343)	(0.0172)	(0.0157)
6	ENERGY COMPONENTS	\$0.0761	0.0795	0.0794	0.0663	0.0923	0.0788	0.0773
9	ENERGY FUEL DIRECT		0.0780	0.0779	0.0651	0.0907	0.0772	0.0759
Ξ	ENERGY PRODUCTION		0.0010	0.0010	0.0009	0.0011	0.0011	6000'0
12	ENERGY DEMAND SIDE MANAGEMENT		0.0000	0.000	0.0000	0.0000	0.000	0.000
6	ENERGY UNCOLLECTIBLES		0.0004	0.0004	0.0003	0.0004	0.0003	0.0003
4	ENERGY CUSTOMER INFORMATION		0.0001	0.0001	0.0001	0.0001	0.0001	0.0001
Ť.	CUSTOMER COMPONENTS	\$0.0012	0.0021	0.0020	0.0171	0.0034	0.0027	0.0024
16	CUSTOMER DELIVERY		(0.0017)	(0.0017)	0.000	0.0000	(0.0021)	(0.0029)
17	CUSTOMER METER READING		0.0009	0.000	0.0000	0.0005	0.0006	0.0008
. 60	CUSTOMER BILLING AND COLLECTIONS		0.0036	0.0035	0.0171	0.0041	0.0050	0.0059
6	CUSTOMER METERS		(0.0007)	(0.0007)	0.0000	(0.0013)	(0.0008)	(0.0013)
8	TOTAL COMPANY	\$0.0765	0.0820	0.0828	0.0612	0.0676	0.0722	0.0703
		\$0.0765						

		Ł				141000			
					3	COMMERCIAL			
			TOTAL COMMERCIAL (14)	10 (15)	11	76 (71)	13	85	31 (20)
	PRESENT RATE OF RETURN SUMMARY SCHEDULE - UN	ULE - UNIT		<u> </u>	Ì				
	RATE OF RETURN		-2.61%	13.58%	-17.59%	-11.55%	-28.13%	-49.26%	-623.15%
	\$\KWH								
-	DEMAND COMPONENTS	-\$0.0008	0.0092	0.0204	(0.0001)	0.0035	(0.0033)	(0.0100)	(0.0364)
	DEMAND PRODUCTION COMPONENT		(0.000)	(00000)	(00000)	(0.000)	(00000)	(0.000)	(0.000)
lω	DEMAND PRODUCTION MUST RUN		(6000:0)	0.0004	(0.0015)	(0.000)	(0.0020)	(0.0029)	(0.0278)
4	DEMAND PRODUCTION ANCILLARY		0.0021	0.0022	0.0020	0.0017	0.0020	0.0017	0.0015
ı.	DEMAND PRODUCTION - PPFAC		0.0000	0.0000	0.0000	0.000	0.000	0.000	0.000
ဖ	DEMAND TRANSMISSION (EHV)		0.0073	0.0078	0.0072	0.0059	0.0069	0.0062	(0.000)
7	DEMAND TRANSMISSION (NON-EHV)		0.0000	0.0000	0.0000	0.000	0.0000	0.000	0.000
. σο	DEMAND DISTRIBUTION		0.0008	0.0101	(0.0078)	(0.0032)	(0.0101)	(0.0150)	(0.0101)
တ	ENERGY COMPONENTS	\$0.0761	0.0754	0.0744	0.0729	0.0726	0.0773	0.0740	0.0809
10	ENERGY FUEL DIRECT		0.0739	0.0728	0.0715	0.0714	0.0759	0.0727	0.0797
=======================================	ENERGY PRODUCTION		0.0010	0.0011	0.0010	0.0008	0.0010	6000'0	0.0008
17	ENERGY DEMAND SIDE MANAGEMENT		0.0000	0.000	0.000	0.000	0.0000	0.000	0.000
13	ENERGY UNCOLLECTIBLES		0.0003	0.0003	0.0003	0.0003	0.0003	0.0003	0.0004
4	ENERGY CUSTOMER INFORMATION		0.0001	0.0001	0.0001	0.0001	0.0001	0.0001	0.0001
. C	CUSTOMER COMPONENTS	\$0.0012	0.0008	0.0014	0.0001	0.0005	(0.000)	(0.000)	(0.0004)
16	CUSTOMER DELIVERY		0,0001	0.0003	(0.0001)	(0.0001)	(0.000)	(0.000)	(0.0005)
1	CUSTOMER METER READING		0.0001	0.0002	0.0001	0.0001	0.000	0.000	(0.000)
. 60	CUSTOMER BILLING AND COLLECTIONS		0.0004	0.0007	0.0002	0.0005	0.000	0.000	0.0001
0.00	CUSTOMER METERS		0.0001	0.0003	(0.0001)	(0.0001)	(0.000)	(0.000)	0.000
8	TOTAL COMPANY	\$0.0765	0.0854	0.0962	0.0730	0.0766	0.0740	0.0640	0.0441
		\$0.0765							

		L		INDUSTRIAL				PUBLIC AUTHORITY	ORITY	
		.	TOTAL INDUSTRIAL	114	190	TOTAL MINING (24)	TOTAL LIGHTING (25)	40 (26)	43-44	
	PRESENT RATE OF RETURN SUMMARY SCHEDULE - UNIT		(17)	(77)			ĵ		ì	
	RATE OF RETURN		-174.05%	-165.08%	-203.46%	-766.47%	4.11%	-19.44%	-50.14%	
	\$/KWH									
	DEMAND COMPONENTS	-\$0.0008	(0.0312)	(0.0142)	(0.0171)	(0.0266)	0.0246	(0.0059)	(0.0153)	
~ ~	DEMAND PRODUCTION COMPONENT		(0.000)	(0.000)	(0.000)	(0.000)	(0.000)	(0.000)	(0.000)	
l M	DEMAND PRODUCTION MUST RUN		(0.0191)	(0.0088)	(0.0103)	(0.0334)	(0.0002)	(0.0015)	(0.0028)	
4	DEMAND PRODUCTION ANCILLARY		0.0034	0.0018	0.0017	0.0015	0.0013	0.0018	0.0016	
ß	DEMAND PRODUCTION - PPFAC		0.000	0.000	0.000	0.0000	0.000	0.000	0.000	
9	DEMAND TRANSMISSION (EHV)		0.0122	0.0063	0.0060	0.0053	0.0048	0.0065	0.0058	
7	DEMAND TRANSMISSION (NON-EHV)		0.0000	0.000	0.000	0.0000	0.000	0.000	0.000	
. 00	DEMAND DISTRIBUTION		(0.0278)	(0.0134)	(0.0144)	0.0000	0.0187	(0.0128)	(0.0200)	
ത	ENERGY COMPONENTS	\$0.0761	0.1454	0.0741	0.0713	0.0688	0.0698	0.0773	0.0707	
9	ENERGY FUEL DIRECT		0.1428	0.0728	0.0700	0.0676	0.0688	0.0760	0.0695	
7	ENERGY PRODUCTION		0.0017	6000.0	0.0008	0.0007	0.0007	0.000	0.0008	
12	ENERGY DEMAND SIDE MANAGEMENT		0.000	0.000	0.000	0.0000	0.000	0.000	0.000.0	
13	ENERGY UNCOLLECTIBLES		9000'0	0.0003	0.0003	0.0003	0.0003	0.0003	0.0003	
4	ENERGY CUSTOMER INFORMATION		0.0002	0.0001	0.0001	0.0001	0.0001	0.0001	0.0001	
5	CUSTOMER COMPONENTS	\$0.0012	(0.000)	0.000	(0.000)	(0.000)	0.0080	0.0001	(0.0001)	
16			(0.000)	(0:0000)	(0.000)	0.000	0.0004	(0.0001)	(0.0001)	
1			(0.000)	(0000)	(0.000)	0.000	0.0015	0.0001	0.000	
. 60	_		0.000	0.000	0.000	0.000	0.0057	0.0003	0.0002	
6			(0.000)	(0.000)	(0.000)	(0.000)	0.0004	(0.0001)	(0.0002)	
8	TOTAL COMPANY	\$0.0765	0.1141	0.0599	0.0542	0.0421	0.1025	0.0715	0.0553	
		\$0.0765								

SCHEDULE G-6 (UNIT COSTS) MARKET PAGE 11 OF 20

ARGE LIGHT & POWER MINING LIGHTING AUTHORITY (4) (5) (6) (7)	8.35% 8.35% 8.35% 8.35%		24,816,076 26,745,274 1,606,485 7,523,242	(0) (0) (0)	5,802,611 20,463,259 5,007 330,418	1,653,784 1,379,211 54,911 389,088	0 0 0	5,878,856 4,902,805 195,198 1,383,127	0	11,480,825 0 1,351,369 5,420,609	69,644,635 63,602,908 2,863,978 16,600,389	68,417,290 62,546,403 2,819,936 16,310,348	816,794 681,184 27,120 192,168	0 0 0	308,961 282,449 12,734 73,655	4,187	9,233 2,792 367,743 131,288	551 0 40,046 30,046	0		3,415 2,040 31,640 39,798	94,469,944 90,350,974 4,838,207 24,254,920
GENERAL LARG SERVICE & P (3)	8.35%		65,834,621 24,8	0		_	0	24,145,728 5,		32,849,819 11,	249,780,381 69,	244,943,615 68,	3,366,935	0	1,106,126	363,705	2,211,258	253,915	335,209	1,345,651	276,483	317,826,260 94,
RESIDENTIAL (2) MENTS	% 8.35%		8 107,480,949	(0)			0	9 29,099,345	0 (0)	5 66,059,412	8 307,122,896	2 301,267,440	5 4,047,644	0	1,360,475		1 33,957,346	4 11,716,715	3,451,026	14,096,347	4 4,693,258	7 448,561,192
TOTAL TEP (1) EVENUE REQUIRE	8.35%		,648 234,006,648	=	32,750,064	18,489,490	=	65,605,059	=	117,162,035	88 709,615,188	696,305,032	9,131,845	(0.0)	3,144,401	1,033,910	,661 36,679,661	12,041,274	3,859,272	15,732,481	5,046,634	,497 980,301,497 ,497
Y SCHEDULE - RE			234,006,6	- -					~		709,615,188			LNI		7	36,679			SNOI		980,301,4 980,301,4
TOTAL TEP RE: (1) CLAIMED RATE OF RETURN SUMMARY SCHEDULE - REVENUE REQUIREMENTS	RATE OF RETURN	REVENUES REQUIRED	DEMAND COMPONENTS	DEMAND PRODUCTION COMPONENT	DEMAND PRODUCTION MUST RUN	DEMAND PRODUCTION ANCILLARY	DEMAND PRODUCTION - PPFAC	DEMAND TRANSMISSION (EHV)	DEMAND TRANSMISSION (NON-EHV)	DEMAND DISTRIBUTION	ENERGY COMPONENTS	ENERGY FUEL DIRECT	ENERGY PRODUCTION	ENERGY DEMAND SIDE MANAGEMENT	ENERGY UNCOLLECTIBLES	ENERGY CUSTOMER INFORMATION	CUSTOMER COMPONENTS	CUSTOMER DELIVERY	CUSTOMER METER READING	CUSTOMER BILLING AND COLLECTIONS	CUSTOMER METERS	TOTAL COMPANY

CLAIMED RATE OF RETURN SUMMARY SCHEDULE - REVE

RATE OF RETURN

REVENUES REQUIRED

-	DEMAND COMPONENTS	234,006,648
7	DEMAND PRODUCTION COMPONENT	
ო	DEMAND PRODUCTION MUST RUN	
4	DEMAND PRODUCTION ANCILLARY	
ß	DEMAND PRODUCTION - PPFAC	
9	DEMAND TRANSMISSION (EHV)	
7	DEMAND TRANSMISSION (NON-EHV)	
ω	DEMAND DISTRIBUTION	
თ	ENERGY COMPONENTS	709,615,188
6	ENERGY FUEL DIRECT	
Ξ	ENERGY PRODUCTION	
7	ENERGY DEMAND SIDE MANAGEMENT	
5	ENERGY UNCOLLECTIBLES	
4	ENERGY CUSTOMER INFORMATION	
5	CUSTOMER COMPONENTS	36,679,661
16	CUSTOMER DELIVERY	
17	CUSTOMER METER READING	
9	CUSTOMER BILLING AND COLLECTIONS	
19	CUSTOMER METERS	
8	TOTAL COMPANY	980,301,497
		980,301,497
		980,301,497

		_			RESIDENTIAL			
0	CLAIMED RATE OF RETURN SUMMARY SCHEDULE - REVE	L EDULE - REVE	TOTAL RESIDENTIAL (8)	0. (9)	02 (10)	21 (11)	70 (12)	201 (13)
· ·	RATE OF RETURN		8.35%	8.35%	8.35%	8.35%	8.35%	8.35%
uz.	REVENUES REQUIRED							
· -	DEMAND COMPONENTS	234,006,648	107,480,949	98,956,796	178,066	2,682,893	2,480,974	3,182,219
٠ ,	DEMAND PRODUCTION COMPONENT		0	0	0	0	9	9
٦ ٣	DEMAND PRODUCTION MUST RUN		4.126.819	3,712,584	23,276	129,064	101,260	160,636
7	DEMAND PRODUCTION ANCILLARY		8,195,372	7,733,481	9,421	115,387	144,935	192,149
י י	DEMAND PRODUCTION - PPFAC		0		0	0	0	0
o c	DEMAND TRANSMISSION (FHV)		29,099,345	27,490,905	0	410,175	515,215	683,049
7 0	DEMAND TRANSMISSION (NON-FHV)		0		0	0	0	0
- α	DEMAND DISTRIBUTION		66,059,412	60,019,826	145,370	2,028,267	1,719,564	2,146,385
σ	FNFRGY COMPONENTS	709,615,188	307,122,896	289,005,055	348,991	4,855,278	5,056,438	7,857,135
, 5	ENERGY FIJE DIRECT		301,267,440	283,484,434	342,284	4,769,668	4,955,121	7,715,933
5 =	FNFRGY PRODUCTION		4,047,644	3,819,518	4,653	56,989	71,583	94,901
: 5	ENERGY DEMAND SIDE MANAGEMENT		0	0	0	0	0	0
1 6	ENERGY UNCOLLECTIBLES		1,360,475	1,280,170	1,546	21,539	22,377	34,844
4	ENERGY CLISTOMER INFORMATION		447,338	420,933	208	7,082	7,358	11,457
Ť.	CUSTOMER COMPONENTS	36,679,661	33,957,346	31,788,198	690'06	312,179	603,268	1,163,632
	CUSTOMER DELIVERY		11,716,715	11,200,965	0	0	174,171	341,579
5 5	CUSTOMER METER READING		3,451,026	3,305,877	0	27,782	40,852	76,516
- α	CHSTOMER BILLING AND COLLECTIONS		14,096,347	12,875,633	690'06	216,407	318,215	596,022
5 Φ	CUSTOMER METERS		4,693,258	4,405,722	0	67,990	70,031	149,515
2 2	TOTAL COMPANY	980,301,497	448,561,192	419,750,049	617,126	7,850,349	8,140,681	12,202,987
ì								

		L				COMMERCIAL			
		J	TOTAL COMMERCIAL	10 (15)	11	76 (17)	13	85	31
	CLAIMED RATE OF RETURN SUMMARY SCHEDULE - REV	EDULE - REVE	Î.						
	RATE OF RETURN		8.35%	8.35%	8.35%	8.35%	8.35%	8.35%	8.35%
	REVENUES REQUIRED								
-	DEMAND COMPONENTS	234,006,648	65,834,621	26,360,883	1,671,296	2,647,655	31,259,260	3,442,869	452,658
7	DEMAND PRODUCTION COMPONENT		0	0)	9	9	0	<u>(</u> 0)	0
n	DEMAND PRODUCTION MUST RUN		2,021,951	(347,919)	61,997	88,664	1,671,274	249,484	298,449
4	DEMAND PRODUCTION ANCILLARY		6,817,124	3,858,081	122,423	226,948	2,360,731	224,264	24,677
ιΩ	DEMAND PRODUCTION - PPFAC		0	0	0	0	0	0	0
9	DEMAND TRANSMISSION (EHV)		24,145,728	13,714,671	435,189	806,751	8,391,904	797,212	0
7	DEMAND TRANSMISSION (NON-EHV)		0	0	0	0	0	0	0
. α	DEMAND DISTRIBUTION		32,849,819	9,136,049	1,051,686	1,525,292	18,835,351	2,171,909	129,532
0	ENERGY COMPONENTS	709,615,188	249,780,381	131,145,041	4,401,028	9,932,809	93,488,536	9,502,774	1,310,194
10	ENERGY FUEL DIRECT		244,943,615	128,468,657	4,314,672	9,762,141	91,771,891	9,335,989	1,290,264
=======================================	ENERGY PRODUCTION		3,366,935	1,905,482	60,464	112,088	1,165,950	110,763	12,188
12	ENERGY DEMAND SIDE MANAGEMENT		0	0	0	0	0	0	0
5	ENERGY UNCOLLECTIBLES		1,106,126	580,144	19,484	44,084	414,427	42,160	5,827
4	ENERGY CUSTOMER INFORMATION		363,705	190,757	6,407	14,495	136,268	13,863	1,916
5	CUSTOMER COMPONENTS	36,679,661	2,211,258	1,956,547	35,517	123,345	78,376	10,246	7,227
16	CUSTOMER DELIVERY		253,915	197,379	9,128	19,932	19,500	2,315	2,662
17	CUSTOMER METER READING		335,209	316,053	3,449	666'6	5,815	493	0
. 60	CUSTOMER BILLING AND COLLECTIONS		1,345,651	1,230,955	13,431	73,214	22,649	3,838	1,564
6	CUSTOMER METERS		276,483	212,161	605'6	20,800	30,411	3,601	0
8	TOTAL COMPANY	980,301,497	317,826,260	159,462,471	6,107,840	12,703,809	124,826,172	12,955,889	1,770,078
		980,301,497 980,301,497							

			INDUSTRIAL				PUBLIC AUTHORITY	HORITY	
		TOTAL INDUSTRIAL	114	190	TOTAL MINING	TOTAL LIGHTING (25)	40	43-44	
CLAIMED RATE OF RETURN SUMMARY SCHE	HEDULE - REVE	. (17)	(77)	(62)	(t.)			į	
RATE OF RETURN		8.35%	8.35%	8.35%	8.35%	8.35%	8.35%	8.35%	
REVENUES REQUIRED									
DEMAND COMPONENTS	234,006,648	24,816,076	18,362,144	6,453,933	26,745,274	1,606,485	3,594,843	3,928,399	
DEMAND PRODUCTION COMPONENT		0	0	9	0	9	0	0)	
DEMAND PRODUCTION MUST RUN		5,802,611	4,156,171	1,646,440	20,463,259	5,007	100,499	229,919	
DEMAND PRODUCTION ANCILLARY		1,653,784	1,248,573	405,211	1,379,211	54,911	185,480	203,609	
DEMAND PRODUCTION - PPFAC		0	0	0	0	0	0	0	
DEMAND TRANSMISSION (EHV)		5,878,856	4,438,415	1,440,442	4,902,805	195,198	659,341	723,786	
DEMAND TRANSMISSION (NON-EHV)		0	0	0	0	0	0	0	
DEMAND DISTRIBUTION		11,480,825	8,518,986	2,961,840	0	1,351,369	2,649,524	2,771,085	
ENERGY COMPONENTS	709,615,188	69,644,635	52,453,308	17,191,327	63,602,908	2,863,978	7,839,562	8,760,827	
ENERGY FUEL DIRECT	•	68,417,290	51,527,445	16,889,845	62,546,403	2,819,936	7,701,739	609'809'8	
ENERGY PRODUCTION		816,794	616,662	200,131	681,184	27,120	91,607	100,561	
FNERGY DEMAND SIDE MANAGEMENT		0	0	0	0	0	0	0	
FNERGY UNCOLLECTIBLES		308,961	232,690	76,272	282,449	12,734	34,780	38,875	
ENERGY CUSTOMER INFORMATION		101,590	76,511	25,079	92,872	4,187	11,436	12,783	
CUSTOMER COMPONENTS	36,679,661	9,233	5,649	3,584	2,792	367,743	69'69	61,589	
CUSTOMER DELIVERY	•	551	314	236	0	40,046	13,309	16,737	
CUSTOMER METER READING		0	0	0	0	60,484	7,273	5,280	
CLISTOMER BILLING AND COLLECTIONS		5,267	3,386	1,881	752	235,573	28,327	20,564	
CUSTOMER METERS		3,415	1,949	1,466	2,040	31,640	20,789	19,009	
TOTAL COMPANY	980,301,497	94,469,944	70,821,101	23,648,844	90,350,974	4,838,207	11,504,104	12,750,816	
	980,301,497								
	, h. , h. , h. , h. , h. , h. , h. , h.								

SCHEDULE G-6 (UNIT COSTS) MARKET PAGE 16 OF 20

PUBLIC AUTHORITY (7)	8.35%		2 \$0.0334	97	0,	•	47	•,	Ψ,	•,	•,	•,	•,	•,		•,	•,	0,	•,	•,	•,	•,
LIGHTING (6)	8.35%		\$0.0392	\$0.000	\$0.000	\$0.001	\$0.000	\$0.004	\$0.000	\$0.032	\$0.069	\$0.002	\$0.067	\$0.000	\$0.000	\$0.000	\$0.009	\$0.001	\$0.001	\$0.005	\$0.00	\$0.118
MINING (5)	8.35%		\$0.0289	\$0.000	\$0.0221	\$0.0015	\$0.000	\$0.0053	\$0.000	\$0.000	\$0.0688	\$0.0000	\$0.0684	\$0.000	\$0.0003	\$0.0001	\$0.000	\$0.000	\$0.000	\$0.000	\$0.0000	\$0.0977
LARGE LIGHT & POWER (4)	8.35%		\$0.0262	\$0.000	\$0.0061	\$0.0017	\$0.000	\$0.0062	\$0.0000	\$0.0121	\$0.0734	\$0.0001	\$0.0728	\$0.0000	\$0.0003	\$0.0001	\$0.000	\$0.000	\$0.000	\$0.000	\$0.0000	\$0.0996
GENERAL SERVICE (3)	8.35%		\$0.0199	\$0.0000	\$0.0006	\$0.0021	\$0,000	\$0.0073	\$0.0000	\$0.009	\$0.0754	\$0.0005	\$0.0744	\$0.0000	\$0.0003	\$0.0001	\$0.0007	\$0.0001	\$0.0001	\$0.0004	\$0.0001	\$0.0959
RESIDENTIAL (2)	8.35%		\$0.0278	\$0.000	\$0.0011	\$0.0021	\$0.000	\$0.0075	\$0.000	\$0.0171	\$0.0795	\$0.0007	\$0.0783	\$0,000	\$0.0004	\$0.0001	\$0.008	\$0.0030	\$0.000	\$0.0036	\$0.0012	\$0.1161
TOTAL TEP (1) STS	8.35%		\$0.0251	\$0.0000	\$0.0035	\$0.0020	\$0.000	\$0.0070	\$0,000	\$0.0126	\$0.0761	\$0.0747	\$0.0010	\$0.000	\$0.0003	\$0.0001	\$0.0039	\$0.0013	\$0.0004	\$0.0017	\$0.0005	\$0.1052
OULE - UNIT CO			\$0.0251								\$0.0761						\$0.0039					\$0.1052
TO TI CLAIMED RATE OF RETURN SUMMARY SCHEDULE - UNIT COSTS	RATE OF RETURN	\$/KWH	DEMAND COMPONENTS	DEMAND PRODUCTION COMPONENT	3 DEMAND PRODUCTION MUST RUN	A DEMAND PRODUCTION ANCILLARY	S DEMAND PRODUCTION - PPFAC	S DEMAND TRANSMISSION (EHV)	7 DEMAND TRANSMISSION (NON-EHV)	B DEMAND DISTRIBUTION	9 ENFRGY COMPONENTS	O ENERGY FIJEL DIRECT	THE ENERGY PRODUCTION	2 ENERGY DEMAND SIDE MANAGEMENT	S ENFRGY UNCOLLECTIBLES	A ENERGY CLISTOMER INFORMATION	5 CUSTOMER COMPONENTS	G CONSTOMER DELIVERY	7 CUSTOMER METER READING	S CHSTOMER BILLING AND COLLECTIONS	9 CUSTOMER METERS	0 TOTAL COMPANY
			•	•	•	•	_		•		_	Ŧ	· ÷		-						- ~	- 0

CLAIMED RATE OF RETURN SUMMARY SCHEDULE - UNIT

RATE OF RETURN

\$/KWH

- 0	DEMAND COMPONENTS DEMAND PRODUCTION COMPONENT	\$0.0251
	DEMAND PRODUCTION MUST RUN	
	DEMAND PRODUCTION ANCILLARY	
	DEMAND PRODUCTION - PPFAC	
	DEMAND TRANSMISSION (EHV)	
	DEMAND TRANSMISSION (NON-EHV)	
	DEMAND DISTRIBUTION	
	ENERGY COMPONENTS	\$0.0761
	ENERGY FUEL DIRECT	
	ENERGY PRODUCTION	
	ENERGY DEMAND SIDE MANAGEMENT	
	ENERGY UNCOLLECTIBLES	
	ENERGY CUSTOMER INFORMATION	
	CUSTOMER COMPONENTS	\$0.0039
	CUSTOMER DELIVERY	
	CUSTOMER METER READING	
	CUSTOMER BILLING AND COLLECTIONS	
	CUSTOMER METERS	
	TOTAL COMPANY	\$0.1052

		L			RESIDENTIAL			
		j !	TOTAL RESIDENTIAL (8)	01	02 (10)	21 (11)	70 (12)	201
	CLAIMED RATE OF RETURN SUMMARY SCHEDULE - L	JLE - UNIT						
	RATE OF RETURN		8.35%	8.35%	8.35%	8.35%	8.35%	8.35%
	\$/KWH							
-	DEMAND COMPONENTS	\$0.0251	\$0.0278	\$0.0272	\$0.0338	\$0.0510	\$0.0387	\$0.0313
. 0	DEMAND PRODUCTION COMPONENT		\$0.0000	\$0.0000	\$0.000	\$0.000	\$0.0000	\$0.0000
l m	DEMAND PRODUCTION MUST RUN		\$0.0011	\$0.0010	\$0.0044	\$0.0025	\$0.0016	\$0.0016
4	DEMAND PRODUCTION ANCILLARY		\$0.0021	\$0.0021	\$0.0018	\$0.0022	\$0.0023	\$0.0019
ß	DEMAND PRODUCTION - PPFAC		\$0.000	\$0.0000	\$0.000	\$0.000	\$0.000	\$0.0000
ဖ	DEMAND TRANSMISSION (EHV)		\$0.0075	\$0.0076	\$0.000	\$0.00\$	\$0.0080	\$0.0067
7	DEMAND TRANSMISSION (NON-EHV)		\$0.0000	\$0.0000	\$0.000	\$0.000	\$0.000	\$0.0000
∞	DEMAND DISTRIBUTION		\$0.0171	\$0.0165	\$0.0276	\$0.0385	\$0.0268	\$0.0211
თ	ENERGY COMPONENTS	\$0.0761	\$0.0795	\$0.0794	\$0.0663	\$0.0923	\$0.0788	\$0.0773
9	ENERGY FUEL DIRECT		\$0.0007	\$0.0007	\$0.000\$	\$0.0007	\$0.0008	\$0.0006
=======================================	ENERGY PRODUCTION		\$0.0783	\$0.0782	\$0.0655	\$0.0910	\$0.0776	\$0.0762
12	ENERGY DEMAND SIDE MANAGEMENT		\$0.000	\$0.0000	\$0.000	\$0.000	\$0.000	\$0.0000
5	ENERGY UNCOLLECTIBLES		\$0.0004	\$0.0004	\$0.0003	\$0.0004	\$0.0003	\$0.003
4	ENERGY CUSTOMER INFORMATION		\$0.0001	\$0.0001	\$0.0001	\$0.0001	\$0.0001	\$0.0001
5	CUSTOMER COMPONENTS	\$0.0039	\$0.008	\$0.0087	\$0.0171	\$0.0059	\$0.0094	\$0.0114
16	CUSTOMER DELIVERY		\$0.0030	\$0.0031	\$0.000	\$0.000	\$0.0027	\$0.0034
17	CUSTOMER METER READING		\$0.000	\$0.000	\$0.000	\$0.000\$	\$0.000	\$0.0008
8	CUSTOMER BILLING AND COLLECTIONS		\$0.0036	\$0.0035	\$0.0171	\$0.0041	\$0.0050	\$0.0059
6	CUSTOMER METERS		\$0.0012	\$0.0012	\$0.000	\$0.0013	\$0.0011	\$0.0015
8	TOTAL COMPANY	\$0.1052	\$0.1161	\$0.1153	\$0.1173	\$0.1492	\$0.1269	\$0.1200

CLAIMED RATE OF RETURN SUMMARY SCHEDULE - UNI RATE OF RETURN \$/KWH DEMAND COMPONENT DEMAND PRODUCTION COMPONENT DEMAND PRODUCTION ANCILLARY DEMAND PRODUCTION - PPFAC DEMAND PRODUCTION - PPFAC DEMAND TRANSMISSION (EHV) T DEMAND TRANSMISSION (NON-EHV) B DEMAND DISTRIBUTION	J							
		TOTAL COMMERCIAL	ر بار بار	11	76	13	85	31
8 \$ □	Y SCHEDULE - UNIT	f					Ē.	ì
\$ 5		8.35%	8.35%	8.35%	8.35%	8.35%	8.35%	8.35%
5								
i	\$0.0251	\$0.0199	\$0.0149	\$0.0277	\$0.0194	\$0.0259	\$0.0268	\$0.0279
		\$0,000	\$0.000	\$0.0000	\$0.000	\$0.0000	\$0.0000	\$0.0000
	•	\$0.0006	-\$0.0002	\$0.0010	\$0.0006	\$0.0014	\$0.0019	\$0.0184
		\$0.0021	\$0.0022	\$0.0020	\$0.0017	\$0.0020	\$0.0017	\$0.0015
		\$0.000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000
		\$0.0073	\$0.0078	\$0.0072	\$0.0059	\$0.0069	\$0.0062	\$0.0000
	S	\$0.000	\$0.0000	\$0.0000	\$0.0000	\$0.000	\$0.000	\$0.0000
		\$0.009	\$0.0052	\$0.0174	\$0.0112	\$0.0156	\$0.0169	\$0.0080
9 ENERGY COMPONENTS	\$0.0761	\$0.0754	\$0.0744	\$0.0729	\$0.0726	\$0.0773	\$0.0740	\$0.0809
		\$0,0005	\$0.0006	\$0.000\$	\$0.0004	\$0.0004	\$0.0003	\$0.0000
		\$0.0744	\$0.0734	\$0.0720	\$0.0718	\$0.0765	\$0.0732	\$0.0804
12 ENERGY DEMAND SIDE MANAGEMENT	ENT	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000
13 ENERGY UNCOLLECTIBLES		\$0.0003	\$0.0003	\$0.0003	\$0.0003	\$0.0003	\$0.0003	\$0.0004
14 ENERGY CLISTOMER INFORMATION	7	\$0.0001	\$0.0001	\$0.0001	\$0.0001	\$0.0001	\$0.0001	\$0.0001
15 CUSTOMER COMPONENTS	\$0.003	\$0,0007	\$0.0011	\$0.0006	\$0.000	\$0.0001	\$0.0001	\$0.0004
16 CHSTOMER DELIVERY		\$0.0001	\$0.0001	\$0.0002	\$0.0001	\$0.0000	\$0.0000	\$0.0003
		\$0.0001	\$0.0002	\$0.0001	\$0.0001	\$0.000	\$0.0000	\$0.0000
18 CLISTOMER BILLING AND COLLECTIONS	SNOI	\$0.0004	\$0.0007	\$0.0002	\$0.0005	\$0.000	\$0.0000	\$0.0001
19 CUSTOMER METERS		\$0.0001	\$0.0001	\$0.0002	\$0.0002	\$0.000	\$0.000	\$0.0000
۲	\$0.1052	\$0.0959	\$0.0904	\$0.1012	\$0.0929	\$0.1032	\$0.1008	\$0.1093

	L		INDUSTRIAL				PUBLIC AUTHORITY	ORITY
	I	TOTAL INDUSTRIAL	114	190	TOTAL MINING	TOTAL LIGHTING (25)	40	43-44
CLAIMED RATE OF RETURN SUMMARY SCHEDULE - UNIT	E - UNIT	(1)	(77)	(52)	į	<u>(</u>		į
RATE OF RETURN		8.35%	8.35%	8.35%	8.35%	8.35%	8.35%	8.35%
\$/KWH								
DEMAND COMPONENTS	\$0.0251	\$0.0262	\$0.0259	\$0.0268	\$0.0289	\$0.0392	\$0.0355	\$0.0317
DEMAND PRODUCTION COMPONENT		\$0.0000	\$0.000	\$0.000	\$0.0000	\$0.0000	\$0.0000	\$0.000
DEMAND PRODUCTION MUST RUN		\$0.0061	\$0.0059	\$0.0068	\$0.0221	\$0.0001	\$0.0010	\$0.0019
DEMAND PRODUCTION ANCILLARY		\$0.0017	\$0.0018	\$0.0017	\$0.0015	\$0.0013	\$0.0018	\$0.0016
DEMAND PRODUCTION - PPFAC		\$0.000	\$0.000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000
DEMAND TRANSMISSION (EHV)		\$0.0062	\$0.0063	\$0.0060	\$0.0053	\$0.0048	\$0.0065	\$0.0058
DEMAND TRANSMISSION (NON-EHV)		\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000
DEMAND DISTRIBUTION		\$0.0121	\$0.0120	\$0.0123	\$0.0000	\$0.0329	\$0.0261	\$0.0224
ENERGY COMPONENTS	\$0.0761	\$0.0734	\$0.0741	\$0.0713	\$0.0688	\$0.0698	\$0.0773	\$0.0707
ENERGY FUEL DIRECT		\$0.0001	\$0.0001	\$0.0001	\$0.0000	\$0.0023	\$0.0008	\$0.0004
ENERGY PRODUCTION		\$0.0728	\$0.0735	\$0.0707	\$0.0684	\$0.0671	\$0.0761	\$0.0699
ENERGY DEMAND SIDE MANAGEMENT		\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.000
ENERGY UNCOLLECTIBLES		\$0.0003	\$0.0003	\$0.0003	\$0.0003	\$0.0003	\$0.0003	\$0.0003
FNERGY CUSTOMER INFORMATION		\$0.0001	\$0.0001	\$0.0001	\$0.0001	\$0.0001	\$0.0001	\$0.0001
CUSTOMER COMPONENTS	\$0.0039	\$0.0000	\$0.000	\$0.0000	\$0.000	\$0.0090	\$0.0007	\$0.000\$
CUSTOMER DELIVERY		\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0010	\$0.0001	\$0.0001
CUSTOMER METER READING		\$0.0000	\$0.000	\$0.000	\$0,000	\$0.0015	\$0.0001	\$0.000
CUSTOMER BILLING AND COLLECTIONS		\$0.0000	\$0.000	\$0.0000	\$0.0000	\$0.0057	\$0.0003	\$0.000
CUSTOMER METERS		\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0008	\$0.0002	\$0.0002
TOTAL COMPANY	\$0.1052	\$0.0996	\$0.1001	\$0.0980	\$0.0977	\$0.1180	\$0.1135	\$0.1029

PUBLIC AUTHORITY (7)	0000000000	0000 00000	0000 0
LIGHTING (6)	0000000000	0000 00000	0000 0
MINING (5)	0000000000	0000 00000	0000 0
LARGE LIGHT & POWER (4)	0000000000	0000 00000	0000 0
GENERAL SERVICE (3)	0000000000	0000 00000	0000 0
RESIDENTIAL (2)	0000000000		0000
TOTAL TEP (1)	0000000000	0000 00000	0000 0
ALLOC	0X500 0X501 0X502 0X505 0X506 0X507 MX511 MX512 MX513 MX513	MX514 OX547 OX557 OX557 MX514 MX552 MX553 MX553	0X555 0X556 0X557
DEVELOPMENT OF LABOR ALLOC	<u>r</u>	17 OPERATION 18 546-SUPERVISION & ENGINEER 20 549-MISC OTH POWER GEN EXP 21 TOTAL OPERATION LABOR 22 MAINTENANCE 23 551-SUPERVISION & ENGINEER 24 552-STRUCTURES 25 553-GENERATING & ELECT PLT 26 554-MISC OTH POWER GEN PLT 27 TOTAL MAINTENANCE LABOR 28 TOT OTH POWER GENERATION LABOR	29 31 555-PURCHASED POWER 32 556-SYS CONTRL & LOAD DISP 33 557-OTHER EXPENSES 34 TOTAL OTHER POWER SUPPLY LABOR 35 36 TOTAL POWER PRODUCTION LABOR 37

TUCSON ELECTRIC POWER COMPANY RETAIL COST OF SERVICE STUDY FOR THE 12 MONTHS ENDING DECEMBER 31, 2006

				RESIDENTIA	NTIAL			
	ALLOC	TOTAL RESIDENTIAL	20 6	05	21	70	201	
DEVELOPMENT OF LABOR ALLOC		6)	<u>6</u>)	(61)		(17)	(S)	
POWER PRODUCTION LABOR EXPENSE STEAM POWER GENERATION								
500-SUPERVISION & ENGINEERING	OX500	00	00	0 0	0 (0 (0 (
501-FUEL 502-STEAM EXPENSE	OX502	- 0	0	00	0	0	.	
505-ELECTRIC EXPENSES	OX505	0 (0 (0		0		
506-MISC. STEAM POWER 502-RENTS	0X506	o c	0 0	o c	0 0	0 0	0 0	
510-MAIN, SUPERVISION & ENGINEERING	MX510	0	0	0	0	0		
511-MAINT OF STRUCTURES	MX511	0	0	0	0	0	0	
512-MAINT OF BOILER PLANT	MX512	0 (0 (0	0 1	0	0	
513-MAINT OF ELECTRIC PLAN! 544 MAINT MISC STEAM DI ANT	MX513	0 0	9 0	0 0	0 0	00	00	
TOT STEAM POWER GENERATION LABOR	1000	0		0 0	00	00		
OTHER POWER GENERATION								
OPERATION	MYS14	c	c	c	c	c	c	
547-FUEL	OX547	0	0	0	0	0	0	
549-MISC OTH POWER GEN EXP	OX557	0 6	00	0 (0 (0 (
IOIAL OPERATION LABOR MAINTENANCE		•	•	D	5	Þ	0	
551-SUPERVISION & ENGINEER	MX514	00	00	0 0	00	0 0	00	
553-GENERATING & ELECT PLT	MX553		0	0	0	0	0	
554-MISC OTH POWER GEN PLT	MX554	0 (0 (0 (0 (0 1	0	
TOTAL MAINTENANCE LABOR TOT OTH POWER GENERATION LABOR		00	0 0	00	0 0	00		
OTHER POWER SURDING AROR		•	•	1	•	•	•	
555-PURCHASED POWER	OX555	0	0	0	0	0	0	
556-SYS CONTRL & LOAD DISP	OX556	0 (00	0 (0 (0 (0 (
337-UTHER EXPENSES FOTAL OTHER POWER SUPPLY LABOR	OY93	00	00	00	. .	00	00	
TOTAL POWER PRODUCTION LABOR		0	0	0	0	0	0	

TUCSON ELECTRIC POWER COMPANY RETAIL COST OF SERVICE STUDY FOR THE 12 MONTHS ENDING DECEMBER 31, 2006

					COMIN	COMMERCIAL				
		ALLOC	TOTAL	10	=	76	13	4	3	
	DEVELOPMENT OF LABOR ALLOC		(14)	(15)	(16)	(71)	(18)	(19)	(20)	
± 0	POWER PRODUCTION LABOR EXPENSE STFAM POWER GENERATION									
	500-SUPERVISION & ENGINEERING	OX500	0	0	0	0	o	c	c	
4	501-FUEL	OX501	0	0	0	0	0	0	0	
တ	502-STEAM EXPENSE	OX502	0	0	0	0	0			
9	505-ELECTRIC EXPENSES	OX505	0	0	0	0	0	· c	o c	
7	506-MISC. STEAM POWER	OX506	0	0	0	0	0		o c	
œ	507-RENTS	OX507	0	0	0	0	0	o c	o c	
თ	510-MAIN. SUPERVISION & ENGINEERING	MX510	0	0	0	0	o c	o c	> C	
5	511-MAINT OF STRUCTURES	MX511	0	0	0	0	0 0	o c	o c	
=	512-MAINT OF BOILER PLANT	MX512	0	0		0	o c		o c	
12	513-MAINT OF ELECTRIC PLANT	MX513	0	0	• •		o c	o c	o c	
5	514-MAINT MISC STEAM PLANT	MX514	0	0		0 0	o c	o c	o c	
•	TOT STEAM POWER GENERATION LABOR		0	0	0	0		o c	o c	
5					ı	1	•	•	•	
	OTHER POWER GENERATION									
	OPERATION									
8	546-SUPERVISION & ENGINEER	MX514	0	0	0	0	c	c	c	
19	547-FUEL	OX547	0	0	0		· c	o c	.	
20	549-MISC OTH POWER GEN EXP	OX557	0	0	0	0	. 0	0	o c	
	TOTAL OPERATION LABOR		0	0	0	0	0		, c	
	MAINTENANCE					•	,	•	>	
23	551-SUPERVISION & ENGINEER	MX514	0	0	0	0	0	C	c	
24	552-STRUCTURES	MX552	0	0	0	0	0	· c	o c	
52	553-GENERATING & ELECT PLT	MX553	0	0	0	0	0		o c	
56	554-MISC OTH POWER GEN PLT	MX554	0	0	0	0		· c	, c	
. 22	TOTAL MAINTENANCE LABOR		0	0	0	0		· c	o c	
	TOT OTH POWER GENERATION LABOR		0	0	0	0	0		oc	
								•	•	
	OTHER POWER SUPPLY LABOR									
31	555-PURCHASED POWER	OX555	0	0	0	0	0	o	c	
32	556-SYS CONTRL & LOAD DISP	OX556	0	0	0	0	0			
	557-OTHER EXPENSES	OX557	0	0	0	0	0		· c	
¥ 4	TOTAL OTHER POWER SUPPLY LABOR		0	0	0	0	0	0	0	
			(•	•					
	CIAL POWER TRODUCTION LABOR		5	5	0	0	0	0	0	
5										

TUCSON ELECTRIC POWER COMPANY RETAIL COST OF SERVICE STUDY FOR THE 12 MONTHS ENDING DECEMBER 31, 2006

			INDISTRIAL				PLIBLIC ALITHORITY	HORITY	
		TOTAL	THE COLUMN		TOTAL	TOTAL	00000		_
	ALLOC	INDUSTRIAL	114	061	MINING	LIGHTING	40	43-44	
		(21)	(22)	(23)	(24)	(25)	(26)	(27)	
DEVELOPMENT OF LABOR ALLOC									
POWER PRODUCTION LABOR EXPENSE STEAM POWER CENERATION									
500-SUPERVISION & ENGINEERING	0X200	0	0	0	0	0	0	0	
501-FUEL	OX501	0	0	0	0	0	0	0	
502-STEAM EXPENSE	OX502	0	0	0	0	0	0	0	
505-ELECTRIC EXPENSES	OX505	0	0	0	0	0	0	0	
506-MISC. STEAM POWER	OX506	0	0	0	0	0	0	0	
507-RENTS	OX507	0	0	0	0	0	0	0	
510-MAIN. SUPERVISION & ENGINEERING	MX510	0	0	0	0	0	0	0	
511-MAINT OF STRUCTURES	MX511	o (0 (0 0	0 (0 (0 (9	
512-MAINT OF BOILER PLANT	MX512	0 (o (0 0	> (•	o (•	
513-MAINT OF ELECTRIC PLANT	MX513	0 (0 0	o c	0	000	0 0	90	
514-MAINT MISC STEAM PLAN I TOT STEAM POWER GENERATION LABOR	MX514	00	. 0	00	0 0	00	00	00	
OTHER POWER GENERATION									
OPERATION	77907	c	c	c	c	c	c	c	
546-SUPERVISION & ENGINEER	MX314	> 0	> 0	.	O			•	
547-FUEL	OX547	> c	> 0	5 6	o c	> C	5 C	.	
549-MISC OTH POWER GEN EXP	OX55/	3 C	> C	> C	o c	> C	o c	> C	
IOIAL OPERATION LABOR		.	>	•	•	>	•	•	
MAIN ENANCE	**	> C	c	c	c	c	c	c	
551-SUPERVISION & ENGINEER	MX552	,	o c		,	. C	o c		
552-5 INDO TORES	MX553		0	• •		0	0		
554-MISC OTH POWER GEN PLT	MX554	. 0	0	0	0	0	0	0	
TOTAL MAINTENANCE LABOR		0	0	0	0	0	0	0	
TOT OTH POWER GENERATION LABOR		0 (0	0	0	0	0	0	
OTHER POWER SUPPLY LABOR		00							
555-PURCHASED POWER	OX555	0	0	0	0	0	0	0	
556-SYS CONTRL & LOAD DISP	OX556	0	0	0	0	0	0	0	
557-OTHER EXPENSES	OX557	0 (0 (0 (0 (0 0	0 (0 (
TOTAL OTHER POWER SUPPLY LABOR		> 0	0	5	>	5	D	>	
TOTAL POWER PRODUCTION LABOR		0	0	0	0	0	0	0	

TUCSON ELECTRIC POWER COMPANY RETAIL COST OF SERVICE STUDY FOR THE 12 MONTHS ENDING DECEMBER 31, 2006

THAMASISTON LAGOR TOTAL CONTINUENCE CO	υĔ		,	> 0	- (> (0	0	3,984	0	3,984		0	0	0	0	0	0	3.984				44.890	10,156	2.493	14.217	486	0	2.220	878	121,511	0	196,850		17,737	19,078	28,403	848	16,217	0	492	806	580	430	
Comparison of Comparison of	PUBLIC AUTHORITY	E							က		e								n				44	. 0	8	14			2		121		196		17	19	28		16			4	87	284	1
Parkshilston Laboral	LIGHTING	<u>e</u>)		-	- 0	> (0	0	562	0	562		0	0	0	0	0	0	562				32,696	7.458	1.831	5.028	172	193	4,853	1,920	89,228	0	143,377		13,024	14,009	10,046	300	5,736	169	1,075	3,529	47.888	191,265	•
PUPPLE OF LABOR ALLOC CONT TEP REBIDENTIAL SERVICE & POOM STAND STAN	MINING	2	•	5 6		> (0	0	14,121	0	14,121		0	0	0	0	0	0	14,121				4	0	0	0	0	0	80	က	က	0	18		0	0	0	0	0	0	2	0	က	21	
TOTAL TOTAL TOTAL TOTAL SERV	LARGE LIGHT & POWER	È	•	o 6	0 0	-	0	0	16,932	0	16,932		0	0	0	0	0	0	16,932				50,496	10,172	2,497	36,499	0	0	20	20	121,701	0	221,434	!	17,765	19,108	72,920	0	0	0	F	4,813	114,617	336,051	
TOTAL TOTAL TEP RES	GENERAL SERVICE	Đ	ć		o c	,	0	0	69,797	0	26,797		0	0	0	0	0	0	69,797				559,031	122,975	30,185	168,023	5,745	0	67,462	26,689	1,471,350	0	2,451,460		214,771	231,008	335,690	10,027	191,665	0	14,939	58,191	1,056,292	3,507,751	
TOTA TRANSMISSION LABOR ALLOC CONT TRANSMISSION LABOR GEN-SUPERTION GEN-SUPERTION GEN-SUPERTION GEN-SUPERTION GEN-STATION EXPENSES GEN-STATION LABOR MAINTENANCE SGS-OVERHEAD LINE EXPENSES GSS-OVERHEAD LINE EXPENSES GSS-TRANSMIELCT BY OTHERS GSS-TRANSMIELCT BY OTHERS GSS-TRANSMIELCT BY OTHERS GSS-TRANSMIELCT BY OTHERS GSS-TRANSMIELCT BY OTHERS GSS-TRANSMIELCT BY OTHERS GSS-TRANSMIELCT BY OTHERS GSS-TRANSMIELCT BY OTHERS GSS-TRANSMIELCT BY OTHERS GSS-TRANSMIELCT BY OTHERS GSS-TRANSMICLANSMIPLY TOTAL OF TRANSMIPLY TOTAL MAINTENANCE LABOR TOTAL TRANSMISSION LABOR DISTRIBUTION LABOR GSS-STATION EXPENSES GSS-OVERHEAD LINE EXPENSES GSS-OVERHEAD LINE EXPENSES GSS-OVERHEAD LINE EXPENSES GSS-OVERHEAD LINE EXPENSES GSS-OVERHEAD LINE EXPENSES GSS-OVERHEAD LINE EXPENSES GSS-OVERHEAD LINE EXPENSES GSS-OVERHEAD LINE EXPENSES GSS-OVERHEAD LINE EXPENSES GSS-OVERHEAD LINE EXPENSES GSS-OVERHEAD LINE SIGNAL GSSS-TRET LIGHT & SIGNAL GSSS-TRET LIGHT & SIGNAL GSSS-TRANSMISSION & ENGINEER GSS-TRET LIGHT & SIGNAL GSSS-TRET LIGHT & SIGNAL GSSS-TRET LIGHT & SIGNAL GSSS-TRET LIGHT & SIGNAL GSSS-TRANSMISSION BLANT MAKES GSS-TRET LIGHT & SIGNAL GSSS-TRET LIGHT & SIGNAL GSSS-TRET LIGHT & SIGNAL GSSS-TRET LIGHT & SIGNAL GSSS-TRET LIGHT & SIGNAL GSSS-TRET LIGHT & SIGNAL GSSS-TRET LIGHT & SIGNAL GSSS-TRET LIGHT & SIGNAL GSSS-TRET LIGHT & SIGNAL GSSS-TRET LIGHT & SIGNAL GSSS-TRET LIGHT & SIGNAL GSSS-TRET LIGHT & SIGNAL GSSS-TRET LIGHT & SIGNAL GSSS-TRET LIGHT & SIGNAL GSSS-TRET LIGHT & SIGNAL GSSS-TRET LIGHT & SIGNAL GSSS-TRET LIGHT & SIGNAL GSSS-TRET LIGHT & SIGNAL GSSS-TRET LIGHT & SIGNAL TOTAL MAINTENANCE LABOR TOTAL DISTRIBUTION LABOR TOTAL MAINTENANCE LABOR TOTAL MAINTENANCE LABOR TOTAL LABORR TOTAL MAINTENANCE LABOR TOTAL LABORR TOTAL MAINTENANCE LABOR TOTAL MAINTENANCE LABOR TOTAL MAINTENANCE LABOR TOTAL MAINTENANCE LABOR TOTAL MAINTENANCE LABOR TOTAL MAINTENANCE LABOR TOTAL MAINTENANCE LABOR TOTAL DISTRIBUTION LABOR TOTAL DISTRIBUTION LABOR TOTAL DISTRIBUTION LABOR	RESIDENTIAL	V	•	-	.	.	o	0	83,908	0	83,908		0	0	0	0	0	0	83,908	•			1,000,803	202,202	49,632	226,127	7,732	0	346,044	136,899	2,419,278	0	4,388,718		353,139	379,836	451,776	13,495	257,945	0	76,629	95,681	1,628,501	6,017,218	
DEVEL OF LABOR ALLOC CONT TRANSMISSION LABOR OPERATION 560-SUPERVISION & ENGINEER 561-LOAD DISPATCHING 562-STATION EXPENSES 563-OVERHEAD LINE EXPENSES 566-MISCELLANEOUS TRNSM EXP 567-RANSM ELECT BY OTHERS 566-MISCELLANEOUS TRNSM EXP 567-RANSM ELECT BY OTHERS 566-MISCELLANEOUS TRNSM EXP 567-RANSM ELECT BY OTHERS 566-MISCELLANEOUS TRNSM EXP 567-RANSM ELECT BY OTHERS 567-RANSM ELECT BY OTHERS 568-STRUCTURES 568-STRUCTURES 571-OVERHEAD LINES 573-MAINT MISC TRANSM PLT TOTAL MAINTENANCE LABOR TOTAL MAINTENANCE LABOR TOTAL MAINTENANCE LABOR OPERATION OPERATION OPERATION OPERATION OPERATION ONE S81-LOAD DISPATCHING 582-STATION EXPENSES 583-OVERHEAD LINE EXPENSES 583-OVERHEAD LINE EXPENSES 583-OVERHEAD LINE EXPENSES 583-OVERHEAD LINE EXPENSES 584-UNDERGROUND LINE EXP 588-MISC DISTRIBUTION EXP 588-MISC DISTRIBUTION EXP 588-MISC DISTRIBUTION EXP 588-MISC DISTRIBUTION EXP 589-OVERHEAD LINES 580-STREET LIGHT & SIGNAL 583-OVERHEAD LINES 580-STREET LIGHT & SIGNAL 583-OVERHEAD LINES 580-STREET LIGHT & SIGNAL 583-OVERHEAD LINES 580-STREET LIGHT & SIGNAL 583-OVERHEAD LINES 580-STREET LIGHT & SIGNAL 583-OVERHEAD LINES 580-STREET LIGHT & SIGNAL 583-OVERHEAD LINES 580-STREET LIGHT & SIGNAL 583-OVERHEAD LINES 580-STREET LIGHT & SIGNAL 583-OVERHEAD LINES 580-STREET LIGHT & SIGNAL 583-OVERHEAD LINES 580-STREET LIGHT & SIGNAL 583-OVERHEAD LINES 580-STREET LIGHT & SIGNAL 583-OVERHEAD LINES 580-STREET LIGHT & SIGNAL 583-OVERHEAD LINES 580-STREET LIGHT & SIGNAL 583-OVERHEAD LINES 580-STREET LIGHT & SIGNAL 583-OVERHEAD 580-STREET LIGHT & SIGNAL 583-OVERHEAD 580-STREET LIGHT & SIGNAL 583-OVERHEAD 580-STREET LIGHT & SIGNAL 583-OVERHEAD 580-STREET LIGHT & SIGNAL 580-MISC DISTRIBUTION LABOR TOTAL DISTRIBUTION LABOR TOTAL DISTRIBUTION LABOR TOTAL DISTRIBUTION LABOR TOTAL DISTRIBUTION LABOR TOTAL DISTRIBUTION LABOR TOTAL DISTRIBUTION LABOR TOTAL DISTRIBUTION LABOR TOTAL DISTRIBUTION LABOR TOTAL DISTRIBUTION LABOR TOTAL DISTRIBUTION LABOR TOTAL DISTRIBUTION LABOR TOTAL DISTRIBUTION LABOR TOTAL DISTRIBUTION LABOR TOTAL DISTRIBUTION LABOR TOTAL DIS	TOTAL TEP	Ē	•			-	0	0	189,304	0	189,304		0	0	0	0	0	0	189,304				1,687,919	352,962	86,637	449,894	14,135	193	420,637	166,409	4,223,070	0	7,401,856	;	616,436	663,039	898,835	24,671	471,562	169	93,147	167,020	2,934,879	10,336,735	
TRANSMII OPERATI 560-SUP 561-LOAP 563-OVE 563-OVE 563-OVE 563-OVE 568-SUP	ALLOC		00170	0000	08562	0,000	OX563	OX565	0X566	OX567			MX568	MX569	MX570	MX571	MX573						OX580	OX581	OX582	OX583	OX584	OX585	OX586	OX587	OX588	OX589			MX590	MX592	MX593	MX594	MX595	MX596	MX597	MX598			
		DEVEL OF LABOR ALLOC CON'T TRANSMISSION LABOR	CPERATION	500-SUPERVISION & ENGINEER	SOUTHOWN DISTRICTING	302-31AIION EAFENSES	563-OVERHEAD LINE EXPENSES	565-TRANSM ELECT BY OTHERS	566-MISCELLANEOUS TRNSM EXP	567-RENTS	TOTAL OPERATION LABOR	MAINTENANCE	568-SUPERVISION & ENGINEER	569-STRUCTURES	570-STATION EQUIPMENT	571-OVERHEAD LINES	573-MAINT MISC TRANSM PLT	TOTAL MAINTENANCE LABOR	TOTAL TRANSMISSION LABORS		DISTRIBUTION LABOR	OPERATION	580-SUPERVISION & ENGINEER	581-LOAD DISPATCHING	582-STATION EXPENSES	583-OVERHEAD LINE EXPENSES	584-UNDERGROUND LINE EXP	585-STREET LIGHT & SIGNAL	586-METER EXPENSES	587-CUST INSTALLATIONS EXP	588-MISC DISTRIBUTION EXP	589-RENTS	TOTAL OPERATION LABOR	MAINTENANCE	590-SUPERVISION & ENGINEER	592-STATION EQUIPMENT	593-OVERHEAD LINES	594-UNDERGROUND LINES	595-LINE TRANSFORMERS	596-STREET LIGHT & SIGNAL	597-METERS	598-MISC DISTRIBUTION PLANT	TOTAL MAINTENANCE LABOR	TOTAL DISTRIBUTION LABOR	

TUCSON ELECTRIC POWER COMPANY RETAIL COST OF SERVICE STUDY FOR THE 12 MONTHS ENDING DECEMBER 31, 2006

					1		
	, 00.14	TOTAL	5	02	21	0/	201
	ארוסס	(8)	6	(1 (0)	(1)	(12)	(13)
DEVEL OF LABOR ALLOC CON'T							
TRANSMISSION LABOR							
SEO-SUPERVISION & ENGINEER	0X560	0	0	0	0	0	0
561-LOAD DISPATCHING	OX561	0	0	0	0	0	0
562-STATION EXPENSES	OX562	0	0	0	0	0	0
Sea-OVERHEAD LINE EXPENSES	OX563	0	0	0	0	0	0
SEC TOANSM ELECT BY OTHERS	OX565	0	0	0	0	0	0
SOSTINGIAN LELOT DI CONTINO	OX566	83,908	79,179	96	1,181	1,484	1,967
SOC-INICOELECTIVE CONTRACTOR EXP	OX567		0	0	0	0	0
TOTAL OPERATION LABOR		83,908	79,179	96	1,181	1,484	1,967
MAINTENANCE						•	•
568-SUPERVISION & ENGINEER	MX568	0	0	0	0	0	0
569-STRIICTURES	MX569	0	0	0	0	0	0
570-STATION FOLIPMENT	MX570	0	0	0	0	0	0
571-OVERHEAD LINES	MX571	0	0	0	0	0	0
573-MAINT MISC TRANSM PLT	MX573	0	0	0	0	0	0
TOTAL MAINTENANCE LABOR		0	0	0	0	0	0
FOTAL TRANSMISSION LABORS		83,908	79,179	96	1,181	1,484	1,967
DISTRIBUTION LABOR							
OPERATION	00170	4 000	770 770	708	13 885	18.350	22 827
580-SUPERVISION & ENGINEER	0850	500,000,1	969.004	800	200,01	200.5	4 623
581-LOAD DISPATCHING	OX581	202,202	956,081	40.2	2,940	260,0	4,023
582-STATION EXPENSES	OX582	49,632	46,768	<u>۾</u>	62/	668	1,133
583-OVERHEAD LINE EXPENSES	OX583	226,127	211,943	0	4,059	4,812	5,314
584-UNDERGROUND LINE EXP	OX584	7,732	7,247	0	139	165	182
585-STREET LIGHT & SIGNAL	OX585	0	0	0	0	0	0
586 METER EXPENSES	OX586	346,044	331,490	0	2,786	4,096	7,672
587-CHST INSTALLATIONS EXP	OX587	136,899	131,141	0	1,102	1,621	3,035
500-7001 INDIVIDUAL DISTORAGE MICO DISTORATION EXP	OX588	2.419,278	2,279,697	2,446	35,249	46,575	55,312
SOCIALISC DISTRIBUTION EXT	OX589	0		0	0	0	0
SOSTACINOS TOTAL OBERATION ABOR		4.388.718	4,143,766	3,498	60,888	80,466	100,099
MAINTENANCE		•					
SOUR LIBEDVISION & ENGINEER	MX590	353,139	332,764	357	5,145	6,798	8,074
502-001 ENTINE ENTINE	MX592	379,836	357,922	384	5,534	7,312	8,684
SSECTION EXCHANGE	MX593	451.776	423,437	0	8,108	9,614	10,617
595-OVERTIEND LINES	MX594	13,495	12,649	0	242	287	317
SOCIAL TO ANCEODMED	265XM	257,945	241.764	0	4,630	5,489	6,062
SSO-LINE INCHASTORMENO EOG CTDEET I DHT & SIGNA!	MX596	0	0	0	0	0	0
SSO-SINGEL FIGURE & CICIANE	792XM	76.629	73,406	0	617	206	1,699
SST TWENTERS	MX 598	95.681	90,161	26	1,394	1,842	2,188
SSO-MISC DISTRIBUTION FEBRUARY		1 628 501	1.532,102	838	25,671	32,251	37,640
ICIAL MAIN ENAIVOR LABOR			0000	000	00 550	440 744	437 730
		×1.7.2	00000/000	4.555	80.008	117.711	101.100

TUCSON ELECTRIC POWER COMPANY RETAIL COST OF SERVICE STUDY FOR THE 12 MONTHS ENDING DECEMBER 31, 2006

DEVEL OF LABOR ALLOC CONT TRANSMISSION LABOR OPERATION 560-SUPERVISION & ENGINEER 661-LOAD DISPATCHING 562-STATION EXPENSES 563-OVERHEAD LINE EXPENSES 565-TRANSM ELECT BY OTHERS 565-TRANSM ELECT BY OTHERS 565-TRANSM ELECT BY OTHERS 565-TRANSM ELECT BY OTHERS 565-TRANSM ELECT BY OTHERS 565-TRANSM ELECT BY OTHERS 565-TRANSM ELECT BY OTHERS 565-TRANSM ELECT BY OTHERS 567-RENTS TOTAL OPERATION LABOR MAINTENANCE 568-SUPERVISION & ENGINEER 571-OVERHEAD LINES 573-MAINT MISC TRANSM PLT TOTAL MAINTENANCE LABOR TOTAL MAINTENANCE LABOR TOTAL TRANSMISSION LABORS DISTRIBUTION LABORS 1 TOTAL TRANSMISSION LABORS 1 TOTAL TRANSMISSION LABORS 1 DISTRIBUTION LABORS 1 S68-SUPERVISION & ENGINEER 588-STATION EXPENSES 588-ONDERHEAD LINE EXPENSES 588-METER EXPENSES 58	TOTAL COMMERCIAL (14) 69,797 69,797 69,797 69,797	10 (15) 0 0 0 39,501 39,501 39,501	11 (16) 0 0 0 0 1,253 1,253	76 (17)	13 (18)	85 (19)	31 (20)
BOR ALLOC CONT NGINEER	(41) 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	(15) 0 0 39,501 39,501 0 0 0			(18)	(19)	(20)
BOR ALLOC CONT NGINEER ES EXPENSES Y OTHERS TRNSM EXP BOR TRNSM EXP BOR IABOR LT LABOR LABOR LABOR LABOR LABOR LABOR LABOR LABOR LABORS LABORS LABORS SIGNAL		39,501 39,501 0 39,501 0					
NGINEER ES EXPENSES Y OTHERS TRNSM EXP BOR NGINEER NGINEER CABORS LABORS LABORS INE EXP SIGNAL SIGNA	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	39,501 39,501 39,501 0 0	0 0 0 1,253 1,253	000			
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o, o Å	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	39,501 39,501 39,501 0	0 0 0 1,253 1,253	c	0	0	0
νν ^Δ . ~ «	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	39,501 39,501 39,501 0 0	0 0 1,253 0 1,253	כ	0	0	0
9	0 797,93 0 0 0 0 0 0 0 0 0 0 797,68	39,501 39,501 39,501 0 0	1,253 0 0 1,253	0	0	0	0
. d	69,797 0 0 0 0 0 0 0 0 0 0 0 0 0 797,69	39,501 39,501 39,501 0 0	1,253 0 1,253 0	0	0	0	0
	0 797,68 0 0 0 0 0 0 797,68	39,501 0 0 0	1,253	2,324	24,170	2,296	253
~ ~ %	69,797 0 0 0 0 0 0 0 0 0 0	39,501 0 0	1,253	0	0		0
~ ~ %	0 0 0 0 0 0 0 797,69	000	0 6	2,324	24,170	2,296	253
~ 9	0 0 0 0 0 0 797,69	000	0 0				
~ α	0 0 0 0 0 787,88	00	<	0	0	0	0
~ v	0 0 0 0 787,88	0	>	0	0	0	0
~ 93	0 0 0 767,69		0	٥	0	0	0
~ 93	0 0 762,68	0	0	0	0	0	٥
~ ⁹³	0 767,69	0	0	0	0	0	0
~ 93	262'69	0	0	0	0	0	0
~ α		39,501	1,253	2,324	24,170	2,296	253
ENGINEER NG SES EXPENSES LINE EXP SIGNAL SIGNAL SIS TONS EXP							
ISION & ENGINEER ISPATCHING N EXPENSES EAD LINE EXPENSES GROUND LINE EXP 'LIGHT & SIGNAL EXPENSES ISTALLATIONS EXP STRIBUTION EXP							
ro.		;	•			;	1
	559,031	353,362	11,473	19,632	160,919	13,441	205
	122,975	75,919	2,585	4,371	36,960	3,087	52
	30,185	18,635	635	1,073	9,072	758	13
	168,023	101,777	3,600	6,032	52,250	4,364	0
	5,745	3,480	123	506	1,787	149	0
	0	0	0	0	0	0	0
	67,462	63,088	692	1,773	1,762	148	0
	26,689	24,958	274	701	697	59	0
	1,471,350	908,342	30,930	52,302	442,213	36,935	628
	0	0	0	0	0	0	0
2 TOTAL OPERATION LABOR	2,451,460	1,549,560	50,312	86,090	705,660	58,940	888
				1		i	ć
NEER	214,771	132,590	4,515	450,7	64,548	5,391	36
LN	231,008	142,613	4,856	8,212	69,429	66/'9	66
3 593-OVERHEAD LINES MX593	335,690	203,339	7,193	12,051	104,389	8,719	0
7 594-UNDERGROUND LINES MX594	10,027	6,074	215	360	3,118	260	0
3 595-LINE TRANSFORMERS MX595	191,665	116,098	4,107	6,881	29,602	4,978	0
3 596-STREET LIGHT & SIGNAL MX596	0	0	0	0	0	0	0
597-METERS MX597	14,939	13,970	153	393	390	33	0
1 598-MISC DISTRIBUTION PLANT MX598	58,191	35,924	1,223	2,069	17,489	1,461	25
2 TOTAL MAINTENANCE LABOR	1,056,292	650,608	22,262	37,599	318,968	26,641	215
3 TOTAL DISTRIBUTION LABOR	3,507,751	2,200,168	72,573	123,689	1,024,627	85,581	1,113

TUCSON ELECTRIC POWER COMPANY RETAIL COST OF SERVICE STUDY FOR THE 12 MONTHS ENDING DECEMBER 31, 2006

DEPAIL OF LABOR ALLOC CONT C1701AL L14 L16 L				INDOS RIAL					
Packel of LABOR ALLOC CONT			TOTAL			TOTAL	TOTAL	;	;
DEVEL OF LABOR ALLOC CONT DEVEL OF LABOR ALLOC CONT DEVEL OF LABOR ALLOC CONT PERANJON SON LABOR OPERANJON 0		ALLOC	INDUSTRIAL (21)	114 (22)	190 (23)	MINING (24)	LIGHTING (25)	40 (26)	43-44 (27)
OPERATION OCCESION	DEVEL OF LABOR ALLOC CON'T								
October Octo			00						
Ge-LOAD DISPATCHING OX565 0 0 0 Ge-LOAD DISPATCHING OX565 0 0 0 0 Ge-STATION EXPENSES OX565 0 0 0 0 0 Ge-STATION EXPENSES OX565 10,832 12,783 4,149 14,121 Ge-ANGCELLARGAIN ENGLINE MX566 10,832 12,783 4,149 14,121 Ge-SUPERVISION & ENGINEER MX566 0 0 0 0 0 GE-STRUCTURES MX570 0 0 0 0 0 0 GE-STRUCTURES MX570 0 <td>_</td> <td>0X560</td> <td>0</td> <td>0</td> <td>0</td> <td>0</td> <td>0</td> <td>0</td> <td>0</td>	_	0X560	0	0	0	0	0	0	0
GROATHON EXPENSES OX652 O		OX561	0	0	0	0	0	0	0 (
695-OVERHEAD LINE EXPENSES 0X665 0 <th< td=""><td></td><td>OX562</td><td>0</td><td>0</td><td>0</td><td>0</td><td>0</td><td>0 (</td><td>0 (</td></th<>		OX562	0	0	0	0	0	0 (0 (
Geo-Entransmister Entransmister Entransmister Entransmister Entransmister Critical Coxes Coxes 16,932 1,2783 4,149 14,121 Gen-All Called Medius TRNSM Express OX567 16,932 12,783 4,149 14,121 MATORIO BEGUINERN MX568 MX568 0 0 0 0 0 569-SIPERVISION & ENGINEER MX568 0 0 0 0 0 0 569-SIPERVISION & ENGINEER MX578 0 0 0 0 0 0 569-SIPERVISION & ENGINEMENT MX573 0 0 0 0 0 0 569-SITACITURES MX573 0 0 0 0 0 0 573-MANITY MISC TRANSM PLT MX573 0 <		OX563	0	0	0	0	0	o (0 (
See-MISCELLANEOUS TRNSM EXP OX566 16,932 12,783 4,149 14,121 TOTAL OPERATION LABOR MX568 0 0 0 0 14,121 TOTAL OPERATION LABOR MX568 0 0 0 0 0 0 See-SIPERVISION & ENGINEER MX568 0 0 0 0 0 0 569-STRUCTURES MX570 0 0 0 0 0 0 0 569-STRUCTURES MX570 0		OX565	0	0	0	0	0	D	0 0
MAINTENANCE CASES		OX566	16,932	12,783	4,149	14,121	562	1,899	2,085
TOTAL OPERATION LABOR MASSES 688-SUPERVISION & ENGINEER MX568 688-SUPERVISION & ENGINEER MX578 688-SUPERVISION & ENGINEER MX577 571-OVERHEAD LINES 573-MAINTENANCE LABOR TOTAL MAINTENANCE LABOR DISTRIBUTION LABOR 681-LOAD DISPACTIVING & FORMAN 581-LOAD DISPACTIVING & FORMAN 581-LOAD DISPACTIVING & FORMAN 582-SUPERVISION & ENGINEER 681-LOAD DISPACTIVING & FORMAN 581		OX567	0	0	0	0	0	0	0 10
MAINTENANCE MASSES 0	•		16,932	12,783	4,149	14,121	295	1,899	2,085
668-SUPERVISION & ENGINEER MX568 0 <th< td=""><td></td><td></td><td>0</td><td>,</td><td>•</td><td>•</td><td>ć</td><td>c</td><td>c</td></th<>			0	,	•	•	ć	c	c
Sep-STRUCTURES		MX568	0	0	0	0)	-	5 6
STO-STATION EQUIPMENT MX570 0 <td></td> <td>MX569</td> <td>0</td> <td>0</td> <td>0 (</td> <td>0 (</td> <td>5 (</td> <td>> 0</td> <td>5 6</td>		MX569	0	0	0 (0 (5 (> 0	5 6
671-OVERHEAD LINES MX571 0		MX570	0	0	o (•	> (> C	
### STANDARY PLT TRANSM PLT TRANSM PLT TRANSM PLT TRANSM PLT TRANSMISSION LABORR		MX571	0	5 (5 (> (5 6		o c
TOTAL MAINTENANCE LABOR TOTAL TRANSMISSION LABORS DISTRIBUTION LABOR DISTRIBUTION LABOR DISTRIBUTION LABOR DISTRIBUTION LABOR DOSESSION LABOR DOSESSION LABOR DOSESSION LABOR DOSESSION LABOR DOSESSION LABOR SES-STATION EXPENSES DOSESSION LABOR SES-STATION EXPENSES DOSESSION LABOR SES-STATION EXPENSES DOSESSION LABOR SES-STREET LIGHT & SIGNAL DOSESSION LABOR DOSESSION LABOR MANSON DOSESSION LABOR MANSON DOSESSION LABOR MANSON DOSESSION LABOR MANSON DOSESSION LABOR MANSON DOSESSION LABOR MANSON DOSESSION LABOR MANSON DOSESSION LABOR MANSON DOSESSION LABOR MANSON DOSESSION LABOR MANSON DOSESSION LABOR MANSON DOSESSION LABOR MANSON DOSESSION LABOR MANSON DOSESSION LABOR MANSON DOSESSION		MX573	0	0	5 (-	5 6	.	
TOTAL TRANSMISSION LABORS 16,932 12,783 4,149 14,121 1			0	0	0	5	5	2 6	2000
DISTRIBUTION LABOR COK860 50,496 39,044 11,452 4 5 560-SUPERVISION & ENGINEER OX581 10,172 7,865 2,306 0 561-LOAD DISPATCHING OX583 10,172 7,865 2,306 0 582-STATION EXPENSES OX583 28,224 8,275 0 583-OVERHEAD LINE EXPENSES OX584 0 0 0 584-UNDERGROUND LINE EXPONSES OX584 0 0 0 585-ARTER EXPENSES OX586 50 31 19 8 586-METER EXPENSES OX586 0 0 0 0 0 588-LINES EXPENSES OX586 0 0 0 0 0 0 589-RENTS OX586 0 0 0 0 0 0 0 0 589-RENTS OX589 0 0 0 0 0 0 0 0 0 0 0 0 0 0	-		16,932	12,783	4,149	14,121	79 0	р р о '-	2,003
DISTRIBUTION LABOR OX580 50,496 39,044 11,452 4 3 OPERATION OPERATION OX581 10,172 7,865 2,306 0 581-LOAD DISPATCHING OX582 2,497 1,531 566 0 581-LOAD DISPATCHING OX583 36,499 28,244 8,275 0 582-STATION EXPENSES OX584 0 0 0 0 0 583-UNDERGROUND LINE EXPENSES OX584 0 <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td>									
OPERATION OPERATION <t< td=""><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td></t<>									
580-SUPERVISION & ENGINEER OX581 10,172 7,865 2,306 0 682-SUPERVISION & ENGINEER OX584 10,172 7,865 2,306 0 682-STATION EXPENSES OX584 0 0 0 0 682-STREET LIGHT & SIGNAL OX584 0 0 0 0 684-UNDERGROUND LINE EXPONSES OX586 50 1 1 8 3 586-METER EXPENSES OX586 50 1 1 9 0	_	0880	50 496	39 044	11.452	4	32,696	27,545	17,345
581-LUAD DISPATCHING CX502 2,497 1,931 566 0 582-CTRATION EXPENSES OX583 36,499 28,224 8,275 0 582-CTRATION EXPENSES OX586 0 0 0 0 584-UNDERGROUND LINE EXPENSES OX586 50 0 0 0 586-METER EXPENSES OX586 20 12 8 3 586-METER EXPENSES OX586 20 12 8 3 586-METER EXPENSES OX589 20 12 8 3 586-METER EXPENSES OX589 0 0 0 0 0 586-METER EXPENSES OX589 121,701 94,107 27,594 3 3 586-METER EXPENSES OX589 OX589 17,144 50,220 18 1 588-RENTS OX589 AX590 AX590 AX590 AX590 AX590 AX590 590-SUPERVISION & ENGINERS MX594 OX580 AX590 OX580 OX		0.7581	10 172	7.865	2,306	0	7,458	6,224	3,932
Seg-Catalon Expenses OX583 36,499 28,224 8,275 0 583-OVERHEAD LINE EXPENSES OX584 0 0 0 0 584-UNDERGROUND LINE EXPENSES OX586 50 31 19 8 584-METER EXPENSES OX586 20 12 8 3 586-METER EXPENSES OX586 20 12 8 3 586-METER EXPENSES OX587 20 12 8 3 587-CUST INSTALLATIONS EXP OX589 121,701 94,107 27,594 3 589-RISC DISTRIBUTION EXP OX589 221,434 177,214 50,220 18 11 590-SUPERVISION & ENGINEER MX590 17,765 13,775 4,028 0 592-STATION EQUIPMENT MX590 0 0 0 0 592-STATION EQUIPMENT MX590 0 0 0 0 594-UNDERGROUND LINES MX590 0 0 0 0 594-UNDERGROUND LINES		OX582	2.497	1.931	999	0	1,831	1,528	965
584-UNDERGNOUD LINE EXPONSES OX584 0 <		OX583	36,499	28,224	8,275	0	5,028	8,712	5,505
SBS-TREET LIGHT & SIGNAL OX585 0		OX584	0	0	0	0	172	298	188
586-METER 31 19 8 586-METER 31 19 8 588-MISC DISTRIBUTION EXP OX588 121,701 94,107 27,594 3 589-RENTS OX589 121,701 94,107 27,594 3 8 589-RENTS OX589 121,701 94,107 27,594 3 6 589-RENTS OX589 221,434 171,214 50,220 18 14 MAINTENANCE MASON 17,765 13,737 4,028 0 0 592-STATION EQUIPMENT MX592 19,108 14,775 4,332 0 0 593-OVERHEAD LINES MX593 72,920 56,389 16,532 0 0 594-LINE TRANSFORMERS MX594 0 0 0 0 0 0 595-LINE TRANSFORMERS MX595 0 0 0 0 0 0 596-STREET LIGHT & SIGNAL MX596 0 0 0 0 0 </td <td></td> <td>OX585</td> <td>0</td> <td>0</td> <td>0</td> <td></td> <td>193</td> <td>0</td> <td>0</td>		OX585	0	0	0		193	0	0
687-CUST INTELLIATIONS EXP OX587 20 12 8 3 588-MISC DISTRIBUTION EXP OX588 121,701 94,107 27,594 3 588-RISC DISTRIBUTION EXP OX589 0 0 0 589-RENTS OX589 221,434 171,214 50,220 18 11 MAINTENANCE MX590 17,765 13,737 4,028 0 0 592-STATION EQUIPMENT MX592 19,108 14,775 4,332 0 0 593-OVERHEAD LINES MX593 72,920 56,389 16,532 0		OX586	20	31	19	∞	4,853	1,447	773
588-MISC DISTRIBUTION EXP OX588 121,701 94,107 27,594 3 6 589-RENTS OX589 0		OX587	50	12	80	ო	1,920	572	306
589-RENTS OX589 0 <		OX588	121,701	94,107	27,594	က	89,228	74,464	47,046
TOTAL OPERATION LABOR 221,434 17,1214 50,220 18 14 MAINTENANCE MX590 17,765 13,737 4,028 0 590-SUPERVISION & ENGINEER MX593 17,765 13,737 4,028 0 592-STATION EQUIPMENT MX593 72,920 56,389 16,532 0 593-OVERHEAD LINES MX595 0 0 0 0 0 594-UNDERRES MX595 0 0 0 0 0 0 596-LINE TRANSFORMERS MX595 0 0 0 0 0 0 596-STREET LIGHT & SIGNAL MX596 0 0 0 0 0 597-METERS MX598 4,813 3,722 1,091 0 598-MISC DISTRIBUTION PLANT MX598 4,813 3,722 1,091 3 598-MISC DISTRIBUTION PLANT MX598 4,813 3,722 1,091 3 598-MISC DISTRIBUTION PLANT MX598 4,813 3,722 <td></td> <td>OX589</td> <td>0</td> <td>0</td> <td>0</td> <td>0</td> <td>0</td> <td>0</td> <td>0 00</td>		OX589	0	0	0	0	0	0	0 00
MAINTENANCE MX590 17,765 13,737 4,028 0 590-SUPERVISION & ENGINEER MX592 19,108 14,775 4,332 0 592-STATION EQUIPMENT MX593 72,920 56,389 16,532 0 593-OVERHEAD LINES MX594 0 0 0 0 594-UNDED LINES MX595 0 0 0 0 595-LINE TRANSFORMERS MX596 0 0 0 0 0 596-STREET LIGHT & SIGNAL MX596 0 0 0 0 0 0 597-METERS MX597 4,813 3,722 1,091 0 0 598-MISC DISTRIBUTION PLANT MX598 4,813 3,722 1,091 0 598-MISC DISTRIBUTION PLANT MX598 4,813 3,722 1,091 3	•		221,434	171,214	50,220	18	143,377	120,790	non'o/
590-SUPERVISION & ENGINEER MX590 17,703 13,737 4,332 0 592-STATION EQUIPMENT MX592 19,108 14,775 4,332 0 593-OVERHEAD LINES MX593 72,920 56,389 16,532 0 594-UNDET RANSFORMERS MX595 0 0 0 0 596-LINE TRANSFORMERS MX596 0 0 0 0 596-STREET LIGHT & SIGNAL MX596 0 0 0 0 597-METERS MX598 4,813 3,722 1,091 0 598-MISC DISTRIBUTION PLANT MX598 4,813 3,722 1,091 0 598-MISC DISTRIBUTION PLANT MX598 4,813 3,722 1,091 3	-		71 100	707 04	800	c	13 024	10.869	6 867
592-STATION EQUIPMENT MASSZ 19,100 14,775 1,502 0 593-OVERHEAD LINES MX594 0 0 0 0 0 594-UNDERGROUND LINES MX595 0<		06CXIM	7,793	10,75	4 332	• •	14 009	11 691	7.386
593-OVERHEAD LINES MAS95 (2.22 C.) 594-UNDERGROUND LINES MAS95 (0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0		786XW	19,100	56.389	16.532	o c	10.046	17,405	10,998
594-UNDERGROUND LINES MAS94 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0		CECVIN	070,71	6		· c	300	520	329
595-LINE TKANSFORMERS MX596 596-STREET LIGHT & SIGNAL MX597 11 7 4 2 597-METERS 598-MISC DISTRIBUTION PLANT MX598 4,813 3,722 1,091 0 114 617 88 629 25,987		48CAM	0 0			0	5.736	9,937	6,280
596-SI REEL LIGHT & SIGNAL MX597 11 7 4 2 697-METERS 1722 1,091 0 698-MISC DISTRIBUTION PLANT MX598 4,813 3,722 1,091 0 608-SI REEL LIGHT MX598 4,813 3,722 1,091 0 608-SI REEL LIGHT MX598 4,813 3,722 1,091 3		MYS96	o c		. 0	0	169		
594-MISTERSUTION PLANT MX598 4,813 3,722 1,091 0 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1		MX597	, L	7	4	2	1,075	320	171
296-786 29 25:987 3 44-77 88 629 25:987 3 4-74-74 88 629 25:987 3		MX598	4.813	3,722	1,091	0	3,529	2,945	1,861
	•		114,617	88,629	25,987	က	47,888	53,688	33,892
10-14 MAINTENANCE LABOR 336 D51 259 843 76.208 21 1	•		336 051	259.843	76.208	21	191,265	174,477	109,952
336,051 259,843 76,208			114,61 / 336,051	88,629 259,843	76,208	21,		47,086 191,265	191,265

PUBLIC AUTHORITY (7)	20,170 0 20,170	0 12,958 1,452 14,410	350,774 0 0 32	00000	0000 00	37,281 0 310,411 252,055 599,747 922,740
LIGHTING (6)	0 97,184 0 97,184	2,240 2,540 2,491	154,290 0 0 24	00000	00000 00	5,261 0 227,942 172,162 405,365
MINING (5)	310 310 310	0 49,692 5,568 55,259	412,517 0 0 10	00000		132,152 0 7 77,254 209,413
LARGE LIGHT & POWER (4)	2,173 2,173 2,173	0 54,356 6,090 60,446	1,060,662 0 0 42	00000	0000000	158,461 0 310,897 323,251 792,609
GENERAL SERVICE (3)	555,139 0 0 555,139	0 194,602 21,804 216,406	4,967,955 0 0 418	00000	0000000	653,196 0 3,758,716 3,170,029 7,581,941
RESIDENTIAL (2)	5,815,354 5,815,354 5,815,354	239,349 26,818 266,167	9,463,175 0 0 849	00000	0000000	785,256 0 6,180,296 5,043,545 12,009,097 24,191,744
TOTAL TEP (1)	6,490,330 0 6,490,330	0 553,197 61,983 615,180	16,409,373 0 0 1,376		0000 00	1,771,607 0 10,788,269 9,038,296 21,598,172 26,090,476
ALLOC	OX902 OX903 OX904	0X908 0X909 0X910	OX920 OX921 OX922 OX923	0.X924 0.X925 0.X926 0.X927 0.X929	OX933 OX933 OX933 OX935	PRODPIS TRANPIS DISTPIS GENLPIS
DEVEL OF LABOR ALLOC CONT	1 CUSTOMER ACCOUNTS LABOR 2 902-METER READING EXPENSE 3 903-CUST RECORDS & COLL EXP 4 904-UNCOLLECTIBLE ACCOUNTS 5 TOTAL CUSTOMER ACCTS LABOR	6 7 CUSTOMER SERVICE & INFO LABOR 8 908-LUSTOMER ASSISTANCE EXP 9 909-INFO & INSTRUCT EXP 10 910-MISC CUST SERV & INFO EX 11 TOTAL CUST SERV & INFO LABOR 12 13 14 ADMINISTRATIVE & GENERAL LABOR	15 OPERATION 16 920-ADMIN & GENRL SALARIES 17 921-OFFICE SUPPLIES & EXP 18 922-ADMIN EXP TRANSF-CREDIT 19 923-OUTSIDE SERVICES EMPLOY		25 929-DUPLICATE CHARGES-CR. 26 930-MISC GENERAL EXPENSE 28 933-TRANSPORTATION EXP 29 TOTAL OPERATION LABOR 30 MAINTENANCE 31 935-MAINT OF GENERAL PLANT 32 TOTAL ADMIN & GENERAL LABOR	35 CAPITALIZED LABOR 35 PRODUCTION 36 TRANSMISSION 37 DISTRIBUTION 38 GENERAL 39 TOTAL CAPITALIZED LABOR 40 41 TOT OPER & MAINTENANCE LABOR

TUCSON ELECTRIC POWER COMPANY RETAIL COST OF SERVICE STUDY FOR THE 12 MONTHS ENDING DECEMBER 31, 2006

					PESIDENTIAL	TIAI		
			TOTAL		NEGICE	101		
		ALLOC	RESIDENTIAL	10	02	21	20	201
	DEVEL OF LABOR ALLOC CON'T		(8)	(6)	(10)	(11)	(12)	(13)
-	CUSTOMER ACCOUNTS LABOR		ć	•	c	c	c	c
~	902-METER READING EXPENSE	OX802	0 5 8 15 354	5.311.756	37.157	89.277	131.277	245.885
, r	903-COST RECORDS & COLL EXP	0X904	0	0	0	0	0	0
4 10	TOTAL CUSTOMER ACCTS LABOR		5,815,354	5,311,756	37,157	89,277	131,277	245,885
9 1	CUSTOMER SERVICE & INFO LABOR							
- 00	908-CUSTOMER ASSISTANCE EXP	806XO	0	0	0	0	0	0
σ	909-INFO & INSTRUCT EXP	606XO	239,349	225,221	272	3,789	3,937	6,130
9	910-MISC CUST SERV & INFO EX	OX910	26,818	25,235	30	425	441	289
= 9	TOTAL CUST SERV & INFO LABOR		266,167	250,456	302	4,214	4,378	6,817
2 2								
4	_							
S	OPERATION						000 007	110
စ	920-ADMIN & GENRL SALARIES	0X920	9,463,175	8,806,259	53,904	145,243	186,992	7/1/n/7
_	921-OFFICE SUPPLIES & EXP	0X921	0	5 (9 (5 (-	- 0
œ	922-ADMIN EXP TRANSF-CREDIT	0X922	0	0	5 ()	ָי כ	9
6	923-OUTSIDE SERVICES EMPLOY	OX923	849	794	7	21.	<u>`</u>	2, 0
ឧ	924-PROPERTY INSURANCE	0X924	0	0 (0 (o (-	.
Ξ.	925-INJURIES & DAMAGES	0X925	0	0 1	0 (5 (- (5 (
Ŋ	926-EMPLOYEE PENSNS & BENE	0X926	0,	0	0	o (.	5 (
ღ	927-FRANCHISE REQUIREMENTS	OX927	0	0	0	0	0	0
24	928-REGULATRY COMMISSION EX	OX928	0	0	0	0	0	0
25	929-DUPLICATE CHARGES-CR.	OX929	0	0	0	0	0	0
8	930-MISC GENERAL EXPENSE	OX830	0	0	0	0	0	0
23	931-RENTS	OX831	0	0	0	0	0	0
28		OX933	0	0	0	0	0	0
29	TOTAL OPERATION LABOR		0	0	0	0	0	0
8	_				,	•	•	•
Ξ		OX935	0	0	0	0	0	0
33	-		0	0	0	0	0	0
2 4	CAPITALIZED LABOR							
5 %		PRODPIS	785,256	740,999	903	11,056	13,887	18,411
3 %		TRANPIS	0	0	0	0	٥	0
3 6		DISTPIS	6,180,296	5,823,723	6,247	90,047	118,980	141,299
5 %		GENLPIS	5,043,545	4,753,170	5,162	73,259	96,377	115,577
3 8			12,009,097	11,317,891	12,312	174,362	229,245	275,287
Q			1	1			40.00	000
4	TOT OPER & MAINTENANCE LABOR		24,191,744	22,635,151	54,204	355,593	4/9,101	969'/99

SCHEDULE G-7 (LABOR) MARKET PAGE 11 OF 12

				COMM	COMMERCIAL			
		TOTAL	ç	7	92	13	85	33
	ALLOC	COMMERCIAL (14)	(15)	(16)	(17)	(18)	(19)	(20)
DEVEL OF LABOR ALLOC CONT								
1 CUSTOMER ACCOUNTS LABOR		c	c	c	c	c	c	c
	0X902	0	0 203	A 541	30.204	9 344	1 583	645
	0,000	601,000	300, 100	<u>,</u>	0	0	0	0
4 904-UNCOLLECTIBLE ACCOUNTS 5 TOTAL CUSTOMER ACCTS LABOR		555,139	507,822	5,541	30,204	9,344	1,583	645
6 7 CUSTOMER SERVICE & INFO LABOR							•	•
	806XO	0	0	0	0	0	0	0
	606XO	194,602	102,065	3,428	7,756	72,910	7,417	1,025
10 910-MISC CUST SERV & INFO EX	OX910	21,804	11,436	384	869 8 625	8,169 81,080	831 8 248	115
11 TOTAL CUST SERV & INFO LABOR		0.4.012	200	5	270,0		<u>(</u>	!
7 t								
_								
15 OPERATION		!					007	4
16 920-ADMIN & GENRL SALARIES	0X820	4,967,955	3,027,443	95,286	178,503	1,514,744	135,480	984,aT
17 921-OFFICE SUPPLIES & EXP	0X921	0	0 (5 6	-	-	-	5 6
18 922-ADMIN EXP TRANSF-CREDIT	0X922	0	0 00	-	.	- Ç	.	o c
19 923-OUTSIDE SERVICES EMPLOY	OX923	418	263	∞ (ნ ი	77.	2 6	5 6
	0X924	5 (> 0	> <	5 C		o c	o c
	OX925	o (o 6	> 0	.	o c		o c
	0,4926	.		.		o c	o c	· c
	0X92/	.	> C	.			o c	· c
	0X928	.	> C	.	o c	o c	, c	o c
	08829	.	> <					· c
	08830	.	> <	.	o c	· c		· c
	OX931	.	,	.	o c			. 0
	CCRYO	•	, c					0
		>	•	•	•	•	•	•
_	OXOBE	c	c	C	C	0	0	0
31 935-MAIN OF GENERAL PLAN	5660		0	0	0	0	0	0
24 CABITALIZED ABOR								
	PRODPIS	653,196	369,670	11,730	21,745	226,198	21,488	2,364
	TRANPIS	0	0	0	0	0	0	0
	DISTPIS	3,758,716	2,320,454	79,015	133,611	1,129,679	94,353	1,604
	GENLPIS	3,170,029	1,937,396	65,470	111,823	970,216	82,552	2,572
		7,581,941	4,627,519	156,215	267,179	2,326,094	198,394	6,540
40		c	7 488 512	239,395	432.021	3.465,314	296.102	9,691
41 101 OPER & MAIN LENANCE LABOR		•			<u> </u>			-

TUCSON ELECTRIC POWER COMPANY RETAIL COST OF SERVICE STUDY FOR THE 12 MONTHS ENDING DECEMBER 31, 2006

			INDUSTRIAL				PUBLIC AUTHORITY	ORITY
		TOTAL	3	4	TOTAL	TOTAL	ç	77 67
	ALLOC	INDUSTRIAL (21)	(22)	(23)	MINING (24)	(25)	40 (26)	(27)
DEVEL OF LABOR ALLOC CON'T		ì	Į					
CUSTOMER ACCOUNTS LABOR	0000	c	c	c	ć		c	<u> </u>
902-METER READING EXPENSE	0X902	0 2 173	1.397	776	310	97.184	11.686	8.484
903-COST NECONDS & COLE LXI	OX904	0 i	0	0	0	0	0	
TOTAL CUSTOMER ACCTS LABOR		2,173	1,397	776	310	97,184	11,686	8,484
CUSTOMER SERVICE & INFO LABOR	806XO	0	0	0	0	0	0	0
909-100 CINETACON EXP	606XO	54,356	40,937	13,419	49,692	2,240	6,119	6,839
910-MISC CUST SERV & INFO EX	OX910	060'9	4,587	1,503	5,568	251	989	766
TOTAL CUST SERV & INFO LABOR		60,446	45,524	14,922	55,259	2,491	6,804	7,606
ADMINISTRATIVE & GENERAL LABOR								
OPERATION					6	900	000	000
920-ADMIN & GENRL SALARIES	0X920	1,060,662	811,006	249,656	412,517	154,290	908'961	151,656
921-OFFICE SUPPLIES & EXP	OX921	0	o (o (9 (o •	•	o (
922-ADMIN EXP TRANSF-CREDIT	OX922	0	0	o ;	o ;	0 ;	0 ;	9
923-OUTSIDE SERVICES EMPLOY	OX923	42	33	10	9	24	19	13
924-PROPERTY INSURANCE	OX924	0	0 1	0 1	о (0 (٥,	0 (
925-INJURIES & DAMAGES	OX925	0	0	0	0 1	0	o (0 (
926-EMPLOYEE PENSNS & BENE	OX926	0	0	0	0 (0 (0 (0 (
927-FRANCHISE REQUIREMENTS	OX927	0	0	0	0	0	0	0
928-REGULATRY COMMISSION EX	0X928	0	0	0	0	0	0	0 (
929-DUPLICATE CHARGES-CR.	0X929	0	0	0	0	0	0	0
930-MISC GENERAL EXPENSE	OX830	0 (0 (0 0	0 0	0 0	0 0	0 0
931-RENTS	OX931	0	0	0	> '	> (5 (> (
933-TRANSPORTATION EXP	OX933	0 0	0 0	0 0	0 0	o c	0 0	o c
IOIAL OPERATION LABOR MAINTENANCE		Þ	o	>	•	>	>	•
935-MAINT OF GENERAL PLANT	OX935	0	0	0	0	0	0	0
TOTAL ADMIN & GENERAL LABOR		0	0	0	0	0	0	0
CAPITALIZED LABOR			700 077	000	4 00	4	274 44	000
PRODUCTION	PRODPIS	104,001	450,811	39,00	132,132	107,0	7,7	600,61
TRANSMISSION	IKANPIS	240 887	340 406	70 407	~	227 942	700 001	120 184
DISTRIBUTION	SILISIO	/80'010	240,400	74,095	1 30 77	246,127	150,221	100,101
GENERAL TOTAL CABITALIZED LABOR	GENLPIS	792,609	608 305	184,304	209.413	405.365	359,497	240,250
יסיאר כארוו ארוברט באסיי				! !		-	-	<u> </u>
TOT OPER & MAINTENANCE LABOR		0	927,852	280,359	279,124	696,867	554,364	368,376

PUBLIC AUTHORITY (7)	4 4 4 4	4 4 0 0 4 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	62 2 2 2 2 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3
LIGHTING (6)	666	ဖ ဖ	2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2
MINING (5)	143 143 143	143	00000
LARGE LIGHT & POWER (4)	55 55 55 55 55 55 55 55 55 55 55 55 55	172 172	0 0 0 0 0 0 0 0
GENERAL SERVICE (3)	709 709 709	706 709	740 0 740 740 738 738
RESIDENTIAL (2)	852 852 852 852	851 851	1,002 1,002 1,002 993 993
TOTAL TEP (1)	1,922 1,922 1,922 1,922	1,919	1,987 1,987 1,975 1,815
ALLOC	DPROD DPRODMR DPRODAN DPRODAN	DTEHV DTNEHV	DDISPSUB DDISTLTG DCUSTDEP DCUSTADV DDISTSUL DDISTSOT
ALLOCATION FACTOR TABLE DEMAND RELATED	1 DEMAND - PRODUCTION RELATED 2 DEMAND PRODUCTION 3 DEMAND PRODUCTION MUST RUN 4 DEMAND PRODUCTION ANCILLARY 5 DEMAND PRODUCTION - PPFAC	7 DEMAND - TRANSMISSION RELATED 8 DEMAND TRANSMISSION EHV 9 DEMAND TRANSMISSION NON EHV 10	11 12 13 14 16 17 DEMAND - DISTRIBUTION RELATED 18 DIST - PRI DIST SUBSTATIONS 19 DIST - CUSTOMER DEPOSITS 21 DIST - CUSTOMER ADVANCES 22 DIST - CUSTOMER ADVANCES 23 DIST - SEC UNDERGROUND LINES 24 DIST - OVERHEAD LINE TRANSFRMRS 25 26 27 27 28 29 30 31 31 32 33 34 35 36 37 38

TUCSON ELECTRIC POWER COMPANY RETAIL COST OF SERVICE STUDY FOR THE 12 MONTHS ENDING DECEMBER 31, 2006

7		_	
201	2 2 2 2	20 20	3 3 3 3 3 3 0 B
70 (12)	र र र र	15 51	222222
11)	5555	2 2	\$ 0 \$ \$ \$ \$ \$ \$
			5 0 5 5 0 0 0
(9)	804 804 804	804 804	930 930 930 930 930
TOTAL RESIDENTIAL (8)	852 852 852 852	851 851	1,002 0 0 1,002 993 993 993
ALLOC	DPROD DPRODMR DPRODAN DPPFAC	DTEHV DTNEHV	DDISPSUB DDISTLTG DCUSTDEP DCUSTADV DDISTPOL DDISTSUL DDISTSOT
ALLOCATION FACTOR TABLE DEMAND RELATED	DEMAND - PRODUCTION RELATED DEMAND PRODUCTION DEMAND PRODUCTION MUST RUN DEMAND PRODUCTION ANCILLARY DEMAND PRODUCTION - PPFAC	DEMAND - TRANSMISSION RELATED DEMAND TRANSMISSION EHV DEMAND TRANSMISSION NON EHV	DEMAND - DISTRIBUTION RELATED DIST - PRI DIST SUBSTATIONS DIST - STREET LIGHTING DIST - CUSTOMER DEPOSITS DIST - CUSTOMER ADVANCES DIST - RIMARY OVERHEAD LINES DIST - SEC UNDERGROUND LINES DIST - OVERHEAD LINE TRANSFRMRS
	ALLOC RESIDENTIAL 01 02 21 70 (12) (10) (11) (12)	ALLOC RESIDENTIAL 01 02 21 70 (8) (9) (10) (11) (12) DEMAND PRODUCTION RELATED DEMAND PRODUCTION MUST RUN DEMAND PRODUCTION ANCILLARY DEMAND PRODUCTION ANCILLARY DEMAND PRODUCTION ANCILLARY DEMAND PRODUCTION ANCILLARY DEMAND PRODUCTION ANCILLARY DEMAND PRODUCTION ANCILLARY DEMAND PRODUCTION ANCILLARY DEMAND PRODUCTION ANCILLARY DEMAND PRODUCTION ANCILLARY DEMAND RODUCTION ANCILLARY DEMAND RODUCTION ANCILLARY DEMAND RODUCTION PPFAC B 852 B 804 1 1 12 15 15	ALLOC RESIDENTIAL 01 02 21 70 201 BLE DPROD BRODMR 852 804 1 12 15 DPRODN 852 804 1 12 15 DPRODHA 852 804 1 15 DPRODHA 852 804 1 15 DPRODHA 852 804 1 15 DPRODHA 852 804 1 15 DPRODHA 852 804 1 15 DPRODHA 852 804 1 15 DPRODHA 852 804 1 15 DPRODHA 852 804 1 15 DTRHV 851 804 - 15

TUCSON ELECTRIC POWER COMPANY RETAIL COST OF SERVICE STUDY FOR THE 12 MONTHS ENDING DECEMBER 31, 2006

				COM	COMMERCIAL			
	ALLOC	TOTAL COMMERCIAL	10	11 (16)	76 (17)	13	85	31 (20)
ALLOCATION FACTOR TABLE DEMAND RELATED		Ē						
1 DEMAND - PRODUCTION RELATED 2 DEMAND PRODUCTION 3 DEMAND PRODUCTION MUST RUN 4 DEMAND PRODUCTION ANCILLARY 5 DEMAND PRODUCTION - PPFAC	DPROD DPRODMR DPRODAN DPPFAC	709 709 709 709	4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4	£ £ £ £	2222	245 245 245 245	2323	мммм
6 7 DEMAND - TRANSMISSION RELATED 8 DEMAND TRANSMISSION EHV 9 DEMAND TRANSMISSION NON EHV 10	DTEHV OTNEHV	706	401	£ £	24 24	245 245	23	, m
11 12 13 14 15 16 17 18 18 19 19 11 19 11 11 11 11 11 11 11 11 11	DDISPSUB DDISTLTG DCUSTDEP DCUSTPOL DDISTSUL DDISTSOT	740 0 740 738 738 738	4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4	π ο π π π π	2	229 229 229 229 229	0 0 0 0 0 0 0	00000

TUCSON ELECTRIC POWER COMPANY RETAIL COST OF SERVICE STUDY FOR THE 12 MONTHS ENDING DECEMBER 31, 2006

			INDUSTRIAL				PUBLIC AUTHORITY	IORITY	
	ALLOC	TOTAL INDUSTRIAL (21)	114	190 (23)	TOTAL MINING (24)	TÖTÄL LIGHTING (25)	40 (26)	43-44 (27)	
ALLOCATION FACTOR TABLE DEMAND RELATED		į	Ì	ì					
DEMAND - PRODUCTION RELATED DEMAND PRODUCTION MUST RUN DEMAND PRODUCTION MUST RUN DEMAND PRODUCTION AUGILLARY	DPROD DPRODMR DPRODAN	172 172 172	130 130 130 130	4 4 4 4 4	143 143 143	<u> </u> တ တ ဖ	6 C C C	3 3 3 3	
DEMAND PRODUCTION - PPPAC DEMAND - TRANSMISSION RELATED DEMAND TRANSMISSION EHV DEMAND TRANSMISSION NON EHV	DTEHV DTNEHV	172 172 172	5 130 130 130	2 4 4 2 2 4	143	ာ ဖဖ	9 6 6	2 2 2	
S DEMAND - DISTRIBUTION RELATED			;	:	•	:	\$	3	
3 DIST - PRI DIST SUBSTATIONS 9 DIST - STREET LIGHTING	DDISPSUB DDISTLTG	160 0	124 0	ဖွ ့ ဝ	00	27 -	ж O	24 0	
DIST - CUSTOMER DEPOSITS	DCUSTDEP	160	124	98 98 8	0 0	22	8 8	24 24	
1 DIST - COSTOMER ADVANCES 2 DIST - PRIMARY OVERHEAD LINES	DDISTPOL	160	124	38	0	12	38	24	
3 DIST - SEC UNDERGROUND LINES	DDISTSUL	0 (0 (0 0	00	3 53	38	24	
4 DIST - OVERHEAD LINE TRANSFRMRS 5	DDISTSOI	0	o	>	-	77	8	47	

LE G	A P	6
SCHEDULE G-	LIGHTING (6)	37,740,015
	MINING (5)	837,076,372
OMPANY STUDY EMBER 31, 2006	LARGE LIGHT & POWER (4)	915,648,138
TUCSON ELECTRIC POWER COMPANY RETAIL COST OF SERVICE STUDY HE 12 MONTHS ENDING DECEMBER 31,	GENERAL SERVICE (3)	3,278,150,350
TUCSON ELECTRIC POWER COMPANY RETAIL COST OF SERVICE STUDY FOR THE 12 MONTHS ENDING DECEMBER 31, 2006	RESIDENTIAL (2)	9,318,849,104 4,031,948,187
	TOTAL TEP (1)	9,318,849,104
	ALLOC	EFUEL
	ENERGY RELATED	DUCTION PWR SUPPLY

	ALLOC	TOTAL TEP	RESIDENTIAL	GENERAL SERVICE	LARGE LIGHT & POWER	MINING	LIGHTING (6)	PUBLIC AUTHORITY
ENERGY RELATED		Ξ	<u> </u>	Đ	Ē	Đ.		2
1 ENERGY PRODUCTION PWR SUPPLY 2 ENERGY PRODUCTION	EFUEL EPROD	9,318,849,104 1,922	4,031,948,187 852	3,278,150,350 709	915,648,138 172	837,076,372 143	37,740,015 6	218,286,042
ENERGY - SYSTEM BENEFIT RELATED DEMAND SIDE MANAGEMENT UNCOLLECTIBLES CUSTOMER INFORMATION	EDSM EUNCOL ECUSINFO	9,318,849,104 9,318,849,104 9,318,849,104	4,031,948,187 4,031,948,187 4,031,948,187	3,278,150,350 3,278,150,350 3,278,150,350	915,648,138 915,648,138 915,648,138	837,076,372 837,076,372 837,076,372	37,740,015 37,740,015 37,740,015	218,286,042 218,286,042 218,286,042
2 - 8 m								
CUSTOMER RELATED INVAFIGHTED CLISTOMER BILLS	CUSTAVG	401,968	359,648	34,743	14	7	6,261	1,300
S CHISTOMER DEI IVERY	CUST	1,520,867	1,404,720	103,527	13	•	10,020	2,587
7 BILLING AND COLLECTION	CBILLCOL	418,162	374,674	35,767	140	20	6,261	1,300
R CHSTOMER ACCOUNTING	CACCT	399,517	357,254	34,701	•		6,261	1,300
9 METERS	CMETERS	434,264	357,254	69,648	52	∞	5,010	2,292
0 STREET LIGHTING	CLIGHT	_	•	•		•	ν-	•
1 METER READING	CMETRDG	415,768	372,280	35,767	140	20	6,261	1,300
2								

TUCSON ELECTRIC POWER COMPANY RETAIL COST OF SERVICE STUDY FOR THE 12 MONTHS ENDING DECEMBER 31, 2006

				RESIDENTIAL	ITIAL		
מחדא זים אלימדוגיד	ALLOC	TOTAL RESIDENTIAL (8)	(9)	02 (10)	21 (11)	70 (12)	201 (13)
ENERGY PRODUCTION PWR SUPPLY ENERGY PRODUCTION	EFUEL EPROD	4,031,948,187 852	3,793,953,138 804	4,580,883	63,833,826 12	66,315,802 15	103,264,537 20
ENERGY - SYSTEM BENEFIT RELATED DEMAND SIDE MANAGEMENT UNCOLLECTIBLES CUSTOMER INFORMATION	EDSM EUNCOL ECUSINFO	4,031,948,187 4,031,948,187 4,031,948,187	3,793,953,138 3,793,953,138 3,793,953,138	4,580,883 4,580,883 4,580,883	63,833,826 63,833,826 63,833,826	66,315,802 66,315,802 66,315,802	103,264,537 103,264,537 103,264,537
CUSTOMER RELATED UNWEIGHTED CUSTOMER BILLS CUSTOMER DELIVERY BILLING AND COLLECTION CUSTOMER ACCOUNTING METERS STREET LIGHTING	CUSTAVG CUST CBILLCOL CACCT CMETERS CLIGHT CMETRDG	359,648 1,404,720 37,674 357,254 357,254 357,254	342,228 1,360,120 342,228 342,228 342,228 342,228	2,394	2,876 5,752 2,876 2,876 - 5,752	4,229 16,404 8,458 4,229 4,229	7,921 28,196 15,842 7,921 7,921

TUCSON ELECTRIC POWER COMPANY RETAIL COST OF SERVICE STUDY FOR THE 12 MONTHS ENDING DECEMBER 31, 2006

				COMI	COMMERCIAL			
ENERGY RELATED	ALLOC	TOTAL COMMERCIAL (14)	10 (15)	11 (16)	76 (17)	13 (18)	85 (19)	31 (20)
ENERGY PRODUCTION PWR SUPPLY ENERGY PRODUCTION	EFUEL EPROD	3,278,150,350 709	1,719,332,732 401	57,744,493 13	130,649,526 24	1,228,209,429 245	124,946,203 23	17,267,966 3
ENERGY - SYSTEM BENEFIT RELATED DEMAND SIDE MANGEMENT UNCOLLECTIBLES CUSTOMER INFORMATION	EDSM EUNCOL ECUSINFO	3,278,150,350 3,278,150,350 3,278,150,350	1,719,332,732 1,719,332,732 1,719,332,732	57,744,493 57,744,493 57,744,493	130,649,526 130,649,526 130,649,526	1,228,209,429 1,228,209,429 1,228,209,429	124,946,203 124,946,203 124,946,203	17,267,966 17,267,966 17,267,966
CUSTOMER RELATED UNWEIGHTED CUSTOMER BILLS CUSTOMER DELIVERY BILLING AND COLLECTION CUSTOMER ACCOUNTING METERS STREET LIGHTING METER READING	CUSTAVG CUST CBILLCOL CACCT CMETERS CLIGHT CMETRDG	34,743 103,527 35,767 34,701 69,648	32,718 97,697 32,718 32,718 65,131 -	357 1,071 357 357 714 -	973 2,745 1,946 973 1,830	602 1,819 602 602 1,819	51 162 163 163 163	244'''4

TUCSON ELECTRIC POWER COMPANY RETAIL COST OF SERVICE STUDY FOR THE 12 MONTHS ENDING DECEMBER 31, 2006

			INDUSTRIAL				PUBLIC AUTHORITY	ORITY
	ALLOC	TOTAL INDUSTRIAL (21)	114	190	TOTAL MINING (24)	TOTAL LIGHTING (25)	40 (26)	43-44 (27)
ENERGY RELATED			Ĵ		į	ì		
1 ENERGY PRODUCTION PWR SUPPLY 2 ENERGY PRODUCTION 3 4	EFUEL EPROD	915,648,138 172	689,606,514 130	226,041,623	837,076,372 143	37,740,015 6	103,074,573 19	115,211,470
5 ENERGY - SYSTEM BENEFIT RELATED 7 DEMAND SIDE MANAGEMENT 8 UNCOLLECTIBLES 9 CUSTOMER INFORMATION 10	EDSM EUNCOL ECUSINFO	915,648,138 915,648,138 915,648,138	689,606,514 689,606,514 689,606,514	226,041,623 226,041,623 226,041,623	837,076,372 837,076,372 837,076,372	37,740,015 37,740,015 37,740,015	103,074,573 103,074,573 103,074,573	115,211,470 115,211,470 115,211,470
12. 13. 14. CUSTOMER RELATED. 15. UNWEIGHTED CUSTOMER BILLS. 16. CUSTOMER DELIVERY. 17. BILLING AND COLLECTION 18. CUSTOMER ACCOUNTING. 20. STREET LIGHTING. 22. 24. 25. 26. 27. 28. 29. 30. 31. 31. 32. 33. 34. 36. 39. 30. 30. 31. 31. 32. 33. 34. 35. 36. 39. 30. 30. 30. 31. 31. 32. 33. 34. 35. 36.	CUSTAVG CUST CBILLCOL CACCT CMETERS CLIGHT CMETRDG	4	8 9 , 3 3 9 8 8 9 9 9 9 9 9 9 9 9 9 9 9 9 9 9	50, 20, 20, 20, 20, 20, 20, 20, 20, 20, 2	2 , 8 , 8 , 8	6,261 10,020 6,261 6,261 1 6,261	753 1,494 1,494 1,53	547 1,093 547 547 798

PUBLIC AUTHORITY (7)	29,342,979 31,699,914 2,537,001 26,805,979 1,570,595 1,570,595 1,570,595 1,570,595 1,570,595 1,570,595 1,570,595 1,570,595 1,570,501 3,373,535 1,598,869 1,598,869 1,598,869 1,598,869 1,598,898 1,398,898 1,3
LIGHTING A (6)	20,042,231 21,652,096 358,042 0 19,684,189 1,072,769 4,077,303 1,369,560 109,520 600,163 2,477 1,193,180 600,163 2,477 1,193,180 600,163 2,477 3,195,481 3,195,481
MINING (5)	8,993,574 9,715,970 8,992,968 006 606 481,385 37,790,355 8,477,967 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0
ARGE LIGHT & POWER (4)	37,631,237 40,653,915 10,783,290 26,847,946 26,847,946 2,014,228 53,836,878 11,629,572 74,883 506,571 7,686,964 9,166,208 8,661,042 0 0 787 787 787 9,187,250 0 17,827,250
GENERAL L SERVICE (3)	369,039,037 398,681,600 4,450,193 0 324,588,844 19,752,968 274,527,876 55,388,997 3,671,717 2,339,656 35,549,950 42,196,950 39,871,404 20,055,089 86,725,378 82,561,231 6,263,897 5,273,609 82,068,355 106,780,467
RESIDENTIAL (2)	587,144,477 634,306,065 53,436,890 0 533,707,587 31,427,152 307,535,130 87,325,930 4,972,875 3,168,767 48,142,126 56,789,126 56,789,126 56,789,126 56,789,126 56,789,126 56,789,126 56,789,126 56,789,126 56,789,126 56,789,126 56,789,126 56,789,126 56,789,126 56,789,126 56,789,126 56,789,126 56,789,126 56,789,126 56,789,126 57,050,759 1110,448,505 143,706,342
TOTAL TEP (1)	1,052,103,535 1,136,709,562 120,558,385 0 331,635,151 56,319,096 691,451,429 167,645,941 9,885,46 6,282,094 9,485,445 106,758,542 49,342,484 203,129,660 112,965,358 106,758,542 203,129,660 112,965,358 106,758,445 203,129,733,900 262,717,028
ALLOC	PISXGENL TOTPIS PRODPIS TRANPIS DISTPIS DISTPIS SALESREV OM PLT361 PLT364 PLT364 PLT365 PLT366 PLT366 PLT367 OM PLT367 OM PLT367 OM PLT368 PLT367 PLT368 PLT367 PLT368 PLT367 PLT368
INTERNALLY DEVELOPED	PLANT IN SERVICE EXCL GENERAL 2 TOTAL PLANT IN SERVICE 3 PRODUCTION PLANT IN SERVICE 4 TRANSMISSION PLANT IN SERVICE 5 DISTRIBUTION PLANT IN SERVICE 6 TOTAL TRANSMISSION & DISTRIBUTION 7 GENERAL PLANT 8 BASE RATE SALES REVENUE 9 TOTAL O&M LESS FUEL & PP 10 ACCOUNT 361 11 ACCOUNT 365 12 ACCOUNT 365 13 ACCOUNT 365 14 ACCOUNT 369 15 ACCOUNT 369 16 ACCOUNT 370 27 ACCOUNT 370 28 ACCOUNT 370 29 ACCOUNT 370 20 ACCOUNT 370 21 OVERHEAD DISTRIBUTION PLANT IN SERVICE 22 UNDERGROUND DISTRIBUTION PLT IN SERVICE 23 33 34 34 36 37 38 38 39 39 40

TUCSON ELECTRIC POWER COMPANY RETAIL COST OF SERVICE STUDY FOR THE 12 MONTHS ENDING DECEMBER 31, 2006

					RESIDENTIAL	TIAL		
			TOTAL					
		ALLOC	RESIDENTIAL	5	02	21	02	201
			(8)	(6)	(10)	(11)	(12)	(13)
	INTERNALLY DEVELOPED							
•	PLANT IN SERVICE EXCLIGENERAL	PISXGENL	587.144.477	553,340,398	600,923	8,528,466	11,219,747	13,454,943
٠.	TOTAL PLANT IN SERVICE	TOTPIS	634,306,065	597,786,720	649,191	9,213,504	12,120,958	14,535,693
n		PRODPIS	53,436,890	50,425,184	61,426	752,364	945,034	1,252,883
4	TRANSMISSION PLANT IN SERVICE	TRANPIS	٠	0	0	0	0	0
3		DISTPIS	533,707,587	502,915,214	539,497	7,776,103	10,274,713	12,202,059
ဖ		TDPLT	533,707,587	502,915,214	539,497	7,776,103	10,274,713	12,202,059
7		GENLPIS	31,427,152	29,617,775	32,165	456,490	600,542	720,181
00		SALESREV	307,535,130	292,343,756	312,336	3,452,108	4,493,407	6,933,524
σ		WO	87,325,930	81,984,186	164,816	1,249,948	1,623,465	2,303,514
9	-	PLT360	4,972,875	4,616,347	47,570	88,399	104,816	115,743
Ξ		PLT361	3,168,767	2,941,584	30,312	56,329	06,790	73,753
12		PLT362	48,147,015	44,695,137	460,571	855,875	1,014,817	1,120,616
13		PLT364	56,789,126	53,226,819	0	1,019,249	1,208,532	1,334,526
4		PLT365	53,659,380	50,293,398	0	963,077	1,141,927	1,260,978
5.		PLT366	26,990,363	25,297,293	0	484,422	574,383	634,265
19		PLT367	116,715,979	109,394,540	0	2,094,814	2,483,838	2,742,787
17		PLT368	111,111,823	104,141,926	0	1,994,231	2,364,575	2,611,091
<u>~</u>		PLT369	84,992,315	82,293,801	0	0	992,521	1,705,994
6		PLT370	27,050,759	25,913,013	0	217,766	320,213	99,766
2		PLT373	•	0	0	0	0	0
2 5		OHDIST	110,448,505	103,520,217	0	1,982,326	2,350,459	2,595,504
: 8		UGDIST	143,706,342	134,691,833	0	2,579,236	3,058,221	3,377,052
23								
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TUCSON ELECTRIC POWER COMPANY RETAIL COST OF SERVICE STUDY FOR THE 12 MONTHS ENDING DECEMBER 31, 2006

				COM	COMMERCIAL			
	0	TOTAL	70	11	76	13	85	31
		(14)	(15)	(16)	(17)	(18)	(19)	(20)
INTERNALLY DEVELOPED								
PLANT IN SERVICE EXCL GENERAL	PISXGENL	369,039,037	225,541,989	7,621,689	13,017,909	112,947,771	9,610,291	299,389
TOTAL PLANT IN SERVICE	TOTPIS	398,681,600	243,658,345	8,233,891	14,063,555	122,020,148	10,382,225	323,437
PRODUCTION PLANT IN SERVICE	PRODPIS	44,450,193	25,156,131	798,245	1,479,784	15,392,847	1,462,286	160,900
TRANSMISSION PLANT IN SERVICE	TRANPIS	0	0	0	0	0	0	0
DISTRIBUTION PLANT IN SERVICE	DISTPIS	324,588,844	200,385,857	6,823,443	11,538,125	97,554,924	8,148,005	138,489
TOTAL TRANSMISSION & DISTRIBUTION	TDPLT	324,588,844	200,385,857	6,823,443	11,538,125	97,554,924	8,148,005	138,489
GENERAL PLANT	GENTPIS	19,752,968	12,072,229	407,954	696,789	6,045,576	514,395	16,025
BASE RATE SALES REVENUE	SALESREV	274,527,876	164,597,054	4,270,415	10,158,103	86,834,189	7,975,843	692,271
TOTAL O&M LESS FUEL & PP	WO	55,388,997	32,590,544	1,018,774	1,909,607	18,107,185	1,683,472	79,416
ACCOUNT 360	PLT360	3,671,717	2,216,818	78,414	131,382	1,138,064	95,052	11,987
ACCOUNT 361	PLT361	2,339,656	1,412,579	49,966	83,718	725,186	60,568	7,638
ACCOUNT 362	PLT362	35,549,296	21,463,069	759,199	1,272,032	11,018,651	920,286	116,059
ACCOUNT 364	PLT364	42,196,950	25,560,071	904,119	1,514,845	13,121,959	1,095,956	0
ACCOUNT 365	PLT365	39,871,404	24,151,412	854,292	1,431,359	12,398,785	1,035,556	0
ACCOUNT 366	PLT366	20,055,089	12,148,023	429,704	719,966	6,236,518	520,879	0
ACCOUNT 367	PLT367	86,725,378	52,532,394	1,858,193	3,113,389	26,968,936	2,252,466	0
ACCOUNT 368	PLT368	82,561,231	50,010,034	1,768,971	2,963,899	25,674,013	2,144,313	0
ACCOUNT 369	PLT369	6,263,897	5,911,139	64,801	166,086	110,073	9,257	2,541
ACCOUNT 370	PLT370	5,273,609	4,931,646	54,063	138,565	137,751	11,585	0
ACCOUNT 373	PLT373	0	0	0	0	0	0	0
OVERHEAD DISTRIBUTION PLANT IN SERVICE	OHDIST	82,068,355	49,711,483	1,758,411	2,946,205	25,520,744	2,131,512	0
LINDERGROUND DISTRIBUTION PLT IN SERVICE	UGDIST	106,780,467	64,680,417	2,287,897	3,833,355	33,205,454	2,773,345	0

			INDUSTRIAL				PUBLIC AUTHORITY	DRITY
	A110C	TOTAL	41	061	TOTAL	TOTAL LIGHTING	. 40	43-44
		(21)	(22)	(23)	(24)	(25)	(26)	(27)
INTERNALLY DEVELOPED	;							
DIANT IN SERVICE EXC. GENERAL	PISXGEN	37,631,237	28,901,707	8,729,529	8,993,574	20,042,231	17,636,690	11,706,289
2 TOTAL PLANT IN SERVICE	TOTPIS	40,653,915	31,223,198	9,430,717	9,715,970	21,652,096	19,053,333	12,646,581
2 DECIDION PLANT IN SERVICE	PRODPIS	10,783,290	8,141,160	2,642,130	8,992,968	358,042	1,209,396	1,327,605
TRANSMISSION DI ANTIN SERVICE	TRANPIS	. •	0	0	0	0	0	0
A DISTRIBUTION DI ANT IN SERVICE	DISTPIS	26,847,946	20,760,547	6,087,400	909	19,684,189	16,427,294	10,378,685
S TOTAL TRANSMISSION & DISTRIBUTION	TDPLT	26,847,946	20,760,547	6,087,400	909	19,684,189	16,427,294	10,378,685
7 CENERAL DIANT	GENLPIS	2,014,228	1,546,976	467,252	481,385	1,072,769	944,011	626,584
B BASE BATE SALES REVENUE	SALESREV	53,836,878	41,149,876	12,687,002	37,790,355	4,077,303	7,034,283	6,649,605
D TOTAL ORM LESS FILE & PP		11,629,572	8,806,139	2,823,433	8,477,967	1,369,560	1,790,021	1,663,893
D ACCOUNT 360	PLT360	794,983	614,753	180,229	0	109,520	189,747	119,905
4 ACCOUNT 361	PLT361	506,571	391,727	114,844	0	69,787	120,908	76,404
2 ACCOUNT 362	PLT362	7,696,964	5,951,998	1,744,966	0	1,060,365	1,837,113	1,160,907
A ACCOUNT 364	PLT364	9,166,208	7,088,152	2,078,056	0	1,262,774	2,187,792	1,382,508
4 ACCOUNT 365	PLT365	8,661,042	6,697,512	1,963,531	0	1,193,180	2,067,219	1,306,316
5 ACCOUNT 366	PLT366	•	0	0	0	600,163	1,039,800	657,070
6 ACCOUNT 367	PLT367	•	0	0	0	2,595,318	4,496,465	2,841,404
7 ACCOUNT 368	PLT368		0	0	0	2,470,703	4,280,566	2,704,973
A ACCOUNT 369	PLT369	787	484	303	0	606,228	90,394	66,142
9 ACCOUNT 370	PLT370	3,937	2,423	1,514	909	379,331	113,123	60,423
D ACCOUNT 373	PLT373	•	0	0	0	9,334,415	0	0
1 OVERHEAD DISTRIBUTION PLANT IN SERVICE	OHDIST	17,827,250	13,785,663	4,041,587	0	2,455,954	4,255,012	2,688,825
2 UNDERGROUND DISTRIBUTION PLT IN SERVICE	UGDIST			0	0	3,195,481	5,536,265	3,498,473

	ALLOC	TOTAL TEP (1)	RESIDENTIAL (2)	GENERAL SERVICE (3)	LARGE LIGHT & POWER (4)	MINING (5)	LIGHTING (6)	PUBLIC AUTHORITY (7)
INTERNALLY DEVELOPED		E	ì	<u> </u>	•			
1 ACCOLINT 500	OX200	0	0	0	0	0	0	0
2 ACCOUNT 501	OX501	0	0	0	0	0	0	0
3 ACCOUNT 502	OX502	0	0	0	0	0	0	0
4 ACCOUNT 505	OX505	0	0	0	0	0	0	0
	OX506	0	0	0	0	0	0	0
	OX507	0	0	0	0	0	0	0
-	LAB50107	0	0	0	0	0	0	0
8 ACCOUNT 510	MX510	0	0	0	0	0	0	0
	MX511	0	0	0	0	0	0	o
	MX512	0	0	0	0	0	0	0
11 ACCOUNT 513	MX513	0	0	0	0	0	0	0
12 ACCOUNT 514	MX514	0	0	0	0	0	0	0
	LAB51114	0	0	0	0	0	0	0
	OX546	0	0	0	0	0	0	0
	OX547	0	0	0	0	0	0	0
•	LAB54749	0	0	0	0	0	0	0
	MX552	0	0	0	0	0	0	0
18 ACCOUNT 553	MX553	0	0	0	0	0	0	0
	MX554	0	0	0	0	0	0	0
	LAB55254	0	0	0	0	0	0	0
	OX555	0	0	0	0	o	0	0
	OX556	0	0	0	0	0	0	0
	OX557	0	0	0	0	0	0	0
-	OX560	0	0	0	0	0	0	0
25 ACCOUNT 561	OX561	0	0	0	0	0	0	0
26 ACCOUNT 562	OX562	0	0	0	0	0	0	0
27 ACCOUNT 563	OX563	0	0	0	0	0	0	0 !!
28 ACCOUNT 565	OX565	4,510,725	2,584,068	1,571,571	129,990	က	92,306	129,787
29 ACCOUNT 566	OX566	18,489,490	8,195,372	6,817,124	1,653,784	1,379,211	54,911	389,088
30 ACCOUNT 567	OX567	0	0	0	0	o	0	0
	LAB56167	189,304	83,908	69,797	16,932	14,121	295	3,984
_	MX568	0	0	0	0	0	0	0
	MX569	0	0	0	0	0	0	0
	MX570	0	0	0	0	0	0	0
	MX571	0	0	0	0	0	0	0
	MX573	0	0	0	0	0	0	0
	LAB56973	0	0	0	0	0	0	0
38								
39								
40								

TUCSON ELECTRIC POWER COMPANY RETAIL COST OF SERVICE STUDY FOR THE 12 MONTHS ENDING DECEMBER 31, 2006

	ALLOC	TOTAL RESIDENTIAL	D 6	05	23	70	201
INTERNALLY DEVELOPED		D)	Ĉ.			Į.	
1 ACCOUNT 500	OX200	o	0	0	0	0	0
2 ACCOUNT 501	OX501	0	0	0	0	0	0
3 ACCOUNT 502	OX502	0	0	0	0	0	0
4 ACCOUNT 505	OX505	0	0	0	0	0	0
5 ACCOUNT 506	OX506	0	0	0	0	0	0
	OX507	0	0	0	0	0	0
	LAB50107	0	0	0	0	0	0
8 ACCOUNT 510	MX510	0	0	0	0	0	0
9 ACCOUNT 511	MX511	0	0	0	0	0 (٥ ،
0 ACCOUNT 512	MX512	0	0 '	0 (۰ ۰	۰ (0 (
I ACCOUNT 513	MX513	0	0	0 (0 (0 (0 (
2 ACCOUNT 514	MX514	0	0	0	0 (٥ (0 (
3 LABOR ACCOUNT 511-514	LAB51114	0	0	0	0 •	0	0 (
4 ACCOUNT 546	OX546	0	0	0	0	۰ ۰	o (
5 ACCOUNT 547	OX547	0 (o (0 (0 (0 0	5 6
6 LABOR ACCOUNT 547-549	LAB54749	0	o (0 (o •)	0 (
7 ACCOUNT 552	MX552	0 (o •	o (0 (o (-
•	MX553)	-	-	5 6	5 6	-
-	MX554	> (> (> 0	5 6	.	> C
20 LABOR ACCOUNT 552-554	CAB55254	> 0	.	> 0	o c	o c	o c
-	OXeco	> c	,	.		> C	o c
	OX550	> C	,	o c	> C	o c	,
-	OX55/	> C	> C	o c	o c	, c	o C
24 ACCOUNT 560	0,000	, c	, c	o c			
-	0,1562	· c				0	0
22 ACCOUNT 562	OX563	0	0	0	0	0	0
•	OX565	2,584,068	2,434,979	2,612	37,650	49,747	59,079
-	0X566	8,195,372	7,733,481	9,421	115,387	144,935	192,149
-	OX567	0	0	0	0	0	0
	LAB56167	83,908	79,179	96	1,181	1,484	1,967
	MX568	0	0	0	0	0	0
	MX569	0	0	0	0	0	0
	MX570	0	0	0	0	0	0
	MX571	0	0	0	0	0	0
	MX573	0	0	0	0	0	0
	LAB56973	0	0	0	0	0	0
38							
39							

TUCSON ELECTRIC POWER COMPANY RETAIL COST OF SERVICE STUDY FOR THE 12 MONTHS ENDING DECEMBER 31, 2006

				COMIN	COMMERCIAL			
	1	TOTAL		1				
	ALLOC	COMMERCIAL (14)	10 (15)	11 (16)	76 (71)	13 (18)	85 (19)	31 (20)
INTERNALLY DEVELOPED	1							
1 ACCOUNT 500	OX500	0	0	0	0	0	O	c
2 ACCOUNT 501	OX501	0	0	0	0	0		. 0
3 ACCOUNT 502	OX502	0	0	0	0	0		0
4 ACCOUNT 505	OX505	0	0	0	0	0		0
5 ACCOUNT 506	OX506	0	0	0	0	0		0
6 ACCOUNT 507	OX507	0		0	0	0		0
7 LABOR ACCOUNT 501-507	LAB50107	0	0	0	0	0	0	0
8 ACCOUNT 510	MX510	0	0	0	0	0		0
9 ACCOUNT 511	MX511	0	0	0	0	0		0
10 ACCOUNT 512	MX512	0	0	0	0	0		0
11 ACCOUNT 513	MX513	0	0	0	0	0		0
12 ACCOUNT 514	MX514	0	0	0	0	0		0
13 LABOR ACCOUNT 511-514	LAB51114	0	0	0	0	0		0
14 ACCOUNT 546	OX546	0	0	0	0	0		. 0
15 ACCOUNT 547	OX547	0	0	0	0	0		· c
16 LABOR ACCOUNT 547-549	LAB54749	0	0	0	0	. 0		o c
17 ACCOUNT 552	MX552	0	0	0	0	. 0		oc
18 ACCOUNT 553	MX553	0	0	0	0			o c
19 ACCOUNT 554	MX554	0	0	0	0	· c		o c
20 LABOR ACCOUNT 552-554	LAB55254	0	0	0	0			,
21 ACCOUNT 555	OX555	0	0	0	0			o c
22 ACCOUNT 556	OX556	0	0	0	0	. 0		· c
	OX557	0	0	0	0	0	_	
24 ACCOUNT 560	OX560	0	0	0	0	•	_	· c
25 ACCOUNT 561	OX561	0	0	0	0	0		
26 ACCOUNT 562	OX562	0	0	0	0	0		
_	OX563	0	0	0	0	0	0	
-	OX565	1,571,571	970,214	33,037	55,864	472,335	39.45	671
-	OX566	6,817,124	3,858,081	122,423	226,948	2,360,731	224.264	24.677
-	OX567	0	0	0	0		0	0
	LAB56167	69,797	39,501	1,253	2,324	24,170	2.296	253
-	MX568	0	0	0	0		0	0
33 ACCOUNT 569	MX569	0	0	0	0	c	·c	
34 ACCOUNT 570	MX570	0	0	0	0			o c
35 ACCOUNT 571	MX571	0	0	0	0	0	0	· c
36 ACCOUNT 573	MX573	0	0	0	0	0		· c
37 LABOR ACCOUNT 569-573	LAB56973	0	0	0	0	0	0	0
38								
36								
40								

TUCSON ELECTRIC POWER COMPANY RETAIL COST OF SERVICE STUDY FOR THE 12 MONTHS ENDING DECEMBER 31, 2006

	ALLOC	TOTAL INDUSTRIAL	114	190	TOTAL MINING (24)	TOTAL LIGHTING (25)	40 (26)	43-44
INTERNALLY DEVELOPED		1	<u>]</u>	Ĵ.	ì	ì	`	
ACCOUNT 500	OX200	•	0	0	0	0	0	0
ACCOUNT 501	OX501	•	0	0	0	0	0	0
ACCOUNT 502	OX502	٠	0	0	0	0	0	0
ACCOUNT 505	OX505	•	0	0	0	0	0	0
ACCOUNT 506	90XO	•	0	0	0	0	0	0
ACCOUNT 507	OX507	•	0	0	0	0	0	0
LABOR ACCOUNT 501-507	LAB50107	•	0	0	0	0	0	0
ACCOUNT 510	MX510	0	0	0	0	0	0	0
ACCOUNT 511	MX511	0	0	0	0	0	0	0
ACCOUNT 512	MX512	0	0	0	0	0	0	0
ACCOUNT 513	MX513	0	0	0	0	0	0	0
ACCOUNT 514	MX514	0	0	0	0	0	0	0
LABOR ACCOUNT 511-514	LAB51114	•	0	0	0	0	0	0
ACCOUNT 546	OX546	1	0	0	0	0	0	0
ACCOUNT 547	OX547	•	0	0	0	0	0	0 (
LABOR ACCOUNT 547-549	LAB54749	•	0	0	0	0	0	0
ACCOUNT 552	MX552	•	0	0	ο ·	0	0	0 (
ACCOUNT 553	MX553	•	0	0	0	0 (0 (o (
ACCOUNT 554	MX554	•	0	0 '	0)	•	> (
LABOR ACCOUNT 552-554	LAB55254		0	0 (0	0 (0 (0 (
ACCOUNT 555	OX555	•	0	0	0	0 (0 (o (
ACCOUNT 556	OX556	•	0	0	0 (0 (ο (o (
ACCOUNT 557	0X557	•	0	0	0	0	ο,	0
ACCOUNT 560	0X260	•	0	0	0	0 (0 (۰ ۵
ACCOUNT 561	OX561	•	0	0	0	o	>	D (
ACCOUNT 562	OX562	•	0	0	0	0 (0 (0 (
Y ACCOUNT 563	OX563		0	0	0	0	3	9
ACCOUNT 565	OX565	129,990	100,517	29,474	က	95,306	79,537	50,251
ACCOUNT 566	OX566	1,653,784	1,248,573	405,211	1,379,211	54,911	185,480	203,609
ACCOUNT 567	OX567	•	0	0	0	0	0	0
JABOR ACCOUNT 561-567	LAB56167	16,932	12,783	4,149	14,121	295	1,899	2,085
ACCOLINE 568	WX568	•	0	0	0	0	0	0
ACCOUNT 569	MX569	•	0	0	0	0	0	0
ACCOUNT 570	MX570		0	0	0	0	0	0
ACCOUNT 571	MX571	•	0	0	0	0	0	0
ACCOUNT 573	MX573		0	0	0	0	0	0
LABOR ACCOUNT 569-573	LAB56973	•	0	0	0	0	0	0

LIC - RITY		62,289	6,738	3,738	22,530	238	0	4,081	1,080	62,110	8,546	51,960	18,912	45,514	57,875	4,022	20,001	0	631	10,431	02,237	9,944	38,731	58,349	20,170	520	5,504	429	14,410	13,466	88,019	32	122,993	071
PUBLIC AUTHORITY (7)																																		
LIGHTING (6)	Ē.	45,3	6,4	2.7	7.9	. 8	114,9	6,8	2,360	192,4	6,2	110,6	13,8	33,4	20,4	4,1	2'0	1,6	1,3	9,7	75,0	47,9	186,6	10,0	97,1		o		2,4	2,3	170,6		291,5	
MINING (5)	ĵ.	9	0	0	0	0	0	14	4	9	0	14	0	-	0	0	0	0	7	0	2	0	969	223,756	310	1,993	21,106	1,644	55,259	51,638	456,318	5	69,711	
LARGE LIGHT & POWER (4)	S	70,068	6,749	3,744	57,841		0	93	24	262,521	8,559	170,938	18,941	45,586	148,586	0	0	0	14	10,447	102,397	0	4,173	244,759	2,173	2,180	23,087	1,798	60,446	56,485	1,173,282	42	415,602	
GENERAL SERVICE	2	775,712	81,592	45,262	266.274	2.819	0	124,007	32,809	3,173,845	103,481	1,892,429	228,999	551,127	684,021	47,530	236,393	0	19,166	126,306	1,237,966	265,552	1,066,023	876,271	555,139	7,805	82,656	6,437	216,406	202,223	5,495,446	418	4,349,093	
RESIDENTIAL	2)	1,388,715	134 158	74 422	358 355	3,793	0	636,087	168,292	5,218,619	170,149	3,387,915	376,533	906,195	920,563	63,967	318,141	0	98,313	207,680	2,035,535	2,733,899	11,167,108	1,077,767	5,815,354	009'6	101,663	7,917	266,167	248,724	10,467,963	55	12,182,647	
TOTAL TEP	Ē	2,342,158	234 186	129 910	712,968	6.935	114.926	773,201	204,569	9,109,574	297,011	5,713,937	657.272	1,581,845	1,831,514	116,941	581,610	1,676	119,505	362,524	3.553,211	3,057,311	12,463,252	2,490,991	6,490,330	22.188	234,968	18,298	615,180	574,863	18,151,701	585	17.631.549	
ALLOC		OX580	OX581	OX587	0,7583	08584	OX585	0X586	OX587	OX588	OX589	LAB58189	MX590	MX592	MX593	MX594	MX595	MX596	MX597	MX598	I AB59198	OX902	OX303	OX904	LAB90204	806XO	606XO	OX910	LAB90810		OX920	OX921	IABXAG	
	INTERNALLY DEVELOPED CON'T	A ACCUINT 600	ACCOUNT 380	2 ACCOUNT 381	3 ACCOUNT 562	4 ACCOON 383	5 ACCOUNT 504	5 ACCOUNT 363	ACCOON 300	0 ACCOUNT 588	SOCIAL SO	10 ACCOUNT 359	11 EASON ACCOUNT FOR	12 ACCOUNT 590	13 ACCOUNT 593	A ACCOUNT 694	S ACCOUNT 594	12 ACCOUNT 596	000 NOOOON 1	50 NOOOO 0	-		22 ACCOUNT 903	23 ACCOINT 904					•	ACCOUNT 916				

SCHEDULE G-7 (FACTORS) MARKET PAGE 18 OF 24

				RESIDENTIA	IAL		
		TOTAL					
	ALLOC	RESIDENTIAL	9 01	05 (1)	13	70	201
INTERNALLY DEVELOPED CONT		D)	Ĉ.			Ì	
ACCOUNT 580	OX580	1,388,715	1,311,205	1,107	19,267	25,462	31,674
ACCOUNT 581	OX581	134,158	126,418	136	1,955	2,583	3,067
ACCOUNT 582	OX582	74,422	70,128	75	1,084	1,433	1,701
ACCOUNT 583	OX583	358,355	335,875	0	6,432	7,626	8,421
ACCOUNT 584	OX584	3,793	3,555	0	89	8	68
ACCOUNT 585	OX585	0	0	0	0	0	0
ACCOUNT 586	OX586	636,087	609,333	0	5,121	7,530	14,103
ACCOUNT 587	OX587	168,292	161,214	0	1,355	1,992	3,731
ACCOUNT 588	OX588	5,218,619	4,917,529	5,275	76,035	100,467	119,312
ACCOUNT 589	0X589	170,149	160,333	172	2,479	3,276	3,890
LABOR ACCOUNTS 581-589	LAB58189	3,387,915	3,198,822	2,700	47,003	62,117	77,273
ACCOUNT 590	MX590	376,533	354,809	381	5,486	7,249	8,609
ACCOUNT 592	MX592	906,195	853,912	916	13,203	17,446	20,718
ACCOUNT 593	MX593	920,563	862,817	0	16,522	19,591	21,633
ACCOUNT 594	MX594	63,967	59,954	0	1,148	1,361	1,503
ACCOUNT 595	MX595	318,141	298,184	0	5,710	6,770	7,476
ACCOUNT 596	MX596	0	0	0	0	0	0
ACCOUNT 597	MX597	98,313	94,178	0	791	1,164	2,180
ACCOUNT 598	MX598	207,680	195,698	210	3,026	3,998	4,748
LABOR ACCOUNTS 591-598	LAB59198	2,035,535	1,918,094	2,058	29,658	39,187	46,538
ACCOUNT 902	OX902	2,733,899	2,618,912	0	52,009	32,363	60,616
ACCOUNT 903	OX803	11,167,108	10,200,061	71,353	171,437	252,089	472,168
ACCOUNT 904	OX904	1,077,767	1,014,149	1,225	17,063	17,727	27,603
LABOR ACCOUNTS 902-904	LAB90204	5,815,354	5,311,756	37,157	89,277	131,277	245,885
ACCOUNT908	806XO	009'6	9,033	1	152	158	246
ACCOUNT909	606XO	101,663	95,662	116	1,610	1,672	2,604
ACCOUNT910	OX910	7,917	7,449	တ	125	130	203
LABOR ACCOUNTS 908-910	LAB90810	266,167	250,456	302	4,214	4,378	6,817
ACCOUNT 916	OX916	248,724	234,042	283	3,938	4,091	6,370
ACCOUNT 920	OX920	10,467,963	9,741,297	59,627	160,665	206,846	299,527
LABOR ACCOUNTS 921-935	OX921	55	0	7	12	17	23
LABOR EXCLUDING A&G	LABXAG	12,182,647	11,317,260	41,892	181,231	249,856	392,408
LABOR INCLUDING CAPITALIZED LABOR	LABOR	24,191,744	22,635,151	54,204	355,593	479,101	969'299

TUCSON ELECTRIC POWER COMPANY RETAIL COST OF SERVICE STUDY FOR THE 12 MONTHS ENDING DECEMBER 31, 2006

INTERNALLY DEVELOPED CON'T					The state of the s			
INTERNALLY DEVELOPED CON'T		TOTAL						
INTERNALLY DEVELOPED CON'T	ALLOC	COMMERCIAL	5	11	76	13	85	34
INTERNALLY DEVELOPED CON'T		(14)	(15)	(16)	(17)	(18)	(19)	(20)
1 ACCOUNT 580	OX580	775,712	490,325	15,920	27,241	223,291	18,650	284
2 ACCOUNT 581	OX581	81,592	50,371	1,715	2,900	24,522	2,048	35
3 ACCOUNT 582	OX582	45,262	27,942	951	1,609	13,603	1,136	19
	OX583	266,274	161,291	5,705	9,559	82,803	6,916	0
	OX584	2,819	1,707	09	101	877	73	0
	OX585		0	0	0	0	0	0
-	0X586	124,007	115,965	1,271	3,258	3,239	272	0
	OX587	32,809	30,682	336	862	857	72	0
	OX588	3,173,845	1,959,383	66,720	112,820	953,897	79,672	1,354
	OX589	103,481	63,884	2,175	3,678	31,101	2,598	4
	LAB58189	1,892,429	1,196,199	38,839	66,458	544,741	45,499	693
12 ACCOUNT 590	MX590	228,999	141,373	4,814	8,140	68,825	5,748	86
	MX592	551,127	340,240	11,586	19,591	165,641	13,835	235
	MX593	684,021	414,334	14,656	24,556	212,709	17,766	0
15 ACCOUNT 594	MX594	47,530	28,791	1,018	1,706	14,781	1,234	0
	MX595	236,393	143,191	5,065	8,486	73,511	6,140	0
	MX596	0	0	0	0	0	0	0
18 ACCOUNT 597	MX597	19,166	17,924	196	504	501	42	0
	MX598	126,306	77,975	2,655	4,490	37,961	3,171	22
20 LABOR ACCOUNTS 591-598	LAB59198	1,237,966	764,262	26,024	44,006	372,070	31,076	528
21 ACCOUNT 902	OX902	265,552	250,377	2,732	7,446	4,607	390	0
22 ACCOUNT 903	OX903	1,066,023	975,161	10,640	58,000	17,943	3,040	1,239
23 ACCOUNT 904	OX904	876,271	459,589	15,435	34,923	328,309	33,399	4,616
	LAB90204	555,139	507,822	5,541	30,204	9,344	1,583	645
25 ACCOUNT908	806XO	7,805	4'094	137	311	2,924	297	41
26 ACCOUNT909	606XO	82,656	43,352	1,456	3,294	30,968	3,150	435
27 ACCOUNT910	OX910	6,437	3,376	113	257	2,412	245	34
28 LABOR ACCOUNTS 908-910	LAB90810	216,406	113,501	3,812	8,625	81,080	8,248	1,140
29 ACCOUNT 916	OX916	202,223	106,063	3,562	8,060	75,766	7,708	1,065
30 ACCOUNT 920	OX920	5,495,446	3,348,893	105,403	197,456	1,675,578	149,865	18,251
31 LABOR ACCOUNTS 921-935	OX921	418	263	∞	15	122	5	0
_	LABXAG	4,349,093	2,860,992	83,180	164,842	1,139,221	80,708	3,151
_	LABOR	11,931,034	7,488,512	239,395	432,021	3,465,314	296,102	9,691
34 35								
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TUCSON ELECTRIC POWER COMPANY RETAIL COST OF SERVICE STUDY FOR THE 12 MONTHS ENDING DECEMBER 31, 2006

			INDUSTRIAL			1	PUBLIC AUTHORITY	OKI I
	ALLOC	TOTAL INDUSTRIAL	114	061	TOTAL MINING	TOTAL LIGHTING	40	43-44
		(21)	(22)	(23)	(24)	(25)	(26)	(27)
IN ERNALLY DEVELOPED CON I	•							
ACCOUNT 580	OX580	70,068	54,177	15,891	9	45,369	38,221	24,068
ACCOUNT 581	OX581	6,749	5,219	1,530	0	4,948	4,129	2,609
ACCOUNT 582	OX582	3,744	2,895	849	0	2,745	2,291	1,447
ACCOUNT 583	OX583	57,841	44,728	13,113	0	7,968	13,806	8,724
ACCOUNT 583	OX584	•	0	•	0	8	146	92
ACCOUNT 585	OX585	•	0	0	0	114,926	0	0
ACCOUNT 588	OX586	93	25	36	14	8,920	2,660	1,421
ACCOUNT 500	OX587	24	15	o	4	2,360	704	376
ACCOUNT 588	OX588	262,521	202,998	59,523	9	192,473	160,627	101,483
ACCOUNT 589	OX589	8,559	6,619	1,941	0	6,275	5,237	3,309
LABOR ACCOUNTS 581-589	LAB58189	170,938	132,170	38,768	4	110,681	93,245	58,715
ACCOUNT 590	MX590	18,941	14,647	4,295	0	13,887	11,590	7,322
ACCOUNT 592	MX592	45,586	35,250	10,336	-	33,422	27,892	17,622
ACCOUNT 593	MX593	148,586	114,900	33,686	0	20,470	35,465	22,411
ACCOUNT 594	MX594	•	0	0	0	1,422	2,464	1,557
ACCOUNT 595	MX595	•	0	0	0	7,074	12,256	7,745
ACCOUNT 596	MX596	•	O	0	0	1,676	0	0
ACCOUNT 597	MX597	4	o	9	2	1,379	411	220
ACCOUNT 598	MX598	10,447	8,078	2,369	0	7,660	6,392	4,039
LABOR ACCOUNTS 591-598	LAB59198	102,397	79,180	23,217	2	75,075	62,653	39,584
ACCOUNT 902	OX902	•	0	0	0	47,916	5,762	4,183
ACCOUNT 903	OX803	4,173	2,682	1,490	969	186,620	22,441	16,291
ACCOUNT 904	OX904	244,759	184,336	60,422	223,756	10,088	27,553	30,797
LABOR ACCOUNTS 902-904	LAB90204	2,173	1,397	9//	310	97,184	11,686	8,484
ACCOUNT908	806XO	2,180	1,642	538	1,993	06	245	274
ACCOUNT909	606XO	23,087	17,388	5,699	21,106	952	2,599	2,905
ACCOUNTED	OX910	1,798	1,354	444	1,644	74	202	226
ACCOUNTS 908-910	LAB90810	60,446	45,524	14,922	55,259	2,491	6,804	2,606
ACCOUNT 916	OX916	56,485	42,541	13,944	51,638	2,328	6,358	7,107
ACCOUNT 920	0X920	1,173,282	897,118	276,164	456,318	170,672	220,026	167,993
LABOR ACCOUNTS 921-935	OX921	42	33	10	10	24	19	13
LABOR EXCLIDING ARG	LABXAG	415,602	319,547	96,054	69,711	291,502	194,867	128,126
	000	1 208 210	927 852	280.359	279.124	696.867	554.364	368,376

SCHEDULE G-7 (FACTORS) MARKET PAGE 21 OF 24

FOR THE 12 MONTHS ENDING I

PUBLIC LIGHTING AUTHORITY (6) (7)		4,077,303 13,683,888	4,077,303 13,683,888		8.35% 8.35% 6,261 1,300 41,015,127 225,259,044	41,015,127 225,259,044	4,712,726 23,833,792	43,256 306,503
MINING LIG (5)		37,790,355	37,790,355		8.35% 2 924,897,900 4	924,897,900 4	89,187,959	1,086,468
LARGE LIGHT & POWER (4)		53,836,878	53,836,878	•	8.35% 14 948,945,003	948,945,003	92,813,090	1,302,762
GENERAL SERVICE (3)		274,527,876	274,527,876		8.35% 34,743 3,314,379,658	3,314,379,658	309,377,539	5,370,162
RESIDENTIAL (2)		307,535,130	307,535,130		8.35% 359,648 3,864,352,372	3,864,352,372	439,096,658	6,455,872
TOTAL TEP (1)		691,451,429	691,451,429		8.35% 401,968 9,318,849,104	9,318,849,104	959,021,764	14,565,021
ALLOC		ı			ı			
INTERNALLY DEVELOPED CON'T	1 2 3 REVENUES FROM SALES	4	7 8 9 SALES OF ELECTRICITY REVENUES	11 REVENUE REQUIREMENTS INPUTS	13	17 18 ANNUAL KWH SALES PROPOSED	19 20 TOTAL PROPOSED SALES REVENUES	21 GENERATION MUST-RUN 22 GENERATION OTHER 24 GENERATION FUEL AND PURCHASE POWER 25 26 27 29 31 31 32 33 34 34 36 39 39

			RESIDENTIA	IIIAL		
	TOTAL					
ALLOC INTERNALLY DEVELOPED CON'T	æ	(9)	02 (10)	21 (11)	70 (12)	201
REVENUES FROM SALES						
SALES OF ELECTRICITY REVENUES	307,535,130	292,343,756	312,336	3,452,108	4,493,407	6,933,524
7 8 9 SALES OF ELECTRICITY REVENUES 10	307,535,130	292,343,756	312,336	3,452,108	4,493,407	6,933,524
REVENUE REQUIREMENTS INPUTS						
CLAIMED RATE OF RETURN ANNUAL CUSTOMERS ANNUAL KWH SALES PROPOSED	8.35% 359,648 3,864,352,372	8.35% 342,228 3,640,658,164	8.35% 2,394 5,260,545	8.35% 2,876 52,615,922	8.35% 4,229 64,150,421	8.35% 7,921 101,667,319
ANNUAL KWH SALES PROPOSED	3,864,352,372	3,640,658,164	5,260,545	52,615,922	64,150,421	101,667,319
TOTAL PROPOSED SALES REVENUES	439,096,658	410,753,036	607,514	7,744,109	8,002,394	11,989,604
21 GENERATION MUST-RUN 22 GENERATION OTHER 24 GENERATION FUEL AND PURCHASE POWER 25 26 30 31 33 34 35 36 37 38	6,455,872	6,092,018	7,421	968 ° 06	114,172	151,365

NY SCHEDULE G-7 (FACTORS) MARKET PAGE 23 OF 24

				COMI	COMMERCIAL			
	ALLOC	COMMERCIAL	10	11	76	13	85	31
INTERNALLY DEVELOPED CONT		(14)	(19)	(al)		(or)	(e.)	(02)
1 2 3 REVENUES FROM SALES								
4		274,527,876	164,597,054	4,270,415	10,158,103	86,834,189	7,975,843	692,271
7 8 9 SALES OF ELECTRICITY REVENUES 10		274,527,876	164,597,054	4,270,415	10,158,103	86,834,189	7,975,843	692,271
11 REVENUE REQUIREMENTS INPUTS								
13		8.35% 34,743 3,314,379,658	8.35% 32,718 1,763,653,754	8.35% 357 60,332,539	8.35% 973 136,727,732	8.35% 602 1,208,987,330	8.35% 51 128,481,410	8.35% 42 16,196,892
17 18 ANNUAL KWH SALES PROPOSED		3,314,379,658	1,763,653,754	60,332,539	136,727,732	1,208,987,330	128,481,410	16,196,892
19 20 TOTAL PROPOSED SALES REVENUES		309,377,539	154,396,922	5,976,416	12,391,189	122,153,810	12,710,428	1,748,773
22 GENERATION MUST-RUN 23 GENERATION OTHER 24 GENERATION FUEL AND PURCHASE POWER		5,370,162	3,039,188	96,438	178,777	1,859,656	176,663	19,439
25 27 28								
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37 38 38								
39 40								

SCHEDULE G-7 (FACTORS) MARKET PAGE 24 OF 24

			INDIRETRIAL				PUBLIC AUTHORITY	ORITY
	ALLOC	TOTAL INDUSTRIAL	114	061	TOTAL MINING	TOTAL LIGHTING	40 (26)	43-44
INTERNALLY DEVELOPED CON'T		(iz)	(77)	(c)	ĵ.		ĵ.	ì
3 REVENUES FROM SALES								
5 SALES OF ELECTRICITY REVENUES 6		53,836,878	41,149,876	12,687,002	37,790,355	4,077,303	7,034,283	6,649,605
7 8 9 SALES OF ELECTRICITY REVENUES 10		53,836,878	41,149,876	12,687,002	37,790,355	4,077,303	7,034,283	6,649,605
11 REVENUE REQUIREMENTS INPUTS								
13 14 CLAIMED RATE OF RETURN 15 ANNUAL CUSTOWERS 16 ANNUAL KWH SALES PROPOSED		8.35% 14 948,945,003	8.35% 9 707,702,481	8.35% 5 241,242,523	8.35% 2 924,897,900	8.35% 6,261 41,015,127	8.35% 753 101,362,469	8.35% 547 123,896,575
		948,945,003	707,702,481	241,242,523	924,897,900	41,015,127	101,362,469	123,896,575
19 20 TOTAL PROPOSED SALES REVENUES		92,813,090	69,554,695	23,258,395	89,187,959	4,712,726	11,287,621	12,546,171
21 22 GENERATION MUST-RUN 23 GENERATION OTHER 24 GENERATION FUEL AND PURCHASE POWER		1,302,762	983,558	319,204	1,086,468	43,256	146,111	160,392
25 26								
27 28								
29								
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32 33								
34 35								
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, S. C. C. C. C. C. C. C. C. C. C. C. C. C.								
39 40								

SCHEDULE G-7 (RATIOS) MARKET PAGE 1 OF 20

PUBLIC AUTHORITY (7)

	(e)
	MINING (5)
SEMBER 31, 2006	LARGE LIGHT & POWER (4)
HS ENDING DEC	GENERAL SERVICE (3)
FOR THE 12 MONTHS ENDING DECEMBER 31, 2006	RESIDENTIAL (2)
	TOTAL TEP (1)
	ALLOC
	RATIO TABLE DEMAND RELATED

DEMAND - PRODUCTION RELATED DEMAND PRODUCTION DEMAND PRODUCTION MUST RUN DEMAND PRODUCTION ANCILLARY DEMAND PRODUCTION - PPFAC	DPROD DPRODMR DPRODAN DPPFAC	1.00000 1.00000 1.00000	0.44324 0.44324 0.44324 0.44324	0.36870 0.36870 0.36870 0.36870	0.08944 0.08944 0.08944 0.08944	0.07459 0.07459 0.07459 0.07459	0.00297 0.00297 0.00297 0.00297	0.02104 0.02104 0.02104 0.02104
DEMAND - TRANSMISSION RELATED DEMAND TRANSMISSION EHV DEMAND TRANSMISSION NON EHV	DTEHV DTNEHV	1.00000	0.44355	0.36805	0.08961	0.00473	0.00298	0.02108
DEMAND - DISTRIBUTION RELATED DIST - PRI DIST SUBSTATIONS DIST - STREET LIGHTING DIST - CUSTOMER DEPOSITS DIST - CUSTOMER ADVANCES DIST - CUSTOMER ADVANCES DIST - PRIMARY OVERHEAD LINES DIST - SEC UNDERGROUND LINES DIST - OVERHEAD LINE TRANSFRMRS	DDISPSUB DDISTLTG DCUSTDEP DCUSTADV DDISTPOL DDISTSUL DDISTSOT	1,00000 1,00000 1,00000 1,00000 1,00000 1,00000	0.50441 0.00000 0.50441 0.50441 0.50262 0.54700	0.37243 0.00000 0.37243 0.37243 0.37347 0.40645	0.08064 0.00000 0.08064 0.08064 0.08113 0.00000	0.00000 0.00000 0.00000 0.00000 0.00000 0.00000	0.01111 1.00000 0.01111 0.01118 0.01216	0.03439 0.0343141 0.03141 0.03160 0.03439 0.03439

TUCSON ELECTRIC POWER COMPANY RETAIL COST OF SERVICE STUDY FOR THE 12 MONTHS ENDING DECEMBER 31, 2006

				RESIDENTIAL	TIAL		
	ALLOC	TOTAL RESIDENTIAL (8)	(9)	02 (10)	21 (11)	70 (12)	201
RATIO TABLE DEMAND RELATED		:					,
DEMAND - PRODUCTION RELATED DEMAND PRODUCTION DEMAND PRODUCTION MUST RUN DEMAND PRODUCTION ANCILLARY DEMAND PRODUCTION - PPFAC	DPROD DPRODMR DPRODAN DPPFAC	0.44324 0.44324 0.44324 0.44324	0.41826 0.41826 0.41826 0.41826	0.00051 0.00051 0.00051 0.00051	0.00624 0.00624 0.00624 0.00624	0.00784 0.00784 0.00784 0.00784	0.01039 0.01039 0.01039 0.01039
DEMAND - TRANSMISSION RELATED DEMAND TRANSMISSION EHV DEMAND TRANSMISSION NON EHV	DTEHV DTNEHV	0.44355 0.47869	0.41904	0.00000	0.00625 0.00675	0.00785	0.01041
DEMAND - DISTRIBUTION RELATED DIST - PRI DIST SUBSTATIONS DIST - STREET LIGHTING DIST - CUSTOMER DEPOSITS DIST - CUSTOMER ADVANCES DIST - PRIMARY OVERHEAD LINES DIST - SEC UNDERGROUND LINES DIST - OVERHEAD LINE TRANSFRMRS	DDISPSUB DDISTLTG DCUSTDEP DCUSTADV DDISTSUL DDISTSUL	0.50441 0.00000 0.50441 0.50441 0.50262 0.54700	0.46825 0.00000 0.46825 0.46825 0.47109 0.51269	0.00483 0.00483 0.00483 0.00483 0.00000 0.00000	0.00897 0.00897 0.00897 0.00897 0.00982 0.00982	0.01063 0.00000 0.01063 0.01063 0.01070 0.01164	0.01174 0.00000 0.01174 0.01181 0.01285

TUCSON ELECTRIC POWER COMPANY RETAIL COST OF SERVICE STUDY FOR THE 12 MONTHS ENDING DECEMBER 31, 2006

				COMIN	COMMERCIAL			
	ALLOC	TOTAL COMMERCIAL	10	11 (16)	76	13	85	31
RATIO TABLE DEMAND RELATED		Ē			È		Ē.	ì
1 DEMAND - PRODUCTION RELATED 2 DEMAND PRODUCTION 3 DEMAND PRODUCTION MUST RUN 4 DEMAND PRODUCTION ANCILLARY 5 DEMAND PRODUCTION - PPFAC	DPROD DPRODMR DPRODAN DPPFAC	0.36870 0.36870 0.36870 0.36870	0.20866 0.20866 0.20866 0.20866	0.00662 0.00662 0.00662 0.00662	0.01227 0.01227 0.01227 0.01227	0.12768 0.12768 0.12768 0.12768	0.01213 0.01213 0.01213 0.01213	0.00133 0.00133 0.00133 0.00133
7 DEMAND - TRANSMISSION RELATED 8 DEMAND TRANSMISSION EHV 9 DEMAND TRANSMISSION NON EHV	DTEHV DTNEHV	0.36805 0.39864	0.20905 0.22561	0.00663 0.00716	0.01230 0.01327	0.12792 0.13805	0.01215	0.00000
DEMAND - DISTRIBUTION RELATED DEMAND - DISTRIBUTION RELATED DIST - PRI DIST SUBSTATIONS DIST - CUSTOMER DEPOSITS DIST - CUSTOMER ADVANCES DIST - CUSTOMER ADVANCES DIST - SEC UNDERGROUND LINES DIST - SC UNDERGROUND LINES DIST - OVERHEAD LINE TRANSFRMRS DIST - OVERHEAD LINE TRANSFRMRS 1	DDISPSUB DDISTLTG DCUSTDEP DCUSTADV DDISTPOL DDISTSUL DDISTSOT	0.37243 0.00000 0.37243 0.37347 0.40645	0.22486 0.00000 0.22486 0.22486 0.24620 0.24620	0.00795 0.00000 0.00795 0.00870 0.00871 0.00871	0.01333 0.00000 0.01333 0.01341 0.01459	0.11544 0.00000 0.11544 0.11614 0.12639 0.12639	0.00964 0.00006 0.00964 0.00970 0.01056 0.01056	0.00122 0.00000 0.00122 0.00000 0.00000 0.00000

TUCSON ELECTRIC POWER COMPANY RETAIL COST OF SERVICE STUDY FOR THE 12 MONTHS ENDING DECEMBER 31, 2006

			INDUSTRIAL				PUBLIC AUTHORITY	DRITY
	ALLOC	TOTAL INDUSTRIAL (21)	114 (22)	190 (23)	TOTAL MINING (24)	TOTAL LIGHTING (25)	40 (26)	43-44 (27)
RATIO TABLE DEMAND RELATED								
DEMAND - PRODUCTION RELATED DEMAND PRODUCTION DEMAND PRODUCTION MUST RUN DEMAND PRODUCTION ANCILLARY DEMAND PRODUCTION - PPFAC	DPROD DPRODMR DPRODAN DPPFAC	0.08944 0.08944 0.08944 0.08944	0.06753 0.06753 0.06753 0.06753	0.02192 0.02192 0.02192 0.02192	0.07459 0.07459 0.07459 0.07459	0.00297 0.00297 0.00297 0.00297	0.01003 0.01003 0.01003 0.01003	0.01101 0.01101 0.01101
DEMAND - TRANSMISSION RELATED DEMAND TRANSMISSION EHV DEMAND TRANSMISSION NON EHV	DTEHV	0.08961	0.06765 0.07301	0.02196 0.02370	0.00473	0.00298 0.00321	0.01005 0.01085	0.01103 0.01191
DEMAND - DISTRIBUTION RELATED DIST - PRI DIST SUBSTATIONS DIST - CUSTOMER DEPOSITS DIST - CUSTOMER DEPOSITS DIST - CUSTOMER ADVANCES DIST - PRIMARY OVERHEAD LINES DIST - SEC UNDERGROUND LINES	DDISPSUB DDISTLTG DCUSTDEP DCUSTADV DDISTPOL DDISTSUL	0.08064 0.00000 0.08064 0.08064 0.08113 0.00000	0.06236 0.00000 0.06236 0.06236 0.06274 0.00000	0.01828 0.00000 0.01828 0.01839 0.00000	0.00000 0.00000 0.00000 0.00000 0.00000 0.00000	0.01111 1.00000 0.01111 0.01111 0.01216 0.01216	0.01925 0.00000 0.01925 0.01926 0.01936 0.02107	0.01216 0.00000 0.01216 0.01216 0.01224 0.01332

TUCSON ELECTRIC POWER COMPANY RETAIL COST OF SERVICE STUDY FOR THE 12 MONTHS ENDING DECEMBER 31, 2006

PUBLIC AUTHORITY (7)	0.02342	0.02342 0.02342 0.02342	0.00323 0.00170 0.00311 0.00325 0.00528 0.00000 0.00313
LIGHTING (6)	0.00405	0.00405 0.00405 0.00405	0.01558 0.00659 0.01497 0.01567 1.00000 0.01506
MINING (5)	0.08983	0.08983 0.08983 0.08983	0.00000 0.00000 0.00005 0.00000 0.00000 0.00000 0.00000
LARGE LIGHT & POWER (4)	0.09826 0.08944	0.09826 0.09826 0.09826	0.00003 0.00001 0.00033 0.00012 0.00000 0.00003
GENERAL SERVICE (3)	0.35178 0.36870	0.35178 0.35178 0.35178	0.08643 0.06807 0.08553 0.08686 0.16038 0.00000 0.08603
RESIDENTIAL (2)	0.43267 0.44324	0.43267 0.43267 0.43267	0.89472 0.92363 0.89600 0.89422 0.82267 0.00000 0.89540
TOTAL TEP (1)	1.00000	1.00000 1.00000 1.00000	7.00000 7.100000 7.100000 7.100000 7.100000 7.00000 7.00000
ALLOC	EFUEL EPROD	EDSM EUNCOL ECUSINFO	CUSTAVG CUST CBILLCOL CACCT CMETERS CLIGHT CMETRDG
ENERGY RELATED	1 ENERGY PRODUCTION PWR SUPPLY 2 ENERGY PRODUCTION 3	6 ENERGY - SYSTEM BENEFIT RELATED 7 DEMAND SIDE MANAGEMENT 8 UNCOLLECTIBLES 9 CUSTOMER INFORMATION 10 11	13 CUSTOMER RELATED 14 CUSTOMER BILLS 16 CUSTOMER DELIVERY 17 BILLING AND COLLECTION 18 CUSTOMER ACCOUNTING 19 METERS 20 STREET LIGHTING 21 METER READING 22 24 25 26 27 30 31 31 32 33 34 34 36 37 38

TUCSON ELECTRIC POWER COMPANY RETAIL COST OF SERVICE STUDY FOR THE 12 MONTHS ENDING DECEMBER 31, 2006

	70 201 (12) (13)	0.00712 0.01108 0.00784 0.01039	0.00712 0.01108 0.00712 0.01108 0.00712 0.01108	0.01052 0.01971 0.01079 0.01854 0.02023 0.03788 0.01059 0.01983 0.00974 0.01824 0.00000 0.02034 0.03810
TIAL	21 7 (11)	0.00685	0.00685 0.00685 0.00685	0.00715 0.00000 0.01376 0.00662 0.00000 0.01383
RESIDENTIAL	02 (10)	0.00049	0.00049 0.00049 0.00049	0.00596 0.00000 0.00000 0.00000 0.00000 0.00000
	01 (9)	0.40713 0.41826	0.40713 0.40713 0.40713	0.85138 0.89431 0.81841 0.85661 0.78807 0.00000 0.82312
	TOTAL RESIDENTIAL (8)	0.43267 0.44324	0.43267 0.43267	0.89472 0.92363 0.89600 0.89422 0.00000 0.89540
	ALLOC	EFUEL EPROD	EDSM EUNCOL ECUSINFO	CUSTAVG CUST CBILLCOL CACCT CMETERS CLIGHT CMETRDG
		ENERGY RELATED ENERGY PRODUCTION PWR SUPPLY ENERGY PRODUCTION	ENERGY - SYSTEM BENEFIT RELATED DEMAND SIDE MANAGEMENT UNCOLLECTIBLES CUSTOMER INFORMATION	CUSTOMER RELATED UNWEIGHTED CUSTOMER BILLS CUSTOMER DELIVERY CUSTOMER ACCOUNTING METERS STREET LIGHTING METER READING

TUCSON ELECTRIC POWER COMPANY RETAIL COST OF SERVICE STUDY FOR THE 12 MONTHS ENDING DECEMBER 31, 2006

STATE STAT					COMM	COMMERCIAL			
ENERGY PRODUCTION PAR SUPPLY EFUEL 0.35178 0.18459 0.00600 0.01402 0.17189 0.01231 ENERGY PRODUCTION PAR SUPPLY EFPROD 0.35178 0.18459 0.00600 0.01402 0.17788 0.01231 ENERGY PRODUCTION 0.35178 0.35178 0.18459 0.00600 0.01402 0.17789 0.01231 PORAND SIDE MANAGEMENT ELINCOL 0.35178 0.18459 0.00600 0.01402 0.17789 0.01241 CUSTOMER INFORMATION ECUSINFO 0.35178 0.18459 0.00600 0.01402 0.11389 0.01341 CUSTOMER INFORMATION CUSTOMER INFORMATION CUSTOMER INFORMATION 0.05600 0.01402 0.11389 0.01341 CUSTOMER INFORMATION CUSTOMER INFORMATION COSTOMER INFORMATION COSTOMER INFORMATION 0.00600 0.01402 0.11389 0.01341 CUSTOMER INCOLUTION CARTERS 0.00600 0.00445 0.00150 0.00150 0.00150 CUSTOMER INCOLUTION CARTERS 0.16860 0.16860 0.00144 0.0		ALLOC	TOTAL COMMERCIAL (14)	10 (15)	11 (16)	76 (17)	13 (18)	85 (19)	31 (20)
ENERGY PRODUCTION PMR SUPPLY FFUEL 0.38178 0.14450 0.00520 0.01402 0.13786 0.01531 ENERGY PRODUCTION ENERGY PRODUCTION 0.38178 0.18450 0.00620 0.01402 0.13786 0.01331 ENERGY SYSTEM BENETI FILLY EDSAM 0.38178 0.18450 0.00620 0.01402 0.13786 0.01341 CUSTOMER DEMONDATION ECUSINFO 0.38178 0.18450 0.00620 0.01402 0.13180 0.01341 CUSTOMER INFORMATION ECUSINFO 0.38178 0.18450 0.00620 0.01402 0.13180 0.01341 CUSTOMER DILLOSATORIS DELICIPAR ECUSINFO 0.38178 0.18450 0.00620 0.01402 0.13180 0.01341 CUSTOMER DILLOSATORIS DELICIPAR CUSTOMER DILLOSATORIS DELICIPAR 0.00643 0.00620 0.001402 0.01341 0.001402 0.01341 CUSTOMER DILLOSATORIS DELICIPAR CUSTOMER DILLOSATORIS DELICIPAR 0.00643 0.00644 0.001402 0.01341 0.00144 0.00144 0.00144 0.00144 0.00144 0.00144	ENERGY RELATED								
ENERGY - SYSTEM BENEFIT RELATED DEMAND SIDE MANIGEMENT EUNCOLLECTROLES UNCOLLECTROLES ODUCTION PWR SUPPLY ENERGY PRODUCTION	EFUEL EPROD	0.35178 0.36870	0.18450 0.20866	0.00620	0.01402 0.01227	0.13180 0.12768	0.01341 0.01213	0.00185 0.00133	
CUSTOMER RELATED CUSTAVG 0.08643 0.08140 0.00089 0.00242 0.00150 0.0011 UNINCIANTE DELLINGAND CUSTAVG CUSTAVG 0.08637 0.08434 0.00070 0.00171 0.00171 <td< td=""><td>ENERGY - SYSTEM BENEFIT RELATED DEMAND SIDE MANAGEMENT UNCOLLECTIBLES CUSTOMER INFORMATION</td><td>EDSM EUNCOL ECUSINFO</td><td>0.35178 0.35178 0.35178</td><td>0.18450 0.18450 0.18450</td><td>0.00620 0.00620 0.00620</td><td>0.01402 0.01402 0.01402</td><td>0.13180 0.13180 0.13180</td><td>0.01341 0.01341 0.01341</td><td>0.00185 0.00185 0.00185</td></td<>	ENERGY - SYSTEM BENEFIT RELATED DEMAND SIDE MANAGEMENT UNCOLLECTIBLES CUSTOMER INFORMATION	EDSM EUNCOL ECUSINFO	0.35178 0.35178 0.35178	0.18450 0.18450 0.18450	0.00620 0.00620 0.00620	0.01402 0.01402 0.01402	0.13180 0.13180 0.13180	0.01341 0.01341 0.01341	0.00185 0.00185 0.00185
		CUSTAVG CUST CBILLCOL CACCT CMETERS CLIGHT CMETRDG	0.08643 0.06807 0.08553 0.08686 0.16038 0.00000 0.08603	0.08140 0.06424 0.07824 0.08189 0.14998 0.00000 0.07869	0.00089 0.00070 0.00085 0.00164 0.00000 0.00008	0.00242 0.00180 0.00465 0.00244 0.00421 0.00000 0.00468	0.00150 0.00120 0.00144 0.00151 0.00419 0.00000 0.00145	0.00013 0.00010 0.00013 0.00035 0.00000 0.00000	0.00010 0.00003 0.00000 0.00000 0.00000 0.00000

TUCSON ELECTRIC POWER COMPANY RETAIL COST OF SERVICE STUDY FOR THE 12 MONTHS ENDING DECEMBER 31, 2006

			INDUSTRIAL				PUBLIC AUTHORITY	ORITY
ENERGY RELATED	ALLOC	TOTAL INDUSTRIAL (21)	(22)	190 (23)	TOTAL MINING (24)	TOTAL LIGHTING (25)	40 (26)	43.44 (27)
ENERGY PRODUCTION PWR SUPPLY ENERGY PRODUCTION	EFUEL EPROD	0.09826 0.08944	0.07400	0.02426 0.02192	0.08983 0.07459	0.00405 0.00297	0.01106	0.01236 0.01101
ENERGY - SYSTEM BENEFIT RELATED DEMAND SIDE MANAGEMENT UNCOLLECTIBLES CUSTOMER INFORMATION	EDSM EUNCOL ECUSINFO	0.09826 0.09826 0.09826	0.07400 0.07400 0.07400	0.02426 0.02426 0.02426	0.08983 0.08983 0.08983	0.00405 0.00405 0.00405	0.01106 0.01106 0.01106	0.01236 0.01236 0.01236
CUSTOMER RELATED UNWEIGHTED CUSTOMER BILLS CUSTOMER DELIVERY BILLING AND COLLECTION CUSTOMER ACCOUNTING METERS STREET LIGHTING METER READING	CUSTAVG CUST CBILLCOL CACCT CMETERS CLIGHT CMETRDG	0.00003 0.00001 0.00003 0.00000 0.00012 0.00000	0.00002 0.00001 0.00022 0.00000 0.00007 0.00000	0.00001 0.00000 0.00012 0.00000 0.00005 0.00000	0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000	0.01558 0.00659 0.01497 0.01567 0.01154 1.00000	0.00187 0.00098 0.00180 0.00188 0.00344 0.00000	0.00136 0.00072 0.00131 0.00137 0.00184 0.00000

TUCSON ELECTRIC POWER COMPANY RETAIL COST OF SERVICE STUDY FOR THE 12 MONTHS ENDING DECEMBER 31, 2006

PUBLIC AUTHORITY (7)	0.02789 0.02789 0.02104 0.02877 0.02877 0.02789 0.01979 0.03141 0.03141 0.03160 0.03439 0.03439 0.00528 0.00528 0.003439 0.03439 0.03439 0.03439 0.03439 0.03439 0.03439
r LIGHTING AU (6)	0.01905 0.01905 0.00000 0.00000 0.02113 0.02113 0.01905 0.01905 0.01905 0.01118 0.01118 0.01216 0.01216 0.01216 0.01216 0.01216 0.01216 0.01216 0.01216 0.01216 0.01216
MINING LI (5)	0.00855 0.00855 0.07459 0.07459 0.00000
& POWER (4)	0.03576 0.03576 0.08944 0.00000 0.02882 0.02882 0.03576 0.03576 0.08064 0.08060 0.00000 0.00000 0.00000
GENERAL LA SERVICE (3)	0.35073 0.35073 0.35870 0.36870 0.34841 0.34841 0.35073 0.35073 0.37243 0.37243 0.37243 0.37243 0.40645 0.06807 0.06807 0.06807 0.06807 0.06807
RESIDENTIAL (2)	0.55802 0.55802 0.44324 0.00000 0.57287 0.57287 0.55802 0.44477 0.55802 0.50441 0.50441 0.50262 0.50262 0.54700 0.54700 0.54700 0.54700 0.54700 0.54700 0.54700 0.54700 0.54700 0.54700 0.54700
TOTAL TEP R (1)	1.00000 1.00000
ALLOC	PISXGENL TOTPIS PRODPIS TRANPIS DISTPIS TDPL TOPL GENLESREV OM PLT360 PLT364 PLT364 PLT364 PLT366 PLT366 PLT366 PLT366 PLT369 PLT369 PLT369 PLT369 PLT369 PLT369 PLT369 PLT369 PLT369 PLT369 PLT369 PLT370 OHDIST UGDIST
INTERNALLY DEVELOPED	PLANT IN SERVICE EXCL GENERAL TOTAL PLANT IN SERVICE TOTAL PLANT IN SERVICE TOTAL PLANT IN SERVICE TOTAL TRANSMISSION PLANT IN SERVICE E DISTRIBUTION PLANT IN SERVICE E DISTRIBUTION PLANT IN SERVICE E TOTAL TRANSMISSION & DISTRIBUTION TOTAL TRANSMISSION & DISTRIBUTION TOTAL TRANSMISSION & DISTRIBUTION TOTAL CANT 360 TOTAL OWN LESS FUEL & PP TOTAL OWN 1361 TACCOUNT 362 TACCOUNT 364 TACCOUNT 366 TACCOUNT 366 TACCOUNT 366 TACCOUNT 366 TACCOUNT 367 TACCOUNT 369 TOTAL CANT 369 TOTAL TRANSMISSION PLANT IN SERVICE TOTAL CANT 369 TOTAL CANT 360 TOTAL CANT 360 TOTAL CANT 360 TOTAL CANT 360 TOTAL CANT 360 TOTAL CANT 360 TOTAL CANT 360 TOTAL CANT 360 TOTAL CANT 360 TOTAL 360 TOTAL CANT 360 TOTAL CANT 360 TOTAL CANT 360 TOTAL CANT 360 TOTAL CA

TUCSON ELECTRIC POWER COMPANY RETAIL COST OF SERVICE STUDY FOR THE 12 MONTHS ENDING DECEMBER 31, 2006

INTERNALLY DEVELOPED	TOTAL (8) 0.55802 0.55802 0.44324 0.00000 0.57287 0.57287 0.55802 0.44477 0.55802 0.50441 0.50441 0.50262 0.50262 0.50700 0.54700 0.54700 0.54700 0.92363	(9) (9) 0.52589 0.52589 0.632589 0.63382 0.53882 0.53892 0.52589 0.47280 0.46825 0.47109 0.51269	02 (10) 0.00057 0.00057 0.00058 0.00058 0.00058 0.00058 0.00057 0.00057 0.00045 0.00000 0.00000 0.00000 0.00000 0.00000	21 (11) 0.00811 0.00811 0.00835 0.00835 0.00835 0.00835 0.00835 0.00835 0.00835 0.00835 0.00897 0.00897 0.00897 0.00892 0.00982	70 (12) 0.01086 0.00784 0.00784 0.01103 0.01103 0.01103 0.01066 0.01066 0.01063 0.01063 0.01063 0.01063 0.01063 0.01063 0.01164 0.01164 0.01164	201 (13) 0.01279 0.01279 0.01039 0.01039 0.01310 0.01310 0.01279 0.01174 0.01174 0.01181 0.01285 0.01285
PLANT IN SERVICE EXCL GENERAL TOTAL PLANT IN SERVICE TOTAL PLANT IN SERVICE TOTAL PLANT IN SERVICE TOTAL TRANSMISSION PLANT IN SERVICE DISTRIBUTION PLANT IN SERVICE TOTAL TRANSMISSION & DISTRIBUTION GENERAL PLANT GENERAL PLANT TOTAL O&M ESS FUEL & PP ACCOUNT 361 ACCOUNT 361 ACCOUNT 364 ACCOUNT 364 ACCOUNT 365 ACCOUNT 365 ACCOUNT 365 ACCOUNT 365 ACCOUNT 366 ACCOUNT 366 ACCOUNT 367 ACCOUNT 367 ACCOUNT 367 ACCOUNT 368 ACCOUNT 369 ACCOUNT 369 ACCOUNT 369 ACCOUNT 369 ACCOUNT 369 ACCOUNT 369 ACCOUNT 369 ACCOUNT 369 ACCOUNT 369 ACCOUNT 369 ACCOUNT 369 ACCOUNT 370 ACCOUNT	RESIDENTIAL (8) 0.55802 0.55802 0.4424 0.00000 0.57287 0.57287 0.55802 0.44477 0.56802 0.50441 0.50441 0.50441 0.50441 0.50441 0.50462 0.50463	(9) (9) 0.52589 0.52589 0.41826 0.00000 0.53882 0.53882 0.52589 0.42280 0.52589 0.46825 0.46825 0.47109 0.47109 0.51269	0.00000 0.00057 0.00057 0.00058 0.00058 0.00058 0.00057 0.00057 0.00057 0.00045 0.00045 0.00000 0.00000 0.00000 0.00000 0.00000	0.00982 0.00987 0.00897 0.00835 0.00835 0.00835 0.00835 0.00835 0.00835 0.00835 0.00835 0.00897 0.00897 0.00992 0.00982 0.00982	70 (12) 0.01066 0.00784 0.00784 0.01103 0.01103 0.01066 0.01066 0.01063 0.01063 0.01063 0.01063 0.01064 0.01164 0.01164	201 (13) 0.01279 0.01279 0.01039 0.01039 0.01310 0.01310 0.01279 0.01174 0.01174 0.01174 0.01185 0.01285 0.01285
INTERNALLY DEVELOPED PLANT IN SERVICE EXCL GENERAL TOTAL PLANT IN SERVICE PRODUCTION PLANT IN SERVICE DISTRIBUTION PLANT IN SERVICE DISTRIBUTION PLANT IN SERVICE TOTAL TRANSMISSION & DISTRIBUTION GENERAL TRANSMISSION & DISTRIBUTION GENERAL ESALES REVENUE TOTAL O&M LESS FUEL & PP ACCOUNT 360 ACCOUNT 361 ACCOUNT 365 ACCOUNT 365 ACCOUNT 366 ACCOUNT 366 ACCOUNT 366 ACCOUNT 367 ACCOUNT 368 ACCOUNT 368 ACCOUNT 369 ACCOUNT 373 OVERHEAD DISTRIBUTION PLANT IN SERVICE UNDERGROUND DISTRIBUTION PLT IN SERVICE	(8) 0.55802 0.55802 0.44324 0.00000 0.57287 0.55802 0.44477 0.56441 0.50441 0.50262 0.54700 0.54700 0.54700	(9) 0.52589 0.62589 0.41826 0.00000 0.53882 0.53882 0.52589 0.42280 0.46825 0.47109 0.51269	0.00057 0.00057 0.00058 0.00058 0.00058 0.00057 0.00057 0.000483 0.00483 0.00483 0.00000 0.00000 0.00000 0.00000	0.00982 0.009835 0.00835 0.00835 0.00835 0.00835 0.00835 0.00835 0.00837 0.00897 0.00997 0.00982 0.00982	0.01066 0.01066 0.01086 0.00103 0.01103 0.01066 0.01066 0.01063 0.01063 0.01063 0.01063 0.01064 0.01164 0.01164	0.01279 0.01279 0.01039 0.01039 0.01031 0.01310 0.01279 0.01174 0.01174 0.01181 0.01285 0.01285
PLANT IN SERVICE EXCL GENERAL TOTAL PLANT IN SERVICE TRANSMISSION PLANT IN SERVICE DISTRIBUTION PLANT IN SERVICE DISTRIBUTION PLANT IN SERVICE DISTRIBUTION PLANT IN SERVICE DISTRIBUTION PLANT IN SERVICE TOTAL TRANSMISSION & DISTRIBUTION GENERAL PLANT BASE RATE SALES REVENUE TOTAL O&M LESS FUEL & PP ACCOUNT 361 ACCOUNT 364 ACCOUNT 365 ACCOUNT 366 ACCOUNT 366 ACCOUNT 367 ACCOUNT 367 ACCOUNT 367 ACCOUNT 367 ACCOUNT 367 ACCOUNT 373 OVERHEAD DISTRIBUTION PLANT IN SERVICE UNDERGROUND DISTRIBUTION PLT IN SERVICE	0.55802 0.55802 0.44324 0.00000 0.57287 0.57287 0.55802 0.50441 0.50441 0.50441 0.50441 0.50262 0.50262 0.54700 0.54700 0.54700	0.52589 0.52589 0.41826 0.00000 0.53882 0.52589 0.42280 0.42280 0.46825 0.46825 0.47109 0.47109 0.51269	0.00057 0.00057 0.00051 0.00058 0.00058 0.00057 0.00057 0.00057 0.00067 0.00000 0.00000 0.00000 0.00000	0.00811 0.00811 0.00811 0.00835 0.00835 0.00835 0.00835 0.00835 0.00837 0.00897 0.00897 0.00902 0.00902 0.00982 0.00982	0.01066 0.00784 0.00784 0.00000 0.01103 0.01103 0.01066 0.01063 0.01063 0.01063 0.01070 0.01164 0.01164	0.01279 0.01279 0.01039 0.01039 0.01031 0.01310 0.01279 0.01279 0.01174 0.01174 0.01181 0.01285 0.01285
PLANT IN SERVICE EXCL GENERAL TOTAL PLANT IN SERVICE PRODUCTION PLANT IN SERVICE DISTRIBUTION PLANT IN SERVICE TOTAL TRANSMISSION & DISTRIBUTION GENERAL PLANT BASE RATE SALES REVENUE TOTAL O&M LESS FUEL & PP ACCOUNT 360 ACCOUNT 361 ACCOUNT 365 ACCOUNT 366 ACCOUNT 366 ACCOUNT 366 ACCOUNT 369 ACCOUNT 373 OVERHEAD DISTRIBUTION PLANT IN SERVICE UNDERGROUND DISTRIBUTION PLT IN SERVICE	0.55802 0.55802 0.45324 0.00000 0.57287 0.55802 0.55802 0.50441 0.50441 0.50441 0.50262 0.50262 0.54700 0.54700 0.54700	0.52889 0.41826 0.00000 0.53982 0.53982 0.5289 0.46825 0.46825 0.46825 0.46825 0.46825 0.47109 0.51269	0.00057 0.00057 0.00058 0.00058 0.00057 0.00057 0.00045 0.000483 0.00000 0.00000 0.00000 0.00000	0.00817 0.00817 0.00824 0.00835 0.00835 0.00811 0.00897 0.00897 0.00992 0.00982 0.00982	0.01086 0.00784 0.00784 0.01103 0.01103 0.01066 0.01063 0.01063 0.01063 0.01070 0.01164 0.01164	0.01279 0.010279 0.010379 0.010310 0.01310 0.01279 0.01279 0.01174 0.01181 0.01285 0.01285 0.01285
TOTAL PLANT IN SERVICE PRODUCTION PLANT IN SERVICE TRANSMISSION PLANT IN SERVICE TOTAL TRANSMISSION & DISTRIBUTION GENERAL PLANT BASE RATE SALES REVENUE TOTAL O&M LESS FUEL & PP ACCOUNT 360 ACCOUNT 361 ACCOUNT 364 ACCOUNT 366 ACCOUNT 366 ACCOUNT 366 ACCOUNT 369 ACCOUNT 369 ACCOUNT 369 ACCOUNT 373 OVERHEAD DISTRIBUTION PLANT IN SERVICE UNDERGROUND DISTRIBUTION PLT IN SERVICE	0.55802 0.00000 0.57287 0.57287 0.55802 0.56802 0.50441 0.50441 0.50441 0.50262 0.50262 0.54700 0.54700 0.54700	0.5289 0.02089 0.00000 0.53982 0.5289 0.5289 0.4825 0.4825 0.4825 0.4825 0.4825 0.4825 0.47109 0.51269	0.00000 0.000000 0.000058 0.00057 0.00057 0.000483 0.000483 0.00000 0.00000 0.00000 0.00000 0.00000	0.00624 0.00624 0.00635 0.00835 0.00811 0.00897 0.00897 0.00902 0.00982 0.00982	0.00000 0.00000 0.00103 0.01103 0.01066 0.01063 0.01063 0.01063 0.01063 0.01164 0.01164	0.01279 0.00000 0.00000 0.01310 0.01279 0.01174 0.01174 0.01181 0.01285 0.01285 0.01285
PRODUCTION PLANT IN SERVICE TRANSMISSION PLANT IN SERVICE DISTRIBUTION PLANT IN SERVICE DISTRIBUTION PLANT IN SERVICE DISTRIBUTION GENERAL PLANT BASE RATE SALES REVENUE TOTAL O&M LESS FUEL & PP ACCOUNT 360 ACCOUNT 361 ACCOUNT 365 ACCOUNT 366 ACCOUNT 366 ACCOUNT 366 ACCOUNT 369 ACCOUNT 369 ACCOUNT 369 ACCOUNT 373 OVERHEAD DISTRIBUTION PLANT IN SERVICE UNDERGROUND DISTRIBUTION PLT IN SERVICE	0.44374 0.00000 0.57287 0.55802 0.55802 0.56802 0.50441 0.50441 0.50262 0.50262 0.54700 0.54700 0.54700	0.41826 0.53882 0.53882 0.52882 0.42280 0.46825 0.46825 0.47109 0.51269	0.00051 0.00058 0.00058 0.00057 0.00045 0.00483 0.00483 0.00000 0.00000 0.00000 0.00000	0.00624 0.00635 0.00635 0.00635 0.006811 0.00897 0.00697 0.00692 0.00692 0.00682 0.00682	0.00784 0.00103 0.01103 0.01103 0.01066 0.01063 0.01063 0.01070 0.01164 0.011164	0.01039 0.01000 0.01310 0.01279 0.01774 0.01174 0.01181 0.01285 0.01285 0.01285
TRANSMISSION PLANT IN SERVICE DISTRIBUTION PLANT IN SERVICE TOTAL TRANSMISSION & DISTRIBUTION GENERAL PLANT GENERAL SALES REVENUE TOTAL O&M LESS FUEL & PP ACCOUNT 360 ACCOUNT 361 ACCOUNT 364 ACCOUNT 365 ACCOUNT 366 ACCOUNT 366 ACCOUNT 366 ACCOUNT 367 ACCOUNT 368 ACCOUNT 369 ACCOUNT 370 ACCOUNT 373 OVERHEAD DISTRIBUTION PLANT IN SERVICE UNDERGROUND DISTRIBUTION PLT IN SERVICE	0.00000 0.57287 0.57287 0.55802 0.55802 0.50441 0.50441 0.50441 0.50262 0.50262 0.54700 0.54700 0.54700	0.00000 0.53882 0.53882 0.5589 0.42280 0.46825 0.47109 0.51269 0.51269	0.00000 0.00058 0.00058 0.00045 0.00045 0.00483 0.00483 0.00000 0.00000 0.00000 0.00000	0.00000 0.00035 0.00035 0.000811 0.000811 0.00087 0.00097 0.00982 0.00982	0.00000 0.01103 0.01103 0.01065 0.01065 0.01063 0.01063 0.01063 0.01164 0.01164	0.00000 0.01310 0.01279 0.01279 0.01174 0.01174 0.01181 0.01285 0.01285 0.01285
DISTRIBUTION PLANT IN SERVICE TOTAL TRANSMISSION & DISTRIBUTION GENERAL PLANT BASE RATE SALES REVENUE TOTAL O&M LESS FUEL & PP ACCOUNT 360 ACCOUNT 361 ACCOUNT 364 ACCOUNT 366 ACCOUNT 368 ACCOUNT 368 ACCOUNT 368 ACCOUNT 373 OVERHEAD DISTRIBUTION PLANT IN SERVICE UNDERGROUND DISTRIBUTION PLANT IN SERVICE	0.57287 0.57287 0.55802 0.44477 0.56841 0.50441 0.50441 0.50262 0.50262 0.54700 0.54700 0.54700	0.53882 0.53882 0.52889 0.42280 0.46825 0.46825 0.47109 0.51269 0.51269	0.00058 0.00058 0.00057 0.00057 0.00057 0.00483 0.00000 0.00000 0.00000 0.00000	0.00835 0.00835 0.00811 0.00811 0.00897 0.00897 0.00902 0.00902 0.00982	0.01103 0.01103 0.01066 0.01066 0.01063 0.01063 0.01070 0.01164 0.01164	0.01310 0.01310 0.01279 0.01174 0.01174 0.01174 0.01181 0.01285 0.01285 0.01285
TOTAL TRANSMISSION & DISTRIBUTION GENERAL PLANT BASE RATE SALES REVENUE TOTAL O&M LESS FUEL & PP ACCOUNT 360 ACCOUNT 361 ACCOUNT 365 ACCOUNT 366 ACCOUNT 366 ACCOUNT 368 ACCOUNT 369 ACCOUNT 373 OVERHEAD DISTRIBUTION PLANT IN SERVICE UNDERGROUND DISTRIBUTION PLANT IN SERVICE	0.57287 0.55802 0.44477 0.55802 0.50441 0.50441 0.50262 0.50262 0.54700 0.54700 0.92363	0.53982 0.52589 0.42280 0.52589 0.46825 0.46825 0.47109 0.57109 0.57269	0.00058 0.00057 0.00045 0.00483 0.00483 0.000483 0.00000 0.00000 0.00000 0.00000	0.00835 0.00811 0.00811 0.00897 0.00897 0.00897 0.00902 0.00982 0.00982	0.01103 0.01066 0.01066 0.01063 0.01063 0.01070 0.01164 0.01164	0.01310 0.01279 0.01279 0.01174 0.01174 0.01181 0.01181 0.01285 0.01285
GENERAL PLANT BASE RATE SALES REVENUE TOTAL O&M LESS FUEL & PP ACCOUNT 360 ACCOUNT 364 ACCOUNT 365 ACCOUNT 366 ACCOUNT 366 ACCOUNT 366 ACCOUNT 369 ACCOUNT 369 ACCOUNT 369 ACCOUNT 373 OVERHEAD DISTRIBUTION PLANT IN SERVICE UNDERGROUND DISTRIBUTION PLA IN SERVICE	0.55802 0.44477 0.55802 0.50441 0.50441 0.50241 0.50262 0.54700 0.54700 0.92363	0.52589 0.42280 0.42280 0.46825 0.46825 0.47109 0.51269 0.51269	0.00057 0.00045 0.000483 0.00483 0.00483 0.00000 0.00000 0.00000 0.00000 0.00000	0.00811 0.00811 0.00811 0.00897 0.00897 0.00902 0.00902 0.00982 0.00982	0.01066 0.00650 0.01063 0.01063 0.01063 0.01070 0.01164 0.01164	0.01279 0.01003 0.01174 0.01174 0.01174 0.01181 0.01285 0.01285 0.01285
DEASE FALT SALES REVENUE TOTAL O&M LESS FUEL & PP ACCOUNT 361 ACCOUNT 364 ACCOUNT 365 ACCOUNT 366 ACCOUNT 366 ACCOUNT 367 ACCOUNT 368 ACCOUNT 369 ACCOUNT 369 ACCOUNT 373 OVERHEAD DISTRIBUTION PLANT IN SERVICE UNDERGROUND DISTRIBUTION PLT IN SERVICE	0.44477 0.55802 0.50441 0.50441 0.50262 0.50262 0.54700 0.54700 0.54700	0.42280 0.52589 0.46825 0.46825 0.47109 0.51269	0.00045 0.00057 0.00483 0.00483 0.00000 0.00000 0.00000 0.00000 0.00000	0.00499 0.00811 0.00897 0.00897 0.00897 0.00902 0.00982 0.00982	0.00650 0.01063 0.01063 0.01063 0.01070 0.01164 0.01164	0.01003 0.01279 0.01174 0.01174 0.01181 0.0185 0.01285 0.01285
BASE RAIE SALES REVENUE TOTAL 0&M LESS FUEL & PP ACCOUNT 361 ACCOUNT 364 ACCOUNT 366 ACCOUNT 366 ACCOUNT 368 ACCOUNT 368 ACCOUNT 369 ACCOUNT 373 OVERHEAD DISTRIBUTION PLANT IN SERVICE UNDERGROUND DISTRIBUTION PLANT IN SERVICE	0.55802 0.50441 0.50441 0.50441 0.50262 0.50262 0.54700 0.54700 0.92363	0.5289 0.46825 0.46825 0.46825 0.47109 0.51269 0.51269	0.00057 0.00483 0.00483 0.00483 0.00000 0.00000 0.00000 0.00000	0.00811 0.00897 0.00897 0.00897 0.00902 0.00982 0.00982	0.01066 0.01063 0.01063 0.01070 0.01164 0.01164	0.01279 0.01174 0.01174 0.01181 0.01181 0.01285 0.01285 0.01285
TOTAL O&M LESS FUEL & PP ACCOUNT 360 ACCOUNT 361 ACCOUNT 365 ACCOUNT 365 ACCOUNT 366 ACCOUNT 368 ACCOUNT 368 ACCOUNT 368 ACCOUNT 369 ACCOUNT 370 ACCOUNT 370 ACCOUNT 370 ACCOUNT 370 ACCOUNT 370 ACCOUNT 370 ACCOUNT 370 ACCOUNT 370 ACCOUNT 370 ACCOUNT 370	0.50441 0.50441 0.50441 0.50262 0.50262 0.54700 0.54700 0.92363	0.46825 0.46825 0.46825 0.47109 0.47109 0.51269	0.00483 0.00483 0.00483 0.00000 0.00000 0.00000 0.00000	0.00897 0.00897 0.00897 0.00902 0.00982 0.00982	0.01063 0.01063 0.01070 0.01070 0.01164 0.01164	0.01174 0.01174 0.01174 0.01181 0.01285 0.01285 0.01285
ACCOUNT 360 ACCOUNT 361 ACCOUNT 362 ACCOUNT 364 ACCOUNT 366 ACCOUNT 368 ACCOUNT 368 ACCOUNT 368 ACCOUNT 370 ACCOUNT 370 ACCOUNT 370 ACCOUNT 370 ACCOUNT 370 ACCOUNT 370 ACCOUNT 370 ACCOUNT 370 ACCOUNT 370 ACCOUNT 370 ACCOUNT 370 ACCOUNT 370 ACCOUNT 370 ACCOUNT 370 ACCOUNT 370 ACCOUNT 370	0.50441 0.50441 0.50441 0.50262 0.50262 0.54700 0.54700 0.92363	0.46825 0.46825 0.46825 0.47109 0.51269 0.51269	0.00000 0.00000 0.00000 0.00000 0.00000 0.00000	0.00897 0.00897 0.00897 0.00902 0.00982 0.00982	0.01063 0.01063 0.01070 0.01070 0.01164 0.01164	0.01174 0.01174 0.01181 0.01285 0.01285 0.01285
ACCOUNT 361 ACCOUNT 362 ACCOUNT 364 ACCOUNT 365 ACCOUNT 366 ACCOUNT 367 ACCOUNT 368 ACCOUNT 369 ACCOUNT 370 ACCOUNT 370 ACCOUNT 370 ACCOUNT 370 ACCOUNT 370 ACCOUNT 370 ACCOUNT 370 ACCOUNT 370 ACCOUNT 370 ACCOUNT 370 ACCOUNT 370 ACCOUNT 370 ACCOUNT 370 ACCOUNT 370 ACCOUNT 370 ACCOUNT 370	0.50441 0.50441 0.50262 0.50262 0.54700 0.54700 0.92363	0.48825 0.46825 0.47109 0.51269 0.51269 0.51269	0.00483 0.00000 0.00000 0.00000 0.00000	0.00897 0.00897 0.00902 0.00982 0.00982 0.00982	0.01063 0.01070 0.01070 0.01164 0.01164 0.01079	0.01174 0.01181 0.01181 0.01285 0.01285 0.01285
ACCOUNT 362 ACCOUNT 384 ACCOUNT 365 ACCOUNT 366 ACCOUNT 368 ACCOUNT 368 ACCOUNT 370 ACCOUNT 373 OVERHEAD DISTRIBUTION PLANT IN SERVICE UNDERGROUND DISTRIBUTION PLANT IN SERVICE	0.50441 0.50262 0.50262 0.54700 0.54700 0.54700	0.46825 0.47109 0.47109 0.51269 0.51269	0.00483 0.00000 0.00000 0.00000 0.00000	0.00897 0.00902 0.00982 0.00982 0.00982	0.01063 0.01070 0.01164 0.01164 0.01164	0.011/4 0.01181 0.01285 0.01285 0.01285 0.01854
ACCOUNT 364 ACCOUNT 365 ACCOUNT 366 ACCOUNT 367 ACCOUNT 368 ACCOUNT 370 ACCOUNT 373 OVERHEAD DISTRIBUTION PLANT IN SERVICE UNDERGROUND DISTRIBUTION PLANT IN SERVICE	0.50262 0.50262 0.54700 0.54700 0.54700 0.92363	0.47109 0.47109 0.51269 0.51269	000000 000000 0000000 0000000	0.00902 0.00902 0.00982 0.00982	0.01070 0.01070 0.01164 0.01164 0.01164	0.01181 0.01181 0.01285 0.01285 0.01285
ACCOUNT 365 ACCOUNT 366 ACCOUNT 366 ACCOUNT 388 ACCOUNT 370 ACCOUNT 370 ACCOUNT 373 OVERHEAD DISTRIBUTION PLANT IN SERVICE UNDERGROUND DISTRIBUTION PLT IN SERVICE	0.50262 0.54700 0.54700 0.54700 0.92363	0.47109 0.51269 0.51269 0.51269	0.00000 0.00000 0.00000 0.00000	0.00902 0.00982 0.00982 0.00982	0.01070 0.01164 0.01164 0.01164	0.01181 0.01285 0.01285 0.01285
ACCOUNT 366 ACCOUNT 367 ACCOUNT 368 ACCOUNT 368 ACCOUNT 370 ACCOUNT 373 OVERHEAD DISTRIBUTION PLANT IN SERVICE UNDERGROUND DISTRIBUTION PLT IN SERVICE	0.54700 0.54700 0.54700 0.92363	0.51269 0.51269 0.51269	0.0000 0.00000 0.00000	0.00982 0.00982 0.00982	0.01164 0.01164 0.01164 0.01079	0.01285 0.01285 0.01285 0.01854
ACCOUNT 367 ACCOUNT 368 ACCOUNT 369 ACCOUNT 370 ACCOUNT 373 OVERHEAD DISTRIBUTION PLANT IN SERVICE UNDERGROUND DISTRIBUTION PLANT IN SERVICE	0.54700 0.54700 0.92363	0.51269	0.00000	0.00982	0.01164 0.01164 0.01079	0.01285 0.01285 0.01854
ACCOUNT 388 ACCOUNT 389 ACCOUNT 370 ACCOUNT 373 OVERHEAD DISTRIBUTION PLANT IN SERVICE UNDERGROUND DISTRIBUTION PLT IN SERVICE	0.54700	0.51269	0.00000	0.00982	0.01164 0.01079	0.01285
ACCOUNT 358 ACCOUNT 378 ACCOUNT 370 ACCOUNT 373 OVERHEAD DISTRIBUTION PLANT IN SERVICE UNDERGROUND DISTRIBUTION PLT IN SERVICE	0.92363	70700		00000	0.01079	0.01854
ACCOUNT 303 ACCOUNT 373 ACCOUNT 373 OVERHEAD DISTRIBUTION PLANT IN SERVICE UNDERGROUND DISTRIBUTION PLT IN SERVICE		C 3845.5	0,0000	0,0000		100100
ACCOUNT 370 ACCOUNT 370 OVERHEAD DISTRIBUTION PLANT IN SERVICE UNDERGROUND DISTRIBUTION PLT IN SERVICE	0 82267	0 78807	0.00000	0.00662	0.00974	C.U 10£4
OVERHEAD DISTRIBUTION PLANT IN SERVICE UNDERGROUND DISTRIBUTION PLT IN SERVICE	00000	00000	0,00000	0.0000	0.0000	0.0000
UNDERGROUND DISTRIBUTION PLT IN SERVICE	0.50262	0.47109	00000	0.00902	0.01070	0.01181
UNDEKGROUND DISTRIBUTION TELLIN SERVICE	0.50202	0.51269	000000	0.00982	0.01164	0.01285
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TUCSON ELECTRIC POWER COMPANY RETAIL COST OF SERVICE STUDY FOR THE 12 MONTHS ENDING DECEMBER 31, 2006

	_			MACO	COMMEDIAL			
	_	TOTAL		Aliano	בואמער			
	ALLOC	COMMERCIAL	10	Ξ.	76	13	85	31
INTERNALLY DEVELOPED		(14)	(15)	(16)	(p)	(18)	(18)	(07)
4 DI ANT IN SEDVICE EXCL GENERAL	PISXGEN	0.35073	0.21435	0.00724	0.01237	0.10735	0.00913	0.00028
2 TOTAL PLANT IN SERVICE	TOTPIS	0.35073	0.21435	0.00724	0.01237	0.10735	0.00913	0.00028
A PRODUCTION PLANT IN SERVICE	PRODPIS	0.36870	0.20866	0.00662	0.01227	0.12768	0.01213	0.00133
•	TRANPIS	0.00000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
_	DISTPIS	0.34841	0.21509	0.00732	0.01238	0.10471	0.00875	0.00015
-	TDPLT	0.34841	0.21509	0.00732	0.01238	0.10471	0.00875	0.00015
_	GENLPIS	0.35073	0.21435	0.00724	0.01237	0.10735	0.00913	0.00028
	SALESREV	0.39703	0.23805	0.00618	0.01469	0.12558	0.01153	0.00100
	OM	0.35073	0.21435	0.00724	0.01237	0.10735	0.00913	0.00028
	PLT360	0.37243	0.22486	0.00795	0.01333	0.11544	0.00964	0.00122
	PLT361	0.37243	0.22486	0.00795	0.01333	0.11544	0.00964	0.00122
	PLT362	0.37243	0.22486	0.00795	0.01333	0.11544	0.00964	0.00122
	PLT364	0.37347	0.22622	0.00800	0.01341	0.11614	0.00970	0.0000
	PLT365	0.37347	0.22622	0.00800	0.01341	0.11614	0.00970	0.0000
	PLT366	0.40645	0.24620	0.00871	0.01459	0.12639	0.01056	0.0000
-	PLT367	0.40645	0.24620	0.00871	0.01459	0.12639	0.01056	0.0000
	PLT368	0.40645	0.24620	0.00871	0.01459	0.12639	0.01056	0.0000
-	PLT369	0.06807	0.06424	0.00070	0.00180	0.00120	0.00010	0.00003
	PLT370	0.16038	0.14998	0.00164	0.00421	0.00419	0.00035	0.0000
	PLT373	0.00000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
-	OHDIST	0.37347	0.22622	0.00800	0.01341	0.11614	0.00970	0.0000
	UGDIST	0.40645	0.24620	0.00871	0.01459	0.12639	0.01056	0.0000
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TUCSON ELECTRIC POWER COMPANY RETAIL COST OF SERVICE STUDY FOR THE 12 MONTHS ENDING DECEMBER 31, 2006

				INDITSTRIAL				PUBLIC AUTHORITY	ORITY
			TOTAL			TOTAL	TOTAL		
		ALLOC	INDUSTRIAL	114	0 6 I	MINING	LIGHTING	40	43-44
			(21)	(22)	(23)	(24)	(25)	(26)	(27)
INTERNALLY DEVELOPED	EVELOPED	ı							
1 PLANT IN SERVICE EXCL GENERAL	NERAL	PISXGENL	0.03576	0.02747	0.00830	0.00855	0.01905	0.01676	0.01113
2 TOTAL PLANT IN SERVICE		TOTPIS	0.03576	0.02747	0.00830	0.00855	0.01905	0.01676	0.01113
3 PRODUCTION PLANT IN SERVICE	VICE	PRODPIS	0.08944	0.06753	0.02192	0.07459	0.00297	0.01003	0.01101
4 TRANSMISSION PLANT IN SERVICE	RVICE	TRANPIS	0.0000	0.0000	0.0000	0.00000	0.0000	0.00000	0.0000
	SVICE	DISTPIS	0.02882	0.02228	0.00653	0.0000	0.02113	0.01763	0.01114
•	STRIBUTION	TDPLT	0.02882	0.02228	0.00653	0.00000	0.02113	0.01763	0.01114
		GENLPIS	0.03576	0.02747	0.00830	0.00855	0.01905	0.01676	0.01113
8 BASE BATE SALES REVENUE	£U)	SALESREV	0.07786	0.05951	0.01835	0.05465	0.00590	0.01017	0.00962
		WO	0.03576	0.02747	0.00830	0.00855	0.01905	0.01676	0.01113
		PLT360	0.08064	0.06236	0.01828	0.00000	0.01111	0.01925	0.01216
		PLT361	0.08064	0.06236	0.01828	0.00000	0.01111	0.01925	0.01216
12 ACCOUNT 362		PLT362	0.08064	0.06236	0.01828	0.00000	0.01111	0.01925	0.01216
13 ACCOUNT 364		PLT364	0.08113	0.06274	0.01839	0.0000	0.01118	0.01936	0.01224
		PLT365	0.08113	0.06274	0.01839	0.00000	0.01118	0.01936	0.01224
-		PLT366	0.0000	0.0000	0.0000	0.0000	0.01216	0.02107	0.01332
		PLT367	0.0000	0.0000	0.0000	0.0000	0.01216	0.02107	0.01332
		PLT368	0.0000	0.0000	0.0000	0.0000	0.01216	0.02107	0.01332
18 ACCOUNT 369		PLT369	0.00001	0.00001	0.0000	0.0000	0.00659	0.00098	0.00072
		PLT370	0.00012	0.00007	0.00005	0.00002	0.01154	0.00344	0.00184
-		PLT373	0.0000	0.0000	0.0000	0.00000	1.00000	0.0000	0.0000
-	ANT IN SERVICE	OHDIST	0.08113	0.06274	0.01839	0.0000	0.01118	0.01936	0.01224
	ION PLT IN SERVICE	UGDIST	0.0000	0.0000	0.00000	0.0000	0.01216	0.02107	0.01332
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TUCSON ELECTRIC POWER COMPANY RETAIL COST OF SERVICE STUDY FOR THE 12 MONTHS ENDING DECEMBER 31, 2006

0.00000 0.000000	0,00000 0,00000 <t< th=""><th>ALLOC</th></t<>	ALLOC
0,00000 0,00000 0,00000 0,00000 0,00000 0,00000 0,00000 0,00000 0,00000 0,00000 0,00000 0,00000 0,00000 0,00000 0,00000 0,00000 0,00000 0,00000 0,00000 0,00000 0,00000 0,00000 0,00000 0,00000 0,00000 0,00000 0,00000 0,00000 0,00000 0,00000 0,00000 0,00000 0,00000 0,00000 0,00000 0,00000 0,00000 0,00000 0,00000 0,00000 0,00000 0,00000 0,00000 0,00000 0,00000 0,00000 0,00000 0,00000 0,00000 0,00000 0,00000 0,00000 0,00000 0,00000 0,00000 0,00000 0,00000 0,00000 0,00000 0,00000 0,00000 0,00000 0,00000 0,00000 0,00000 0,00000 0,00000 0,00000	0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000	,
0.00000 0.000000	0.00000 0.000000	
0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000	0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.000000	OX501 0.0
0,00000 0,00000 0,00000 0,00000 0,00000 0,00000 0,00000 0,00000 0,00000 0,00000 0,00000 0,00000 0,00000 0,00000 0,00000 0,00000 0,00000 0,00000 0,00000 0,00000 0,00000 0,00000 0,00000 0,00000 0,00000 0,00000 0,00000 0,00000 0,00000 0,00000 0,00000 0,00000 0,00000 0,00000 0,00000 0,00000 0,00000 0,00000 0,00000 0,00000 0,00000 0,00000 0,00000 0,00000 0,00000 0,00000 0,00000 0,00000 0,00000 0,00000 0,00000 0,00000 0,00000 0,00000 0,00000 0,00000 0,00000 0,00000 0,00000 0,00000 0,00000 0,00000 0,00000 0,00000 0,00000 0,00000 0,00000 0,00000 0,00000 0,00000 0,00000 0	0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000	
0,00000 0,00000 <t< td=""><td>0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000</td><td>00000</td></t<>	0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000	00000
0.00000 0.00000 <t< td=""><td>0,00000 0,00000 0,00000 0,00000 0,00000 0,00000 0,00000 0,00000 0,00000 0,00000 0,00000 0,00000 0,00000 0,00000 0,00000 0,000000</td><td>OX507</td></t<>	0,00000 0,00000 0,00000 0,00000 0,00000 0,00000 0,00000 0,00000 0,00000 0,00000 0,00000 0,00000 0,00000 0,00000 0,00000 0,000000	OX507
0.00000 0.00000 <t< td=""><td>0,00000 <t< td=""><td>LAB50107</td></t<></td></t<>	0,00000 0,00000 <t< td=""><td>LAB50107</td></t<>	LAB50107
0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000	0.00000 0.000000	MX510
0.00000 0.000000	0.00000 0.000000	MX511
0,00000 0,00000 <t< td=""><td>0,00000 <t< td=""><td>MX512</td></t<></td></t<>	0,00000 0,00000 <t< td=""><td>MX512</td></t<>	MX512
0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000	0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.44324 0.36870 0.00000 0.00000	MX513
0.00000 0.000000	0.00000 0.000000	MX514
0.00000 0.000000	0.00000 0.000000	LAB51114
0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000	0.00000 0.000000	OX546
0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.44324 0.38870 0.08944 0.07459 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000	0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000	OX547
0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.44324 0.38870 0.08944 0.07459 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000	0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000	LAB54749
0.00000 0.000000	0.00000 0.000000	MX552
0.00000 0.000000	0.00000 0.000000	MX553
0.00000 0.000000	0.00000 0.000000	MX554
0.00000 0.000000	0.00000 0.000000	LAB55254
0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.44324 0.38870 0.08944 0.07459 0.00297 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000	0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.44324 0.38870 0.08944 0.07459 0.00297 0.00000 0.00000 0.00000 0.00000 0.00000 0.44324 0.38870 0.08944 0.07459 0.00297 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000	0,4556
0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.44324 0.38870 0.08844 0.07459 0.00297 0.00000 0.00000 0.00000 0.00297 0.00297 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000	0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.57287 0.34841 0.02882 0.00000 0.00000 0.4324 0.36870 0.08944 0.07459 0.02297 0.00000 0.00000 0.00000 0.00000 0.00000 0.44324 0.38870 0.08944 0.07459 0.00297 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000<	OX557
0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.44324 0.38870 0.08944 0.07459 0.00297 0.00000 0.00000 0.00000 0.00297 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000	0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.44324 0.38870 0.08944 0.07459 0.00287 0.00000 0.00000 0.00000 0.00000 0.00000 0.44324 0.38870 0.08944 0.07459 0.00287 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000	OX560
0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.44324 0.38870 0.08944 0.07459 0.002113 0.00000 0.00000 0.00000 0.00000 0.00000 0.44324 0.38870 0.08944 0.07459 0.00297 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000	0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.44324 0.38870 0.08944 0.07459 0.00297 0.00000 0.00000 0.00000 0.00000 0.00000 0.44324 0.38870 0.08944 0.07459 0.00297 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000	OX561
0.00000 0.00000 0.00000 0.00000 0.44324 0.34841 0.02882 0.00000 0.00213 0.44324 0.36870 0.08944 0.07459 0.00297 0.00000 0.00000 0.00000 0.00000 0.00000 0.44324 0.36870 0.08944 0.07459 0.00297 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000	0.00000 0.00000 0.00000 0.00000 0.00000 0.44324 0.38870 0.08944 0.07459 0.02213 0.00000 0.00000 0.00000 0.00297 0.00297 0.00000 0.00000 0.00000 0.00297 0.00297 0.00000 0.00000 0.00000 0.00297 0.00297 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000	OX562
0.57287 0.34841 0.02882 0.00000 0.0213 0.44324 0.36870 0.08944 0.07459 0.00297 0.00000 0.00000 0.00000 0.00297 0.44324 0.36870 0.08944 0.07459 0.00297 0.00000 0.00000 0.00000 0.00297 0.00297 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000	0.57287 0.34841 0.02882 0.00000 0.02113 0.44324 0.36870 0.08944 0.07459 0.00297 0.00000 0.00000 0.00000 0.00000 0.00000 0.44324 0.36870 0.08944 0.07459 0.00297 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000	OX563
0.44324 0.36870 0.08944 0.07459 0.00287 0.00000 0.00000 0.00000 0.00000 0.00000 0.44324 0.36870 0.08944 0.07459 0.00287 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000	0.44324 0.36870 0.08944 0.07459 0.00297 0.00000	OX565
0.00000 0.00000	0.00000 0.00000	OX566
0.44324 0.38870 0.08944 0.07459 0.00297 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000	0.44324 0.36870 0.08944 0.07459 0.00297 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000	OX567
0,00000 0,000000	0,00000 0,000000	LAB56167
0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.000000	0.00000 0.000000	MX568
0,00000 0,000000	0.00000 0.000000	MX569
0.00000 0.000000	0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.000000	MX570
0,00000 0,00000 0,00000 0,00000 0,00000 0,00000 0,00000 0,000000	0,00000 0,00000 0,00000 0,00000 0,00000 0,00000 0,00000 0,000000	MX571
0.00000 0.00000 0.00000 0.00000 0.00000	0.00000 0.00000 0.00000 0.00000 0.00000	MX573
		LAB56973

TUCSON ELECTRIC POWER COMPANY RETAIL COST OF SERVICE STUDY FOR THE 12 MONTHS ENDING DECEMBER 31, 2006

ALLOC INTERNALLY DEVELOPED ACCOUNT 500 ACCOUNT 501 ACCOUNT 505 ACCOUNT 506 ACCOUNT 506 ACCOUNT 506 ACCOUNT 507 ACCOUNT 507 ACCOUNT 507 ACCOUNT 507 ACCOUNT 507 ACCOUNT 510 ACCOUNT 511 ACCOUNT 512 ACCOUNT 514 ACCOUNT 514 ACCOUNT 514 ACCOUNT 514 ACCOUNT 514 ACCOUNT 514 ACCOUNT 516 ACCOUNT 517 AC	RESIDE (8)	(9) 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000	RESIDENTIAL (10) (10) (10) (10) (10) (10) (10) (10)	21 (11) (11) 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000	70 (12) 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000	201 (13) 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000
MX MX MX 541-514 DEVELOPED OXC OXC OXC OXC OXC OXC OXC OX	RESIDE	(9) 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000	(10) 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000	0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000	(12) 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000	(13) 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000
MX MX MX MX MX MX MX MX MX MX MX MX MX M	RESIDE	(9) 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000	(10) 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000	0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000	(12) 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000	(13) 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000
VTERNALLY DEVELOPED JNT 501-507 UNT 511-514		000000000000000000000000000000000000000	0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000	0.0000 0 0 00000 0 0 00000 0 0 00000 0 0 0	00000000000000000000000000000000000000	00000000000000000000000000000000000000
JNT 501-507		000000000000000000000000000000000000000	0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000	00000 0 0 00000 0 0 00000 0 0 00000 0 0	00000000000000000000000000000000000000	000000 0000000 00000000000000000000000
JNT 501-507		000000000000000000000000000000000000000	0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000	00000 0 00000 0 00000 0 00000 0 00000 0 00000 0 00000 0 00000 0 00000 0 00000 0	00000'0 00000'0 00000'0 00000'0 00000'0 00000'0 00000'0 00000'0	00000000000000000000000000000000000000
JNT 501-507		000000000000000000000000000000000000000	0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000	00000 0 0 00000 0 0 00000 0 0 00000 0 0	000000 0 000000 0 000000 0 000000 0 000000	00000000000000000000000000000000000000
UNT 501-507		000000000000000000000000000000000000000	0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000	00000 0 00000 0 00000 0 00000 0 00000 0 00000 0 00000 0 00000 0 00000 0	000000 0 000000 0 000000 0 000000 0 000000	00000000000000000000000000000000000000
JNT 501-507		000000000000000000000000000000000000000	0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000	000000000000000000000000000000000000000	000000 0 000000 0 000000 0 000000 0 000000	00000.0 00000.0 000000.0 000000.0 000000
JNT 501-507		000000000000000000000000000000000000000	0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000	00000 0 00000 0 00000 0 00000 0 00000 0 00000 0	00000 0 00000 0 00000 0 00000 0 00000 0 00000 0	00000.0 00000.0 00000.0 00000.0 00000.0 00000.0 00000.0
JNT 501-507		0.00000	0.00000 0.00000 0.00000 0.00000 0.00000 0.00000	0,0000 0,0000 0,0000 0,0000 0,0000 0,0000 0,0000 0,0000	00000'0 00000'0 00000'0 00000'0 00000'0	00000 00000 00000 00000 00000 00000 0000
JNT 511-514		0000000	0.00000 0.00000 0.00000 0.00000 0.00000	0.0000 0.00000 0.00000 0.00000 0.00000	000000000000000000000000000000000000000	00000°0 00000°0 00000°0 00000°0
JNT 511-514 JNT 547-549		000000000000000000000000000000000000000	0.0000 0.0000 0.0000 0.0000 0.0000 0.0000	0.00000 0.00000 0.00000 0.00000 0.00000	000000000000000000000000000000000000000	00000.0 00000.0 00000.0
JNT 511-514		000000000000000000000000000000000000000	0.00000 0.000000 0.00000000000000000000	000000000000000000000000000000000000000	00000°C	0000000
JNT 511-514		0.00000.0	0.00000 0.00000 0.00000	0.00000	0.00000	0.00000
JNT 511-514		0.00000	0.00000	0.00000	0.00000	0.00000
INT 511-514		0.00000	0.0000	0.0000	0.00000	0.00000
INT 547-549		00000		00000	00000	0.0000
JNT 547-549		0.0000	0.0000	0.0000	,	
JNT 547-549	0.0000	0.0000	0.0000	0.0000	0.0000	0.00000
		0.0000	0.0000	0.0000	0.0000	0.00000
	00000	0.0000	0.0000	0.0000	0.0000	0.0000
	0.0000	0.0000	0.00000	0.0000	0.0000	0.0000
-		0.00000	0.0000	0.00000	0.00000	0.0000
JNT 552-554		0.0000	0.00000	0.0000	0.0000	0.0000
1 ACCOUNT 555 OX555	0.00000	0.00000	0.00000	0.0000	0.0000	0.0000
	0.0000	0.00000	0.0000	0.0000	0.00000	0.0000
23 ACCOUNT 557 OX557	0.0000	0.0000	0.00000	0.0000	0.0000	0.0000
4 ACCOUNT 560 OX560	0.0000	0.00000	0.00000	0.0000	0.0000	0.0000
	0.00000	0.00000	0.0000	0.0000	0.0000	0.0000
	0.0000	0.00000	0.0000	0.0000	0,0000	0.0000
	0.0000	0.0000	0.0000	0.00000	0.0000	0.00000
-	0.37287	0.33302	0.0005	0.0000	0.00784	0.01039
ACCOUNT 566	0.0000	0.0000	00000	00000	0.0000	0.0000
ACCOUNT 36/		0.41826	0.00051	0.00624	0.00784	0.01039
31 LABOR ACCOUNT SOLUTION MX568		0.0000	0.0000	0.0000	0.0000	0.0000
ACCOUNT 569	000000	0.0000	0.0000	0.0000	0.0000	0.0000
ACCOUNT 570	0.00000	0.0000	0.0000	0.0000	0.0000	0.00000
35 ACCOUNT 57	0.00000	0.0000	0.0000	0.0000	0.00000	0.0000
•	00000	0.0000	0.0000	0.0000	0.0000	0.00000
•	73 0.00000	0.0000	0.00000	0.0000	0.00000	0.00000
38						
61						

TUCSON ELECTRIC POWER COMPANY RETAIL COST OF SERVICE STUDY FOR THE 12 MONTHS ENDING DECEMBER 31, 2006

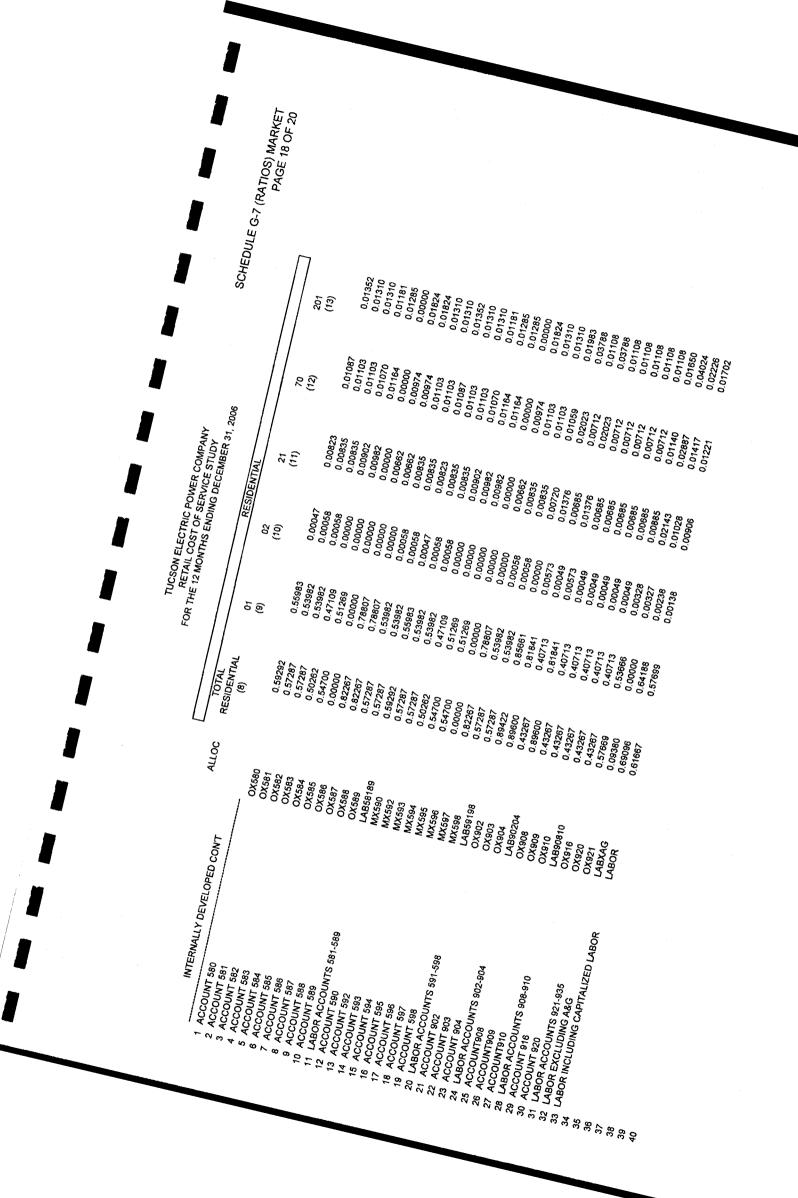
				COMM	COMMERCIAL				
		TOTAL							
	ALLOC	COMMERCIAL	10 (ع)	11	76	13	(19)	31	
INTERNALLY DEVELOPED		Î.						Ì	
ACCUMIT FOR	000	0.0000	0.0000	0.00000	0.00000	0.0000	0.0000	0.0000	
ACCOUNT SUG	OX501	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	
ACCOUNT 501	OX502	0.00000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	
ACCOUNT 502	OX505	0.00000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	
ACCOON 303	OX506	000000	0.0000	0.0000	0.0000	0.00000	0.0000	0.0000	
ACCOCINE 500	OX507	00000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	
ACCOUNT 501.507	LAB50107	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	
ACCOUNT 640	MX510	0.00000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	
ACCOUNT 513	MX511	0.00000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	
ACCOUNT 512	MX512	0.00000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	
ACCOUNT 512	MX513	0.00000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	
ACCOUNT 513	MX514	0.00000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	
1 A B C B A C C C I INT 511,514	LAB51114	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	
ACCOUNT 546	OX546	0.00000	0.0000	0.0000	0.0000	0.0000	0.0000	0.00000	
ACCOUNT 545	0X547	0.00000	0.0000	0.00000	0.0000	0.0000	0.0000	0.0000	
LABOR ACCOUNT 547-549	LAB54749	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.00000	
ACCOUNT 552	MX552	0.0000	0.0000	0.0000	0.0000	0.0000	0.00000	0.0000	
ACCOUNT 553	MX553	0.0000	0.0000	0.0000	0.0000	0.00000	0.0000	0.00000	
ACCOUNT 554	MX554	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.00000	
LABOR ACCOUNT 552-554	LAB55254	0.0000	0.00000	0.00000	0.00000	0.00000	0.0000	0.0000	
ACCOUNT 555	OX555	0.00000	0.0000	0.00000	0.00000	0.00000	0.0000	0.00000	
ACCOUNT 556	OX556	0.0000	0.0000	0.00000	0.0000	0.00000	0.0000	0.00000	
ACCOUNT 557	OX557	0.0000	0.0000	0.00000	0.00000	0.00000	0.0000	0.0000	
ACCOUNT 560	OX560	000000	0.0000	0.0000	0.0000	0.00000	0.00000	0.0000	
ACCOUNT 561	OX561	0.00000	0.00000	0.00000	0.0000	0.0000	0.0000	0.0000	
ACCOUNT 562	OX562	0.0000	0.0000	0.00000	0.0000	0.0000	0.0000	0.0000	
ACCOUNT 563	OX563	0.00000	0.00000	0.00000	0.0000	0.0000	0.00000	0.0000	
ACCOUNT 565	OX565	0.34841	0.21509	0.00732	0.01238	0.10471	0.00875	0.00013	
ACCOUNT 566	0X566	0.36870	0.20866	0.00662	0.01227	0.12/00	0.01213	0.000.0	
ACCOUNT 567	OX567	0.00000	0.0000	0.00000	0.00000	0.0000	0.0000	0.0000	
LABOR ACCOUNT 561-567	LAB56167	0.36870	0.20866	0.00662	0.01227	0.12/68	0.01213	0.00133	
ACCOUNT 568	MX568	0.0000	0.0000	0.0000	0.0000	0.00000	0.0000	0.00000	
ACCOUNT 569	MX569	0.0000	0.0000	0.0000	0.0000	0.00000	0.0000	0.0000	
ACCOUNT 570	MX570	0.0000	0.0000	0.0000	0.0000	0.00000	0.0000	0.0000	
ACCOUNT 571	MX571	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	
ACCOUNT 573	MX573	0.0000	0.0000	0.0000	0.0000	0.00000	0.0000	0.0000	
LABOR ACCOUNT 569-573	LAB56973	0.0000	0.0000	0.00000	0.0000	0.0000	0.0000	0.00000	

TUCSON ELECTRIC POWER COMPANY RETAIL COST OF SERVICE STUDY FOR THE 12 MONTHS ENDING DECEMBER 31, 2006

INTERNALLY DEVELOPED								
INTERNALLY DEVELOPED		TOTAL			TOTAL	TOTAL		
INTERNALLY DEVELOPED	ALLOC	INDUSTRIAL (21)	(22)	190 (23)	MINING (24)	LIGHTING (25)	40 (26)	43-44 (27)
		į	<u>[</u>	ì	į	ì		Ì
ACCOUNT 500	OX500	0.00000	0.00000	0.0000	0.0000	0.00000	0.00000	0.0000
ACCOUNT 501	OX501	0.00000	0.0000	0.00000	0.0000	0.0000	0.00000	0.0000
ACCOUNT 502	OX502	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
ACCOUNT 505	OX505	0.0000	0.0000	0.00000	0.0000	0.00000	0.0000	0.0000
ACCOUNT 506	OX506	0.0000	0.0000	0.0000	0.0000	0.00000	0.0000	0.0000
ACCOUNT 507	OX507	0.0000	0.0000	0.00000	0.0000	0.0000	0.0000	0.0000
LABOR ACCOUNT 501-507	LAB50107	0.00000	0.0000	0.00000	0.0000	0.0000	0.00000	0.00000
ACCOUNT 510	MX510	0.0000	0.0000	0.00000	0.0000	0.0000	0.0000	0.0000
ACCOUNT 511	MX511	0.0000	0.00000	0.00000	0.0000	0.0000	0.0000	0.00000
ACCOUNT 512	MX512	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.00000
ACCOUNT 513	MX513	0.0000	0.0000	0.00000	0.0000	0.0000	0.00000	0.0000
ACCOUNT 514	MX514	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
LABOR ACCOUNT 511-514	LAB51114	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
ACCOUNT 546	OX546	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
ACCOUNT 547	OX547	0.0000	0.0000	0.00000	0.0000	0.0000	0.0000	0.0000
LABOR ACCOUNT 547-549	LAB54749	0.0000	0.0000	0.00000	0.0000	0.0000	0.00000	0.0000
ACCOUNT 552	MX552	0.0000	00000'0	0.0000	0.00000	0.0000	0.00000	0.0000
ACCOUNT 553	MX553	0.0000	0.0000	0.00000	0.00000	0.0000	0.00000	0.00000
ACCOUNT 554	MX554	0.0000	0.0000	0.00000	0.00000	0.0000	0.00000	0.00000
LABOR ACCOUNT 552-554	LAB55254	0.0000	0.0000	0.00000	0.0000	0.00000	0.00000	0.00000
ACCOUNT 555	OX555	0.00000	0.00000	0.00000	0.0000	0.00000	0.00000	0.00000
ACCOUNT 556	OX556	0.0000	0.00000	0.00000	0.0000	0.0000	0.00000	0.0000
ACCOUNT 557	OX557	0.0000	0.0000	0.00000	0.0000	0.0000	0.00000	0.00000
ACCOUNT 560	OX560	0.0000	0.0000	0.00000	0.00000	0.00000	0.00000	0.00000
ACCOUNT 561	OX561	0.0000	0.0000	0.00000	0.0000	0.0000	0.00000	0.00000
ACCOUNT 562	OX562	0.00000	0.0000	0.00000	0.0000	0.0000	0.00000	0.00000
ACCOUNT 563	OX563	0.0000	0.00000	0.00000	0.0000	0.0000	0.00000	0.0000
ACCOUNT 565	OX565	0.02882	0.02228	0.00653	0.0000	0.02113	0.01763	0.01114
ACCOUNT 566	OX566	0.08944	0.06753	0.02192	0.07459	0.00297	0.01003	0.01101
ACCOUNT 567	OX567	0.0000	0.0000	0.00000	0.00000	0.0000	0.00000	0.00000
LABOR ACCOUNT 561-567	LAB56167	0.08944	0.06753	0.02192	0.07459	0.00297	0.01003	0.01101
ACCOUNT 568	MX568	0.00000	0.0000	0.0000	0.0000	0.0000	0.00000	0.00000
ACCOUNT 569	MX569	0.0000	0.0000	0.00000	0.00000	0.0000	0.00000	0.00000
ACCOUNT 570	MX570	0.0000	0.0000	0.0000	0.0000	0.0000	0.00000	0.00000
ACCOUNT 571	MX571	0.0000	0.0000	0.0000	0.0000	0.0000	0.00000	0.0000
ACCOUNT 573	MX573	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
LABOR ACCOUNT 569-573	LAB56973	0.0000	0.0000	0.0000	0.0000	0.0000	0.00000	0.0000

TUCSON ELECTRIC POWER COMPANY RETAIL COST OF SERVICE STUDY FOR THE 12 MONTHS ENDING DECEMBER 31, 2006

PUBLIC AUTHORITY (7)	0.02659 0.02877 0.02877 0.03160 0.03160 0.03160 0.00528 0.00528 0.002877 0.02877 0.02877 0.02877 0.02877 0.02877 0.02877 0.02877 0.02877 0.02877 0.02877 0.02877 0.02877 0.02877 0.02877 0.02877 0.02877 0.02342 0.02342 0.02342 0.02342 0.02342 0.02342 0.02342 0.02342 0.02342 0.02342 0.02342 0.02342
LIGHTING (6)	0.01937 0.02113 0.02113 0.01118 0.01154 0.01154 0.01154 0.02113 0.02113 0.02113 0.02113 0.02113 0.01167 0.00405 0.00405 0.00405 0.00405 0.00405 0.00405 0.00405 0.00405 0.00405 0.00405 0.00405 0.00405 0.00405 0.00405
MINING (5)	0.00000 0.000000
LARGE LIGHT & POWER (4)	0.02992 0.02882 0.02882 0.08113 0.00000 0.000012 0.02882 0.02882 0.02882 0.02882 0.02882 0.02882 0.02882 0.00000 0.000012 0.00282 0.02882 0.02882 0.00000 0.000012 0.00000 0.000012 0.00000 0.000013 0.00000 0.000003 0.00000 0.00003
GENERAL SERVICE (3)	0.33120 0.34841 0.34841 0.37347 0.40645 0.0000 0.16038 0.34841 0.34841 0.34841 0.37347 0.40645 0.0000 0.16038 0.34841 0.37841 0.37841 0.3853 0.35178 0.35178 0.35178 0.35178
RESIDENTIAL (2)	0.59292 0.57287 0.57287 0.57287 0.57287 0.82267 0.57287
TOTAL TEP (1)	1,00000 1,0000 1,00000 1,00000 1,00000 1,00000 1,00000 1,00000 1,00000 1,0000 1,00000
ALLOC	OX580 OX581 OX583 OX583 OX585 OX585 OX586 OX589 OX589 OX590 MX596 MX596 MX596 MX596 MX596 OX902 OX903 OX904 OX906 OX906 OX906 OX906 OX906 OX906 OX906 OX906 OX907 OX906 OX906 OX907 OX906 OX907 OX907 OX907 OX906 OX907
INTERNALLY DEVELOPED CONT	1 ACCOUNT 580 2 ACCOUNT 581 3 ACCOUNT 583 4 ACCOUNT 583 5 ACCOUNT 584 6 ACCOUNT 586 8 ACCOUNT 586 8 ACCOUNT 586 10 ACCOUNT 589 11 LABOR ACCOUNT 590 12 ACCOUNT 592 14 ACCOUNT 594 16 ACCOUNT 595 17 ACCOUNT 596 18 ACCOUNT 596 17 ACCOUNT 596 18 ACCOUNT 596 18 ACCOUNT 596 19 ACCOUNT 596 22 ACCOUNT 596 24 LABOR ACCOUNTS 902-904 25 ACCOUNT 903 27 ACCOUNT 903 28 ACCOUNT 916 30 ACCOUNT 916 31 LABOR ACCOUNTS 908-910 28 LABOR ACCOUNTS 908-910 29 ACCOUNT 916 30 ACCOUNT 916 31 LABOR ACCOUNTS 908-910 31 LABOR EXCLUDING CAPITALIZED LABOR 34 35 36 37 38 39 39



TUCSON ELECTRIC POWER COMPANY RETAIL COST OF SERVICE STUDY FOR THE 12 MONTHS ENDING DECEMBER 31, 2006

TOTAL ALLOC COMMERCIAL 10 111 76 113 85 (14) (15) (16) (16) (17) (18) (19) (19) OX580 0.33120 0.22835 0.00880 0.01738 0.00873 OX583 0.33747 0.22822 0.00800 0.01734 0.10471 0.00875 OX584 0.40841 0.21859 0.00722 0.01289 0.10471 0.00875 OX585 0.16038 0.14998 0.00724 0.01694 0.000735 OX586 0.34441 0.21859 0.00724 0.01694 0.000735 OX588 0.34841 0.21859 0.00724 0.01694 0.000735 OX589 0.34841 0.21859 0.00724 0.01694 0.000735 OX589 0.34841 0.21859 0.00724 0.01749 0.000735 OX589 0.34841 0.21859 0.00724 0.01749 0.000735 OX589 0.34841 0.21859 0.00728 0.01694 0.000735 OX589 0.34841 0.21859 0.00728 0.01697 0.000735 OX589 0.34841 0.21859 0.00728 0.01697 0.000735 OX589 0.34841 0.21859 0.00728 0.01697 0.000736 WX590 0.34841 0.21859 0.00728 0.01697 0.000738 0.01671 0.00875 WX591 0.34841 0.21859 0.00728 0.01439 0.000735 WX592 0.00000			TOTA		COMM	ERCIAL			
TOTALLY DEVELOPED CONTT			-V-C-						
CAMPALLY DEVELOPED CONT (14)		ALLOC	COMMERCIAL	10	-	92	5	85	31
CAMPAILY DEPKELOPEE CONTT			(14)	(15)	(16)	(17)	(18)	(19)	(20)
Control	INTERNALLY DEVELOPED CON'T								
OX561 0.24841 0.21509 0.00722 0.10471 0.00875 OX562 0.24841 0.24841 0.24802 0.00728 0.11471 0.00875 OX563 0.24841 0.22822 0.00800 0.11738 0.11674 0.00875 OX564 0.40845 0.24820 0.00800 0.00000 <td< td=""><td>ACCOUNT 580</td><td>OX580</td><td>0.33120</td><td>0.20935</td><td>0.00680</td><td>0.01163</td><td>0.09534</td><td>0.00796</td><td>0.00012</td></td<>	ACCOUNT 580	OX580	0.33120	0.20935	0.00680	0.01163	0.09534	0.00796	0.00012
OKSSEZ 0.34441 0.21509 0.00732 0.01238 0.10471 0.00877 OKSSEZ 0.34241 0.24522 0.00807 0.01349 0.11461 0.00807 OKSSEZ 0.4645 0.24620 0.00871 0.01469 0.116614 0.01060 0.00000 0.00000 OKSSEZ 0.16038 0.16038 0.1498 0.01764 0.00471 0.000000 0.00000 0.00000 0.00000	ACCOUNT 581	OX581	0.34841	0.21509	0.00732	0.01238	0.10471	0.00875	0.00015
NATS 561-589 OX563 O.27347 O.22622 O.000870 O.01454 O.11614 O.00087 OX564 OX568 O.00060 O.00000 O.00	ACCOUNT 582	OX582	0.34841	0.21509	0.00732	0.01238	0.10471	0.00875	0.00015
OX564 O.40645 O.24220 O.00074 O.00000	ACCOUNT 583	OX583	0.37347	0.22622	0.00800	0.01341	0.11614	0.00970	0.0000
CASES 0,00000	ACCOUNT 584	OX584	0.40645	0.24620	0.00871	0.01459	0.12639	0.01056	0.00000
OKS86 0.16938 0.14998 0.00164 0.00431 0.00436 0.0035 OKS87 O.56873 0.14998 0.00164 0.00421 0.00419 0.00035 OKS89 O.56873 0.21569 0.00732 0.01238 0.10471 0.00875 OKS89 O.34841 0.21569 0.00732 0.01738 0.10471 0.00875 NMX590 O.34841 0.21569 0.00732 0.01738 0.10471 0.00875 NMX590 O.34841 0.21569 0.00732 0.01738 0.10471 0.00875 NMX591 O.34841 0.21569 0.00732 0.10471 0.00875 0.00875 NMX592 O.34841 0.21569 0.00732 0.10479 0.00875 0.00875 NMX594 O.40645 0.24820 0.00877 0.11479 0.00875 NMX595 O.40645 0.24820 0.00871 0.11499 0.00871 NMX596 O.40645 0.24820 0.00871 0.10479 0.10471	ACCOUNT 585	OX585	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
NUTS 581-589 COX587 0.14938 0.00164 0.00421 0.00439 0.00165 0.001728 0.10471 0.00355 NUTS 581-589 CX588 0.34841 0.21509 0.00732 0.01738 0.10471 0.00875 NUTS 581-589 LABS 1889 0.33120 0.21509 0.00732 0.01738 0.10471 0.00875 NUTS 581-589 LABS 1889 0.33120 0.21509 0.00732 0.01738 0.10471 0.00875 NUTS 581-589 LABS 1889 0.33120 0.21509 0.00732 0.01738 0.10471 0.00875 NUTS 581-589 LABS 1889 0.34841 0.21509 0.00871 0.10471 0.00875 NUTS 581-588 LABS 581-588 0.40645 0.24620 0.00871 0.11449 0.11459 0.11641 0.00875 NUTS 581-588 LABS 581-588 0.34841 0.21509 0.00732 0.01738 0.11441 0.00875 NUTS 581-588 LABS 581-588 0.34841 0.21509 0.00732 0.01738 0.104	ACCOUNT 586	OX586	0.16038	0.14998	0.00164	0.00421	0.00419	0.00035	0.0000
NTTS 591-589 OX588 0.34841 0.21569 0.00732 0.01238 0.10471 0.00875 INTS 681-589 LAB56189 0.34841 0.21569 0.00732 0.01732 0.10471 0.00875 MX590 0.34841 0.21659 0.00732 0.01733 0.10471 0.00875 MX590 0.34841 0.21659 0.00732 0.01733 0.10471 0.00875 MX590 0.34841 0.21659 0.00732 0.01733 0.10471 0.00875 MX591 0.40645 0.24620 0.00871 0.01734 0.11671 0.00875 MX592 0.40645 0.24620 0.00871 0.01459 0.10471 0.00875 MX595 0.00000 0.00000 0.00000 0.00000 0.01060 0.01060 MX596 0.16038 0.14698 0.00144 0.00424 0.21699 0.00144 0.0041 MX597 0.16038 0.14698 0.00144 0.00424 0.00424 0.00424 0.00424 0.00424 <td>ACCOUNT 587</td> <td>OX587</td> <td>0.16038</td> <td>0.14998</td> <td>0.00164</td> <td>0.00421</td> <td>0.00419</td> <td>0.00035</td> <td>0.0000</td>	ACCOUNT 587	OX587	0.16038	0.14998	0.00164	0.00421	0.00419	0.00035	0.0000
NNTS 691-689 0.3441 0.21569 0.00732 0.01238 0.14471 0.00875 NNTS 681-689 LABB8189 0.3424 0.21569 0.00782 0.01138 0.14471 0.00875 MX590 0.34841 0.21569 0.00732 0.01328 0.14471 0.00875 MX594 0.34841 0.21569 0.00732 0.01338 0.14471 0.00875 MX594 0.40645 0.24620 0.00871 0.01439 0.14671 0.00875 MX594 0.40645 0.24620 0.00871 0.01439 0.14671 0.00875 MX595 0.40645 0.24620 0.00871 0.01439 0.14671 0.00875 MX596 0.00000 0.00000 0.00000 0.00439 0.14671 0.00875 MX597 0.16038 0.14988 0.00732 0.01439 0.14471 0.00875 MX598 0.3444 0.21569 0.00732 0.01238 0.14471 0.00875 MX598 0.4841 0.21569	ACCOUNT 588	OX588	0.34841	0.21509	0.00732	0.01238	0.10471	0.00875	0.00015
Jumps 561-569 LAB56189 0.33120 0.20935 0.00680 0.01163 0.09534 0.00792 MX590 0.34841 0.21509 0.00732 0.01738 0.10471 0.00875 MX592 0.34841 0.21509 0.00732 0.01334 0.10471 0.00875 MX594 0.34841 0.21509 0.00871 0.01349 0.10471 0.00875 MX595 0.40645 0.24620 0.00871 0.01459 0.10471 0.00875 MX595 0.00000 0.00000 0.00000 0.00871 0.11639 0.01659 0.00060 MX595 0.00000	ACCOUNT 589	0X589	0.34841	0.21509	0.00732	0.01238	0.10471	0.00875	0.00015
MX590 0.34841 0.21509 0.00732 0.01238 0.10471 0.00875 MX592 0.3441 0.21509 0.00732 0.01238 0.10471 0.00875 MX593 0.37347 0.24520 0.00807 0.01459 0.11614 0.00875 MX594 0.40645 0.24620 0.00871 0.01459 0.12639 0.01056 MX595 0.00000<	LABOR ACCOUNTS 581-589	LAB58189	0.33120	0.20935	0.00680	0.01163	0.09534	0.00796	0.00012
MX592 0.34841 0.21569 0.00732 0.01238 0.11471 0.00875 MX593 0.37347 0.22622 0.00800 0.01341 0.11614 0.00870 MX594 0.40645 0.22622 0.00871 0.01459 0.12639 0.01056 MX595 0.40645 0.24620 0.00871 0.01459 0.12639 0.01056 MX596 0.00000	ACCOUNT 590	MX590	0.34841	0.21509	0.00732	0.01238	0.10471	0.00875	0.00015
MX593 0.37347 0.22622 0.00800 0.01441 0.11614 0.00870 MX594 0.40645 0.24620 0.00871 0.01459 0.12639 0.01056 MX595 0.40645 0.24620 0.00871 0.01459 0.12639 0.01056 MX596 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 MX597 0.16038 0.14998 0.00144 0.00429 0.00000 0.00000 MX598 0.34841 0.21509 0.00732 0.01238 0.10471 0.00875 MX598 0.34841 0.21509 0.00732 0.01238 0.10471 0.00875 MX598 0.34841 0.21509 0.00732 0.01238 0.10471 0.00875 MX598 0.34841 0.21509 0.00732 0.01238 0.10471 0.00875 MX508 0.0866 0.0866 0.07824 0.00650 0.0045 0.00141 0.00073 MX500 0.0866 0.0866 0.07824 <td>ACCOUNT 592</td> <td>MX592</td> <td>0.34841</td> <td>0.21509</td> <td>0.00732</td> <td>0.01238</td> <td>0.10471</td> <td>0.00875</td> <td>0.00015</td>	ACCOUNT 592	MX592	0.34841	0.21509	0.00732	0.01238	0.10471	0.00875	0.00015
MX594 0.40645 0.24620 0.00871 0.01459 0.12639 0.01056 MX595 0.40645 0.24620 0.00871 0.01459 0.12639 0.01056 MX595 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 MX596 0.16038 0.14988 0.14998 0.00144 0.00419 0.00000 MX597 0.16038 0.14998 0.00132 0.01238 0.10471 0.00035 MX598 0.34841 0.21509 0.00732 0.01238 0.10471 0.00875 MX598 0.34841 0.21509 0.00732 0.01738 0.10471 0.00875 MX598 0.0853 0.7824 0.00686 0.00744 0.00141 0.00074 MX598 0.7804 0.35178 0.18450 0.00685 0.00465 0.00144 0.00074 MX598 0.7804 0.18450 0.00620 0.01402 0.01444 0.00024 MX509 0.7804 0.18450 0.00620 <td>ACCOUNT 593</td> <td>MX593</td> <td>0.37347</td> <td>0.22622</td> <td>0.00800</td> <td>0.01341</td> <td>0.11614</td> <td>0.00970</td> <td>0.0000</td>	ACCOUNT 593	MX593	0.37347	0.22622	0.00800	0.01341	0.11614	0.00970	0.0000
MX595 0.40645 0.24620 0.00871 0.01459 0.12639 0.01056 MX59F 0.00000<	ACCOUNT 594	MX594	0.40645	0.24620	0.00871	0.01459	0.12639	0.01056	0.00000
MX596 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 MX597 0.16038 0.14998 0.00164 0.00421 0.00419 0.00035 MX598 0.16038 0.14998 0.00164 0.00421 0.00419 0.00035 JNTS 591-598 LAB59198 0.3441 0.21509 0.00732 0.01238 0.10471 0.00875 OX902 0.03653 0.07824 0.00732 0.00244 0.00141 0.00875 OX904 0.03653 0.07824 0.00620 0.01402 0.0141 0.00874 OX904 0.35178 0.18450 0.00620 0.01402 0.13180 0.01341 OX904 0.35178 0.18450 0.00620 0.01402 0.13180 0.01341 OX904 0.35178 0.18450 0.00620 0.01402 0.13180 0.01341 OX910 0.X910 0.35178 0.18450 0.00620 0.01402 0.13180 0.01341 OX920 0.X921 0	ACCOUNT 595	MX595	0.40645	0.24620	0.00871	0.01459	0.12639	0.01056	0.0000
NK597 0.16038 0.14998 0.00164 0.00421 0.00419 0.00035 NK598 0.34841 0.21509 0.00732 0.01338 0.10471 0.00875 NNTS 591-598 LAB59198 0.34841 0.21509 0.00732 0.01338 0.10471 0.00875 OX902 0.0866 0.0989 0.00784 0.00151 0.00073 0.0044 0.00151 0.00073 OX904 0.08653 0.07824 0.00885 0.00465 0.0144 0.00024 OX904 0.08653 0.77824 0.00620 0.01402 0.13180 0.01341 OX904 0.08653 0.77824 0.00620 0.01402 0.13180 0.01341 OX904 0.08653 0.77824 0.00620 0.01402 0.13180 0.01341 OX909 0.35178 0.18450 0.00620 0.01402 0.13180 0.01341 OX916 0.0867 0.00620 0.01402 0.13180 0.01341 OX921 0.07824 0.	ACCOUNT 596	MX596	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
JNTS 591-598 0.34841 0.21509 0.00732 0.01238 0.10471 0.00875 JNTS 591-598 LAB59198 0.34841 0.21509 0.00732 0.01238 0.10471 0.00875 OX902 0.08686 0.08189 0.00089 0.00244 0.00151 0.00013 OX903 0.08653 0.07824 0.00085 0.00465 0.00144 0.00024 JNTS 902-904 LAB90204 0.35178 0.18450 0.00620 0.01402 0.13180 0.01341 JNTS 902-904 LAB90204 0.35178 0.18450 0.00620 0.01402 0.13180 0.01341 JNTS 902-904 LAB90204 0.35178 0.18450 0.00620 0.01402 0.13180 0.01341 JNTS 902-904 LAB90810 0.35178 0.18450 0.00620 0.01402 0.13180 0.01341 JNTS 908-910 LAB90810 0.35178 0.18450 0.00620 0.01402 0.13180 0.01341 LAB90810 0.30275 0.18450 0.00620	ACCOUNT 597	MX597	0.16038	0.14998	0.00164	0.00421	0.00419	0.00035	0.0000
JNTS 591-598 LAB59198 0.34841 0.21509 0.00732 0.01238 0.10471 0.00875 OX902 0.0866 0.0866 0.08189 0.00089 0.00244 0.00151 0.00013 OX903 0.08653 0.07824 0.00085 0.00465 0.00144 0.00014 OX904 0.35178 0.18450 0.00620 0.01402 0.13180 0.01341 JNTS 902-904 LAB90204 0.08553 0.07824 0.00620 0.01402 0.13180 0.01341 JNTS 902-904 LAB90204 0.08553 0.07824 0.00626 0.01402 0.13180 0.01341 JNTS 902-904 LAB90810 0.35178 0.18450 0.00620 0.01402 0.13180 0.01341 JNTS 908-910 LAB90810 0.35178 0.18450 0.00620 0.01402 0.13180 0.01341 OX920 OX921 0.35178 0.18450 0.00620 0.01402 0.13180 0.01341 OX920 OX921 0.32778 0.18450	ACCOUNT 598	MX598	0.34841	0.21509	0.00732	0.01238	0.10471	0.00875	0.00015
OX902 0.08686 0.08189 0.00089 0.00244 0.00151 0.00013 OX903 0.08553 0.07824 0.00085 0.00465 0.00144 0.00024 OX904 0.08553 0.07824 0.00620 0.01402 0.13180 0.01341 JNTS 902-904 LAB90204 0.08553 0.07824 0.00620 0.01402 0.01341 0.00024 JNTS 902-904 LAB90204 0.35178 0.18450 0.00620 0.01402 0.01344 0.00024 JNTS 908-910 LAB90810 0.35178 0.18450 0.00620 0.01402 0.13180 0.01341 JNTS 91-935 LAB90810 0.35178 0.18450 0.00620 0.01402 0.13180 0.01341 JNTS 921-935 OX921 0.35178 0.18450 0.00620 0.01402 0.13180 0.01341 JNTS 921-935 OX922 0.35178 0.18450 0.00620 0.01402 0.13180 0.01784 JNING CAPITALIZEDIAROR LABOR 0.36472 0.16220	LABOR ACCOUNTS 591-598	LAB59198	0.34841	0.21509	0.00732	0.01238	0.10471	0.00875	0.00015
JNTS 902-904 OX903 0.08553 0.07824 0.00085 0.00465 0.00144 0.00024 JNTS 902-904 LAB90204 0.35178 0.18450 0.00620 0.01402 0.13180 0.01341 OX908 0.35178 0.18450 0.00620 0.01402 0.13180 0.01341 OX910 0.35178 0.18450 0.00620 0.01402 0.13180 0.01341 JNTS 908-910 LAB90810 0.35178 0.18450 0.00620 0.01402 0.13180 0.01341 JNTS 908-910 LAB90810 0.35178 0.18450 0.00620 0.01402 0.13180 0.01341 OX921 0.35178 0.18450 0.00620 0.01402 0.13180 0.01341 OX921 0.32778 0.18450 0.00620 0.01402 0.13180 0.01341 OX921 OX921 0.32778 0.18450 0.00620 0.01402 0.13180 0.01784 DINIG ARG LABARG 0.18450 0.00620 0.01402 0.13180	ACCOUNT 902	OX902	0.08686	0.08189	0.00089	0.00244	0.00151	0.00013	0.0000
JNTS 902-904 O.36178 O.18450 0.00620 0.01402 0.13180 0.01341 JNTS 902-904 LAB90204 0.08553 0.07824 0.00685 0.00465 0.00144 0.00024 OX908 0.35178 0.18450 0.00620 0.01402 0.13180 0.01341 JNTS 908-910 LAB90810 0.35178 0.18450 0.00620 0.01402 0.13180 0.01341 OX910 0.35178 0.18450 0.00620 0.01402 0.13180 0.01341 JNTS 908-910 LAB90810 0.35178 0.18450 0.00620 0.01402 0.13180 0.01341 OX921 0.35178 0.18450 0.00620 0.01402 0.13180 0.01341 DING Agg 0.00520 0.01402 0.13180 0.01341 OX921 0.71897 0.18450 0.00620 0.01402 0.13180 0.01784 DING Agg 0.03541 0.16227 0.01402 0.01088 0.00820 0.017101 0.017101 0.00820	ACCOUNT 903	OX903	0.08553	0.07824	0.00085	0.00465	0.00144	0.00024	0.00010
UNTS 902-904 LAB90204 0.08553 0.07824 0.00085 0.00465 0.00144 0.00024 OX908 0.35778 0.18450 0.00620 0.01402 0.13180 0.01341 OX909 0.35778 0.18450 0.00620 0.01402 0.13180 0.01341 UNTS 908-910 LAB90810 0.35778 0.18450 0.00620 0.01402 0.13180 0.01341 UNTS 908-910 LAB90810 0.35178 0.18450 0.00620 0.01402 0.13180 0.01341 OX916 0.35178 0.18450 0.00620 0.01402 0.13180 0.01341 OX920 0.35778 0.18450 0.00620 0.01402 0.13180 0.01341 DINICS 201-935 OX920 0.32778 0.18449 0.00581 0.01688 0.00821 0.01784 DINICS AGA LABARA 0.24667 0.16227 0.00472 0.00835 0.06861 0.01688 0.00584 0.00584 DINICS AGA LABARA 0.3667 0.16227 </td <td>ACCOUNT 904</td> <td>OX904</td> <td>0.35178</td> <td>0.18450</td> <td>0.00620</td> <td>0.01402</td> <td>0.13180</td> <td>0.01341</td> <td>0.00185</td>	ACCOUNT 904	OX904	0.35178	0.18450	0.00620	0.01402	0.13180	0.01341	0.00185
OX908 0.35178 0.18450 0.00620 0.01402 0.13180 0.01341 OX909 0.35178 0.18450 0.00620 0.01402 0.13180 0.01341 UNTS 908-910 LAB90810 0.35178 0.18450 0.00620 0.01402 0.13180 0.01341 0 X910 0.35178 0.18450 0.00620 0.01402 0.13180 0.01341 0 X920 0.35178 0.18450 0.00620 0.01402 0.13180 0.01341 0 X920 0.35178 0.18450 0.00620 0.01402 0.13180 0.01341 0 X920 0.32778 0.18449 0.00620 0.01402 0.01341 0 X921 0.71897 0.484126 0.00581 0.01784 0.00826 0 X921 0.71897 0.445126 0.00472 0.00832 0.01784 0 X922 0.24667 0.16227 0.00472 0.00835 0.00654 0.00554 0 X923 0.30610 0.010101 0.01101 0.018833 0.00755 <td>LABOR ACCOUNTS 902-904</td> <td>LAB90204</td> <td>0.08553</td> <td>0.07824</td> <td>0.00085</td> <td>0.00465</td> <td>0.00144</td> <td>0.00024</td> <td>0.00010</td>	LABOR ACCOUNTS 902-904	LAB90204	0.08553	0.07824	0.00085	0.00465	0.00144	0.00024	0.00010
OX909 0.35178 0.18450 0.00620 0.01402 0.13180 0.01341 OX910 0.35178 0.18450 0.00620 0.01402 0.13180 0.01341 UNTS 908-910 LAB90810 0.35178 0.18450 0.00620 0.01402 0.13180 0.01341 0 X920 0.35178 0.18450 0.00620 0.01402 0.13180 0.01341 0 WTS 921-935 0 X921 0.71897 0.45126 0.00581 0.01088 0.09231 0.01784 DINIG A&G LABARG 0.24667 0.16227 0.00472 0.00410 0.01010 0.010583 0.00554	ACCOUNT908	806XO	0.35178	0.18450	0.00620	0.01402	0.13180	0.01341	0.00185
UNTS 908-910 OX910 0.35178 0.18450 0.00620 0.01402 0.13180 0.01341 UNTS 908-910 LAB90810 0.35178 0.18450 0.00620 0.01402 0.13180 0.01341 S OX920 0.35178 0.18450 0.00620 0.01402 0.13180 0.01341 UNTS 921-935 OX921 0.30275 0.18449 0.00581 0.01088 0.09231 0.00826 DIDING A&C LABARA 0.24667 0.16227 0.00472 0.00935 0.00554 0.00554 DING CARTALIZEDIARDR LAROR 0.30472 0.00610 0.01101 0.08533 0.00554	ACCOUNT909	606XO	0.35178	0.18450	0.00620	0.01402	0.13180	0.01341	0.00185
INITS 908-910 LAB90810 0.35178 0.18450 0.00620 0.01402 0.13180 0.01341 OX916 0.35178 0.18450 0.00620 0.01402 0.1180 0.01341 OX920 0.30275 0.18449 0.00581 0.01088 0.09231 0.00826 INTS 921-935 OX921 0.71897 0.45126 0.01443 0.02633 0.20882 0.01784 DING ARG LABOR 0.24667 0.16227 0.00472 0.00935 0.00554 0.00554 DING CAPITALIZEDIARDR LABOR 0.30413 0.19089 0.00610 0.01101 0.08833 0.00554	ACCOUNT910	OX910	0.35178	0.18450	0.00620	0.01402	0.13180	0.01341	0.00185
OX916 0.35178 0.18450 0.00620 0.01402 0.13180 0.01341 0.00520 0.00520 0.01341 0.00520 0.00521 0.00525 0.00581 0.01088 0.00526 0.00626 0.00581 0.01088 0.00526 0.00582 0.01784 0.00583 0.00542 0.00472 0.00935 0.00554 0.00554 0.00554 0.00616 0.01011 0.00554	LABOR ACCOUNTS 908-910	LAB90810	0.35178	0.18450	0.00620	0.01402	0.13180	0.01341	0.00185
OX920 0.30275 0.18449 0.00581 0.01088 0.09231 0.00826 INTS 921-935 OX921 0.71897 0.45126 0.01443 0.02603 0.20882 0.01784 DING A&G LABXAG 0.24667 0.16227 0.00472 0.00935 0.06461 0.00554 IAROR 1AROR 0.30413 0.19089 0.00610 0.01101 0.08833 0.00755	ACCOUNT 916	OX916	0.35178	0.18450	0.00620	0.01402	0.13180	0.01341	0.00185
INTS 921-935 OX921 0.71897 0.45126 0.01443 0.02603 0.20882 0.01784 DING A&G LABXAG 0.24667 0.16227 0.00472 0.00935 0.06461 0.00554 DING CAPITALIZED LABOR 0.30413 0.19089 0.00610 0.01101 0.08833 0.00755	ACCOUNT 920	0X920	0.30275	0.18449	0.00581	0.01088	0.09231	0.00826	0.00101
LABXAG 0.24667 0.16227 0.00472 0.00935 0.06461 0.00554 1 1 ABOR 0.30413 0.19089 0.00610 0.01101 0.08833 0.00755	LABOR ACCOUNTS 921-935	OX921	0.71897	0.45126	0.01443	0.02603	0.20882	0.01784	0.00058
1 ABOR 0.30413 0.19089 0.00610 0.01101 0.08833 0.00755	LABOR EXCLUDING A&G	LABXAG	0.24667	0.16227	0.00472	0.00935	0.06461	0.00554	0.00018
	LABOR INCLUDING CAPITALIZED LABOR	LABOR	0.30413	0.19089	0.00610	0.01101	0.08833	0.00755	0.00025

TUCSON ELECTRIC POWER COMPANY RETAIL COST OF SERVICE STUDY FOR THE 12 MONTHS ENDING DECEMBER 31, 2006

			INDUSTRIAL				PUBLIC AUTHORITY	ORITY
		TOTAL	7	3	TOTAL	TOTAL	9	43.44
	ALLOC	INDUS I RIAL (21)	(22)	(23)	(24)	(25)	(56)	(27)
INTERNALLY DEVELOPED CON'T		ì	Ì		· •			
1 ACCOUNT 580	OX580	0.02992	0.02313	0.00678	0.0000	0.01937	0.01632	0.01028
2 ACCOUNT 581	OX581	0.02882	0.02228	0.00653	0.0000	0.02113	0.01763	0.01114
3 ACCOUNT 582	OX582	0.02882	0.02228	0.00653	0.0000	0.02113	0.01763	0.01114
-	OX583	0.08113	0.06274	0.01839	0.0000	0.01118	0.01936	0.01224
5 ACCOUNT 584	OX584	0.0000	0.0000	0.0000	0.0000	0.01216	0.02107	0.01332
	OX585	0.0000	0.0000	0.0000	0.0000	1.00000	0.00000	0.00000
	OX586	0.00012	0.00007	0.00005	0.00002	0.01154	0.00344	0.00184
8 ACCOUNT 587	OX587	0.00012	0.00007	0.00005	0.00002	0.01154	0.00344	0.00184
	OX588	0.02882	0.02228	0.00653	0.00000	0.02113	0.01763	0.01114
10 ACCOUNT 589	0X589	0.02882	0.02228	0.00653	0.00000	0.02113	0.01763	0.01114
	LAB58189	0.02992	0.02313	0.00678	0.00000	0.01937	0.01632	0.01028
12 ACCOUNT 590	MX590	0.02882	0.02228	0.00653	0.00000	0.02113	0.01763	0.01114
	MX592	0.02882	0.02228	0.00653	0.00000	0.02113	0.01763	0.01114
	MX593	0.08113	0.06274	0.01839	0.0000	0.01118	0.01936	0.01224
	MX594	0.0000	0.0000	0.0000	0.0000	0.01216	0.02107	0.01332
	MX595	0.00000	0.0000	0.0000	0.00000	0.01216	0.02107	0.01332
	MX596	0.0000	0.0000	0.0000	0.0000	1.00000	0.00000	0.0000
18 ACCOUNT 597	MX597	0.00012	0.00007	0.00005	0.00002	0.01154	0.00344	0.00184
	MX598	0.02882	0.02228	0.00653	0.00000	0.02113	0.01763	0.01114
20 LABOR ACCOUNTS 591-598	LAB59198	0.02882	0.02228	0.00653	0.00000	0.02113	0.01763	0.01114
21 ACCOUNT 902	OX902	0.0000	0.0000	0.00000	0.00000	0.01567	0.00188	0.00137
22 ACCOUNT 903	OX903	0.00033	0.00022	0.00012	0.00005	0.01497	0.00180	0.00131
23 ACCOUNT 904	OX904	0.09826	0.07400	0.02426	0.08983	0.00405	0.01106	0.01236
24 LABOR ACCOUNTS 902-904	LAB90204	0.00033	0.00022	0.00012	0.00005	0.01497	0.00180	0.00131
_	806XO	0.09826	0.07400	0.02426	0.08983	0.00405	0.01106	0.01236
26 ACCOUNT909	606XO	0.09826	0.07400	0.02426	0.08983	0.00405	0.01106	0.01236
27 ACCOUNT910	OX910	0.09826	0.07400	0.02426	0.08983	0.00405	0.01106	0.01236
28 LABOR ACCOUNTS 908-910	LAB90810	0.09826	0.07400	0.02426	0.08983	0.00405	0.01106	0.01236
29 ACCOUNT 916	OX916	0.09826	0.07400	0.02426	0.08983	0.00405	0.01106	0.01236
30 ACCOUNT 920	OX820	0.06464	0.04942	0.01521	0.02514	0.00940	0.01212	0.00925
	OX921	0.07281	0.05591	0.01689	0.01682	0.04199	0.03341	0.02220
_	LABXAG	0.02357	0.01812	0.00545	0.00395	0.01653	0.01105	0.00727
_	LABOR	0.03080	0.02365	0.00715	0.00712	0.01776	0.01413	0.00939
34 35								
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37								
38								
SE SE								
04								

Tucson Electric Power Company
Summary of Revenues by Customer Classifications
Adjusted Present Rates And Proposed Rates
Test Year Ended December 31, 2006
(Thousands of Dollars)

Line	- NO.	- ^	u e) 4	· 40	, ω	, ,	~ co	. o	
Proposed Net	\$420.705.032	354.798.976	85.945.318	69,108,433	6.753.007	21,710,998	959 021 763	21,279,733	\$980,301,496	
Proposed Percent	36.80%	29.24%	59.64%	82.87%	65.62%	58.66%	38.70%	N/A	37.54%	
Proposed Net Increase	\$113,169,901	80,271,100	32,108,440	31,318,079	2,675,703	8,027,110	267,570,334	N/A	\$267,570,334	
Adjusted Present Net Revenue "Excluding" DSM&CTC Revenue	\$307,535,130	274,527,876	53,836,878	37,790,355	4,077,303	13,683,888	691,451,429	21,279,733	\$712,731,163	
Proposed Percent Increase	19.46%	17.82%	26.83%	58.06%	22.14%	33.77%	21.93%	N/A	21.35%	
Proposed Net Increase	\$68,544,750	53,658,316	18,183,588	25,384,734	1,224,061	5,480,340	172,475,788	0	\$172.475.788	
Adjusted Present Net Revenue "Including" DSM&CTC Revenue	\$352,160,282	301,140,659	67,761,730	43,723,700	5,528,946	16,230,658	786,545,975	21,279,733	\$807.825.708	Recap Schedules A-1
Pricing Plans	Residential Service	General Service	Large Light & Power	Mines	Lighting	Other Public Authorities	Subtotal	Other Operating Revenue	Total	Supporting Schedules (a) H-2 (P2)
Line No.	-	7	ო	4	٠Q	φ	7	ω	တ	

Tucson Electric Power Company
Comparisons of Sales by Rate Schedules
Present And Proposed Rates
Test Year Ended December 31, 2006

:		Rate	d		Actual				Adimir		
e c	i	Schedule	Rete	7000	Average	Average	TY Customer		Average		
ğ	Priding Plans	Present	Schedule	KWN Salas	Number of	kWh per	& Weather	KW	Nimber	Average	
-	Residential Service	i		OBIGO	Customers	Customer	Adjustments	Sales	Customers	Customer	e S
c	C	K-01	R-01 Frozen	3,567,817,416	339,638	10,505	72,840,748	3,640,658,164	342 228	3	
ч	Kesidenbal Water Heating - Frozen	R-02	R-02	5,343,705	2.428	6				959'01	-
ო	Residential Time of Use	R-21	R-70N	52,512,231	2 643	4,401	(83,160)	5,260,545	2,394	2,197	7
4	Residential Time of Use	R-70	R-70N	61 022 265	2,012	/Z0'8L	103,691	52,615,922	2,876	18,295	е
so.	Special Residential Electric Service	R-201A.B.C	R-2014F B-2048N B 2040N	000,400,10	¥,1∠8	15,003	2,218,067	64,150,421	4,229	15,169	4
9	General Service		אין אין אין אין אין אין אין אין אין אין	90,060,256	7,069	12,741	11,607,063	101,667,319	7,921	12,835	ĸ
r		01-65	GS-10 Frozen	1,746,912,156	32,496	53,758	16,529,818	1,763,441,974	11.	Š	
- ,	General Service PRS	PRS-10	PRS-10	211,780	-	211,780		000 100	35,11	98	ဖ
œ	General Service Time of Use	9Z-SD	GS-76N	130,795,686	933	140.242		700/117	-	211,780	~
œ	Interruptible Agricultural Pumping	GS-31	GS-31	16,196,892		C (7'0t)	5,832,046	136,727,732	873	140,522	80
01	General Service Mobile Home Parks	GS-11	GS-11 Frozen	60 220 816	;	POC'AGE	0	16,196,892	42	389,504	თ
£	Large General Service	68-13)cc	168,528	111,723	60,332,539	357	166,999	5
ţ			Neg-No-1	1,204,228,137	909	2,007,047	0	1,204,228,137	8	1000	;
4	Large General Service PRS	PRS-13	PRS-13	4,759,193	2	2.379.597	c		}	4,001,047	=
5	Large General Service Time of Use	GS-85A and GS-85F	N58-SET	120 005 900	i		•	4,759,193	7	2,379,597	12
7	Large Light and Power	LLP-14	100 ac	990'000'57	<u>.</u>	2,514,660	(604,456)	128,481,410	5	2,519,243	13
15	Large Light and Power PRS	11 300	אסה-בין	605,322,891	ထ	78,106,180	8,774,400	614,097,291	80	76,782,161	7
1	The state of the s	1.04	PRS-14	93,605,189	•	93,605,189	٥	93,605,189	-	93 605 190	ų
2 :	Large Light and Power 1 the of Use	06-dT7	NO6-HTT	241,242,523	s.	48.248.505	c		•	601,000,100	2
5	Mines	Contract	Contract	924,897,900	~	462 449 DED	>	641,644,523	IO.	48,248,505	5
14	Traffic Signals and Street Lighting	PS-41,P47	PS-41 P47	33 707 693	•	102,446,950	0	924,897,900	7	462,448,950	16
18	Lighting	PS-50.GS-51		520,121,55	x	4,215,940	0	33,727,523	60	4,215,940	17
19	Municipal Service		10,50,000	7,287,604	18	404,867	0	7,287,604	8	404,867	82
8	Municipal Water Pumping	7 (9 (PS-40	101,362,469	၈	33,787,490	0	101,362,469	ო	33,787,490	5 65
	TOTAL FLECTBIC SALES	4	PS-43	123,896,575	32	3,871,768	0	123,896,575	32	3,871,768	20 2
				9,201,419,165	388,306	732,612,453	117,429,939	9,318,849,104	392,074	731 274 596	7
											-

Tucson Electric Power Company
Comparisons of Revenues by Rate Schedules
Present And Proposed Rates
Test Year Ended December 31, 2006

			increa	increase based on current	current test year revenues		Increase	based on exclu	sion of DSM and	Increase based on exclusion of DSM and CTC revenues from base rates	base rates			
<u>2</u>			i		Proposed Increase	crease	TY Customer			∑ potenito@		Ċ		
2	Pricing Plans	Proposed Rate Schedule	TY Net Revenue	Current Revenues (current rates)	•	*	& Weather Adjustment	Adjusted TY Revenues	DSM & CTC	Revenue Excluding	Proposed	Proposed Increase	∆ %	Line
-	Residential Service	R-01 Frozen	\$326,638,569	\$334,456,520	\$65,466,860	19.57%	\$6,361,346	\$332,999,916	\$40.656.160	\$27.5 No. 0908	4300 022 284	1000		ġ.
7	Residential Water Heating - Frozen	R-02	377,945	377,070	50,202	13.31%	(5,258)	372,687	60.352	342.23	100,040,000	cza/s/c/101¢	80 80 80 80 80 80 80 80 80 80 80 80 80 8	-
ო	Residential Time of Use	R-70N	4,038,561	4,061,339	661,111	16.28%	9,923	4.048.485	506.376	2457408	217,124	114,936	36.80%	7
4	Residential Time of Use	R-70N	5,028,446	5,206,635	940,301	18.06%	169,327	5,197,773	704.367	5,452,108	4,722,450	1,270,342	36.80%	ო -
ις	Special Residential Electric Service	R-201AF,R- 201BN,R-201CN	7,171,809	8,058,717	1,426,275	17.70%	789,477	7,961,286	1,027,762	6,933,524	9,484,993	1,653,529	36.80% 80.80%	4 r.
ဖ	General Service	GS-10 Frozen	184,484,386	174,402,701	38,292,800	21.96%	1,792,034	186,276,420	21,701,976	164.574.444	212 695 602	730 101 01	à	, ,
٧	General Service PRS	PRS-10	27,548	27,548	1,673	6.07%	0	27,548	4,938	22,610	29.221	6613	29.24%	م 0
&	General Service Time of Use	GS-76N	11,259,445	11,956,223	1,172,078	9.80%	519,262	11,778,707	1,620,604	10,158,103	13,128,301	2.970.198	29.24%	~ ac
თ <u>(</u>	Interruptible Agricultural Pumping	68-31	829,122	828,017	66,671	8.05%	0	829,122	136,851	692,271	894,689	202,418	29.24%	ა თ
₽ :	General Service Mobile Home Parks	GS-11 Frozen	5,149,961	5,216,954	302,117	5.79%	10,608	5,160,569	890,154	4,270,415	5,519,071	1.248.656	29 24%	· £
=	Large General Service	LGS-85N	96,706,993	99,150,600	12,266,604	12.37%	0	96,706,993	10,497,250	86,209,743	111,417,205	25.207.462	29 24%	2 =
12	Large General Service PRS	PRS-13	673,375	624,446	182,586	29.24%	0	673,375	48,929	624,446	807 033	182 585	76.00	: ;
5	Large General Service Time of Use	LGS-85N	9,125,944	8,934,168	1,373,786	15.38%	(34,783)	9,091,160	1,115,317	7 975 R43	30 202 06	134, 300	24.25 24.26 26.26 26 26.26 26 26 26 26 26 26 26 26 26 26 26 26 2	2 :
4	Large Light and Power	NO6-477	36,942,524	40,797,241	14,486,886	35.51%	2,474,246	39,416,770	4.786.327	34 630 447	50, 100,01	2,332,112	29.24%	<u>.</u>
\$	Large Light and Power PRS	PRS-14	7,426,586	7,431,748	2,975,883	40.04%	0	7.426.586	907 158	A 540 420	121,892,00	20,653,680	59.64%	4
9	Large Light and Power Time of Use	TLP-90N	14,192,415	19,532,740	720,819	3.69%	0	14,192,415	1 505 413	12 687 000	150,104,01	3,888,202	59.64 %	\$
1	Mines	Contract	43,723,700	43,723,700	25,384,734	58.06%	٥	43,723,700	5,933,345	37 790 355	60 409 423	966,996,7	8	φ :
8	Traffic Signals and Street Lighting	PS-41,P47	2,285,481	2,288,783	924,620	40.40%	0	2,285,481	345,305	1,940,176	3 213 403	1,516,079	82.87%	; ;
19	Lighting	PS-50,GS-51	2,200,219	3,240,163	299,441	9.24%	447	2,200,666	63,538	2,137,128	3.539.604	1,402,426	65.62% 65.62%	ō ţ
8	Municipal Service	PS-40	8,163,883	8,182,623	2,978,043	36.39%	0	8,163,883	1,129,600	7,034,283	11,160,666	4,126,383	28.66%	2 2
23	Municipal Water Pumping	PS-43	8,023,449	8,048,035	2,502,297	31.09%	0	8,023,449	1,373,844	6,649,605	10,550,332	3,900,727	58.66%	
23	TOTAL ELECTRIC REVENUES		\$774,470,361	\$786,545,975	\$172,475,788	21.93%	\$12,086,629	\$786,556,990	\$95,105,561	\$691,451,429	\$959,021,763	\$267,570,334	38 70%	3
												200,000,000	20.00	1

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	_		Incre	2S 0
	Present Rate	Proposed Rate	\$	%
Residential Pricing Plan R01 - FROZEN				
Customer Charge per Month				
Single-Phase	\$4.90	\$9.00	\$4.10	**
Three-Phase	\$12.26	\$15.00	\$4.10 \$2.74	83.67% 22.35%
Summer (May-Oct)				
1st 500 kWhs	\$0.090921	\$0.014530	-\$0.076391	
501 kWhs - 3,500 kWhs	\$0.090921	\$0.014330	-\$0.076391	-84.02%
3,501 kWhs and above	\$0.090921	\$0.028391	-\$0.074595 -\$0.062530	-82.04% -68.77%
Winter (Nov-Apr)				
1st 500 kWhs	\$0.078970	\$0.013968	*********	
501 kWhs - 3,500 kWhs	\$0.078970	\$0.015848	-\$0.065002 -\$0.063122	-82.31%
3,501 kWhs and above	\$0.078970	\$0.019948	-\$0.059022	-79.93% -74.74%
Fixed Must-Run, all kWhs	N/A	\$0.001047	\$0.001047	100.00%
Market Generation Credit - all kWhs	\$0.000000	\$0.074720	\$0.074720	100.00%
Parliament West of Land				
Residential Water Heating Pricing Plan R02 - FROZEN Customer Charge per Month	\$7.85	\$0.00	-\$7.85	-100.00%
Delivery Charges - All kWhs	\$0.054358	\$0.016962	-\$0.037396	-68.80%
Fixed Must-Run, all kWhs	\$0.000000	\$0.001047	\$0.001047	100.00%
Market Generation Credit - all kWhs	\$0.000000	\$0.074720	\$0.074720	100.00%

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			Incre	ase
	Present Rate	Proposed Rate	\$	%
Residential Pricing Plan R-21 - ELIMINATED				
Proposed Rates are new Pricing Plan R-70N				
Customer Charge per Month	\$6.86	\$9.00	\$2.14	31.20%
On-Peak Summer (May-Oct)				
1st 500 kWhs	\$0.125413	\$0.021912	-\$0.103501	00 500
501 kWhs - 3,500 kWhs	\$0.125413	\$0.055580	-\$0.103501 -\$0.069833	-82.53%
3,501 kWhs and above	\$0.125413	\$0.060224	-\$0.065189	-55.68% -51.98%
Off-Peak Summer				
1st 500 kWhs	\$0.050165	\$0.014224	-\$0.035941	-71.65%
501 kWhs - 3,500 kWhs	\$0.050165	\$0.026580	-\$0.033541 -\$0.023585	
3,501 kWhs and above	\$0.050165	\$0.025724	-\$0.023383 -\$0.024441	-47.01% -48.72%
Shoulder-Peak Summer				
1st 500 kWhs	\$0,00000	\$0.014015	\$0.014015	100.00%
501 kWhs - 3,500 kWhs	\$0.000000	\$0.036971	\$0.036971	100.00%
3,501 kWhs and above	\$0.000000	\$0.040919	\$0.040919	100.00%
On-Peak Winter (Nov-Apr)				
1st 500 kWhs	\$0.099018	\$0.021912	-\$0.077106	-77.87%
501 kWhs - 3,500 kWhs	\$0.099018	\$0.040902	-\$0.058116	-77.87% -58.69%
3,501 kWhs and above	\$0.099018	\$0.042885	-\$0.056133	-58.69% -56.69%
Off-Peak Winter				
1st 500 kWhs	\$0.050165	\$0.014085	-\$0.036080	74 000
501 kWhs - 3,500 kWhs	\$0.050165	\$0.014085	-\$0.035080 -\$0.035980	-71.92%
3,501 kWhs and above	\$0.050165	\$0.014185	-\$0.035780 -\$0.035780	-71.72% -71.33%
Fixed Must-Run, all kWhs	N/A	\$0.001047	\$0.001047	100.00%
Market Generation Credit - all kWhs	\$0.000000	\$0.074720	\$0.074720	#DIV/01

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			Increa	1se
	Present Rate	Proposed Rate	\$	%
Residential Pricing Plan Time of Use R-70 - ELIMINATED				
Proposed Rates are new Pricing Plan R-70N				
Customer Charge per Month	\$6.78	\$9.00	\$2.22	32.74%
On-Peak Summer (May-Oct)				
1st 500 kWhs	\$0.184171	80 0 24040	**	
501 kWhs - 3,500 kWhs	\$0.184171	\$0.021912	-\$0.162259	-88.10%
3,501 kWhs and above	\$0.184171 \$0.184171	\$0.055580	-\$0.128591	-69.82%
-1	₩ 0.104171	\$0.060224	-\$0.123947	-67.30%
Off-Peak Summer				
1st 500 kWhs	\$0.058160	\$0.014224	******	
501 kWhs - 3,500 kWhs	\$0.058160	\$0.026580	-\$0.043936	-75.54%
3,501 kWhs and above	\$0.058160	•	-\$0.031580	-54.30%
	40.036160	\$0.025724	-\$0.032436	-55.77%
Shoulder-Peak Summer				
1st 500 kWhs	\$0.116318	\$0.014015	#G 400000	
501 kWhs - 3,500 kWhs	\$0.116318	\$0.036971	-\$0.102303	-87.95%
3,501 kWhs and above	\$0.116318	\$0.040919	-\$0.079347	-68.22%
	40.110.71	\$0.040919	-\$0.075399	-64.82%
On-Peak Winter (Nov-Apr)				
1st 500 kWhs	\$0.126011	\$0.021912	-\$0,104099	00.044
501 kWhs - 3,500 kWhs	\$0.126011	\$0.040902	-\$0.104099 -\$0.085109	-82.61%
3,501 kWhs and above	\$0.126011	\$0.042885		-67.54%
	40.120011	\$0.042000	-\$0.083126	-65.97%
Off-Peak Winter				
1st 500 kWhs	\$0.043619	\$0.014085	***	
501 kWhs - 3,000 kWhs	\$0.043619	\$0.014185	-\$0.029534	-67.71%
3,501 kWhs and above	\$0.043619		-\$0.029434	-67.48%
	90.043019	\$0.014385	-\$0.029234	-67.02%
Fixed Must-Run, all kWhs	N/A	\$0.001047	\$0.001047	100.00%
Market Generation Credit - all kWhs	\$0.000000	\$0.074720	\$0.074720	100.00%

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			Increa	se
	Present Rate	Proposed Rate	\$	%
Special Residential Electric Service R201A - FROZEN				
Customer Charge per Month (Single-Phase)	\$4.90	\$9.00	\$4.10	83.67%
Mid-Summer (Jun-Aug)				
1st 500 kWhs	\$0.090920	\$0.048250		
501 kWhs - 3,500 kWhs	\$0.090920		-\$0.042670	-46.93%
3,501 kWhs and above	**********	\$0.050750	-\$0.040170	-44.18%
-jour Memio and aports	\$0.090920	\$0.055750	-\$0.035170	-38.68%
Remaining Summer (May, Sep-Oct)				
1st 500 kWhs	\$0.074191	\$0.029000	*******	
501 kWhs - 3,500 kWhs	\$0.074191	*********	-\$0.045191	-60.91%
3,501 kWhs and above	*	\$0.022750	-\$0.051441	-69.34%
open Kimb and about	\$0.074191	\$0.024750	-\$0.049441	-66.64%
Winter (Nov-Apr)				
1st 500 kWhs	\$0.064440	\$0.014500	00.010010	
501 kWhs - 3,500 kWhs	\$0.064440		-\$0.049940	-77.50%
3,501 kWhs and above		\$0.014250	-\$0.050190	-77.89%
12.1.1.1.1.1.1.1.1.1.1.1.1.1.1.1.1.1.1.	\$0.064440	\$0.018250	-\$0.046190	-71.68%
Fixed Must-Run, all kWhs	N/A	\$0.001047	F0.004047	
	13/73	φυ.υυ (U4 /	\$0.001047	100.00%
Market Generation Credit - all kWhs	\$0.000000	\$0.074720	\$0.074720	100.00%

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			Increase	
	Present Rate	Proposed Rate	\$	%
Special Residential Electric Service Time of Use R	2040 5: 11114			
Proposed Rates are new Pricing Plan R-201BN	-2018 - ELIMINATED			
Customer Charge per Month	\$6.78	\$9.00	\$2.22	32.74%
On-Peak Mid-Summer (Jun-Aug)				
1st 500 kWhs	\$0.184171	*0.000000		
501 kWhs - 3,500 kWhs	\$0.184171	\$0.028962	-\$0.155209	-84.27%
3,501 kWhs and above	\$0.184171 \$0.184171	\$0.033962 \$0,038962	-\$0.150209 -\$0.145209	-81.56% -78.84%
Off-Peak Mid-Summer		45.333332	-40.143203	-/0.04%
1st 500 kWhs				
501 kWhs - 3,500 kWhs	\$0.058160	\$0.018962	-\$0.039198	-67.40%
-,	\$0.058160	\$0.023962	-\$0.034198	-58.80%
3,501 kWhs and above	\$0.058160	\$0.028962	-\$0.029198	-50.20%
Shoulder-Peak Mid-Summer				
1st 500 kWhs	\$0.116318	\$0.023962	** ***	
501 kWhs - 3,500 kWhs	\$0.116318	\$0.023962 \$0.028962	-\$0.092356	-79.40%
3,501 kWhs and above	\$0.116318	\$0.033962	-\$0.087356 -\$0.082356	-75.10% -70.80%
On-Peak Remaining Summer (May, Sep-Oct)				10.00%
1st 500 kWhs				
501 kWhs - 3,500 kWhs	\$0.146415	\$0.026462	-\$ 0.119953	-81.93%
3,501 kWhs and above	\$0.146415	\$0.031462	-\$0.114953	-78.51%
ajoo / Notice data about	\$0.146415	\$0.036462	-\$0.109953	-75,10%
Off-Peak Remaining Summer				
1st 500 kWhs	\$0.046236	\$0.016462	60 000774	
501 kWhs - 3,500 kWhs	\$0.046236	\$0.01462	-\$0.029774	-64.40%
3,501 kWhs and above	\$0.046236	\$0.026462	-\$0.024774 -\$0.019774	-53.58% -42.77%
Shoulder-Peak Remaining Summer				-42.1176
1st 500 kWhs	** ***			
501 kWhs - 3,500 kWhs	\$0.092473	\$0.021462	-\$0.071011	-76.79%
3,501 kWhs and above	\$0.092473	\$0.026462	-\$0.066011	-71.38%
	\$0.092473	\$0.031462	-\$0.061011	-65.98%
On-Peak Winter (Nov-Apr)				
1st 500 kWhs	\$0.100179	\$0.018962	*****	
501 kWhs - 3,500 kWhs	\$0.100179	\$0.023962	-\$0.081217	-81.07%
3,501 kWhs and above	\$0.100179	\$0.023962 \$0.028962	-\$0.076217 -\$0.071217	-76.08% -71.09%
Off-Peak Winter			,	-11.03/0
1st 500 kWhs	60 00 to ==			
501 kWhs - 3,500 kWhs	\$0.034673	\$0.013962	-\$0.020711	-59.73%
3,501 kWhs and above	\$0.034673	\$0.018962	-\$0.015711	-45.31%
are and anyto	\$0.034673	\$0.023962	-\$0.010711	-30.89%
Fixed Must-Run, all kWhs	N/A	\$0.001047	\$0.001047	100.00%
Market Generation Credit - all kWhs	\$0.000000	\$0.074720	\$0.074720	100.00%

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			Increase	
	Present Rate	Proposed Rate	\$	%
2. 1/2 // 2.22				
Special Residential Electric Service R-201C - ELIMINATED Proposed Rates are new Pricing Plan R-201CN				
Customer Charge per Month	\$6.78	\$9.00	\$2.22	32.74%
On-Peak Mid-Summer (Jun-Aug)				
1st 500 kWhs	\$0.184171	\$0.028962	-\$0,155209	-84.27%
501 kWhs - 3,500 kWhs	\$0.184171	\$0.033962	-\$0.150209	
3,501 kWhs and above	\$0.184171	\$0.038962	-\$0.145209	-81.56% -78.84%
Off-Peak Mid-Summer				
1st 500 kWhs	\$0.058160	\$0.018962	-\$0.039198	67.400/
501 kWhs - 3,500 kWhs	\$0,058160	\$0.023962	-\$0.039198 -\$0.034198	-67.40%
3,501 kWhs and above	\$0.058160	\$0.028962	-\$0.029198	-58.80% -50.20%
Shoulder-Peak Mid-Summer				
1st 500 kWhs	\$0.116318	\$0.023962	PO 000010	
501 kWhs - 3,500 kWhs	\$0.116318	\$0.023962	-\$0.092356 -\$0.087356	-79.40%
3,501 kWhs and above	\$0.116318	\$0.033962	-\$0.082356	-75.10% -70.80%
On-Peak Remaining Summer (May, Sep-Oct)				
1st 500 kWhs	\$0.137207	\$ 0.000400	AD 440740	
501 kWhs - 3,500 kWhs	\$0.137207	\$0.026462 \$0.031462	-\$0.110745	-80.71%
3,501 kWhs and above	\$0.137207	\$0.031462 \$0.036462	-\$0.105745 -\$0.100745	-77.07% -73.43%
Off-Peak Remaining Summer				
1st 500 kWhs	\$0.043328	\$0.04£460	** *****	
501 kWhs - 3,500 kWhs	\$0.043328	\$0.016462	-\$0.026866	-62.01%
3,501 kWhs and above	\$0.043328	\$0.021462 \$0.026462	-\$0.021866 -\$0.016866	-50.47% -38.93%
Shoulder-Peak Remaining Summer				50.007.
1st 500 kWhs	\$0.086658	\$0.024400		
501 kWhs - 3,500 kWhs	\$0.086658	\$0.021462 \$0.026462	-\$0.065196	-75.23%
3,501 kWhs and above	\$0.086658	\$0.031462	-\$0.060196 -\$0.055196	-69.46% -63.69%
On-Peak Winter (Nov-Apr)				
1st 500 kWhs	\$0.093879	20.040000	** ****	
501 kWhs - 3,500 kWhs	\$0.093879	\$0.018962	-\$0.074917	-79.80%
3,501 kWhs and above	\$0.093879	\$0.023962 \$0.028962	-\$0.069917 -\$0.064917	-74.48% -69.15%
Off-Peak Winter				
1st 500 kWhs	# 0.022404	******		
501 kWhs - 3,500 kWhs	\$0.032491 \$0.032491	\$0.013962	-\$0.018529	-57.03%
3,501 kWhs and above	\$0.032491 \$0.032491	\$0.018962 \$0.023962	-\$0.013529 -\$0.008529	-41.64% -26.25%
Fixed Must-Run, all kWhs	NIA	20 004047		
	N/A	\$0.001047	\$0.001047	100.00%
Market Generation Credit - all kWhs	\$0.00000	\$0.074720	\$0.074720	100.00%

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			Incre	as e
	Present Rate	Proposed Rate	\$	%
Small General Service Pricing Plan GS-10 - FROZE	.			
Customer Charge per Month	N			
Single-Phase	\$5.88			
Three-Phase	\$5.00 \$13.24	\$9.00	\$3.12	53.06%
	\$13.24	\$16.00	\$2.76	20.85%
Summer (May-Oct)				
First 3400 kWh per month	\$0.113695	Inot used in men.	and water 1	
1st 500 kWhs	\$0.100343	(not used in proper \$0.025525		
501 kWhs - 54,500 kWhs	\$0.100343	\$0.035525	-\$0.074818	-74.56%
All remaining kWhs	\$0.100343	\$0.040525	-\$0.064818	-64.60%
	40.100040	\$0.040 323	-\$0.059818	-59.61%
Winter (Nov-Apr)				
First 3400 kWh per month	\$0,113695	(not used in propo		
1st 500 kWhs	\$0.093772	\$0.020680	-\$0.073092	77
501 kWhs - 54,500 kWhs	\$0.093772	\$0.030680	-\$0.073092 -\$0.063092	-77.95%
All remaining kWhs	\$0.093772	\$0.035680		-67.28%
	73.555.12	40.00000	-\$0.058092	-61.95%
Fixed Must-Run, all kWhs	N/A	\$0.001016	\$0.001016	100.00%
Market Generation Credit - all kWhs				
Since and Since an April 2	\$0.000000	\$0.074720	\$0.074720	100.00%
General Service Mobile Home Parks Pricing Plan GS Customer Charge per Month	-11 - FROZEN			
Single-Phase				
Three-Phase	\$5.88	\$9.00	\$3.12	53.06%
THE STATE OF THE S	\$13.24	\$16.00	\$2.76	20.85%
Summer (May-Oct) all kWhs	\$0.090921	\$0.0074FC		
Winter (Nov-Apr) all kWhs	\$0.079870	\$0.027156	-\$0.063765	-70.13%
	\$0.0730/U	\$0.017156	-\$0.062714	-78.52%
Fixed Must-Run, all kWhs	N/A	\$0.001016	\$0.001016	100.00%
Market Generation Credit - all kWhs	#A AAAA			
mi izatio	\$0.000000	\$0.074720	\$0.074720	100.00%

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			Increase	
	Present Rate	Proposed Rate	\$	%
Small Canacal Condes Till 1999				
Small General Service Time of Use Pricing Plan GS-76 - Proposed rates are new Small General Service Pricing P	FROZEN ian GS-76N			
Customer Charge per Month				
Single-Phase	\$6.78	\$9.00	\$2.22	20.740/
Three-Phase	\$14.14	\$16.00	\$1.86	32.74% 13.15%
On-peak Summer (May-Oct)				
1st 500 kWhs	\$0.222943	\$0.062389	-\$0.160554	70.000/
501 kWhs - 54,500 kWhs	\$0,222943	\$0.072389	-\$0.150554	-72.02% -67.53%
All remaining kWhs	\$0.222943	\$0.077389	-\$0.145554	-67.53% -65.29%
Off-peak Summer				
1st 500 kWhs	\$0.067853	\$0.012889	-\$0.054964	04.000
501 kWhs - 54,500 kWhs	\$0.067853	\$0.022889	-\$0.034964	-81.00%
All remaining kWhs	\$0.067853	\$0.027889	-\$0.039964	-66,27% -58.90%
Shoulder-peak Summer				
1st 500 kWhs	\$0,140551	\$0.026579	£0.442070	24 224
501 kWhs - 54,500 kWhs	\$0.140551	\$0.026579	-\$0.113972 -\$0.103972	-81.09%
All remaining kWhs	\$0.140551	\$0.041579	-\$0.103972 -\$0.098972	-73.97% -70.42%
On-peak Winter (Nov-Apr)				
1st 500 kWhs	\$0.150244	\$0.051360	-\$0.098884	05 0001
501 kWhs - 54,500 kWhs	\$0.150244	\$0.061360	-\$0.088884	-65.82%
All remaining kWhs	\$0.150244	\$0.066360	-\$0.083884	-59.16% -55.83%
Off-peak Winter				
1st 500 kWhs	\$0.053312	\$0.001860	******	
501 kWhs - 54,500 kWhs	\$0.053312	\$0.001860 \$0.011860	-\$0.051452	-96.51%
All remaining kWhs	\$0.053312	\$0.016860	-\$0.041452 -\$0.036452	-77.75% -68.38%
Fixed Must-Run, all kWhs	N/A	\$0.001016	\$0.001016	100.00%
Market Generation Credit - all kWhs	•			100.00%
STORY OF STREET	\$0.000000	\$0.074720	\$0.074720	100.00%
Intermediate Australia at the				
Interruptible Agricultural Pumping Pricing Plan GS-31				
Energy kWh Charge - Summer (May-Oct)	\$0.051500	\$0.004309	-\$0.05	-91.63%
Energy kWh Charge - Winter (Nov-Apr)	\$0.050208	\$0.004309	-\$0.05	-91.42%
Fixed Must-Run, all kWhs	N/A	\$0.001016	\$0.001016	100.00%
Market Generation Credit - all kWhs	\$0.000000	\$0.074720	\$0.074720	100.00%

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			Increase	
	Present Rate	Proposed Rate	\$	%
I sma Canami Santas Datas Discos De como de Canami				
Large General Service Pricing Plan GS-13 - ELIMINATED Proposed rates are new Pricing Plan LGS-85N				
First 200 kW or Less Per Month				
The second of coast of months	\$1,675.88	(not used in propo	osed rates)	
Customer Charge Per Month	\$0.00	\$371.88	\$371.88	
Demand Charge Per Month				
Summer (May-Oct)				
On-peak kWhs	\$0.00	\$3.00	\$3,000000	400.000
Off-peak kWhs	\$0.00	\$1.00	\$0.999000	100.00%
	*****	¥1.00	\$0.999000	100.00%
Winter (Nov-Apr)				
On-peak kWhs	\$0.00	\$3.00	\$3,000000	100.00%
Off-peak kWhs	\$0.00	\$1.00	\$0.999000	100.00%
•		V	40.00000	100.00%
Summer All Additional kW				
On-peak kWhs	\$6.52	\$3,00	-\$3,520000	-53.99%
Off-peak kWhs	\$0.00	\$1,00	\$0.999000	100.00%
Winter All Additional kW				
On-peak kWhs				
Off-peak kWhs	\$6.52	\$3.00	-\$3.520000	-53.99%
on pour trino	\$0.00	\$1.00	\$0.999000	100.00%
Summer				
On-peak kWhs	\$0.063744	\$0.021062	** ***	
Off-peak kWhs	\$0.063744	\$0.000062	-\$0.042682	-66.96%
Shoulder Peak kWhs	\$0.063744	\$0.005146	-\$0.063682 -\$0.058598	-99.90%
	***************************************	40.003140	-\$0.036398	-91.93%
Winter				
On-peak kWhs	\$0.060556	\$0.016380	-\$0.044176	-72.95%
Off-peak kWhs	\$0.060556	\$0.012969	-\$0.047587	-72.95% -78.58%
		***************************************	40.047507	-70.36%
Fixed Must-Run, all kWhs	N/A	\$0.001016	\$0.001016	100.00%
Modest Consenting Constitution				
Market Generation Credit - all kWhs	\$0.000000	\$0.074720	\$0.074720	100.00%

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			Increase	
	Present Rate	Proposed Rate	\$	%
Large General Service Time of Use Pricing Plan GS-	SSA - ELIMINATED			
Proposed rates are new Pricing Plan LGS-85N				
Customer Charge per Month	\$98.01	\$371.88	\$273.87	279,43%
Demand Charge Per Month				
Summer (May-Oct)				
On-peak kWhs	\$7.50	\$3.00	-\$4.500000	100.00%
Off-peak kWhs	\$0.00	\$1.00	\$0.999000	100.00%
Winter (Nov-Apr)				
On-peak kWhs	\$4.96	\$3.00	-\$1.960000	100.00%
Off-peak kWhs	\$0.00	\$1.00	\$0.999000	100.00%
Summer Ali Additional kW				
On-peak kWhs	\$7.50	\$3.00	-\$4.500000	-60.00%
Off-peak kWhs	\$0.00	\$1.00	\$0.999000	100.00%
Winter All Additional kW				
On-peak kWhs	\$4.96	\$3.00	-\$1.960000	-39.52%
Off-peak kWhs	\$0.00	\$1.00	\$0.999000	100.00%
Summer				
On-peak kWhs	\$0.069587	\$0.021062	-\$0.048525	-69.73%
Off-peak kWhs	\$0.061746	\$0.000062	-\$0.061684	-99.90%
Shoulder Peak kWhs	\$0.065667	\$0.005146	-\$0.060521	-92.16%
Winter				
On-peak kWhs	\$0.065667	\$0.016380	-\$0.049287	-75.06%
Off-peak kWhs	\$0.057826	\$0.012969	-\$0.044857	-77.57%
Fixed Must-Run, all kWhs	N/A	\$0.001016	\$0.001016	100.00%
Market Generation Credit - all kWhs	\$0.000000	\$0.074720	\$0.074720	100.00%

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			Increase	
	Present Rate	Proposed Rate	\$	%
Large General Service Time of Use Pricing Plan Proposed rates are new Pricing Plan LGS-85N	n GS-85F - ELIMINATED			
Customer Charge per Month				
Control Charge per Moliti	\$94.60	\$371.88	\$277.28	293.11%
Demand Charge Per Month				
Summer (May-Oct)				
On-peak kWhs				
Off-peak kWhs	\$16.34	\$3.00	-\$13.340000	100.00%
•	\$0.00	\$1.00	\$0.999000	100.00%
Winter (Nov-Apr)				
On-peak kWhs	** **			
Off-peak kWhs	\$9.10	\$3.00	-\$6.100000	100.00%
• • • • • • • • • • • • • • • • • • • •	\$0.00	\$1.00	\$0.999000	100.00%
Summer All Additional kW				
On-peak kWhs	\$16.34	** **		
Off-peak kWhs	\$16.34 \$0.00	\$3.00	-\$13.340000	-81.64%
·	\$0.00	\$1.00	\$0.999000	100.00%
Minter All Additional kW				
On-peak kWhs	\$9.10			
Off-peak kWhs	\$9.10 \$0.00	\$3.00	-\$6.100000	-67.03%
	\$0.00	\$1.00	\$0.999000	100.00%
Summer				
On-peak kWhs	\$0.104973	\$0.021062	******	
Off-peak kWhs	\$0.031320	\$0.00062	-\$0.083911	-79.94%
Shoulder Peak kWhs	\$0.076808	\$0.00062 \$0.005146	-\$0.031258	-99.80%
	40.070008	3 0.005146	-\$0.071662	-93.30%
<u>Vinter</u>				
On-peak kWhs	\$0.076808	\$0.016380	5 0.000.400	
Off-peak kWhs	\$0.031320	\$0.012969	-\$0.060428	-78.67%
	40.001020	ΨU.U12909	-\$0.018351	-58.59%
ixed Must-Run, all kWhs	N/A	\$0.001016	\$0.00404 0	444.4
	NA	40.001010	\$0.001016	100.00%
farket Generation Credit - all kWhs	\$0.00000	\$0.074720	\$0.074700	400.00-
	40.00000	W.V/4/20	\$0.074720	100.00%

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			Incre	ase
	Present Rate	Proposed Rate	\$	%
Large Light and Power Pricing Plan LLP-14 - ELIMINAT	En			
Proposed rates are new Pricing Plan LLP-90N	EU			
Customer Charge per Month	\$0.00	6 500.00		
4 · F · · · · · · · · · · · · · · · · · · ·	\$0.00	\$500.00	\$500.00	100.00%
Demand Charge Per Month				
Summer (May-Oct)				
On-peak kWhs	\$9.97	\$8.00	-\$1.970000	100.000/
Off-peak kWhs	\$0.00	\$2.66	\$2.664000	100.00% 100.00%
Winter (Nov-Apr)				
On-peak kWhs				
Off-peak kWhs	\$9.97	\$8.00	-\$1.970000	100.00%
- Feat 107110	\$0.00	\$2.66	\$2.664000	100.00%
Summer (May-Oct)				
On-peak kWhs	\$0.046001	\$0.019327	-\$0.026674	£7 000 <i>i</i>
Off-peak kWhs	\$0.046001	\$0.008425	-\$0.025674	-57.99%
Shoulder-peak kWhs	\$0.046001	\$0.028545	-\$0.037376	-81.68% -37.95%
MEAN ALL ALL			40.017400	-37.95%
Winter (Nov-Apr)				
On-peak kWhs	\$0.043701	\$0.016955	-\$0.026746	-61,20%
Off-peak kWhs	\$0.043701	\$0.004455	-\$0.039246	-89.81%
Fixed Must-Run, all kWhs	N/A	\$0.000861	60 000004	
		100000.00	\$0.000861	100.00%
Market Generation Credit - all kWhs	\$0.00000	\$0.074720	\$0.074720	100.00%
Large Light and Power Time of Use Pricing Plan LLP-90.6 Proposed rates are new Pricing Plan LLP-90N	- ELIMINATED			
Customer Charge per Month	\$0.00	\$500.00	\$500.00	100.00%
Demand Charge Per Month Summer (May-Oct)				
On-peak kWhs	\$10.95	\$8.00	***	
Off-peak kWhs	\$10.95	\$2.66	-\$2.950000 -\$8.286000	100.00%
***		V 2.00	40.200000	100.00%
Winter (Nov-Apr)				
On-peak kWhs	\$8.99	\$8.00	-\$0.990000	100.00%
Off-peak kWhs	\$8.99	\$2.66	-\$6.326000	100.00%
Summer (May-Oct)				
On-peak kWhs	\$0.058806	*******		
Off-peak kWhs	\$0.041654	\$0.019327	-\$0.039479	-67.13%
Shoulder-peak kWhs	\$0.041034	\$0.008425	-\$0.033229	-79.77%
·	\$0.043000	\$0.028545	-\$0.020460	-41.75%
Winter (Nov-Apr)				
On-peak kWhs	\$0.058806	\$0.016955	-\$0.041851	74 470/
Off-peak kWhs	\$0.041654	\$0.004455	-\$0.041851 -\$0.037199	-71.17% -89.30%
Charlet at Day and a			70.007 100	-03.30%
Fixed Must-Run, all kWhs	N/A	\$0.000861	\$0.000861	100.00%
Market Generation Credit - all kWhs	\$0.000000	80 074700	40.07/=	
	40.00000	\$0.074720	\$0.074720	100.00%

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			Increa	
	Present Rate	Proposed Rate	\$	%
Large Light and Power Time of Use Pricing Plan LLP- Proposed rates are new Pricing Plan LLP-90N	90F - ELIMINATED			
Customer Charge per Month	\$0.00	\$500.00	\$500.00	100.00%
Demand Charge Per Month Summer (May-Oct)				
On-peak kWhs				
Off-peak kWhs	\$20.34	\$8.00	-\$12.340000	100.00%
On-peak kvvns	\$20.34	\$2.66	-\$17.676000	100.00%
Winter (Nov-Apr)				
On-peak kWhs	\$10.73	\$8.00	** *****	
Off-peak kWhs	\$10.73 \$10.73	•	-\$2.730000	100.00%
	\$10.73	\$2.66	-\$8.066000	100.00%
Summer (May-Oct)				
On-peak kWhs	\$0.083541	\$0.019327	* 0.004044	
Off-peak kWhs	\$0.028002	\$0.008425	-\$0.064214	-76.87%
Shoulder-peak kWhs	\$0.042003	\$0.028545	-\$0.019577	-69.91%
	40.042003	\$ 0.020343	-\$0.013458	-32.04%
Winter (Nov-Apr)				
On-peak kWhs	\$0.042003	\$0.016955	******	
Off-peak kWhs	\$0.028002	\$0.004455	-\$0.025048	-59.63%
	ψJ.020002	φυ. υ 04455	-\$0.023547	-84.09%
Fixed Must-Run, all kWhs	N/A	\$0.000861	\$0.000861	100.00%
Market Generation Credit - all kWhs	\$0.000000	\$0.074720	\$0.074720	100.00%

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			Increase	
	Present Rate	Present Rate Proposed Rate	3	%
Municipal Service Pricing Plan PS-40				
Summer - all kWhs (May-Oct)	\$0.082463	\$0.048952	-\$0.033511	-40.64%
Winter - all kWhs (Nov-Apr)	\$0.078340	\$0.038952	-\$0.039388	-50.28%
Fixed Must-Run, all kWhs	N/A	\$0.000853	\$0.000853	100.00%
Market Generation Credit - all kWhs	\$0.000000	\$0.074720	\$0.074720	100.00%
Municipal Service Pricing Plan PS-43				
Summer - all kWhs (May-Oct)	\$0.082463	\$0.081989	-\$0.000474	0.570
Winter - all kWhs (Nov-Apr)	\$0.078340	\$0.071989	-\$0.006351	-0.57%
-		77.0.7.000	40.000331	-8.11%
Fixed Must-Run, all kWhs	N/A	\$0.000853	\$0.000853	100.00%
Market Generation Credit - all kWhs	\$0.000000	\$0.074720	\$0.074720	100.00%
Municipal interruptible Service Pricing Plan PS-45&46				
Summer - all kWhs (May-Oct)	\$0.051500	\$0.066989	\$0.015489	22.224
Winter - all kWhs (Nov-Apr)	\$0.050208	\$0.065989	\$0.015781	30.08% 31.43%
Fixed Must-Run, all kWhs	N/A	\$0.000853	\$0.000853	100.00%
Market Generation Credit - all kWhs	\$0.000000	\$0.074720	\$0.074720	100.00%
Traffic Signals and Street Lighting Pricing Plan PS-41&47				
All kWhs	\$0.067861	\$0.019894	-\$0.047967	-70.68%
Fixed Must-Run, all kWhs	N/A	\$0.000661	\$0.000661	100.00%
Market Generation Credit - all kWhs	N/A	\$0.074720	\$0.074720	100.00%

Tuscon Electric Power Company Typical Bill Comparison - Present and Proposed Rates Test Year December 31, 2006

Residential Pricing Plan R01 - FROZEN	Present	Proposed
Customer Charge per Month Single-Phase	\$4.90	\$9.00
Summer (May-Oct)	7.100	\$5.00
1st 500 kWhs	\$0.090921	\$0.014530
501 kWhs - 3,500 kWhs	\$0.090921	\$0.016327
3,501 kWhs and above	\$0.090921	\$0.028391
Fixed Must-Run, all kWhs	N/A	\$0.001047
Market Generation Credit - all kWhs	\$0.000000	\$0.074720

Monthly KWH Usage	Present Rate	Proposed Rate	Proposed Increase \$	Proposed Increase %
400	\$41.27	\$45.12	\$3.85	9.33%
600	\$59.45	\$63.36	\$3.91	6.57%
800	\$77.64	\$81.78	\$4.14	5.33%
1,000	\$95.82	\$100.20	\$4 .37	4.57%
1,500	\$141.28	\$146.24	\$4.96	3.51%
2.000	\$186.74	\$192.29	\$5.55	2.97%
2,500	\$232.20	\$238.34	\$6.13	2.64%
5.000	\$459.51	\$486.67	\$27.16	5.91%
10,000	\$914.11	\$1,007.46	\$93.35	10.21%

Residential Pricing Plan R01 - FROZEN	Present	Proposed	
Customer Charge per Month			
Single-Phase	\$4.90	\$9.00	
Winter (Nov-Apr)			
1st 500 kWhs	\$0.078970	\$0.013968	
501 kWhs - 3,500 kWhs	\$0.078970	\$0.015848	
3,501 kWhs and above	\$0.078970	\$0.019948	
Fixed Must-Run, all kWhs	N/A	\$0.001047	
Market Generation Credit - all kWhs	\$0.00000	\$0.074720	

Monthly KWH Usage	Total Bill Present Rate	Total Bill Proposed Rate	Proposed Increase \$	Proposed Increase %
400	\$36.49	\$44.89	\$8.41	23.04%
600	\$52.28	\$63.03	\$10.75	20.56%
800	\$68.08	\$81.35	\$13.28	19.50%
1,000	\$83.87	\$99.68	\$15.81	18.85%
1,500	\$123.36	\$145.48	\$22.13	17.94%
2.000	\$162.84	\$191.29	\$28.45	17,47%
2.500	\$202.33	\$237.10	\$34.77	17.19%
5,000	\$399.75	\$472.29	\$ 72.54	18.15%
10,000	\$794.60	\$950.87	\$156.27	19.67%

Residential Water Heating Pricing Plan R02 - FR	Present DZEN	Proposed		
Customer Charge per Month	\$7.85	\$0.00		
Delivery Charges - All kWhs	\$0.054358	\$0.016962		
Fixed Must-Run, all kWhs	\$0.000000	\$0.001047		
Market Generation Credit - all kWhs	\$0.000000	\$0.074720		
Monthly KWH Usage	Present Rate	Proposed Rate	Proposed Increase \$	Proposed Increase %
400	\$29.59	\$37.09	\$7.50	25.34%
600	\$ 40. 4 6	\$55.64	\$15.17	37.50%
800	\$ 51.34	\$74.18	\$22.85	44.50%
1,000	\$62.21	\$92.73	\$30.52	49.06%
1,500	\$89.39	\$139.09	\$49.71	55.61%
2,000	\$116.57	\$185.46	\$68.89	59.10%
2.500	\$143.75	\$231.82	\$88.08	61.27%
5.000	\$279.64	\$463.65	\$184.01	65.80%
10,000	\$551.43	\$927.29	\$375.86	68.16%

	Present		Proposed			
Residential Pricing Plan R-21 - ELIMINATED Proposed Rates are new Pricing Plan R-70N		-				
Customer Charge per Month	*0.00					
On-Peak Summer (May-Oct)	\$6.86	12 100	\$9.00			
1st 500 kWhs	\$0.125413	43.4%	*******	23.6%		
501 kWhs - 3,500 kWhs	\$0.125413		\$0.021912 \$0.055580			
3,501 kWhs and above	\$0.125413		\$0.060224			
Off-Peak Summer		56.6%	************	55.2%		
1st 500 kWhs	\$0.050165		\$0.014224			
501 kWhs - 3,500 kWhs 3,501 kWhs and above	\$0.050165		\$0.026580			
Shoulder-Peak Summer	\$0.050165		\$0.025724			
1st 500 kWhs	\$0.000000		** ****	21.2%		
501 kWhs - 3,500 kWhs	\$0.000000		\$0.014015 \$0.036971			
3,501 kWhs and above	\$0.000000		\$0.030971			
Fixed Must-Run, all kWhs	\$0.000000		\$0.001047			
Market Generation Credit - all kWhs	\$0.000000		\$0.074720			
			V			
	Total Bill		Total Bill		Proposed	Propose
Monthly KWH Usage	Present Rate		Proposed Rate		Increase	Increas
400	\$40.00				\$	%
600	\$56.57		\$45.70		\$5.70	14.26%
800	\$73.14		\$64.06		\$7.48	13.23%
1,000	\$89.71		\$82.41 \$101.40		\$9.27	12.67%
1.500	\$131.14		\$150.69		\$11.69	13.03%
2,000	\$172.57		\$199,98		\$19.55	14.91%
2,500	\$213.99		\$253.00		\$27.42	15.89%
5,000	\$421.13		\$531.49		\$39.01	18.23%
10,000	\$835,40		\$1,086.75		\$110.36 \$251.35	26.21%
			V1.000.10		\$251,35	30.09%
Doubleath Delate Discourse	Present		Proposed			
Residential Pricing Plan R-21 - ELIMINATED Proposed Rates are new Pricing Plan R-70N						
Customer Charge per Month	\$6.86		\$9.00			
Customer Charge per Month On-Peak Winter (Nov-Apr)		22.6%	\$9.00	38.7%		
Customer Charge per Month On-Peak Winter (Nov-Apr) 1st 500 kWhs	\$0.099018	22.6%	\$9.00 \$0.021912	38.7%		
Customer Charge per Month On-Peak Winter (Nov-Apr) 1st 500 kWhs 501 kWhs - 3,500 kWhs	\$0.099018 \$0.099018	22.6%	\$0.021912 \$0.040902	38.7%		
Customer Charge per Month On-Peak Winter (Nov-Apr) 1st 500 kWhs	\$0.099018 \$0.099018 \$0.099018		\$0.021912			
Customer Charge per Month On-Peak Winter (Nov-Apr) 1st 500 kWhs 501 kWhs - 3,500 kWhs 3,501 kWhs and above	\$0.099018 \$0.099018 \$0.099018	22.6% 77.4%	\$0.021912 \$0.040902 \$0.042885	38.7% 61.3%		
Customer Charge per Month On-Peak Winter (Nov-Apr) 1st 500 kWhs 501 kWhs - 3,500 kWhs 3,501 kWhs and above Off-Peak Winter 1st 500 kWhs 501 kWhs - 3,500 kWhs	\$0.099018 \$0.099018 \$0.099018 \$0.050165		\$0.021912 \$0.040902 \$0.042885 \$0.014085			
Customer Charge per Month On-Peak Winter (Nov-Apr) 1st 500 kWhs 501 kWhs - 3,500 kWhs 3,501 kWhs and above Off-Peak Winter 1st 500 kWhs	\$0.099018 \$0.099018 \$0.099018		\$0.021912 \$0.040902 \$0.042885			
Customer Charge per Month On-Peak Winter (Nov-Apr) 1st 500 kWhs 501 kWhs - 3,500 kWhs 3,501 kWhs and above Off-Peak Winter 1st 500 kWhs 501 kWhs - 3,500 kWhs	\$0.099018 \$0.099018 \$0.099018 \$0.050165 \$0.050165		\$0.021912 \$0.040902 \$0.042885 \$0.014085 \$0.014185			
Customer Charge per Month On-Peak Winter (Nov-Apr) 1st 500 kWhs 501 kWhs - 3,500 kWhs 3,501 kWhs and above Off-Peak Winter 1st 500 kWhs 501 kWhs - 3,500 kWhs 3,501 kWhs and above	\$0.099018 \$0.099018 \$0.099018 \$0.050165 \$0.050165 \$0.050165		\$0.021912 \$0.040902 \$0.042885 \$0.014085 \$0.014185 \$0.014385 \$0.001047			
Customer Charge per Month On-Peak Winter (Nov-Apr) 1st 500 kWhs 501 kWhs - 3,500 kWhs 3,501 kWhs and above Off-Peak Winter 1st 500 kWhs 501 kWhs - 3,500 kWhs 3,501 kWhs and above Fixed Must-Run, all kWhs	\$0.099018 \$0.099018 \$0.099018 \$0.050165 \$0.050165 \$0.050165		\$0.021912 \$0.040902 \$0.042885 \$0.014085 \$0.014185 \$0.014385			
Customer Charge per Month On-Peak Winter (Nov-Apr) 1st 500 kWhs 501 kWhs - 3,500 kWhs 3,501 kWhs and above Off-Peak Winter 1st 500 kWhs 501 kWhs - 3,500 kWhs 3,501 kWhs and above Fixed Must-Run, all kWhs Market Generation Credit - all kWhs	\$0.099018 \$0.099018 \$0.099018 \$0.050165 \$0.050165 \$0.050165		\$0.021912 \$0.040902 \$0.042885 \$0.014085 \$0.014185 \$0.014385 \$0.001047		Proposed	Proposed
Customer Charge per Month On-Peak Winter (Nov-Apr) 1st 500 kWhs 501 kWhs - 3,500 kWhs 3,501 kWhs and above Off-Peak Winter 1st 500 kWhs 501 kWhs - 3,500 kWhs 3,501 kWhs and above Fixed Must-Run, all kWhs Market Generation Credit - all kWhs	\$0.099018 \$0.099018 \$0.099018 \$0.050165 \$0.050165 \$0.050165		\$0.021912 \$0.040902 \$0.042885 \$0.014085 \$0.014185 \$0.014385 \$0.001047		Proposed Increase	Proposed Increase %
Customer Charge per Month On-Peak Winter (Nov-Apr) 1st 500 kWhs 501 kWhs - 3,500 kWhs 3,501 kWhs and above Off-Peak Winter 1st 500 kWhs 501 kWhs - 3,500 kWhs 3,501 kWhs and above Fixed Must-Run, all kWhs Market Generation Credit - all kWhs	\$0.099018 \$0.099018 \$0.099018 \$0.050165 \$0.050165 \$0.050165 N/A		\$0.021912 \$0.040902 \$0.042885 \$0.014085 \$0.014185 \$0.014385 \$0.001047 \$0.074720		increase	Increase %
Customer Charge per Month On-Peak Winter (Nov-Apr) 1st 500 kWhs 501 kWhs - 3,500 kWhs 3,501 kWhs and above Off-Peak Winter 1st 500 kWhs 501 kWhs - 3,500 kWhs 3,501 kWhs and above Fixed Must-Run, all kWhs Market Generation Credit - all kWhs	\$0.099018 \$0.099018 \$0.099018 \$0.050165 \$0.050165 \$0.050165 N/A \$0.000000		\$0.021912 \$0.040902 \$0.042885 \$0.014085 \$0.014185 \$0.014385 \$0.001047 \$0.074720		increase \$	Increase % 47.26%
Customer Charge per Month On-Peak Winter (Nov-Apr) 1st 500 kWhs 501 kWhs - 3,500 kWhs 3,501 kWhs and above Off-Peak Winter 1st 500 kWhs 501 kWhs - 3,500 kWhs 3,501 kWhs and above Fixed Must-Run, all kWhs Market Generation Credit - all kWhs Monthly KWH Usage	\$0.099018 \$0.099018 \$0.099018 \$0.050165 \$0.050165 \$0.050165 N/A \$0.000000		\$0.021912 \$0.040902 \$0.042885 \$0.014085 \$0.014185 \$0.014385 \$0.001047 \$0.074720 Proposed Rate		increase \$ \$14.81	47.26% 48.53%
Customer Charge per Month On-Peak Winter (Nov-Apr) 1st 500 kWhs 501 kWhs - 3,500 kWhs 3,501 kWhs and above Off-Peak Winter 1st 500 kWhs 501 kWhs - 3,500 kWhs 3,501 kWhs - 3,500 kWhs 3,501 kWhs and above Fixed Must-Run, all kWhs Market Generation Credit - all kWhs Monthly KWH Usage 400 600 800 1,000	\$0.099018 \$0.099018 \$0.099018 \$0.050165 \$0.050165 \$0.050165 N/A \$0.000000 Present Rate \$31.34 \$43.58		\$0.021912 \$0.040902 \$0.042885 \$0.014085 \$0.014185 \$0.014385 \$0.001047 \$0.074720 Proposed Rate \$46.15 \$64.73		\$ \$14.81 \$21.15	Increase % 47.26%
Customer Charge per Month On-Peak Winter (Nov-Apr) 1st 500 kWhs 501 kWhs - 3,500 kWhs 3,501 kWhs and above Off-Peak Winter 1st 500 kWhs 501 kWhs - 3,500 kWhs 3,501 kWhs and above Fixed Must-Run, all kWhs Market Generation Credit - all kWhs Monthly KWH Usage 400 600 800 1,000 1,500	\$0.099018 \$0.099018 \$0.099018 \$0.050165 \$0.050165 \$0.050165 N/A \$0.000000 Present Rate \$31.34 \$43.58 \$55.82		\$0.021912 \$0.040902 \$0.042885 \$0.014085 \$0.014185 \$0.014385 \$0.001047 \$0.074720 Proposed Rate \$46.15 \$64.73 \$83.31		\$14.81 \$21.15 \$27.48	47.26% 48.53% 49.24%
Customer Charge per Month On-Peak Winter (Nov-Apr) 1st 500 kWhs 501 kWhs - 3,500 kWhs 3,501 kWhs and above Off-Peak Winter 1st 500 kWhs 501 kWhs - 3,500 kWhs 3,501 kWhs and above Fixed Must-Run, all kWhs Market Generation Credit - all kWhs Monthly KWH Usage 400 600 800 1,000 1,500 2,000	\$0.099018 \$0.099018 \$0.099018 \$0.050165 \$0.050165 \$0.050165 N/A \$0.000000 Present Rate \$31.34 \$43.58 \$55.82 \$68.06		\$0.021912 \$0.040902 \$0.042885 \$0.014085 \$0.014185 \$0.014385 \$0.001047 \$0.074720 Proposed Rate \$46.15 \$64.73 \$83.31 \$101.89		\$14.81 \$21.15 \$27.48 \$33.83	47.26% 48.53% 49.24% 49.71%
Customer Charge per Month On-Peak Winter (Nov-Apr) 1st 500 kWhs 501 kWhs - 3,500 kWhs 3,501 kWhs and above Off-Peak Winter 1st 500 kWhs 501 kWhs - 3,500 kWhs 3,501 kWhs and above Fixed Must-Run, all kWhs Market Generation Credit - all kWhs Monthly KWH Usage 400 600 800 1,000 1,500 2,000 2,500	\$0.099018 \$0.099018 \$0.099018 \$0.050165 \$0.050165 \$0.050165 N/A \$0.000000 Present Rate \$31.34 \$43.58 \$55.82 \$68.06 \$98.66		\$0.021912 \$0.040902 \$0.042885 \$0.014085 \$0.014185 \$0.014385 \$0.001047 \$0.074720 Proposed Rate \$46.15 \$64.73 \$83.31 \$101.89 \$149.89		\$14.81 \$21.15 \$27.48 \$33.83 \$51.23	47.26% 48.53% 49.24% 49.71% 51.92%
Customer Charge per Month On-Peak Winter (Nov-Apr) 1st 500 kWhs 501 kWhs - 3,500 kWhs 3,501 kWhs and above Off-Peak Winter 1st 500 kWhs 501 kWhs - 3,500 kWhs 3,501 kWhs and above Fixed Must-Run, all kWhs Market Generation Credit - all kWhs Monthly KWH Usage 400 600 800 1,000 1,500 2,000	\$0.099018 \$0.099018 \$0.099018 \$0.050165 \$0.050165 \$0.050165 N/A \$0.000000 Present Rate \$31.34 \$43.58 \$55.82 \$68.06 \$98.66 \$129.26		\$0.021912 \$0.040902 \$0.042885 \$0.014085 \$0.014185 \$0.014385 \$0.001047 \$0.074720 Proposed Rate \$46.15 \$64.73 \$83.31 \$101.89 \$149.89 \$200.04		\$14.81 \$21.15 \$27.48 \$33.83 \$51.23 \$70.77	47.26% 48.53% 49.24% 49.71% 51.92% 54.75%

Pasidential Delaine Director	Present	Proposed			
Residential Pricing Plan Time of Use R-70 Proposed Rates are new Pricing Plan R-70	- ELIMINATED				
The state of the s	14				
Customer Charge per Month	\$6.78	\$9.00			
On-Peak Summer (May-Oct)	18	1.3%	22.3%		
1st 500 kWhs	\$0.184171	\$0.021912			
501 kWhs - 3,500 kWhs	\$0.184171	\$0.055580			
3,501 kWhs and above Off-Peak Summer	\$0.184171	\$0.060224			
1st 500 kWhs		.4%	56.3%		
501 kWhs - 3,500 kWhs	\$0.058160	\$0.014224			
3,501 kWhs and above	\$0.058160 \$0.058160	\$0.026580			
Shoulder-Peak Summer		\$0.025724 3%	24.40		
1st 500 kWhs	\$0.116318	\$0.014015	21.4%		
501 kWhs - 3,500 kWhs	\$0.116318	\$0.036971			
3,501 kWhs and above	\$0.116318	\$0.040919			
Fixed Must-Run, all kWhs	\$0.000000	\$0.001047			
Market Generation Credit - all kWhs	\$0.000000	\$0.074720			
				Proposed	D
	Total Bill	Total Bill		Increase	Propos Increa:
Monthly KWH Usage	Present Rate	Proposed Rate	9	\$	**************************************
400	\$40.97	\$45.67		\$4.70	11.47
600	\$58.06	\$64.00		\$5.94	10.23
800	\$75.15	\$82.33		\$7.18	9.55%
1,000	\$92.24	\$101,44		\$9.20	9.97%
1,500	\$134.98	\$150.75		\$15.78	
2.000	\$177.71	\$200,06		\$13.76	11.69%
2,500	\$220.44	\$252.13			12.589
5,000	\$434.10	\$529.74		\$31.69	14.379
10,000	\$861.42			\$95.64	22.03%
	\$001.42	\$1,083,16		\$221.73	25.74%
esidential Pricing Plan Time of Use R-70 - E	Present LIMINATED	Proposed	-		
oposed Rates are new Pricing Plan R-70N					
stomer Charge per Month	\$6.78	\$9.00			
-Peak Winter (Nov-Apr)	21,49	%	37.6%		
1st 500 kWhs 501 kWhs - 3,500 kWhs	\$0.126011	\$0.021912			
3,501 kWhs and above	\$0.126011	\$0.040902			
-Peak Winter	\$0.126011	\$0.042885			
1st 500 kWhs	78.69 \$0.043619	% \$0.014085	62.4%		
501 kWhs - 3,000 kWhs	\$0.043619	\$0.014085 \$0.014185			
3,501 kWhs and above	\$0.043619	\$0.014385			
ed Must-Run, all kWhs	N/A	\$0.001047			
rket Generation Credit - all kWhs	\$0.000000	\$0.074720			
				Proposed	
Monthly KVAALLings				Increase	
Monthly KWH Usage	Present Rate	Proposed Rate			Proposed Increase %
400	\$31.29	Proposed Rate		Increase	Increase
			· · · · · · · · · · · · · · · · · · ·	Increase \$	Increase %

\$55.79

\$68.05

\$98.68

\$129.31

\$159.94

\$313.11

\$619.43

\$83.24

\$101.81

\$149,47

\$199.47

\$249.48

\$499.50

\$1,000.61

800

1,000

1,500

2.000

2,500

5.000

10.000

\$27.45

\$33.77

\$50.79

\$70.16

\$89.53

\$186.39

\$381.17

49.19%

49.62%

51.47%

54.26%

55.98%

59.53%

61.54%

Consist Decide at 180 as a second	Present	Proposed		
Special Residential Electric Service R201A - FRO	ZEN			
Customer Charge per Month (Single-Phase)	\$4.90	\$9.00	ž.	
Mid-Summer (Jun-Aug)	••	\$ 3.00		
1st 500 kWhs	\$0.090920	\$0.048250		
501 kWhs - 3,500 kWhs	\$0.090920	\$0.050750		
3,501 kWhs and above	\$0.090920	\$0.055750		
Fixed Must-Run, all kWhs	N/A	\$0.001047		
Market Generation Credit - all kWhs	\$0.000000	\$0.074720		
	Total Bill	Total Bill	Proposed Increase	Proposed
Monthly KWH Usage	Present Rate	Proposed Rate	\$	%
400	\$41.27	\$58.61	\$17.34	42.02%
600	\$59.45	\$83.66	\$24.21	40.72%
800	\$77.64	\$108.96	\$ 31.33	40.35%
1,000	\$95.82	\$134.27	\$38.45	40.12%
1,500	\$141.28	\$197.53	\$56.25	39.81%
2,000	\$186.74	\$260.78	\$74.04	39.65%
2.500	\$232.20	\$324.04	\$91.84	39.55%
5,000	\$459.50	\$647.84	\$188.34	40.99%
10,000	\$914.10	\$1,305.42	\$391,32	42.81%

Special Residential Electric Service R201A - FRO	Present	Proposed		
opocial Nesidelidal Eleculo Service R201A - FRE	JZEN			
Customer Charge per Month (Single-Phase)	\$4.90	\$9.00		
Remaining Summer (May, Sep-Oct)	¥ 1,55	\$3.00		
1st 500 kWhs	\$0.074191	\$0.029000		
501 kWhs - 3,500 kWhs	\$0.074191	\$0.022750		
3,501 kWhs and above	\$0.074191	\$0.024750		
Fixed Must-Run, all kWhs				
Fixed Must-Rull, all KVVIS	N/A	\$0.001047		
Market Generation Credit - all kWhs	\$0.000000	\$0.074720		
			Proposed	Proposed
Monthly KWH Usage	Total Bill	Total Bill	Increase	Increase
	Present Rate	Proposed Rate	\$	%
400	\$34.58	\$50.91	\$16.33	47.23%
600	\$49.41	\$71.24	\$21.82	44.16%
800	\$64.25	\$90.94	\$26.69	41.53%
1.000	\$79.09	\$110.64	\$ 31.55	39.89%
1,500	\$116.19	\$159.90	\$43,71	37.62%
2,000	\$ 153.28	\$209.16	\$55.88	36.45%
2.500	\$190.38	\$258.42	\$68.04	
5,000	\$375.86	\$507.71		35.74%
40.000		3507.71	\$131.86	35.08%
10.000	\$746.81	\$1,010.30	\$263.49	35.28%

Special Residential Electric Service R201A - FRO	Present DZEN	Proposed		
Customer Charge per Month (Single-Phase) Winter (Nov-Apr)	\$4.90	\$9.00		
1st 500 kWhs	\$0,064440	\$0.014500		
501 kWhs - 3,500 kWhs	\$0.064440	\$0.014250		
3,501 kWhs and above	\$0.064440	\$0.018250		
Fixed Must-Run, all kWhs	N/A	\$0.001047		
Market Generation Credit - all kWhs	\$0.00000	\$0.074720		
Monthly KWH Usage	Total Bill Present Rate	Total Bill Proposed Rate	Proposed Increase \$	Proposed Increase %
400	\$30.68	\$45.11	\$14.43	47.04%
600	\$43.56	\$63,14	\$19.57	44.93%
800	\$56.45	\$81.14	\$24.69	43.73%
1,000	\$69.34	\$99.14	\$29.80	42.98%
1.500	\$101.56	\$144.15	\$42.59	41,94%
2.000	\$133.78	\$189.16	\$55.38	41.40%
2,500	\$166,00	\$234.17	\$68.17	41.07%
5.000	\$327.10	\$465.21	\$138.11	42.22%
10,000	\$649.30	\$935.30	\$286.00	44.05%

Special Residential Electric Service Time of	Present Present	Proposed
Proposed Rates are new Pricing Plan R-201	BN - FLIMINATED	
Customer Charge per Month	\$ 6.78	\$9.00
On-Peak Mid-Summer (Jun-Aug)	18.9	- ·
1st 500 kWhs	\$0.184171	\$0.028962
501 kWhs - 3,500 kWhs	\$0.184171	\$0.033962
3,501 kWhs and above	\$0.184171	
Off-Peak Mid-Summer	73.3	\$0.038962
1st 500 kWhs	\$0.058160	00.070
501 kWhs - 3,500 kWhs	\$0.058160	\$0.018962
3,501 kWhs and above	\$0.058160	\$0.023962
Shoulder-Peak Mid-Summer		\$0.028962
1st 500 kWhs	7.89 \$0.116318	
501 kWhs - 3,500 kWhs		\$0.023962
3,501 kWhs and above	\$0.116318	\$0.028962
	\$0.116318	\$0.033962
Fixed Must-Run, all kWhs	N/A	\$0.001047
Market Generation Credit - all kWhs	\$0.000000	\$0.074720
	Total Rill	Total Bill

Monthly KWH Usage	Total Bill Present Rate	Total Bill Proposed Rate	Proposed Increase \$	Proposed Increase %
400	\$41.38	\$48.23	\$ 6.85	16.55%
600	\$58.68	\$67.84	\$9.17	15.62%
800	\$75.98	\$87.46	\$11.48	15.11%
1.000	\$93.28	\$107.35	\$14.07	15.09%
1,500	\$136.52	\$157.77	\$21,25	15.56%
2,000	\$179.77	\$208,19	\$28.42	15.81%
2,500	\$223.02	\$259.18	\$36,16	16.21%
5,000	\$439.26	\$516.86	\$77.60	17,66%
10,000	\$871.74	\$1,042.47	\$170.73	19.59%

Special Residential Electric Service Time of Use F Proposed Rates are new Pricing Plan R-201BN	Present R-2018 - ELIMINATED	Proposed
Customer Charge per Month	\$6.78	\$9.00
On-Peak Remaining Summer (May, Sep-Oct)	16.0%	
1st 500 kWhs	\$0.146415	50.026462
501 kWhs - 3,500 kWhs	\$0.146415	\$0.026462 \$0.031462
3,501 kWhs and above	\$0.146415	\$0.031462 \$0.036462
Off-Peak Remaining Summer	76.2%	
1st 500 kWhs	\$0.046236	57,9% \$0.016462
501 kWhs - 3,500 kWhs	\$0.046236	\$0.021462
3,501 kWhs and above	\$0.046236	• • • • • • • • • • • • • • • • • • • •
Shoulder-Peak Remaining Summer	7.8%	\$0.026462
1st 500 kWhs	\$0.092473	21.070
501 kWhs - 3,500 kWhs	\$0.092473	\$0.021462
3,501 kWhs and above	\$0.092473	\$0.026462
	40.052473	\$0.031462
Fixed Must-Run, all kWhs	N/A	\$0.001047
Market Generation Credit - all kWhs	\$0.000000	\$0.074720

Monthly KWH Usage	Total Bill Present Rate	Total Bill Proposed Rate	Proposed Increase \$	Proposed Increase %
400	\$33,14	\$47.14	\$14.00	42.24%
600	\$46.32	\$66.21	\$19.89	42.93%
800	\$59.50	\$85.28	\$25.78	43.32%
1,000	\$72.68	\$104.74	\$32.06	44.11%
1.500	\$105.64	\$153.87	\$48.23	45.66%
2,000	\$138.59	\$202.99	\$64.40	46.47%
2.500	\$171.54	\$252.37	\$80.84	47.12%
5,000	\$336.30	\$503.25	\$166.95	49.64%
10,000	\$665.81	\$1,016.44	\$350.62	52.66%

	Present	Proposed		
Special Residential Electric Service Time of Proposed Rates are new Pricing Plan R-201i				
Customer Charge per Month	\$ 6.78	\$9.00		
On-Peak Winter (Nov-Apr)	23.69	6 40.	5%	
1st 500 kWhs	\$0.100179	\$0.018962		
501 kWhs - 3,500 kWhs	\$0.100179	\$0.023962		
3,501 kWhs and above	\$0,100179	\$0,028962		
Off-Peak Winter	76.49	% 59.	5%	
1st 500 kWhs	\$0.034673	\$0.013962		
501 kWhs - 3,500 kWhs	\$0.034673	\$0.018962		
3,501 kWhs and above	\$0.034673	\$0.023962		
Fixed Must-Run, all kWhs	N/A	\$0.001047		
Market Generation Credit - all kWhs	\$0.000000	\$0.074720		
			Proposed	Propose
	Total Bill	Total Bill	Increase	Increase
Monthly KWH Usage	Present Rate	Proposed Rate	\$	<u>%</u>
400	\$26.82	\$45.70	\$18.88	70.39%
600	\$36.84	\$64.05	\$27.21	73.85%
800	\$46.87	\$82.41	\$35.54	75.83%
1,000	\$56.89	\$101.23	\$44.34	77.95%
1,500	\$81.94	\$149,14	\$67.19	82.00%
2,000	\$106.99	\$197.51	\$90.52	84.60%
2,500	\$132.05	\$245.89	\$113.84	86.21%
5.000	\$257.32	\$487.78	\$230.47	89.56%
10,000	\$507.85	\$986.57	\$478.71	94.26%

	Present	Proposed	_		
Special Residential Electric Service R-201C -			-		
Proposed Rates are new Pricing Plan R-2010	N				
Customer Charge per Month	\$6.78	\$9.00			
On-Peak Mid-Summer (Jun-Aug)	17.5	%	21.0%		
1st 500 kWhs	\$0.184171	\$0.028962			
501 kWhs - 3,500 kWhs	\$0.184171	\$0.033962			
3,501 kWhs and above	\$0.184171	\$0.038962			
Off-Peak Mid-Summer	74.4	%	56.6%		
1st 500 kWhs	\$0.058160	\$0.018962			
501 kWhs - 3,500 kWhs	\$0.058160	\$0.023962			
3,501 kWhs and above	\$0.058160	\$0.028962			
Shoulder-Peak Mid-Summer	8.2	%	22.3%		
1st 500 kWhs	\$0.116318	\$0.023962			
501 kWhs - 3,500 kWhs	\$0.116318	\$0.028962			
3,501 kWhs and above	\$0.116318	\$0.033962			
Fixed Must-Run, all kWhs	N/A	\$0.001047			
Market Generation Credit - all kWhs	\$0.000000	\$0.074720			
				Proposed	Proposed
	Total Bill	Total Bill		Increase	Increase
Monthly KWH Usage	Present Rate	Proposed Rate		\$	%
400	\$40.71	\$48.18		\$7.47	18.35%
600	\$ 57.73	\$67.77		\$10.03	17.38%
800	\$74.76	\$87.36		\$12.60	16.86%
1,000	\$91.72	\$107.28		\$15.56	16.96%
1,500	\$134.28	\$157.67		\$23.39	17.42%
2,000	\$176.66	\$208.06		\$31.40	17.78%
2,500	\$219.10	\$258.87		\$39.77	18.15%

\$431.48

\$856.04

\$516.24

\$1,041.80

\$84.76

\$185.76

19.65%

21.70%

5,000

10,000

Special Paul de maint War at a	Present	Proposed		
Special Residential Electric Service R-201C - ELI Proposed Rates are new Pricing Plan R-201CN	MINATED			
Customer Charge per Month	\$6.78	\$9.00		
On-Peak Remaining Summer (May, Sep-Oct)		6.8% 21.09	,	
1st 500 kWhs	\$0.137207	\$0.026462	0	
501 kWhs - 3,500 kWhs	\$0.137207	\$0.031462		
3,501 kWhs and above	\$0.137207	\$0.036462		
Off-Peak Remaining Summer	7:	5.7% 57.4%	4	
1st 500 kWhs	\$0.043328	\$0.016462	•	
501 kWhs - 3,500 kWhs	\$0.043328	\$0.021462		
3,501 kWhs and above	\$0.043328	\$0.026462		
Shoulder-Peak Remaining Summer	7	.6% 21.6%		
1st 500 kWhs	\$0.086658	\$0.021462	•	
501 kWhs - 3,500 kWhs	\$0.086658	\$0.026462		
3,501 kWhs and above	\$0.086658	\$0.031462		
ixed Must-Run, all kWhs	N/A	\$0.001047		
flarket Generation Credit - all kWhs	\$0.000000	\$0.074720		
Monthly KWH Usage	Total Bill Present Rate	Total Bill Proposed Rate	Proposed Increase \$	Proposed Increase %
400	\$31.72	\$47.16	\$15.44	48.69%
600	\$44.19	\$66.25	\$22.06	49.91%
800	\$56.66	\$85.33	\$28.67	50.59%
1,000	\$69.13	\$104.78	\$35.65	51.56%
1.500	\$100.31	\$153.92	\$53.61	53.45%
2,000	\$131.49	\$203.06	\$71.57	54.44%
2.500	\$162,66	\$252,53	\$89.87	55.25%
5,000	\$318.54	\$503,56	\$185.02	58.08%
10.000			₩100.02	30.00%

10.000

Special Residential Electric Service R-201C	Present	Proposed		
Proposed Rates are new Pricing Plan R-201	- ELIMINA TED CN			
Customer Charge per Month	\$6.78	\$9.00		
On-Peak Winter (Nov-Apr)	23.9			
1st 500 kWhs	\$0.093879	\$0.018962	1	
501 kWhs - 3,500 kWhs	\$0.093879	\$0.023962		
3,501 kWhs and above	\$0.093879	\$0.028962		
Off-Peak Winter	76.1			
1st 500 kWhs	\$0.032491	\$0.013962		
501 kWhs - 3,500 kWhs	\$0.032491	\$0.018962		
3,501 kWhs and above	\$0.032491	\$0.023962		
ixed Must-Run, all kWhs	N/A	\$0.001047		
larket Generation Credit - all kWhs	\$0.00000	\$0.074720		
lonthly KWH Usage	Total Bill Present Rate	Total Bill Proposed Rate	Proposed Increase \$	Propose Increas %
400	\$25.64	\$45.71	\$20.07	78.289
600	\$35.07	\$64.06	\$29.00	82.69%
800	\$44.50	\$82.42	\$37.92	85.229
1,000	\$53.93	\$101.23	\$47.30	87.729
1.500	\$77.50	\$149.16	\$71.66	92.47%
2,000	\$101.07	\$197.54	\$96,47	95.45%
2.500	\$124.64	\$245.93	\$121.29	97.31%
5,000	\$242.51	\$487.86	\$245.35	101,179
10,000	\$478.24	\$986.72	\$508.48	106.329

\$630.31

\$1,016.80

\$386.49

61.32%

Small General Service Pricing Plan GS-10 - FROZEI	Present N	Proposed		
Customer Charge per Month				
Single-Phase	\$5.88	\$9,00		
Summer (May-Oct)	40.00	\$8.00		
First 3400 kWh per month	\$0.113695	(not used in proposed rates)		
1st 500 kWhs	\$0.100343	\$0.025525		
501 kWhs - 54,500 kWhs	\$0.100343	\$0.035525		
All remaining kWhs	\$0.100343	\$0.040525		
Fixed Must-Run, all kWhs	N/A	\$0.001016		
Market Generation Credit - all kWhs	\$0.000000	\$0.074720		
Monthly KWH Usage	Total Bill Present Rate	Total Bill Proposed Rate	Proposed Increase \$	Proposed Increase %
500	\$ 62.73	\$59.63	(\$3.10)	-4.94%
1,000	\$119.58	\$115.26	(\$4.31)	-3.61%
2.000	\$233.27	\$226.52	(\$6.75)	-2.89%
2.500	\$290.12	\$282.15	(\$7.96)	-2.75%
3,500	\$402.48	\$393.41	(\$9.06)	-2.25%
5,000	\$552.99	\$560.31	\$7.31	1.32%
10,000	\$1.054.71	\$1,116.61	\$61.90	5.87%
30,000	\$3,061.57	\$3.341.83	\$280.27	9.15%

Small General Service Pricing Plan GS-10 - FROZEI	Present	Proposed		
Customer Charge per Month				
Single-Phase	\$5.88	\$9.00		
Winter (Nov-Apr)				
First 3400 kWh per month 1st 500 kWhs	\$0.113695	(not used in proposed rates)		
	\$0.093772	\$0.020680		
501 kWhs - 54,500 kWhs	\$0.093772	\$0.030680		
All remaining kWhs	\$0.093772	\$0.035680		
Fixed Must-Run, all kWhs	N/A	\$0.001016		
Market Generation Credit - all kWhs	\$0.000000	\$0.074720		
Monthly KWH Usage	Total Bill Present Rate	Total Bill Proposed Rate	Proposed Increase	Proposed Increase %
500	\$62.73	\$57.21	(\$5.52)	-8.80%
1,000	\$119.58	\$110.42	(\$9.16)	-7.66%
2,000	\$233.27	\$216.83	(\$16.44)	-7.05%
2.500	\$290.12	\$270.04	(\$20.08)	-6.92%
3,500	\$401.82	\$376.45	(\$25.37)	-6.31%
5,000	\$542.48	\$536.08	(\$6.40)	-1.18%
10,000	\$1,011.34	\$1,068.15	\$56.82	5.62%
30,000	\$2,886,78	\$3,196.46	\$309.69	10.73%
50,000	\$4.762.22	\$5,324.77	\$562.55	11.81%

	Present	Proposed		
General Service Mobile Home Parks Pricing I	Plan GS-11 - FROZEN			
Customer Charge per Month				
Single-Phase	\$ 5.88	00.9		
Summer (May-Oct) all kWhs	\$0.090921	\$0.027156		
Fixed Must-Run, all kWhs	N/A	\$0.001016		
Market Generation Credit - all kWhs	\$0.00000	\$0.074720		
			Proposed	Proposed
	Total Bill	Total Bill	Increase	Increase
Monthly KWH Usage	Present Rate	Proposed Rate	. \$	%
500	\$51.34	\$60.45	\$ 9.11	17.74%
1,000	\$96.80	\$111.89	\$15.09	15.59%
2,000	\$187.72	\$214.78	\$27.06	14.42%
2.500	\$233,18	\$266.23	\$33.05	14.17%
3,500	\$324.10	\$369,12	\$45.02	13.89%
5.000	\$460.49	\$523.46	\$62.98	13.68%
10,000	\$915.09	\$1,037.92	\$122.83	13.42%
30,000	\$2,733.51	\$3,095.77	\$362.26	13.25%
50,000	\$4,551.93	\$5,153.62	\$601.69	13.22%
L				

Present 1 - FROZEN \$5.88	Proposed		
\$ 5.88			
\$5.88			
	\$9.00		
\$0.079870	\$0.017156		
N/A	\$0.001016		
\$0.000000	\$0.074720		
		Proposed	Proposed
Total Bill	Total Bill	Increase	Increase
Present Rate	Proposed Rate	\$	%%
\$45.82	\$55.45	\$9.63	21.02%
\$85.75	\$101.89	\$16.14	18.82%
\$165.62	\$194.78	\$29.16	17.61%
\$205.56	\$241.23	\$35.68	17.36%
\$285.43	\$334.12	\$48.70	17.06%
\$ 405.23	\$473.46	\$68.23	16.84%
\$804.58	\$937.92	\$133,34	16.57%
\$2.401.98	\$2,795.77	\$393.79	16.39%
\$3.999.38	\$4,653.62	\$854.24	16.36%
	\$0.079870 N/A \$0.000000 Total Bill Present Rate \$45.82 \$85.75 \$165.62 \$205.56 \$285.43 \$405.23 \$804.58 \$2.401.98	\$0.079870 \$0.017156 N/A \$0.001018 \$0.000000 \$0.074720 Total Bill Total Bill Proposed Rate \$45.82 \$55.45 \$85.75 \$101.89 \$165.62 \$194.78 \$205.56 \$241.23 \$285.43 \$334.12 \$405.23 \$473.46 \$804.58 \$937.92 \$2.401.98 \$2.795.77	\$0.079870 \$0.017156 N/A \$0.001018 \$0.000000 \$0.074720 Total Bill Total Bill Increase Proposed Increase \$ \$45.82 \$55.45 \$9.63 \$85.75 \$101.89 \$16.14 \$165.62 \$194.78 \$29.16 \$205.56 \$241.23 \$35.68 \$285.43 \$334.12 \$48.70 \$405.23 \$473.46 \$68.23 \$804.58 \$937.92 \$133.34 \$2.401.98 \$2.795.77 \$393.79

Small General Service Time of Use Pricing Plan GS-76 - FROZEN Proposed rates are new Small General Service Pricing Plan GS-78N \$ 9.00 Customer Charge per Month Single-Phase \$ 6.76 \$ 9.00 On-peak Summer (May-Oct) 16.2% \$ 9.00 1st 500 kWhs \$ 0.222943 \$ 0.072389 501 kWhs - \$ 4,500 kWhs \$ 0.067853 \$ 0.012889 501 kWhs - \$ 54,500 kWhs \$ 0.067853 \$ 0.022889 All remaining kWhs \$ 0.067853 \$ 0.022889 All remaining kWhs \$ 0.067853 \$ 0.022889 All remaining kWhs \$ 0.067853 \$ 0.022889 All remaining kWhs \$ 0.067853 \$ 0.022889 All remaining kWhs \$ 0.067853 \$ 0.022889 All remaining kWhs \$ 0.140551 \$ 0.026579 501 kWhs - \$ 4,500 kWhs \$ 0.140551 \$ 0.08579 501 kWhs - \$ 4,500 kWhs \$ 0.140551 \$ 0.091016 Fixed Must-Run, all kWhs \$ 0.00000 \$ 0.074720 Fixed Must-Run, all kWhs \$ 0.00000 \$ 0.074720 Monthly kWH Usage Total Bill Present Rate Proposed Rate<	0. 40	Present	Proposed		
Customer Charge per Month Single-Phase \$6.78 \$9.00 On-peak Summer (May-Oct) 16.2% \$0.062389 \$0.072389 \$0.072389 \$0.07739 \$0.07739 \$	Small General Service Time of Use Pricing Pla	n GS-76 - FROZEN			
Single-Phase	Proposed rates are new Small General Service	Pricing Plan GS-76N			
On-peak Summer (May-Oct) 16.2% \$0.002389 18.2% 18.50 kWhs 50.022943 \$0.02389 30.077389 501 kWhs 54.500 kWhs \$0.222943 \$0.077389 64.9% 18.500 kWhs \$0.067853 \$0.022889 30.02289 30.022889 3	Customer Charge per Month				
On-peak Summer (May-Oct) 1st 500 kWhs 50.222943 50.062389 501 kWhs - 54,500 kWhs 50.222943 50.072389 All remaining kWhs 50.067853 50.067853 50.062889 501 kWhs - 54,500 kWhs 50.067853 50.067853 50.022889 501 kWhs - 54,500 kWhs 50.067853 50.022889 Shoulder-peak Summer 1st 500 kWhs 501 kWhs - 54,500 kWhs 1st 500 kWhs 501 kWhs - 54,500 kWhs 1st 500 kWhs 501 kWhs - 54,500 kWhs 1st 500 kWhs 501 kWhs - 54,500 kWhs 1st 500 kWhs 501 kWhs - 54,500 kWhs 1st 500 kWhs 501 kWhs - 54,500 kWhs 1st 500 kWhs 501 kWhs - 54,500 kWhs 1st 500 kWhs 501 kWhs - 54,500 kWhs 1st 500 kWhs 501 kWhs - 54,500 kWhs 1st 500 kWhs 50.000000 50.074720 Total Bill Present Rate Proposed Rate Proposed Rate Proposed Rate Proposed Rate Proposed Rate Proposed Rate So 1,000 \$55.30 \$58.97 \$3.67 6.644, 1,000 \$103.81 \$110.43 \$6.61 6.37% 2,000 \$200.85 \$216.85 \$16.01 7.97% 2,500 \$249.37 \$270.07 \$20.70 830.9% 3,500 \$346.40 \$378.79 \$32.39 9.35% 5,000 \$491.95 \$543.70 \$51.62 \$11.000 \$10.52% \$10.000 \$11.948.24 \$3.202.22 \$1.343.97 \$68.98%		\$6.7R	80.00		
1st 500 kWhs	On-peak Summer (May-Oct)			nn/	
\$0.22943 \$0.07389 All remaining kWhs \$0.22943 \$0.077389 All remaining kWhs \$0.22943 \$0.077389 B4.9% B4.9% B5.0067853 \$0.012889 B5.01 kWhs \$0.067853 \$0.027889 B5.0047889 B5.0067853 \$0.027889 B5.0047889 B5.0067853 \$0.027889 B5.0047889 B5.004785				.70	
All remaining kWhs 50.022943 \$0.077389 64.9% 1st 500 kWhs \$0.067853 \$0.012889 \$0.022889 \$0.022889 \$0.022889 \$0.022889 \$0.022889 \$0.022889 \$0.022889 \$0.022889 \$0.022889 \$0.027889 \$0.027889 \$0.027889 \$0.027889 \$0.027889 \$0.027889 \$0.027889 \$0.027889 \$0.028579 \$0.026579 \$0.026579 \$0.041579 \$0.041579 \$0.041579 \$0.041579 \$0.041579 \$0.041579 \$0.041579 \$0.041579 \$0.041579 \$0.041579 \$0.041579 \$0.074720 \$0.07472		\$0.222943			
Off-peak Summer 1st 500 kWhs \$0.067853 \$0.012889 501 kWhs - 54,500 kWhs \$0.067853 \$0.022889 All remaining kWhs \$0.067853 \$0.022889 Shoulder-peak Summer 1st 500 kWhs \$0.140551 \$0.026579 501 kWhs - 54,500 kWhs \$0.140551 \$0.036579 All remaining kWhs \$0.140551 \$0.041579 Fixed Must-Run, all kWhs \$0.00000 \$0.074720 Total Bill Present Rate Proposed Rate \$\$%\$ 500 \$55.30 \$58.97 \$3.67 6.84% 1.000 \$103.81 \$110.43 \$6.61 6.37% 2.000 \$200.85 \$216.85 \$16.01 7.97% 2.500 \$249.37 \$270.07 \$20.70 8.30% 3.500 \$346.40 \$378.79 \$32.39 9.35% 5.000 \$977.13 \$1.093.41 \$116.28 11.90% 3.000 \$1.948.24 \$3.292.22 \$1.343.97 68.98%		\$0.222943			
\$0.067853 \$0.012889 \$0.027889 \$0.027889 \$0.027889 \$0.027889 \$0.027889 \$0.027889 \$0.027889 \$0.027889 \$0.027889 \$0.027889 \$0.027889 \$0.027889 \$0.027889 \$0.027889 \$0.027889 \$0.027889 \$0.027889 \$0.026579 \$0.026579 \$0.026579 \$0.040551 \$0.036579 \$0.041				%	
\$0.067853 \$0.022889 All remaining kWhs \$0.067853 \$0.022889 Shoulder-peak Summer 5.7% 17.0% 1st 500 kWhs \$0.140551 \$0.036579 All remaining kWhs \$0.140551 \$0.036579 All remaining kWhs \$0.140551 \$0.036579 All remaining kWhs \$0.140551 \$0.0016 Market Generation Credit - all kWhs \$0.00000 \$0.074720 Fixed Must-Run, all kWhs \$0.00000 \$0.074720 Total Bill Present Rate Proposed Rate \$\frac{\text{Proposed Increase}}{\text{\$\$\$\$}}\$ \frac{\text{Proposed Increase}}{\text{\$\$\$\$}}\$ \frac{\text{\$\$\$}}{\text{\$\$\$}}\$ \frac{\text{\$\$\$}}{\text{\$\$\$}}\$ \frac{\text{\$\$\$}}{\text{\$\$\$}}\$ \frac{\text{\$\$\$}}{\text{\$\$\$}}\$ \frac{\text{\$\$\$}}{\text{\$\$\$}}\$ \frac{\text{\$\$\$}}{\text{\$\$\$}}\$ \frac{\text{\$\$\$}}{\text{\$\$\$}}\$ \frac{\text{\$\$\$}}{\text{\$\$\$}}\$ \frac{\text{\$\$\$}}{\text{\$\$\$}}\$ \frac{\text{\$\$\$}}{\text{\$\$\$}}\$ \frac{\text{\$\$\$}}{\text{\$\$\$}}\$ \frac{\text{\$\$\$}}{\text{\$\$\$}}\$ \frac{\text{\$\$\$}}{\text{\$\$\$}}\$ \frac{\text{\$\$}}{\text{\$\$\$}}\$ \frac{\text{\$\$}}{\text{\$\$\$}}\$ \frac{\text{\$\$}}{\text{\$\$\$}}\$ \frac{\text{\$\$}}{\text{\$\$}}\$ \t	· · · · · · · · · · · · · · · · · · ·	\$0.067853		~	
Shoulder-peak Summer 5.7% 17.0% 13.500 kWhs \$0.140551 \$0.026579 \$0.041579 \$0.140551 \$0.001016		\$0.067853			
1st 500 kWhs \$0.140551 \$0.026578 \$0.046579 \$0.140551 \$0.036579 \$0.041579 \$0.140551 \$0.036579 \$0.041579 \$0.		\$0.067853			
501 kWhs - 54,500 kWhs \$0.140551 \$0.036579 \$0.041579 Fixed Must-Run, all kWhs \$0.140551 \$0.001016 Market Generation Credit - all kWhs \$0.000000 \$0.074720 Total Bill Total Bill Present Rate Proposed Rate \$ % 500 \$55.30 \$58.97 \$3.67 6.64% 1.000 \$103.81 \$110.43 \$6.61 6.37% 2.000 \$200.85 \$216.85 \$16.01 7.97% 2.500 \$249.37 \$270.07 \$20.70 8.30% 3.500 \$346.40 \$378.79 \$32.39 9.35% 5.000 \$491.95 \$543.70 \$51.75 10.52% 10.000 \$977.13 \$1.093.41 \$116.28 11.90% 30.000 \$1.948.24 \$3.292.22 \$1.343.97 68.98%		5.7	% 17.0'	%	
All remaining kWhs \$0.140551 \$0.041579 Fixed Must-Run, all kWhs \$0.00000 \$0.074720 Market Generation Credit - all kWhs \$0.00000 \$0.074720 Total Bill Total Bill Present Rate Proposed Rate \$ % 500 \$55.30 \$58.97 \$3.67 6.64% 1,000 \$103.81 \$110.43 \$6.61 6.37% 2,000 \$200.85 \$216.85 \$16.01 7.97% 2,500 \$249.37 \$270.07 \$20.70 8.30% 3,500 \$346.40 \$378.79 \$32.39 9.35% 5,000 \$491.95 \$543.70 \$51.75 10.52% 10,000 \$977.13 \$1.093.41 \$116.28 11.90% 30,000 \$1,948.24 \$3,292.22 \$1,343.97 68.98%		\$0.140551	\$0.026579		
Fixed Must-Run, all kWhs N/A \$0.001016 Market Generation Credit - all kWhs \$0.000000 \$0.074720 Total Bill Total Bill Present Rate Proposed Rate \$0.000000 \$0.074720 Monthly KWH Usage Fresent Rate Proposed Rate \$0.000000 \$0.074720 \$0.000 \$55.30 \$58.97 \$0.07 \$0.07 \$0.074 \$0			\$0.036579		
Market Generation Credit - all kWhs \$0.000000 \$0.074720 Monthly KWH Usage Total Bill Present Rate Total Bill Proposed Rate Proposed Increase Proposed Rate Proposed Increase Increase S 500 \$55.30 \$58.97 \$3.67 6.64% 1,000 \$103.81 \$110.43 \$6.61 6.37% 2,000 \$200.85 \$216.85 \$16.01 7.97% 2,500 \$249.37 \$270.07 \$20.70 8.30% 3,500 \$346.40 \$378.79 \$32.39 9.35% 5,000 \$491.95 \$543.70 \$51.75 10.52% 10,000 \$977.13 \$1.093.41 \$116.28 11.90% 30,000 \$1,948.24 \$3,292.22 \$1,343.97 68.98%	Au remaining kvvns	\$0.140551	\$0.041579		
Total Bill Total Bill Total Bill Proposed Increase Increas	Fixed Must-Run, all kWhs	N/A	\$0.001016		
Monthly KWH Usage Total Bill Present Rate Total Bill Proposed Rate Increase % 500 \$55.30 \$58.97 \$3.67 6.64% 1,000 \$103.81 \$110.43 \$6.61 6.37% 2,000 \$200.85 \$216.85 \$16.01 7.87% 2,500 \$249.37 \$270.07 \$20.70 8.30% 3,500 \$346.40 \$378.79 \$32.39 9.35% 5,000 \$491.95 \$543.70 \$51.75 10.52% 10,000 \$977.13 \$1.093.41 \$116.28 11.90% 30,000 \$1,948.24 \$3,292.22 \$1,343.97 68.98%	Market Generation Credit - all kWhs	\$0.000000	\$0.074720		
\$500 \$55.30 \$58.97 \$3.67 6.64% 1,000 \$103.81 \$110.43 \$8.61 6.37% 2,000 \$200.85 \$216.85 \$16.01 7.97% 2,500 \$249.37 \$270.07 \$20.70 8.30% 3,500 \$346.40 \$378.79 \$32.39 9.35% 5,000 \$491.95 \$543.70 \$51.75 10.52% 10.000 \$977.13 \$1.093.41 \$116.28 11.90% 30.000 \$1.948.24 \$3.292.22 \$1.343.97 68.98% 50.000	Monthly KWH Usage			Increase	increase
1,000 \$103.81 \$110.43 \$6.61 6.37% 2,000 \$200.85 \$216.85 \$16.01 7.97% 2,500 \$249.37 \$270.07 \$20.70 8.30% 3,500 \$346.40 \$378.79 \$32.39 9.35% 5,000 \$491.95 \$543.70 \$51.75 10.52% 10,000 \$977.13 \$1.093.41 \$116.28 11.90% 30,000 \$1,948.24 \$3,292.22 \$1,343.97 68.98% 50,000 \$3,882.67 \$5,00.00 \$1,00.00	500	\$ 55.30	\$58.97		
2,000 \$200.85 \$216.85 \$16.01 7.97% 2,500 \$249.37 \$270.07 \$20.70 8.30% 3,500 \$346.40 \$378.79 \$32.39 9.35% 5,000 \$491.95 \$543.70 \$51.75 10.52% 10,000 \$977.13 \$1.093.41 \$116.28 11.90% 30,000 \$1,948.24 \$3,292.22 \$1,343.97 68.98% 50,000 \$3,687.67 \$5,40.00 \$6.98%	1,000	\$103.81	\$110.43		
3,500 \$346,40 \$378,79 \$32,39 9,35% 5,000 \$491,95 \$543,70 \$51,75 10,52% 10,000 \$1,948,24 \$3,292,22 \$1,343,97 68,98% 50,000 \$3,882,67	2,000	\$200.85	\$216.85	\$16.01	1
3,500 \$346.40 \$378.79 \$32.39 9.35% 5,000 \$491.95 \$543.70 \$51.75 10.52% 10.000 \$977.13 \$1.093.41 \$116.28 11.90% 30.000 \$1.948.24 \$3.292.22 \$1.343.97 68.98% 50.000	2.500	\$249.37	\$270.07	\$20.70	
5,000 \$491.95 \$543.70 \$51.75 10.52% 10,000 \$977.13 \$1.093.41 \$116.28 11.90% 30,000 \$1,948.24 \$3,292.22 \$1,343.97 68.98% 50,000 \$3,882.67 \$5,000 \$2,000 \$3,000	3,500	\$346.40	\$378.79	\$32.39	
10,000 \$977.13 \$1,093.41 \$116.28 11.90% 30,000 \$1,948.24 \$3,292.22 \$1,343.97 68.98% 50,000 \$3,882.67	5,000	\$491.95	\$543.70	\$ 51.75	
30,000 \$1,948.24 \$3,292.22 \$1,343.97 68.98% 50,000 \$1,882.67	10,000	\$977.13	\$1,093,41		
50,000 \$3,682,67	30,000	\$1,948.24	\$3,292.22		
	50,000	\$3.682.67	\$5.491.03		1

	Present	Proposed		
Small General Service Time of Use Pricing i	Plan GS-76 - FROZEN			
Proposed rates are new Small General Serv	ice Pricing Plan GS-76N			
Customer Charge per Month				
Single-Phase	\$6.78	\$9.00		
On-peak Winter (Nov-Apr)	19.29			
1st 500 kWhs	\$0,150244	\$0.051360	70	
501 kWhs - 54,500 kWhs	\$0.150244	\$0.081360		
All remaining kWhs	\$0.150244	\$0.066360		
Off-peak Winter	80.89		6	
1st 500 kWhs	\$0.053312	\$0.001860	•	
501 kWhs - 54,500 kWhs	\$0.053312	\$0.011860		
All remaining kWhs	\$0.053312	\$0.016860		
Fixed Must-Run, all kWhs	N/A	\$0.001016		
farket Generation Credit - all kWhs	\$0.000000	\$0.074720		
			Proposed	Propose
	Total Bill	Total Bill	Increase	Increase
Monthly KWH Usage	Present Rate	Proposed Rate	\$	%
500	\$42.76	\$55.98	\$13.21	30.89%
1,000	\$78.75	\$104.65	\$25.90	32.88%
2.000	\$150.72	\$208.90	\$56.18	37.27%
2.500	\$186.70	\$258.88	\$72,17	38.65%
3,500	\$258.67	\$362.83	\$104.15	40.26%
5,000	\$366.63	\$ 518.75	\$152.12	41.49%
10,000	\$726.48	\$1.038.50	\$312.02	42.95%
30,000	\$2.165.88	\$3.117.51	\$951.63	43.94%
50,000	\$3,605,28	\$5,196,51	\$1,591,23	44.14%

	Present	Proposed		
Interruptible Agricultural Pumping Pricing Plan	GS-31			
Energy kWh Charge - Summer (May-Oct)	\$0.051500	\$0.004309		
Fixed Must-Run, all kWhs	N/A	\$0.001018		
Market Generation Credit - all kWhs	\$0.000000	\$0.074720		
Monthly KWH Usage	Total Bill Present Rate	Total Bill Proposed Rate	Proposed Increase \$	Proposed increase %
500	\$25.75	\$40.02	\$14.27	55.43%
1,000	\$51.50	\$80.04	\$28.54	55.43%
2,000	\$103.00	\$160.09	\$57.09	55.43%
2.500	\$128.75	\$200.11	\$71.36	55,43%
3,500	\$180.25	\$280.16	\$99.91	55.43%
5,000	\$257.50	\$400.22	\$142.72	55,43%
10,000	\$515.00	\$800.45	\$285.45	55.43%
30,000	\$1,545.00	\$2,401.35	\$856.35	55.43%
50,000	\$2,575,00	\$4,002.25	\$1,427.25	55.43%

Interruptible Agricultural Pumping Pricing Plan	Present GS-31	Proposed		
Energy kWh Charge - Winter (Nov-Apr)	\$0.050208	\$0,004309		
Fixed Must-Run, ail kWhs	N/A	\$0.001016		
Market Generation Credit - all kWhs	\$0.000000	\$0.074720		
Monthly KWH Usage	Total Bill Present Rale	Total Bill Proposed Rate	Proposed Increase \$	Proposed Increase %
500	\$25.10	\$40.02	\$14.92	59.43%
1,000	\$50.21	\$80.04	\$29.84	59.43%
2.000	\$100.42	\$160.09	\$59.67	59.43%
2.500	\$125.52	\$200.11	\$74.59	59.43%
3,500	\$175.73	\$280.16	\$104.43	59.43%
5.000	\$251.04	\$400.22	\$149.18	59.43%
10,000	\$502.08	\$800.45	\$298.37	59.43%
30,000	\$1,506.24	\$2,401.35	\$895.11	59.43%
50,000	\$2,510.40	\$4,002.25	\$1,491.85	59.43%

Large General Service Pricing Plan GS-13 - Proposed rates are new Pricing Plan LGS-8	Present ELIMINATED 6N		Proposed	_		
First 200 kW or Less Per Month						
Customer Charge Per Month	\$1,675.88 \$0.00		(not used in p \$371.88	roposed rates)		
Demand Charge Per Month Summer (May-Oct)						
On-peak kWhs	e 0.00					
Off-peak kWhs	\$0.00 \$0.00		\$3.00 \$1.00	50.5% 49.5%		
Summer All Additional kW On-peak kWhs						
Off-peak kWhs	\$6.52 \$0.00		\$0.00 \$0.00			
Summer						
On-peak kWhs	\$0.063744	18.9%	\$0.021062	20.3%		
Off-peak kWhs Shoulder Peak kWhs	\$0.063744 \$0.063744	74.3% 6.8%	\$0.000062 \$0.005146	60.2%		
ixed Must-Run, all kWhs	N/A	0.076		19.5%		
farket Generation Credit - all kWhs			\$0.001016			
CONTRACTOR CLOCK - THE KAALIS	\$0.00000		\$0.074720			
	Total Bill		Total Dir		Proposed	Propo
Monthly KWH Usage	Present Rate		Total Bill Proposed Rate	<u> </u>	Increase \$	Incre
100,000	\$8,050.28		\$9.682.93		\$1,632.65	20.28
150.000 200,000	\$11,237,48		\$13,735.41		\$2,497.93	22.23
250,000	\$14.424.68 \$17,611.88		\$17.787.90		\$3,363,22	23.32
			\$21,840,39		\$4,228,51	24.01
300,000	\$20,799.08		\$25,892.88		\$5,093.80	24.49
300,000 ssuming 600 KW Demand	\$20,799.08		\$25,892.88 Proposed		\$5,093.80	24.49
300,000 ssuming 600 KW Demend arge General Service Pricing Plan GS-13 - EL roposed rates are new Pricing Plan LGS-85N	\$20,799.08 Present IMINATED	_	Proposed	-	\$5,093.80	24.49
300,000 ssurming 600 KW Demand arge General Service Pricing Plan GS-13 - El	\$20,799.08 Present	_		oosed rates)	\$5,093.80	24.49
300,000 ssuming 600 KW Demand arge General Service Pricing Plan GS-13 - EL roposed rates are new Pricing Plan LGS-85N rst 200 kW or Less Per Month ustorner Charge Per Month	\$20.799.08 Present IMINATED \$1,675.88	_	Proposed (not used in prop	oosed rates)	\$5,093.80	24.48
300.000 ssuming 600 KW Demand arge General Service Pricing Plan GS-13 - EL roposed rates are new Pricing Plan LGS-85N rst 200 kW or Less Per Month ustomer Charge Per Month	\$20.799.08 Present IMINATED \$1,675.88 \$0.00	_	Proposed (not used in prop \$371.88	·	\$5,093.80	24.49
300,000 ssuming 600 KW Demand arge General Service Pricing Plan GS-13 - EL roposed rates are new Pricing Plan LGS-85N rst 200 kW or Less Per Month ustomer Charge Per Month	\$20.799.08 Present IMINATED \$1,675.88	_	Proposed (not used in prop	oosed rates) 50.5% 49.5%	\$5,093.80	24.48
300,000 ssuming 600 KW Demand arge General Service Pricing Plan GS-13 - EL roposed rates are new Pricing Plan LGS-85N rst 200 kW or Less Per Month ustomer Charge Per Month emand Charge Per Month inter (Nov-Apr) On-peak kWhs Off-peak kWhs	\$20,799.08 Present ### \$1,675.88 \$0.00 \$0.00 \$0.00		Proposed (not used in prop \$371.88	50.5%	\$5,093.80	24.48
300,000 ssuming 600 KW Demand arge General Service Pricing Plan GS-13 - EL roposed rates are new Pricing Plan LGS-85N rst 200 kW or Less Per Month ustomer Charge Per Month inter (Nov-Apr) On-peak kWhs Off-peak kWhs inter All Additional kW On-peak kWhs	\$20,799.08 Present IMINATED \$1,675.88 \$0.00	-	Proposed (not used in prop \$371.88	50.5%	\$5,093.80	24.48
300,000 ssuming 600 KW Demand arge General Service Pricing Plan GS-13 - EL roposed rates are new Pricing Plan LGS-85N rst 200 kW or Less Per Month ustomer Charge Per Month emand Charge Per Month inter (Nov-Apr) On-peak kWhs Off-peak kWhs	\$20,799.08 Present IMINATED \$1,675.88 \$0.00 \$0.00 \$0.00 \$6.52	-	Proposed (not used in prop \$371.88 \$3.00 \$1.00	50.5%	\$5,093.80	24.48
300,000 ssuming 600 KW Demand arge General Service Pricing Plan GS-13 - EL roposed rates are new Pricing Plan LGS-85N rst 200 kW or Less Per Month ustomer Charge Per Month inter (Nov-Apr) On-peak kWhs Off-peak kWhs off-peak kWhs Off-peak kWhs Off-peak kWhs	\$20,799.08 Present IMINATED \$1,675.88 \$0.00 \$0.00 \$0.00 \$6.52	23.5%	Proposed (not used in prop. \$371.88 \$3.00 \$1.00 \$0.00 \$0.00	50.5% 49.5%	\$5,093.80	24.48
300.000 ssuming 600 KW Demend arge General Service Pricing Plan GS-13 - El roposed rates are new Pricing Plan LGS-85N rst 200 kW or Less Per Month ustomer Charge Per Month inter (Nov-Apr) On-peak kWhs Off-peak kWhs Off-peak kWhs Off-peak kWhs Off-peak kWhs	\$20,799.08 Present \$1,675.88 \$0.00 \$0.00 \$0.00 \$6.52 \$0.00	- 23.5% 76.5%	Proposed (not used in prop \$371.88 \$3.00 \$1.00	50.5%	\$5,093.80	24.48
300.000 ssuming 600 KW Demend arge General Service Pricing Plan GS-13 - El roposed rates are new Pricing Plan LGS-85N rst 200 kW or Less Per Month ustomer Charge Per Month inter (Nov-Apr) On-peak kWhs Off-peak kWhs Off-peak kWhs Off-peak kWhs Off-peak kWhs	\$20,799.08 Present IMINATED \$1,675.88 \$0.00 \$0.00 \$0.00 \$6.52 \$0.00 \$0.00 \$0.00		Proposed (not used in prop \$371.88 \$3.00 \$1.00 \$0.00 \$0.00 \$0.016380	50.5% 49.5% 35.4%	\$5,093.80	24.48
arge General Service Pricing Plan GS-13 - Et roposed rates are new Pricing Plan LGS-85N rst 200 kW or Less Per Month ustomer Charge Per Month camend Charge Per Month inter (Nov-Apr) On-peak kWhs Off-peak kWhs Off-peak kWhs Off-peak kWhs Off-peak kWhs Off-peak kWhs Off-peak kWhs	\$20,799.08 Present JMINATED \$1,675.88 \$0.00 \$0.00 \$0.00 \$0.00 \$6.52 \$0.00 \$0.00 \$0.060556 \$0.060556		Proposed (not used in prop \$371.88 \$3.00 \$1.00 \$0.00 \$0.00 \$0.016380 \$0.012969	50.5% 49.5% 35.4%	\$5,093.80	24.48
arge General Service Pricing Plan GS-13 - Et roposed rates are new Pricing Plan LGS-85N rst 200 kW or Less Per Month ustomer Charge Per Month inter (Nov-Apr) On-peak kWhs Off-peak kWhs Off-peak kWhs Off-peak kWhs Off-peak kWhs Off-peak kWhs Off-peak kWhs Off-peak kWhs	\$20,799.08 Present \$1,675.88 \$0.00 \$0.00 \$0.00 \$6.52 \$0.00 \$0.000 \$0.000 \$0.060556 \$0.060556 N/A \$0.000000		Proposed (not used in prop \$371.88 \$3.00 \$1.00 \$0.00 \$0.00 \$0.012969 \$0.001016 \$0.074720	50.5% 49.5% 35.4%	Proposed	Propose
300,000 ssuming 600 KW Demand arge General Service Pricing Plan GS-13 - EL roposed rates are new Pricing Plan LGS-85N rst 200 kW or Less Per Month ustomer Charge Per Month inter (Nov-Apr) On-peak kWhs Off-peak kWhs Off-peak kWhs Off-peak kWhs Off-peak kWhs Off-peak kWhs Off-peak kWhs Off-peak kWhs	\$20,799.08 Present \$1,675.88 \$0.00 \$0.00 \$0.00 \$6.52 \$0.00 \$0.000 \$0.000 \$N.000 \$0.000 \$0.000 \$0.000 \$0.000556 \$0.060556		Proposed (not used in prop \$371.88 \$3.00 \$1.00 \$0.00 \$0.00 \$0.016380 \$0.012969 \$0.001016	50.5% 49.5% 35.4%		Propose Increase %
300,000 ssuming 600 KW Demend large General Service Pricing Plan GS-13 - Et roposed rates are new Pricing Plan LGS-85N rst 200 kW or Less Per Month ustomer Charge Per Month inter (Nov-Apr) On-peak kWhs Off-peak kWhs Off-peak kWhs Off-peak kWhs Off-peak kWhs Off-peak kWhs off-peak kWhs	\$20,799.08 Present IMINATED \$1,675.88 \$0.00 \$0.00 \$0.00 \$6.52 \$0.00 \$0.060556 \$0.060556 \$V/A \$0.000000 Total Bill		Proposed (not used in prop \$371.88 \$3.00 \$1.00 \$0.00 \$0.00 \$0.016380 \$0.012969 \$0.001016 \$0.074720 Total Bill	50.5% 49.5% 35.4%	Proposed	Propose Increas %
300,000 ssuming 600 KW Demand arge General Service Pricing Plan GS-13 - Et roposed rates are new Pricing Plan LGS-85N rst 200 kW or Less Per Month ustomer Charge Per Month inter (Nov-Apr) On-peak kWhs Off-peak kWhs Off-peak kWhs Off-peak kWhs off-peak kWhs off-peak kWhs off-peak kWhs All Additional kW On-peak kWhs off-peak kWhs whis inter On-peak kWhs off-peak kWhs off-peak kWhs off-peak kWhs Monthly KWH Usage	\$20,799.08 Present IMINATED \$1,675.88 \$0.00 \$0.00 \$0.00 \$0.00 \$0.060556 \$0.060556 N/A \$0.000000 Total Bill Present Rate \$7,731.48 \$10,759.28		Proposed (not used in prop. \$371.88 \$3.00 \$1.00 \$0.00 \$0.00 \$0.012969 \$0.001016 \$0.074720 Total Bill Proposed Rate	50.5% 49.5% 35.4%	Proposed Increase \$	Propose (ncreas:
arge General Service Pricing Plan GS-13 - Et roposed rates are new Pricing Plan LGS-85N rst 200 kW or Less Per Month ustomer Charge Per Month inter (Nov-Apr) On-peak kWhs Off-peak kWhs Off-peak kWhs Off-peak kWhs off-peak kWhs off-peak kWhs white Generation Credit - all kWhs whete Generation Credit - all kWhs Monthly KWH Usage 100,000 150,000 200,000	\$20,799.08 Present IMINATED \$1,675.88 \$0.00 \$0.00 \$0.00 \$0.00 \$6.52 \$0.00 \$0.060556 \$0.060556 N/A \$0.000000 Total Bill Present Rate \$7,731.48 \$10,759.28 \$13,787.08		Proposed (not used in prop. \$371.88 \$3.00 \$1.00 \$0.00 \$0.00 \$0.012969 \$0.001016 \$0.074720 Total Bill Proposed Rate \$10,569.24	50.5% 49.5% 35.4%	Proposed increase \$	Propose (ncreas % 36.70%
300,000 ssuming 600 KW Demand arge General Service Pricing Plan GS-13 - Et roposed rates are new Pricing Plan LGS-85N rst 200 kW or Less Per Month ustomer Charge Per Month inter (Nov-Apr) On-peak kWhs Off-peak kWhs Off-peak kWhs Off-peak kWhs off-peak kWhs off-peak kWhs off-peak kWhs All Additional kW On-peak kWhs off-peak kWhs whis inter On-peak kWhs off-peak kWhs off-peak kWhs off-peak kWhs Monthly KWH Usage	\$20,799.08 Present IMINATED \$1,675.88 \$0.00 \$0.00 \$0.00 \$0.00 \$0.060556 \$0.060556 N/A \$0.000000 Total Bill Present Rate \$7,731.48 \$10,759.28		Proposed (not used in prop. \$371.88 \$3.00 \$1.00 \$0.00 \$0.00 \$0.012969 \$0.001016 \$0.074720 Total Bill Proposed Rate \$10.569.24 \$15.064.89	50.5% 49.5% 35.4%	Proposed increase \$ \$2.837.76 \$4,305.61	Propose (ncreas: % 36.70% 40.02%

	Present	=	Proposed	-		
arge General Service Time of Use Pricing Pla Proposed rates are new Pricing Plan LGS-85N		D				
Customer Charge per Month	\$98.01		\$371.88			
emand Charge Per Month						
ummer (Møy-Od) On-peak kWhs	\$7.50	100.0%	\$3.00	50.5%		
Off-peak kWhs	\$0.00		\$1.00	49.5%		
ummer All Additional kW	47.50		***			
On-peak kWhs Off-peak kWhs	\$7.50 \$0.00		\$0.00 \$0.00			
<u>ummer</u>						
On-peak kWhs	\$0.069587	16.4%	\$0.021062	17.3%		
Off-peak kWhs Shoulder Peak kWhs	\$0,061746 \$0,065667	78.0% 5.6%	\$0.000062 \$0.005146	64.5% 18.1%		
ixed Must-Run, all kWhs	N/A		\$0.001016			
Market Generation Credit - all kWhs	\$0.000000		\$0.074720			
					Proposed	Propose
Monthly KWH Usage	Total Bill Present Rate		Total Bill Proposed Rate		Increase \$	Increase %
100,000	\$10,922.92	······································	\$9,614.29		(\$1,308.63)	-11.98%
150,000	\$14,085,37		\$13,632.45		(\$452.92)	-3.22%
200,000	\$17,247.82		\$17,650.62		\$402.80	2.34%
2.0.000			\$21,668.79		\$1,258.51	6.17%
250,000	\$20,410.28		•=-:			
	\$20,410.28 \$23,572.73		\$25,686.96		\$2,114.23	8.97%
250,000					\$2,114.23	8.97%
250.000 300.000	\$23,572.73		\$25,686.96		\$2,114.23	8.97%
250,000 300,000 ssuming 600 KW Demand arge General Service Time of Use Pricing Pla	\$23,572,73 Present	 -		-	\$2,114.23	8.97%
250,000 300,000 ssuming 600 KW Demand arge General Service Time of Use Pricing Pla roposed rates are new Pricing Plan LGS-85N	\$23,572,73 Present	5	\$25,686.96	-	\$2,114.23	8.97%
250.000 300.000	\$23,572.73 Present n GS-85A - ELIMINATES	5	\$25,686.96 Proposed	•	\$2,114.23	8.97%
250,000 300,000 ssuming 600 KW Demand arge General Service Time of Use Pricing Pla roposed rates are new Pricing Plan LGS-85N sustomer Charge per Month termand Charge Per Month finter (Nov-Apr)	\$23,572,73 Present n GS-85A - ELIMINATE \$98.01		\$25,686.96 Proposed \$371.88	-	\$2,114.23	8.97%
250,000 300,000 ssuming 600 KW Demand arge General Service Time of Use Pricing Pla roposed rates are new Pricing Plan LGS-85N ustomer Charge per Month	\$23,572.73 Present n GS-85A - ELIMINATES	100,0%	\$25,686.96 Proposed	50.5% 49.5%	\$2,114.23	8.97%
250,000 300,000 arge General Service Time of Use Pricing Pla roposed rates are new Pricing Plan LGS-85N customer Charge per Month temand Charge Per Month vinter (Nov-Apr) On-peak kWhs Off-peak kWhs	\$23,572.73 Present n GS-85A - ELIMINATE \$98.01		\$25,686.96 Proposed \$371.88		\$2,114.23	8.97%
250,000 300,000 ssuming 600 KW Demand arge General Service Time of Use Pricing Pla roposed rates are new Pricing Plan LGS-85N ustomer Charge per Month emand Charge Per Month inter (Nov-Apr) On-peak kWhs Off-peak kWhs	\$23,572.73 Present n GS-85A - ELIMINATE \$98.01		\$25,686.96 Proposed \$371.88		\$2,114.23	8.97%
250,000 300,000 arge General Service Time of Use Pricing Plar Proposed rates are new Pricing Plan LGS-85N sustomer Charge Per Month (More More) On-peak kWhs Off-peak kWhs	\$23,572,73 Present n GS-85A - ELIMINATE \$98.01 \$4.96 \$0.00		\$25,686.96 Proposed \$371.88 \$3.00 \$1.00		\$2,114.23	8.97%
250,000 300,000 arge General Service Time of Use Pricing Plar roposed rates are new Pricing Plan LGS-85N customer Charge per Month demand Charge Per Month dinter (Nov-Apr) On-peak kWhs Off-peak kWhs Afriter All Additional kW On-peak kWhs	\$23,572.73 Present n GS-85A - ELIMINATE \$98.01 \$4.96 \$0.00		\$25,686.96 Proposed \$371.88 \$3,00 \$1,00		\$2,114.23	8.97%
250,000 300,000 ssuming 600 KW Demand arge General Service Time of Use Pricing Plantoposed rates are new Pricing Plant GS-85N ustomer Charge per Month emand Charge Per Month inter (Nov-Apr) On-peak kWhs Off-peak kWhs inter All Additional kW On-peak kWhs Off-peak kWhs inter On-peak kWhs	\$23,572,73 Present n GS-85A - ELIMINATE \$98.01 \$4.96 \$0.00 \$4.96 \$0.00	100,0%	\$25,686,96 Proposed \$371.88 \$3,00 \$1,00 \$0,00 \$0,00 \$0,00	49.5% 34.5%	\$2,114.23	8.97%
250,000 300,000 assuming 600 KW Demand arge General Service Time of Use Pricing Pla roposed rates are new Pricing Plan LGS-85N ustomer Charge per Month emand Charge Per Month inter (Nov-Apr) On-peak kWhs Off-peak kWhs Off-peak kWhs Off-peak kWhs	\$23,572,73 Present n GS-85A - ELIMINATE \$98.01 \$4.96 \$0.00 \$4.96 \$0.00	100.0%	\$25,686.96 Proposed \$371.88 \$3,00 \$1,00 \$0,00 \$0,00	49.5%	\$2.114.23	8.97%
250,000 300,000 ssuming 600 KW Demand arge General Service Time of Use Pricing Pla roposed rates are new Pricing Plan LGS-85N ustomer Charge per Month emand Charge Per Month inter (Nov-Apr) On-peak kWhs Off-peak kWhs Off-peak kWhs Off-peak kWhs Off-peak kWhs	\$23,572,73 Present n GS-85A - ELIMINATE \$98.01 \$4.96 \$0.00 \$4.96 \$0.00	100,0%	\$25,686,96 Proposed \$371.88 \$3,00 \$1,00 \$0,00 \$0,00 \$0,00	49.5% 34.5%	\$2,114.23	8.97%
250,000 300,000 ssuming 600 KW Demand arge General Service Time of Use Pricing Plantoposed rates are new Pricing PlantoS-85N sustomer Charge per Month semand Charge Per Month sinter (Nov-Apr) On-peak kWhs Off-peak kWhs off-peak kWhs Off-peak kWhs Off-peak kWhs	\$23,572,73 Present n GS-85A - ELIMINATER \$98.01 \$4.96 \$0.00 \$4.96 \$0.00 \$0.065667 \$0.067826	100,0%	\$25,686,96 Proposed \$371.88 \$3,00 \$1,00 \$0,00 \$0,00 \$0,016380 \$0,012969	49.5% 34.5%	\$2.114.23	8.97%
250,000 300,000 ssuming 600 KW Demand arge General Service Time of Use Pricing Plantoposed rates are new Pricing Plant LGS-85N ustomer Charge per Month emand Charge Per Month inter (Nov-Apr) On-peak kWhs Off-peak kWhs inter All Additional kW On-peak kWhs Off-peak kWhs Off-peak kWhs inter On-peak kWhs Off-peak kWhs inter On-peak kWhs Off-peak kWhs	\$23,572,73 Present n GS-85A - ELIMINATER \$98.01 \$4.96 \$0.00 \$4.96 \$0.00 \$0.055667 \$0.057626 N/A \$0.000000	100,0%	\$25,686.96 Proposed \$371.88 \$3.00 \$1.00 \$0.00 \$0.016380 \$0.012969 \$0.001016 \$0.074720	49.5% 34.5%	Proposed	Proposed
250,000 300,000 ssuming 600 KW Demand arge General Service Time of Use Pricing Plancoposed rates are new Pricing Plan LGS-85N ustomer Charge per Month finter (Nov-Apr) On-peak kWhs Off-peak kWhs finter All Additional kW On-peak kWhs Off-peak kWhs Off-peak kWhs finter On-peak kWhs finter On-peak kWhs off-peak kWhs	\$23,572,73 Present n GS-85A - ELIMINATE \$98.01 \$4.96 \$0.00 \$4.96 \$0.00 \$0.065667 \$0.057626 N/A	100,0%	\$25,686.96 Proposed \$371.88 \$3.00 \$1.00 \$0.00 \$0.016380 \$0.012969 \$0.001016	49.5% 34.5%		
250,000 300,000 ssuming 600 KW Demand arge General Service Time of Use Pricing Pla roposed rates are new Pricing Plan LGS-85N ustomer Charge per Month emand Charge Per Month finter (Nov-Apr) On-peak kWhs Off-peak kWhs Off-peak kWhs Off-peak kWhs Off-peak kWhs Off-peak kWhs off-peak kWhs off-peak kWhs And the the the the the the the the the the	\$23,572,73 Present n GS-85A - ELIMINATE \$98.01 \$4.96 \$0.00 \$4.96 \$0.00 \$0.065667 \$0.057626 N/A \$0.000000 Total Bill	100,0%	\$25,686.96 Proposed \$371.88 \$3.00 \$1.00 \$0.00 \$0.016380 \$0.012969 \$0.001016 \$0.074720 Total Bill	49.5% 34.5%	Proposed Increase	Propose increase %
250,000 300,000 ssuming 600 KW Demand arge General Service Time of Use Pricing Pla roposed rates are new Pricing Plan LGS-85N ustomer Charge per Month emand Charge Per Month finter (Nov-Apr) On-peak kWhs Off-peak kWhs Off-peak kWhs Off-peak kWhs Off-peak kWhs Off-peak kWhs Anter On-peak kWhs Off-peak kWhs Anter On-peak kWhs	\$23,572,73 Present n GS-85A - ELIMINATER \$98.01 \$4.96 \$0.00 \$4.96 \$0.00 \$0.065667 \$0.057826 N/A \$0.000000 Total Bill Present Rate	100,0%	\$25,686.96 Proposed \$371.88 \$3.00 \$1.00 \$0.00 \$0.016380 \$0.012969 \$0.001016 \$0.074720 Total Bill Proposed Rate	49.5% 34.5%	Proposed Increase \$	Propose Increase % 37.93%
250,000 300,000 ssuming 600 KW Demand arge General Service Time of Use Pricing Plantoposed rates are new Pricing Plant LGS-85N ustomer Charge per Month emand Charge Per Month inter (Nov-Apr) On-peak kWhs Off-peak kWhs Off-peak kWhs Off-peak kWhs Off-peak kWhs Off-peak kWhs Anter On-peak kWhs Off-peak kWhs ixed Must-Run, all kWhs arket Generation Credit - all kWhs Monthly KWH Usage 100,000 150,000 200,000	\$23,572,73 Present n GS-85A - ELIMINATER \$98.01 \$4.96 \$0.00 \$4.96 \$0.00 \$0.065667 \$0.057826 N/A \$0.000000 Total Bill Present Rate \$7.660.32 \$9.953.48 \$12,246.64	100,0%	\$25,686,96 Proposed \$371.88 \$3,00 \$1,00 \$0,00 \$0,00 \$0,016380 \$0,012969 \$0,001016 \$0,074720 Total Bill Proposed Rate \$10,566,03 \$15,060,07 \$19,554,11	49.5% 34.5%	Proposed increase \$ \$2.905.71 \$5.106.59 \$7.307.47	Propose Increase
250,000 300,000 ssuming 600 KW Demand arge General Service Time of Use Pricing Pla roposed rates are new Pricing Plan LGS-85N ustomer Charge per Month emand Charge Per Month inter (Nov-Apr) On-peak kWhs Off-peak kWhs Off-peak kWhs Off-peak kWhs Off-peak kWhs Off-peak kWhs ixed Must-Run, all kWhs larket Generation Credit - all kWhs Monthly KWH Usage 100,000 150,000	\$23,572,73 Present n GS-85A - ELIMINATER \$98.01 \$4.96 \$0.00 \$4.96 \$0.00 \$0.065667 \$0.057826 N/A \$0.000000 Total Bill Present Rate \$7.660.32 \$9.953.48	100,0%	\$25,686,96 Proposed \$371.88 \$3,00 \$1,00 \$0,00 \$0,00 \$0,016380 \$0,012969 \$0,001016 \$0,074720 Total Bill Proposed Rate \$10,566,03 \$15,060,07	49.5% 34.5%	Proposed Increase \$ \$2.905.71 \$5.106.59	Proposes Increase % 37.93% 51.30%

Large General Service Time of Use Pricing P	Present	ñ	Proposed	-		
roposed rates are new Pricing Plan LGS-85		.0				
customer Charge per Month	\$94.60		\$371.88			
Demand Charge Per Month Summer (May-Oct)						
On-peak kWhs	\$16.34	100.0%	\$3.00	50.5%		
Off-peak kWhs	\$0.00		\$1.00	49.5%		
Summer All Additional kW						
On-peak kWhs Off-peak kWhs	\$16.34 \$0.00		\$0.00 \$0.00			
lummer						
On-peak kWhs	\$0.104973	16.4%	\$0.021062	17.3%		
Off-peak kWhs	\$0.031320	78.0%	\$0.000062	64.5%		
Shoulder Peak kWhs	\$0.076808	5.6%	\$0.005146	18.1%		
ixed Must-Run, all kWhs	N/A		\$0.001016			
farket Generation Credit - all kWhs	\$0,00000		\$0,074720			
					Proposed	Proposed
Monthly KWH Usage	Total Bill Present Rate		Total Bill Proposed Rate		Increase \$	Increase %
100,000	\$14,492.70		\$9,613.80		(\$4,878.89)	-33.68%
150,000	\$16,789.74		\$13,631.73		(\$3,158.01)	-18.81%
200,000	\$19,086.79		\$17.649.66		(\$1,437.14)	-7.53%
250,000	\$21,383.84		\$21.667.58		\$283.74	1.33%
300,000	\$23,680.89		\$25,685.51		\$2,004.62	8.47%
ssuming 600 KW Demand						
arge General Service Time of Use Pricing Pi	Present					
roposed rates are new Pricing Plan LGS-85		Ď	Proposed	-		
		Ď	\$371.88	•		
roposed rates are new Pricing Plan LGS-85	N .	Ď		-		
roposed rates are new Pricing Plan LGS-85 Sustomer Charge per Month Jemand Charge Per Month Uniter (Nov-Apr)	\$94.60		\$371.88	•		
roposed rates are new Pricing Plan LGS-85 Sustomer Charge per Month Jemand Charge Per Month	N .	100.0%		50.5% 49.5%		
roposed rates are new Pricing Plan LGS-85 sustomer Charge per Month lemand Charge Per Month vinter (Nov-Apr) On-peak kWhs Off-peak kWhs	\$94.60 \$9.10		\$371.88 \$3.00			
roposed rates are new Pricing Plan LGS-85 Eustomer Charge per Month emand Charge Per Month finter (Nov-Apr) On-peak kWhs Off-peak kWhs vinter All Additional kW	\$94.60 \$9.10 \$0.00		\$371.88 \$3.00 \$1.00			
roposed rates are new Pricing Plan LGS-85 sustomer Charge per Month lemand Charge Per Month vinter (Nov-Apr) On-peak kWhs Off-peak kWhs	\$94.60 \$9.10		\$371.88 \$3.00			
roposed rates are new Pricing Plan LGS-85 sustomer Charge per Month lemand Charge Per Month vinter (Nov-Apr) On-peak kWhs Off-peak kWhs On-peak kWhs On-peak kWhs	\$94.60 \$9.10 \$0.00 \$9.10		\$371.88 \$3.00 \$1.00			
roposed rates are new Pricing Plan LGS-85 customer Charge per Month emand Charge Per Month finter (Nov-Apr) On-peak kWhs Off-peak kWhs inter All Additional kW On-peak kWhs Off-peak kWhs off-peak kWhs finter On-peak kWhs	\$94.60 \$9.10 \$0.00 \$9.10 \$0.00	100.0%	\$371.88 \$3.90 \$1.90 \$0.00 \$0.00	49.5% 34.4%		
roposed rates are new Pricing Plan LGS-85 Eustomer Charge per Month emand Charge Per Month vinter (Nov-Apr) On-peak kWhs Off-peak kWhs vinter All Additional kW On-peak kWhs Off-peak kWhs	\$94.60 \$9.10 \$0.00 \$9.10 \$0.00	100.0%	\$371.88 \$3.90 \$1.00 \$0.00 \$0.00	49.5%		
roposed rates are new Pricing Plan LGS-85 sustomer Charge per Month lemand Charge Per Month finter (Nov-Apr) On-peak kWhs Off-peak kWhs Off-peak kWhs Off-peak kWhs Off-peak kWhs Off-peak kWhs	\$94.60 \$9.10 \$0.00 \$9.10 \$0.00	100.0%	\$371.88 \$3.90 \$1.90 \$0.00 \$0.00	49.5% 34.4%		
roposed rates are new Pricing Plan LGS-85 ustomer Charge per Month emand Charge Per Month finter (Nov-Apr) On-peak kWhs Off-peak kWhs finter All Additional kW On-peak kWhs Off-peak kWhs finter On-peak kWhs finter On-peak kWhs finter On-peak kWhs finter On-peak kWhs off-peak kWhs	\$94.60 \$9.10 \$0.00 \$9.10 \$0.00 \$0.076808 \$0.031320	100.0%	\$3.00 \$1.00 \$0.00 \$0.00 \$0.016380 \$0.012969	49.5% 34.4%		
Proposed rates are new Pricing Plan LGS-85 Customer Charge per Month Permand Charge Per Month Vinter (Nov-Apr) On-peak kWhs Off-peak kWhs Vinter All Additional kW On-peak kWhs Off-peak kWhs Off-peak kWhs Off-peak kWhs	\$94.60 \$9.10 \$0.00 \$9.10 \$0.00 \$0.076808 \$0.031320 N/A	100.0%	\$3.00 \$1.00 \$0.00 \$0.00 \$0.016380 \$0.012969 \$0.001016	49.5% 34.4%	Proposed	Proposed
roposed rates are new Pricing Plan LGS-85 ustomer Charge per Month emand Charge Per Month finter (Nov-Apr) On-peak kWhs Off-peak kWhs finter All Additional kW On-peak kWhs Off-peak kWhs Off-peak kWhs finter On-peak kWhs off-peak kWhs coff-peak kWhs xed Must-Run, all kWhs arket Generation Credit - all kWhs	\$94.60 \$9.10 \$0.00 \$9.10 \$0.00 \$0.076808 \$0.031320 N/A \$0.000000	100.0%	\$3.00 \$1.00 \$0.00 \$0.00 \$0.016380 \$0.012969 \$0.001016 \$0.074720	49.5% 34.4%	Increase	Increase
roposed rates are new Pricing Plan LGS-85 ustomer Charge per Month amand Charge Per Month finter (Nov-Apr) On-peak kWhs Off-peak kWhs Off-peak kWhs Off-peak kWhs Off-peak kWhs Off-peak kWhs Sinter On-peak kWhs Off-peak kWhs Affeter On-peak kWhs Off-peak kWhs Affeter On-peak kWhs Off-peak kWhs Affeter On-peak kWhs Off-peak kWhs Affeter On-peak kWhs Off-peak kWhs Off-peak kWhs Off-peak kWhs Off-peak kWhs Off-peak kWhs Off-peak kWhs Affeter On-peak kWhs Off-peak kWhs	\$94.60 \$9.10 \$0.00 \$9.10 \$0.00 \$0.076808 \$0.031320 N/A \$0.000000 Total Bill Present Rate	100.0%	\$3.00 \$1.00 \$0.00 \$0.00 \$0.016380 \$0.012969 \$0.001016 \$0.074720 Total Bill Proposed Rate	49.5% 34.4%	Increase \$	Increase %
roposed rates are new Pricing Plan LGS-85 ustomer Charge per Month emand Charge Per Month finter (Nov-Apr) On-peak kWhs Off-peak kWhs Off-peak kWhs Off-peak kWhs Off-peak kWhs Off-peak kWhs Off-peak kWhs Anter On-peak kWhs Off-peak kWhs Anter On-peak kWhs Off-peak kWhs Anter On-peak kWhs Off-peak kWhs Anter On-peak kWhs Off-peak kWhs Anter On-peak kWhs Off-peak kWhs Anter On-peak kWhs Off-peak kWhs Anter On-peak kWhs Off-peak kWhs Anter On-peak kWhs Off-peak kWhs Anter On-peak kWhs Off-peak kWhs Anter On-peak kWhs Off-peak kWhs Off-peak kWhs Anter On-peak kWhs Off-peak kWhs Off-peak kWhs Off-peak kWhs Off-peak kWhs Off-peak kWhs On-peak kWhs Off-peak kWhs	\$94.60 \$9.10 \$0.00 \$9.10 \$0.00 \$0.076808 \$0.031320 N/A \$0.000000 Total Bill Present Rate \$9.633.37	100.0%	\$3.00 \$1.00 \$0.00 \$0.00 \$0.016380 \$0.012969 \$0.001016 \$0.074720 Total Bill Proposed Rate \$10.565.60	49.5% 34.4%	Increase \$ \$932,23	Increase % 9.7%
roposed rates are new Pricing Plan LGS-85 ustomer Charge per Month emand Charge Per Month dinter (Nov-Apr) On-peak kWhs Off-peak kWhs Off-peak kWhs Off-peak kWhs Off-peak kWhs off-peak kWhs ixed Must-Run, all kWhs larket Generation Credit - all kWhs Monthly KWH Usage 100,000 150,000	\$94.60 \$9.10 \$0.00 \$9.10 \$0.00 \$0.076808 \$0.031320 N/A \$0.000000 Total Bill Present Rate \$9.633.37 \$11.672.76	100.0%	\$371.88 \$3.00 \$1.00 \$0.00 \$0.00 \$0.016380 \$0.012969 \$0.001016 \$0.074720 Total Bill Proposed Rate \$10.565.60 \$15,059.42	49.5% 34.4%	\$932.23 \$3.386.66	9.7% 29.0%
Independent of the state of the	\$94.60 \$9.10 \$0.00 \$9.10 \$0.00 \$0.076808 \$0.031320 N/A \$0.000000 Total Bill Present Rate \$9.633.37 \$11.672.76 \$13.712.15	100.0%	\$371.88 \$3.00 \$1.00 \$0.00 \$0.00 \$0.016380 \$0.012969 \$0.001016 \$0.074720 Total Bill Proposed Rate \$10,565.60 \$15,059.42 \$19,553.25	49.5% 34.4%	\$932.23 \$3.386.66 \$5.841.10	9.7% 29.0% 42.6%
Proposed rates are new Pricing Plan LGS-85 Sustomer Charge per Month Demand Charge Per Month Winter (Nov-Apr) On-peak kWhs Off-peak kWhs Off-peak kWhs Off-peak kWhs Off-peak kWhs ixed Must-Run, all kWhs Itarket Generation Credit - all kWhs Monthly KWH Usage 100.000 150.000	\$94.60 \$9.10 \$0.00 \$9.10 \$0.00 \$0.076808 \$0.031320 N/A \$0.000000 Total Bill Present Rate \$9.633.37 \$11.672.76	100.0%	\$371.88 \$3.00 \$1.00 \$0.00 \$0.00 \$0.016380 \$0.012969 \$0.001016 \$0.074720 Total Bill Proposed Rate \$10.565.60 \$15,059.42	49.5% 34.4%	\$932.23 \$3.386.66	9.7% 29.0%

Present		Proposed			
MINATED			_		
\$0.00		\$500.00			
				•	
\$9.97	100.0%	\$8.00	50.5%		
\$0.00		\$2.66	49.5%		
\$0.046001	16.9%	\$0.019327	18.5%		
\$0.046001	76.9%	\$0.008425			
\$0.046001	6.2%	\$0.028545	17.6%		
N/A		\$0.000861			
\$0.000000		\$0.074720			
Total Bill Present Rate		Total Bill Proposed Rate		Proposed Increase \$	Proposed Increase %
\$191,702.00		\$233,231.56		\$41,529.56	21.7%
\$237,703.00		\$322,795.78		\$85,092.78	35.8%
\$283.704.00		\$412.360.00		\$128,656,00	45.3%
\$329,705.00		\$501,924.22		\$172,219.22	52.2%
\$375,706.00		\$591,488,44		\$215,782.44	57.4%
\$421,707,00		\$681,052,65		\$259,345.65	61.5%
	\$9.97 \$0.00 \$9.97 \$0.00 \$0.046001 \$0.046001 N/A \$0.000000 Total Bill Present Rate \$191.702.00 \$237.703.00 \$283.704.00 \$329.705.00 \$375,706.00	\$0.00 \$0.00 \$0.00 \$0.046001 16.9% \$0.046001 76.9% \$0.046001 6.2% N/A \$0.000000 Total Bill Present Rate \$191.702.00 \$237,703.00 \$283,704.00 \$329,705.00 \$375,706.00	\$0.00 \$500.00 \$9.97 100.0% \$8.00 \$0.00 \$2.66 \$0.046001 16.9% \$0.019327 \$0.046001 76.9% \$0.008425 \$0.046001 6.2% \$0.028545 N/A \$0.000861 \$0.000000 \$0.074720 Total Bill Present Rate Proposed Rate \$191.702.00 \$233,231.56 \$237,703.00 \$322,795.78 \$263,704.00 \$412.360.00 \$329,705.00 \$501.924.22 \$375,706.00 \$591,488.44	\$0.00 \$500.00 \$9.97 100.0% \$8.00 50.5% \$0.00 \$2.66 49.5% \$0.046001 16.9% \$0.019327 18.5% \$0.046001 76.9% \$0.008425 63.9% \$0.046001 6.2% \$0.028545 17.6% N/A \$0.000861 \$0.000000 \$0.074720 Total Bill Present Rate Proposed Rate \$191.702.00 \$233.231.56 \$237.703.00 \$322.795.78 \$263.704.00 \$412.360.00 \$329.705.00 \$501.924.22 \$375.706.00 \$591.488.44	\$0.00 \$500.00 \$9.97 100.0% \$8.00 50.5% \$0.00 \$0.046001 16.9% \$0.019327 18.5% \$0.046001 76.9% \$0.008545 17.6% N/A \$0.00861 \$0.000000 \$0.074720 Total Bill Present Rate Proposed Rate \$ \$191.702.00 \$233,231.56 \$41.529.56 \$237,703.00 \$322.795.78 \$85.092.78 \$263.704.00 \$412.360.00 \$128.656.00 \$329.705.00 \$501.924.22 \$172.219.22 \$375,706.00 \$591.488.44 \$215.782.44

Large Light and Power Pricing Plan LLP-14 - ELIMIN/ Proposed rates are new Pricing Plan LLP-90N	Present ATED	,	Proposed	_
Customer Charge per Month	\$0.00		\$500.00	
Demand Charge Per Month				
Winter (Nov-Apr)				
On-peak kWhs	\$9.97	100.0%	\$8.00	50.3%
Off-peak kWhs	\$0.00	,	\$2.66	49.7%
Winter (Nov-Apr)				
On-peak kWhs	\$0.043701	21.5%	\$0.016955	33.9%
Off-peak kWhs	\$0.043701	78.5%	\$0.004455	66.1%
Fixed Must-Run, all kWhs	N/A		\$0.000861	
Market Generation Credit - all kWhs	\$0.000000		\$0.074720	

Monthly KWH Usage	Total Bill Present Rate	Total Bill Proposed Rate	Proposed Increase \$	Proposed Increase %
2.000,000	\$187,102.00	\$222,534.10	\$35,432.10	18.9%
3,000,000	\$230,803.00	\$306,810.64	\$76,007,64	32.9%
4,000,000	\$274,504.00	\$391,087.17	\$116,583,17	42.5%
5.000,000	\$318.205.00	\$475.363.70	\$157,158,70	49.4%
6,000,000	\$361,906.00	\$559,640,23	\$197,734,23	54.6%
7,000,000	\$405,607.00	\$643,916.76	\$238,309,76	58.8%

Note: Assuming 10,000 kW Demand

Proposed rates are new Pricing Plan LLP-9	JUN					
Customer Charge per Month	\$0.00		\$500.00			
Demand Charge Per Month Summer (May-Oct)						
On-peak kWhs	*40.05					
Off-peak kWhs	\$10.95 \$10.95	49.6% 50.4%	\$8.00 \$2.66	49.6% 50.4%		
Summer (May-Oct)						
On-peak kWhs	\$0.058806	13.6%	\$0.019327	16.1%		
Off-peak kWhs	\$0.041654	81.0%	\$0,008425	67.8%		
Shoulder-peak kWhs	\$0.049005	5.5%	\$0.028545	16.1%		
Fixed Must-Run, all kWhs	N/A		\$0.000861			
Market Generation Credit - all kWhs	\$0.00000		\$0.074720			
	Total Bill		Total Bill		Proposed	Propos
Monthly KWH Usage	Present Rate		Total Bill Proposed Rate		increase \$	Increa: %
2.000,000	\$198,272.14		\$231,600.78		\$33,328.64	16.89
3,000,000	\$242,658.21		\$320,597.04		\$77.938.82	32.19
4.000.000 5.000.000	\$287,044.29		\$409,593.29		\$122,549.01	42.7%
6,000,000	\$331,430,36		\$498,589,55		\$167,159.19	50.4%
0,500,000	\$375,816.43		\$587,585.81		\$211,769.38	56.3%
	\$420,202.50 Present		\$676,582.06 Proposed		\$256,379.56	61.0%
Note: Assuming 10,000 kW Demand arge Light and Power Time of Use Pricing F	Present	ĒD			\$256,379.56	61.0%
Note: Assuming 10,000 kW Demand arge Light and Power Time of Use Pricing F Proposed rates are new Pricing Plan LLP-90i	Present	ĒD	Proposed	-	\$256,379.56	61.0%
Note: Assuming 10,000 kW Demand Large Light and Power Time of Use Pricing F Proposed rates are new Pricing Plan LLP-901 Customer Charge per Month	<u>Present</u> Plan LLP-90A - ELIMINAT N	ĒD		_	\$256,379,56	61.0%
Note: Assuming 10,000 kW Demand Large Light and Power Time of Use Pricing F Proposed rates are new Pricing Plan LLP-90l Customer Charge per Month Demand Charge Per Month Mnter (Nov-Apr)	<u>Present</u> Plan LLP-90A - ELIMINAT N	ĒD	Proposed	_	\$256,379,56	61.0%
Note: Assuming 10,000 kW Demand arge Light and Power Time of Use Pricing F Proposed rates are new Pricing Plan LLP-90i Customer Charge per Month Demand Charge Per Month Mnter (Nov-Apr) On-peak kWhs	<u>Present</u> Plan LLP-90A - ELIMINAT N	ED 49.9%	Proposed	49.9%	\$256,379,56	61.0%
Note: Assuming 10,000 kW Demand Large Light and Power Time of Use Pricing F Proposed rates are new Pricing Plan LLP-901 Customer Charge per Month Demand Charge Per Month Mnter (Nov-Apr)	Present Plan LLP-90A - ELIMINAT N \$0.00		Proposed \$500.00	49.9% 50.1%	\$256,379,56	61.0%
Note: Assuming 10,000 kW Demand Large Light and Power Time of Use Pricing F Proposed rates are new Pricing Plan LLP-901 Customer Charge per Month Demand Charge Per Month Winter (Nov-Apr) On-peak kWhs Off-peak kWhs	Present Plan LLP-90A - ELIMINAT N \$0.00	49.9%	Proposed \$500.00		\$256,379,56	61.0%
Arge Light and Power Time of Use Pricing Foroposed rates are new Pricing Plan LLP-901 Customer Charge per Month Demand Charge Per Month Minter (Nov-Apr) On-peak kWhs Off-peak kWhs Off-peak kWhs On-peak kWhs	Present Plan LLP-90A - ELIMINAT N \$0.00 \$8.99 \$8.99 \$8.99	49.9%	Proposed \$500.00		\$256,379,56	61.0%
Note: Assuming 10,000 kW Demand Large Light and Power Time of Use Pricing Feroposed rates are new Pricing Plan LLP-901 Customer Charge per Month Demand Charge Per Month Winter (Nov-Apr) On-peak kWhs Off-peak kWhs Off-peak kWhs Off-peak kWhs	Present Plan LLP-90A - ELIMINAT N \$0.00 \$8.99 \$8.99	49.9% 50.1%	\$500.00 \$8.00 \$2.66	50.1%	\$256,379,56	61.0%
Note: Assuming 10,000 kW Demand Large Light and Power Time of Use Pricing F Proposed rates are new Pricing Plan LLP-90i Customer Charge per Month Demand Charge Per Month Minter (Nov-Apr) On-peak kWhs Off-peak kWhs Vinter (Nov-Apr) On-peak kWhs	Present Plan LLP-90A - ELIMINAT N \$0.00 \$8.99 \$8.99 \$8.99	49.9% 50.1% 18.9%	\$500.00 \$8.00 \$2.68 \$0.016955	50.1% 32.3%	\$256,379.56	61.0%
Note: Assuming 10,000 kW Demand Large Light and Power Time of Use Pricing Feroposed rates are new Pricing Plan LLP-901 Customer Charge per Month Demand Charge Per Month Winter (Nov-Apr) On-peak kWhs Off-peak kWhs Off-peak kWhs Off-peak kWhs	Present Plan LLP-90A - ELIMINAT N \$0.00 \$8.99 \$8.99 \$0.058806 \$0.041654	49.9% 50.1% 18.9%	\$500.00 \$8.00 \$2.68 \$0.016955 \$0.004455	50.1% 32.3%	\$256,379,56	61.0%
Arge Light and Power Time of Use Pricing Foroposed rates are new Pricing Plan LLP-901 Customer Charge per Month Demand Charge Per Month Minter (Nov-Apr) On-peak kWhs Off-peak kWhs Off-peak kWhs Off-peak kWhs Off-peak kWhs	Present Plan LLP-90A - ELIMINAT N \$0.00 \$8.99 \$8.99 \$0.058806 \$0.041654 N/A \$0.000000	49.9% 50.1% 18.9%	\$500.00 \$8.00 \$2.68 \$0.016955 \$0.004455 \$0.000861 \$0.074720	50.1% 32.3%	Proposed	61.0%
Note: Assuming 10,000 kW Demand Large Light and Power Time of Use Pricing For Proposed rates are new Pricing Plan LLP-901 Customer Charge per Month Demand Charge Per Month Winter (Nov-Apr) On-peak kWhs Off-peak kWhs Off-peak kWhs Off-peak kWhs Off-peak kWhs	Present Plan LLP-90A - ELIMINAT N \$0.00 \$6.99 \$8.99 \$8.99 \$0.058806 \$0.041654 N/A	49.9% 50.1% 18.9%	\$500.00 \$8.00 \$2.68 \$0.016955 \$0.004455 \$0.000861	50.1% 32.3%	Proposed Increase	Proposei
Arge Light and Power Time of Use Pricing For Proposed rates are new Pricing Plan LLP-901 Customer Charge per Month Demand Charge Per Month Whiter (Nov-Apr) On-peak kWhs Off-peak kWhs Off-peak kWhs Off-peak kWhs Off-peak kWhs Off-peak kWhs ixed Must-Run, all kWhs arket Generation Credit - all kWhs	Present Plan LLP-90A - ELIMINAT N \$0.00 \$6.99 \$8.99 \$0.058806 \$0.041654 N/A \$0.000000	49.9% 50.1% 18.9%	\$500.00 \$8.00 \$2.68 \$0.016955 \$0.004455 \$0.000861 \$0.074720	50.1% 32.3%	Proposed	Proposed Increase %
Arge Light and Power Time of Use Pricing For Proposed rates are new Pricing Plan LLP-901 Customer Charge per Month Demand Charge Per Month Minter (Nov-Apr) On-peak kWhs Off-peak kWhs Off-peak kWhs Off-peak kWhs Arket Generation Credit - all kWhs Monthly KWH Usage	Present Plan LLP-90A - ELIMINAT N \$0.00 \$8.99 \$8.99 \$0.058806 \$0.041654 N/A \$0.000000 Total Bill Present Rate	49.9% 50.1% 18.9%	\$500.00 \$8.00 \$2.68 \$0.016955 \$0.004455 \$0.000861 \$0.074720 Total Bill Proposed Rate	50.1% 32.3%	Proposed Increase \$	Proposei
Active Control of the	Present Plan LLP-90A - ELIMINAT N \$0.00 \$8.99 \$8.99 \$0.058806 \$0.041654 N/A \$0.000000 Total Bill Present Rate \$179,700.55	49.9% 50.1% 18.9%	\$500.00 \$8.00 \$2.66 \$0.016955 \$0.004455 \$0.000861 \$0.074720 Total Bill Proposed Rate \$221,913.09	50.1% 32.3%	Proposed Increase \$	Proposed Increase % 23.5%
Arge Light and Power Time of Use Pricing For Proposed rates are new Pricing Plan LLP-901 Customer Charge per Month Demand Charge Per Month Minter (Nov-Apr) On-peak kWhs Off-peak kWhs Off-peak kWhs Off-peak kWhs Arket Generation Credit - all kWhs Monthly KWH Usage 2.000,000 3.000,000 4.000,000 5.000,000	Present Plan LLP-90A - ELIMINAT N \$0.00 \$8.99 \$8.99 \$0.058806 \$0.041654 N/A \$0.000000 Total Bill Present Rate \$179,700.55 \$224,600.82 \$269,501.09 \$314,401.37	49.9% 50.1% 18.9%	\$500.00 \$8.00 \$2.68 \$0.016955 \$0.004455 \$0.000861 \$0.074720 Total Bill Proposed Rate \$221,913.09 \$305,986,26	50.1% 32.3%	Proposed Increase \$ \$42,212.54	Proposed Increase % 23.5% 36.2%
Active Control of the	Present Plan LLP-90A - ELIMINAT N \$0.00 \$8.99 \$8.99 \$0.058806 \$0.041654 N/A \$0.000000 Total Bill Present Rate \$179,700.55 \$224,600.82 \$269,501.09	49.9% 50.1% 18.9%	\$500.00 \$8.00 \$2.68 \$0.016955 \$0.004455 \$0.000861 \$0.074720 Total Bill Proposed Rate \$221,913.09 \$305,986.26 \$390.059.42	50.1% 32.3%	Proposed Increase \$ \$42.212.54 \$81.385.44 \$120.558.33	Proposed increase % 23.5% 36.2% 44.7%

Large Light and Power Time of Use Pricing P	Present	ĒD.	Proposed			
Proposed rates are new Pricing Plan LLP-906						
Customer Charge per Month	\$0.00		\$500.00			
Demand Charge Per Month						
Summer (May-Oct)						
On-peak kWhs	\$20.34	100.0%	\$8.00	49.9%		
Off-peak kWhs	\$20.34		\$2.66	50.1%		
Summer (May-Oct)						
On-peak kWhs	\$0.083541	15.4%	\$0.019327	15.4%		
Off-peak kWhs	\$0.028002	78.8%	\$0.008425	78.8%		
Shoulder-peak kWhs	\$0.042003	5,8%	\$0.028545	5.8%		
ixed Must-Run, all kWhs	N/A		\$0.000861			
Market Generation Credit - all kWhs	\$0.000000		\$0.074720			
					Proposed	Propose
	Total Bill		Total Bill		Increase	Increase
Monthly KWH Usage	Present Rate		Proposed Rate		\$\$	- %
2,000,000	\$278,155.14		\$227,461.11		(\$50,694.04)	-18.2%
3,000,000	\$315,532.71		\$314,308.29		(\$1,224.43)	-0.4%
4,000.000	\$352,910.29		\$401,155.47		\$48,245.18	13.7%
5.000,000	\$390,287.86		\$488,002.65		\$97,714.79	25.0%
6,000,000	\$427,665.43		\$574,849.83		\$147,184.40	34.4%
7,000,000	\$465,043,00		\$661,697.01		\$196,654.01	42.3%

Note: Assuming 10,000 kW Demand

Large Light and Power Time of Use Pricing Plan LLP-90 Proposed rates are new Pricing Plan LLP-90N	Present OF - ELIMINAT	ĒD	Proposed	•
Customer Charge per Month	\$0.00		\$500.00	
Demand Charge Per Month Winter (Nov-Apr) On-peak kWhs	\$10.73	100,0%	\$8.00	49.9%
Off-peak kWhs	\$10.73		\$2.66	50.1%
Winter (Nov-Apr)				
On-peak kWhs	\$0.042003	22.2%	\$0.016955	22.2%
Off-peak kWhs	\$0.028002	77.8%	\$0.004455	77.8%
Fixed Must-Run, all kWhs	N/A		\$0.000861	
Market Generation Credit - all kWhs	\$0.000000		\$0.074720	

Monthly KWH Usage	Total Bill Present Rate	Total Bill Proposed Rate	Proposed Increase \$	Proposed Increase %
2,000,000	\$169.525.93	\$219,393.86	\$4 9,867.93	29.4%
3,000,000	\$200,638.90	\$302.207.42	\$101,568.52	50,6%
4,000,000	\$231,751.86	\$385,020.97	\$153,269.11	66.1%
5.000,000	\$262.864.83	\$467,834.53	\$204.969.70	78.0%
6.000.000	\$293,977.80	\$550,648.09	\$256,670.29	87.3%
7.000.000	\$325.090.76	\$633,461.65	\$308,370.88	94.9%

Note: Assuming 10,000 kW Demand

Municipal Sension Delaine Disco Do co	Present	Proposed		
Municipal Service Pricing Plan PS-40 Summer - all kWhs (May-Oct)	\$0.082463	\$0.048952	·	
Fixed Must-Run, all kWhs	N/A	\$0.000853		
Market Generation Credit - all kWhs	\$0.000000	\$0.074720		
Monthly KWH Usage	Total Bill Present Rate	Total Bill Proposed Rate	Proposed increase \$	Proposed Increase %
500	\$41.23	\$62.26	\$21.03	51.0%
1,000	\$82.46	\$124.53	\$42.06	51.0%
2,000	\$164.93	\$249.05	\$84.13	51.0%
2,500	\$206.16	\$311,31	\$105,16	51.0%
5.000	\$412,32	\$622.63	\$210.31	51.0%
10,000	\$824.63	\$1,245.26	\$420.63	51.0%

Municipal Service Pricing Plan PS-40	Present	Proposed		
Winter - all kWhs (Nov-Apr)	\$0.078340	\$0.038952		
Fixed Must-Run, all kWhs	N/A	\$0.000853		
Market Generation Credit - all kWhs	\$0.000000	\$0.000853		
Monthly KWH Usage	Total Bill Present Rate	Total Bill Proposed Rate	Proposed Increase \$	Proposed Increase %
500	\$39.17	\$20.33	(\$18.84)	-48.1%
1,000	\$78.34	\$40.66	(\$37.68)	-48.1%
2.000	\$156.68	\$81.32	(\$75.36)	-48.1%
2.500	\$195.85	\$101.65	(\$94.20)	-48.1%
5.000	\$391.70	\$203.29	(\$188.41)	-48.1%
10,000	\$783.40	\$406.59	(\$376.81)	-48.1%

	Present	Proposed		
Municipal Service Pricing Plan PS-43 Summer - all kWhs (May-Oct)	\$0.082463	\$0.081989		
Fixed Must-Run, all kWhs	N/A	\$0,000853		
Market Generation Credit - all kWhs	\$0.000000	\$0.074720		
			Proposed	Proposed
** ** ***	Total Bill	Total Bill	Increase	Increase
Monthly KWH Usage	Present Rate	Proposed Rate		 %
500	\$41.23	\$78.78	\$ 37.55	91.1%
1,000	\$82.46	\$157.56	\$ 75.10	91.1%
2.000	\$164.93	\$315.12	\$150.20	91.1%
2,500	\$206.16	\$393,91	\$ 187.75	91.1%
5.000	\$412.32	\$787.81	\$375.50	91.1%
10,000	\$824.63	\$1,575.62	\$750.99	91.1%

	Present	Proposed		
Municipal Service Pricing Plan PS-43 Winter - all kWhs (Nov-Apr)	\$0.078340	\$0.071989		
Fixed Must-Run, all kWhs	N/A	\$0.000853		
Market Generation Credit - all kWhs	\$0.000000	\$0,074720		
Monthly KWH Usage	Total Bill Present Rate	Total Bill Proposed Rate	Proposed Increase \$	Proposed Increase %
500	\$39.17	\$73.78	\$34.61	88.4%
1.000	\$78.34	\$147.56	\$69.22	88.4%
2,000	\$156.68	\$295.12	\$138.44	88.4%
2.500	\$195.85	\$368.91	\$173,06	88.4%
5,000	\$391.70	\$737.81	\$346.11	88.4%
10,000	\$783.40	\$1,475.62	\$692.22	88.4%

	Present	Proposed		
Municipal Interruptible Service Pricing Plan PS Summer - all kWhs (May-Oct)	-45&46 \$0.051500	\$0.066989		
Fixed Must-Run, all kWhs	N/A	\$0,000853		
Market Generation Credit - all kWhs	\$0.000000	\$0.074720		
Monthly KWH Usage	Total Bill Present Rate	Total Bill Proposed Rate	Proposed Increase \$	Proposed Increase %
250	\$12.88	\$35.64	\$22.77	176.8%
500	\$25.75	\$71.28	\$45.53	176,8%
1,000	\$51.50	\$142.56	\$91.06	176.8%
2,000	\$103.00	\$285.12	\$182.12	176.8%
2,500	\$128,75	\$356.41	\$227.66	176.8%
5,000	\$257.50	\$712.81	\$455.31	176.8%
10,000	\$515.00	\$1,425.62	\$910.62	176.8%

Municipal Interruptible Service Pricing Plan PS-45&48 Winter - all kWhs (Nov-Apr) Fixed Must-Run, all kWhs	Present \$0.050208 N/A	Proposed \$0.065989 \$0.000853		
Market Generation Credit - all kWhs	\$0.000000	\$0,074720		
Monthly KWH Usage	Total Bill Present Rate	Total Bill Proposed Rate	Proposed Increase \$	Proposed Increase %
250	\$12.55	\$35.39	\$22.84	182.0%
500	\$25.10	\$70.78	\$45.68	182.0%
1,000	\$50.21	\$141.56	\$91.35	182.0%
2,000	\$100.42	\$283.12	\$182.71	182.0%
2,500	\$125.52	\$353.91	\$228.39	182.0%
5,000	\$251.04	\$707.81	\$456.77	182.0%
10.000	\$502.08	\$1,415.62	\$913.54	182.0%

	Present	Proposed		
Traffic Signals and Street Lighting Pricing Plan	n PS-41&47			
All kWhs	\$0.067861	\$0.019894		
Fixed Must-Run, all kWhs	N/A	\$0.000661		
Market Generation Credit - all kWhs	\$0.000000	\$0.074720		
			Proposed	Proposed
	Total Bill	Total Bill	increase	Increase
Monthly KWH Usage	Present Rate	Proposed Rate	<u> </u>	%
50	\$3.39	\$4.76	\$1.37	40.4%
100	\$ 6.79	\$9.53	\$2.74	40.4%
250	\$16.97	\$23.82	\$6.85	40.4%
500	\$33.93	\$47.64	\$13.71	40.4%
1,000	\$67.86	\$95.28	\$27.41	40.4%
2,000	\$135.72	\$190.55	\$ 54.83	40.4%
2,500	\$169.65	\$238.19	\$68.54	40.4%
250 500 1,000 2,000	\$16.97 \$33.93 \$67.86 \$135.72	\$23.82 \$47.64 \$95.28 \$190.55	\$6.85 \$13.71 \$27.41 \$54.83	

TUCSON ELECTRIC POWER COMPANY COMPARISON OF PRESENT AND PROPOSED RATES TEST YEAR ENDED DECEMBER 31, 2006

		Combined Proposed Rate				Increase	
	Present Rate	Delivery Charge	\$ Per Customer Month Generation Capacity	\$ Per Customer Month Fuel & Purchased Power	Proposed Rate \$/Customer	\$	%
Lighting Pricing Plan PS-50, PS-51, and PS-52						·	
Per 100 Watt	\$11.26	\$10.39	\$0.019874	\$2,245778	\$12.66	\$1.397188	40.4404
Per 250 Watt	\$16.90	\$15.60	\$0.049685	\$5,614446	\$21.26	\$4.360663	12.41%
Per 400 Watt	\$26.07	\$24.06	\$0.079495	\$8.983113	\$33.12		25.80%
Per One Pole	\$3.93	\$3.63	\$0,000000	\$0.000000		\$7.051875	27.05%
Underground Service	\$21.33	\$19.68	\$0.000000	\$0.000000	\$3.63	-\$0.303114	-7.71%
55OH - new	\$11,26	\$10.39	\$0.010931		\$19.68	-\$1.645146	-7.71%
55P -new	\$11.26	\$10.39		\$1.235178	\$11.64	\$0.377645	3.35%
55UG -new	\$11.26	•	\$0.010931	\$1.235178	\$11.64	\$0.377645	3.35%
70UG -new		\$10.39	\$0.010931	\$1.235178	\$11.64	\$0.377645	3.35%
1000	\$11.26	\$10.39	\$0.013912	\$1.572045	\$11.98	\$0.717492	6.37%

Usage Ran	ge - kWhs			Cumulativ	re Bills	Cumulativ	e kWhs
Lower	Upper	Number of Bills	kWhs	Bills	Percent of Total	kWhs	Percent of Total
Residential S	ervice - R01	- Summer (May - Oct)					
0	49	60,700	793,534	60,700	2.959%	793,534	0.035%
50	99	39,297	2,977,104	99,997	4.875%	3,770,638	0.168%
100	149	43,494	5,573,051	143,491	6.996%	9,343,689	0.417%
150	199	45,554	8,280,015	189,045	9.217%	17,623,705	0.786%
200	249	49,746	11,685,212	238,791	11.643%	29,308,917	1.307%
250	299	55,131	15,878,962	293,922	14,331%	45,187,878	2.015%
300	349	60,690	20,702,316	354,612	17.290%	65,890,195	2.938%
350	399	65,092	25,652,438	419,704	20.463%	91,542,633	4.082%
400	449	69,249	30,958,580	488,953	23.839%	122,501,212	5.462%
450	499	71,402	34,690,233	560,355	27.321%	157,191,445	7.009%
500	999	646,110	501,626,572	1,206,464	58.823%	658,818,017	29.377%
1000	1,499	396,022	514,537,028	1,602,486	78.131%	1,173,355,046	52.320%
1500	1,999	221,210	404,207,590	1,823,697	88,917%	1,577,562,636	70.343%
2000	2,499	114,477	269,634,115	1,938,173	94,498%	1,847,196,751	82.366%
2500	2,999	56,235	162,276,509	1,994,408	97.240%	2,009,473,260	89.602%
3000	3,499	27,111	92,577,894	2,021,519	98,562%	2,102,051,154	93.730%
3500	3,999	13,363	52,774,445	2,034,882	99.213%	2,154,825,599	98,083%
4000	4,499	6,719	30,102,213	2,041,601	99.541%	2,184,927,812	97.426%
4500	4,999	3,764	18,786,723	2,045,365	99.724%	2,203,714,534	98.263%
5000	9,999	5,392	34,958,838	2,050,757	99.987%	2,238,673,373	99.822%
10,000	14,999	206	2,573,459	2,050,963	99.997%	2,241,246,832	99.937%
15,000	19,999	39	696,363	2,051,002	99.999%	2,241,943,195	99,968%
≥ 20,0	000	18	718,209	2,051,021	100.000%	2,242,661,404	100.000%

 Average Number of Bills
 89,175

 Average kWh Usage
 97,507,018

 Average kWh usage per Number of Bills
 1,093

Tucson Electric Power Company Bill Count Test Year Ended December 31, 2006

Usage Range - kWhs			Cumulativ	/e Bills	Cumulative kWhs		
Lower	Upper	Number of Bills	kWhs	Bills	Percent of Total	kWhs	Percent of Total
Residential S	ervice - R01 -	Winter (Nov - Apr)					
0	49	67,143	1,109,311	67,143	3.266%	1,109,311	0.079%
50	99	56,038	4,195,984	123,181	5.992%	5,305,295	0.379%
100	149	64,641	8,262,207	187,822	9.137%	13,567,502	0.970%
150	199	78,110	14,103,116	265,932	12.936%	27,670,618	1.979%
200	249	95,552	22,263,249	361,484	17.584%	49,933,867	3.572%
250	299	110,429	31,497,570	471,913	22.956%	81,431,437	5.825%
300	349	119,351	40,297,416	591,264	28.762%	121,728,853	8.707%
350	399	122,670	47,839,904	713,934	34.729%	169,568,757	12.129%
400	449	121,679	53,839,428	835,613	40.648%	223,408,185	15.981%
450	499	115,840	57,345,496	951,453	46.283%	280,753,681	20.083%
500	999	740,809	548,374,887	1,692,262	82.320%	829,128,568	59.308%
1000	1,499	240,919	303,928,686	1,933,181	94.039%	1,133,057,254	81.049%
1500	1,999	77,197	138,187,162	2,010,378	97.794%	1,271,244,416	90.933%
2000	2,499	26,442	81,318,908	2,036,820	99.081%	1,332,563,324	95.319%
2500	2,999	10,148	28,892,413	2,046,968	99,574%	1,361,455,737	97.386%
3000	3,499	4,325	14,626,473	2,051,293	99.785%	1,376,082,210	98.432%
3500	3,999	1,988	7,772,050	2,053,281	99.881%	1,383,854,260	98.988%
4000	4,499	929	4,122,462	2,054,210	99.927%	1,387,976,722	99.283%
4500	4,999	513	2,548,622	2,054,723	99.952%	1,390,525,344	99.466%
5000	9,999	914	6,029,249	2,055,637	99.996%	1,396,554,593	99.897%
10,000	14,999	66	817,732	2,055,703	99,999%	1,397,372,325	99.955%
15,000	19,999	4	73,273	2,055,707	99.999%	1,397,445,598	99.961%
≥ 20,0	900	13	551,161	2,055,720	100.000%	1,397,996,759	100.000%

Average Number of Bills 89,379

Average kWh Usage 60,782,468

Average kWh usage per Numbe rof Bills 680

Tucson Electric Power Company Bill Count Test Year Ended December 31, 2006

Usage Rad	nge - kWhs			Cumulativ	re Bills	Cumulative	e kWhs
Lower	Upper	Number of Bills	kWhs	Bills	Percent of Total	kWhs	Percent of Total
Residential	Water Heating	- R02 - Summer (May -	Oct)				······································
0	49	1,670	37,585	1,670	11.63%	37,585	1.79%
50	99	3,879	288,354	5,549	38.63%	325,939	15.54%
100	149	3,765	462,065	9,314	64.84%	788,004	37.58%
150	199	2,316	403,284	11,630	80.96%	1,191,288	56.81%
200	249	1,220	274,444	12,849	89.46%	1,465,732	69.89%
250	299	667	183,428	13,516	94.10%	1,649,160	78.64%
300	349	336	110,292	13,853	96.44%	1,759,451	83.90%
350	399	186	70,154	14,038	97.73%	1,829,605	87.25%
400	449	108	46,731	14,147	98.49%	1,876,336	89.47%
450	499	31	14,845	14,177	98.70%	1,891,181	90.18%
500	549	34	18,096	14,211	98.94%	1,909,277	91.05%
550	599	15	8,148	14,227	99.04%	1,917,425	91.43%
600	649	17	10,206	14,244	99.17%	1,927,631	91.92%
650	699	14	9,281	14,258	99.26%	1,936,912	92.36%
700	749	10	7,203	14,267	99.33%	1,944,116	92.71%
750	799	8	6,150	14,275	99.38%	1,950,265	93.00%
800	849	6	4,981	14,281	99.42%	1,955,246	93.24%
850	899	7	6,084	14,288	99.47%	1,961,330	93.53%
900	949	5	4,659	14,292	99.50%	1,965,989	93.75%
950	999	7	6,703	14,299	99.55%	1,972,692	94.07%
1,000	1,999	41	56,698	14,340	99.83%	2,029,390	96.77%
2,000	2,999	15	39,286	14,355	99.94%	2,068,676	98.65%
3,000	3,999	9	28,389	14,364	100.00%	2,097,066	100.00%

Average Number of Bills 625
Average kWh Usage 91,177
Average kWh usage per Numbe rof Bills 146

Usage Ra	nge - kWhs			Cumulativ	e Bills	Cumulative kWhs	
Lower	Upper	Number of Bills	kWhs	Bills	Percent of Total	kWhs	Percent of Total
Residential	Water Heating	- R02 - Winter (Nov - Ap	or)				
0	49	641	9,115	641	4.46%	9,115	0.29%
50	99	1,663	126,445	2,304	16.04%	135,580	4.29%
100	149	2,708	335,538	5,012	34.89%	471,096	14.89%
150	199	2,748	475,238	7,759	54.02%	946,334	29.91%
200	249	2,125	474,823	9,884	68.81%	1,420,958	44.92%
250	299	1,504	412,331	11,388	79.28%	1,833,289	57.95%
300	349	1,042	338,112	12,430	86.54%	2,171,401	68.64%
350	399	673	253,182	13,103	91.22%	2,424,583	76.64%
400	449	401	171,219	13,504	94.02%	2,595,802	82.06%
450	499	283	135,210	13,788	95.99%	2,731,012	86.33%
500	549	156	82,382	13,944	97.07%	2,813,394	88.93%
550	599	115	66,775	14,059	97.88%	2,880,169	91.04%
600	649	75	46,940	14,133	98.39%	2,927,109	92.53%
650	699	44	29,749	14,177	98.70%	2,956,858	93.47%
700	749	35	25,489	14,212	98.94%	2,982,347	94.27%
750	799	19	14,753	14,231	99.07%	2,997,100	94.74%
800	849	27	22,470	14,258	99.28%	3,019,570	95.45%
850	899	16	14,133	14,274	99.37%	3,033,703	95.90%
900	949	10	9,417	14,284	99.44%	3,043,120	96.20%
950	999	12	11,781	14,295	99.52%	3,054,902	96.57%
1,000	1,999	56	77,367	14,351	99.91%	3,132,268	99.01%
2,000	2,999	12	27,933	14,363	99.99%	3,160,202	99.90%
3,000	3,999	1	3,278	14,364	100.00%	3,163,479	100.00%

Average Number of Bills 625
Average kWh Usage 137,543
Average kWh usage per Numbe rof Bills 220

Usage Rai	nge - kWhs			Cumulativ	e Bills	Cumulative kWhs		
Lower	Upper	Number of Bills	kWhs	Bitls	Percent of Total	kWhs	Percent of Tota	
Residential 1	Time of Use (f	rozen) - R21 - Summe	r (May - Oct)					
0	49	26	380	26	0.15%	380	0.00%	
50	99	29	2,171	56	0.32%	2,551	0.01%	
100	149	40	4,922	96	0.56%	7,474	0.02%	
150	199	42	7,254	138	0.80%	14,727	0.05%	
200	249	43	9,675	181	1.05%	24,402	0.08%	
250	299	90	25,144	271	1.57%	49,547	0.16%	
300	349	103	33,612	374	2.17%	83,158	0.27%	
350	399	150	56,627	524	3.04%	139,785	0.45%	
400	449	163	69,819	687	3.98%	209,604	0.68%	
450	499	171	82,321	858	4.98%	291,925	0.95%	
500	999	3,117	2,466,778	3,976	23.04%	2,758,702	8.94%	
1,000	1,499	4,148	5,273,347	8,124	47.08%	8,032,050	26.02%	
1,500	1,999	3,422	6,054,379	11,546	68.91%	14,086,429	45.64%	
2,000	2,499	2,455	5,572,367	14,001	81,14%	19,658,796	63.69%	
2,500	2,999	1,488	4,129,288	15,488	89.76%	23,788,084	77.07%	
3,000	3,499	813	2,673,219	16,302	94.47%	26,461,303	85.73%	
3,500	3,999	397	1,509,590	16,698	96.77%	27,970,893	90.62%	
4,000	4,499	252	1,087,629	16,950	98.23%	29,058,522	94.14%	
4,500	4,999	136	659,217	17,086	99.02%	29,717,739	96.28%	
5,000	5,499	80	428,632	17,167	99.48%	30,146,371	97.67%	
5,500	5,999	39	228,693	17,206	99,71%	30,375,065	98.41%	
6,000	6,499	20	124,482	17,226	99.82%	30,499,546	98.81%	
6,500	6,999	13	88,474	17,238	99.90%	30,588,020		
7,000	7,499	5	36,608	17,243	99.93%	30,624,628	99.10%	
7,500	7,999	5	38,079	17,248	99.96%	30,662,707	99.22%	
8,000	8,499	1	8,224	17,249	99.96%	30,670,931	99.34%	
9,000	9,499	3	27,203	17,252	99.98%	30,698,135	99.37%	
≥ 10,00	00	4	168,562	17,256	100.00%	30,866,696	99,45% 100.00%	

 Average Number of Bills
 616

 Average kWh Usage
 1,102,382

 Average kWh usage per Numbe rof Bills
 1,789

Usage Ran	ge - kWhs			Cumulativ	re Bills	Cumulative kWhs	
Lower	Upper	Number of Bills	kWhs	Bills	Percent of Total	kWhs	Percent of Total
tesidential T	lme of Use (F	rozen) - R21 - Winter (i	Nov - Apr)				
o	49	15	250	15	0.086%	250	0.001%
50	99	34	2,598	48	0.280%	2,848	0.013%
100	149	66	8,485	114	0.663%	11,333	0.052%
150	199	58	10,507	173	1.000%	21,840	0.100%
200	249	92	21,539	264	1.531%	43,378	0.199%
250	299	138	39,363	400	2.319%	82,741	0,380%
300	349	197	66,647	597	3.462%	149,388	0.687%
350	399	297	116,487	894	5.181%	265,875	1.222%
400	449	364	161,884	1,258	7.289%	427,759	1.967%
450	499	420	208,540	1,678	9.723%	636,300	2.926%
500	999	6,082	4,871,631	7,760	44.970%	5,507,931	25,325%
1000	1,499	5,168	6,679,284	12,928	74.921%	12,187,215	56.035%
1500	1,999	2,551	4,616,921	15,480	89,706%	16,804,136	77.263%
2000	2,499	1,059	2,467,517	16,538	95,841%	19,271,653	88,608%
2500	2,999	436	1,243,911	16,974	98.366%	20,515,564	94.328%
3000	3,499	152	513,393	17,126	99.246%	21,028,957	96.688%
3500	3,999	53	208,563	17,179	99.554%	21,237,520	97.647%
4000	4,499	29	126,942	17,208	99.720%	21,364,462	98.231%
4500	4,999	16	78,767	17,223	99.811%	21,443,230	98.593%
5000	5,499	15	81,246	17,238	99.897%	21,524,476	98.967%
5,500	5,999	6	34,592	17,244	99.931%	21,559,068	99.126%
6,000	6,499	2	12,687	17,246	99.943%	21,571,755	99.184%
6,500	6,999	1	6,854	17,247	99.949%	21,578,609	99.216%
7,000	7,499	4	29,540	17,251	99.971%	21,608,149	99.351%
≥ 7,5	00	5	141,077	17,256	100.000%	21,749,226	100.000%

Average Number of Bills 690

Average kWh Usage 869,969

Average kWh usage per Number of Bills 1,260

	ange - kWhs		-	Cumulativ	re Bills	Cumulative kWhs		
Lower	Upper	Number of Bills	kWhs	Bills	Percent of Total	kWhs	Percent of Total	
Residentia	l Time of Use -	R70 - Summer (May - (Oct)					
0	49	136	2,419	136	0.54%	2,419	0.01%	
50	99	120	8,497	256	1.01%	10,916	0.03%	
100	149	148	18,219	404	1.59%	29,135	0.08%	
150	199	170	29,932	574	2.26%	59,067	0.15%	
200	249	237	53,688	811	3.20%	112,755	0.29%	
250	299	261	72,137	1,072	4.22%	184,892	0.48%	
300	349	343	112,381	1,415	5.58%	297,273	0.77%	
350	399	378	143,005	1,793	7.07%	440,278	1.13%	
400	449	408	175,413	2,201	8.67%	615,691	1.59%	
450	499	463	223,042	2,664	10.50%	838,733	2.16%	
500	549	456	242,477	3,120	12.30%	1,081,210	2.78%	
550	599	539	314,816	3,659	14.42%	1,396,026	3.59%	
600	649	565	358,924	4,224	16.65%	1,754,950	4.52%	
650	699	571	392,300	4,795	18.90%	2,147,250	5.53%	
700	749	595	438,896	5,390	21.24%	2,586,146	6.66%	
750	799	637	502,264	6,027	23.75%	3,088,410	7.95%	
800	849	660	554,193	6,687	26.35%	3,642,603	9.38%	
850	899	672	598,331	7,359	29.00%	4,240,934	10.92%	
900	949	643	605,827	8,002	31.54%	4,846,761	12.48%	
950	999	627	622,100	8,629	34.01%	5,468,861	14,08%	
1,000	1,499	5,932	7,527,975	14,561	57.39%	12,996,836	33.46%	
1,500	1,999	4,563	8,071,913	19,124	75.37%	21,068,749	54.24%	
2,000	2,499	2,958	6,740,498	22,082	87.03%	27,809,247	71.60%	
2,500	2,999	1,617	4,511,309	23,699	93.40%	32,320,556	83.21%	
3,000	3,499	812	2,675,102	24,511	96.60%	34,995,658	90.10%	
3,500	3,999	411	1,557,434	24,922	98.22%	36,553,092	94.11%	
4,000	4,499	205	881,753	25,127	99.03%	37,434,845	96.38%	
4,500	4,999	95	455,916	25,222	99.40%	37,890,761	97.55%	
5,000	5,499	66	353,322	25,288	99.66%	38,244,083	98,46%	
5,500	5,999	32	187,265	25,320	99.79%	38,431,348	98.94%	
6,000	6,999	27	177,306	25,347	99.89%	38,608,654	99.40%	
7,000	7,999	14	104,515	25,361	99.95%	38,713,169	99.67%	
000,8	8,999	6	52,730	25,367	99.97%	38,765,899	99.80%	
9,000	9,999	3	28,295	25,370	99.98%	38,794,194	99.88%	
≥ 10,0	000	4	47,473	25,374	100.00%	38,841,667	100.00%	

Average Number of Bills 725

Average kWh Usage 1,109,762

Average kWh usage per Numbe rof Bills 1,531

Usage Ran	ige - kWhs			Cumulativ	re Bills	Cumulative	e kWhs
Lower	Upper	Number of Bills	kWhs	Bills	Percent of Total	k₩hs	Percent of Total
Residential T	lime of Use -	R70 - Winter (Nov - Apr)				
0	49	100	4,164	100	0.39%	4,164	0.02%
50	99	133	13,584	233	0.92%	17,748	0.07%
100	149	188	24,671	421	1.66%	42,419	0.17%
150	199	306	57,257	727	2.86%	99,676	0.39%
200	249	494	118,473	1,221	4.81%	218,149	0.86%
250	299	703	206,536	1,924	7.58%	424,684	1.68%
300	349	864	299,236	2.787	10,99%	723,920	2.86%
350	399	1,037	356,368	3,824	15.07%	1,080,288	4.27%
400	449	1,042	473,702	4,866	19.18%	1,553,990	6.14%
450	499	1,105	562,444	5,971	23.53%	2,116,434	8.36%
500	549	1,124	632,552	7,095	27.96%	2,748,986	10.86%
550	599	1,087	611,378	8,182	32.25%	3,360,384	13.28%
600	649	1,069	706,581	9,252	36.46%	4,066,945	16.07%
650	699	999	725,554	10,251	40.40%	4.792,499	18.94%
700	749	1,009	779,643	11,260	44.38%	5,572,142	22.02%
750	799	975	700,872	12,235	48.22%	6,273,014	24.79%
800	849	959	739,941	13,194	52.00%	7,012,955	27.71%
850	899	914	737,401	14,108	55.60%	7,750,356	30.62%
900	949	897	780,307	15,005	59.13%	8,530,663	33.71%
950	999	867	787,022	15,871	62.55%	9,317,686	36.82%
1,000	1,499	5,638	7,405,614	21,509	84.77%	16,723,299	66.08%
1,500	1,999	2,356	4,346,407	23,865	94.05%	21,069,707	83.25%
2,000	2,499	881	2,099,569	24,746	97.53%	23,169,276	91.55%
2,500	2,999	377	1,102,439	25,123	99.01%	24,271,715	95.90%
3,000	3,499	122	426,933	25,245	99.49%	24,698,647	97.59%
3,500	3,999	66	266,464	25,311	99.75%	24,965,112	98.64%
4,000	4,499	26	115,976	25,337	99.85%	25,081,087	99.10%
4,500	4,999	12	62,697	25,349	99.90%	25,143,784	99.35%
5,000	5,999	11	65,095	25,361	99.95%	25,208,879	99.61%
6,000	6,999	7	49,609	25,368	99.98%	25,258,487	99.80%
7,000	7,999	5	40,767	25,373	100.00%	25,299,255	99.96%
2,8 ≤	000	1	9,499	25,374	100.00%	25,308,754	100.00%

Average Number of Bills 793

Average kWh Usage 790,899

Average kWh usage per Numbe rof Bills 997

Tucson Electric Power Company Bill Count Test Year Ended December 31, 2006

Usage Range - kWhs				Cumulative Bills		Cumulative kWhs	
Lower	Upper	Number of Bills	kWhs	Bills	Percent of Total	kWhs	Percent of Total
Residentia) i	R201A - Mid-S	iummer (Jun - Aug)					
0	49	513	22,228	513	2.38%	22,228	0.07%
50	99	316	23,390	829	3.85%	45,618	0.15%
100	149	424	54,850	1,254	5.82%	100,469	0.33%
150	199	285	51,066	1,539	7.15%	151,534	0.50%
200	249	286	66,573	1,825	8.48%	218,107	0.72%
250	299	275	78,557	2,100	9,75%	296,665	0.98%
300	349	272	91,798	2,372	11.02%	388,462	1.29%
350	399	259	101,117	2,631	12.22%	489,579	1.62%
400	449	299	131,836	2,930	13.61%	621,415	2.06%
450	499	316	156,465	3,247	15.08%	777,880	2.58%
500	549	363	198,266	3,610	16.76%	976,146	3.24%
550	599	393	236,028	4,003	18.59%	1,212,173	4.02%
600	649	429	280,086	4,432	20.58%	1,492,260	4.95%
650	699	457	329,629	4,889	22.71%	1,821,889	6.04%
700	749	468	354,412	5,357	24.88%	2,176,301	7.22%
750	799	430	348,394	5,787	26.88%	2,524,695	8.37%
800	849	448	386,672	6,236	28.96%	2,911,367	9.66%
850	899	499	456,909	6,734	31.28%	3,368,276	11.17%
900	949	468	452,554	7,202	33.45%	3,820,831	12.67%
950	999	531	547,611	7,733	35.92%	4,368,442	14,49%
1,000	1,499	5,911	7,775,218	13,644	63.37%	12,143,660	40.28%
1,500	1,999	4,376	7,926,149	18,021	83.69%	20,069,809	86.57%
2,000	2,499	1,984	4,604,669	20,005	92.91%	24,674,478	81.84%
2,500	2,999	776	2,201,101	20,781	96.51%	26,875,579	89.14%
3,000	3,499	290	979,091	21,071	97.86%	27,854,670	92.39%
3,500	3,999	160	622,763	21,231	98.61%	28,477,433	94.45%
4,000	4,499	75	330,275	21,306	98.95%	28,807,708	95.55%
4,500	4,999	24	121,723	21,330	99.06%	28,929,432	95.95%
5,000	5,499	97	543,330	21,427	99.51%	29,472,762	97.75%
5,500	5,999	71	420,526	21,497	99.84%	29,893,288	99.15%
6,000	6,499	8	53,100	21,505	99.88%	29,946,387	99.32%
6,500	6,999	14	102,026	21,519	99.94%	30,048,413	99.66%
7,000	7,499	6	45,685	21,525	99.97%	30,094,098	99.81%
7,800	7,849	1	8,304	21,526	99.98%	30,102,402	99.84%
8,400	8,599	2	17,965	21,528	99.99%	30,120,367	99.90%
≥91	00	3	29,743	21,531	100.00%	30,150,110	100.00%

Average Number of Bills	598
Average kWh Usage	837,503
Average kWh usage per Numbe rof Bills	1,400

Usage Range - kWhs		hs		Cumulative Bills		Cumulative kWhs	
Lower	Upper	Number of Bills	kWhs	Bills	Percent of Total	kWhs	Percent of Total
esidential f	R201A -Remai	ining Summer (May, Se	pt, Oct)				
0	49	228	4,369	228	1.06%	4,369	0.02%
50	99	350	23,143	578	2.69%	27,511	. 0.129
100	149	445	50,319	1,023	4.75%	77,830	0.34%
150	199	377	60,332	1,399	6.50%	138,163	0.60%
200	249	356	73,636	1,758	8.15%	211,798	0.93%
250	299	359	91,441	2,115	9.82%	303,239	1.32%
300	349	347	104,301	2,462	11.43%	407,540	1.78%
350	399	411	142,268	2,872	13.34%	549,808	2.40%
400	449	390	153,876	3,263	15.15%	703,684	3.07%
450	499	491	216,475	3,754	17.43%	920,158	4.02%
500	549	521	254,185	4,274	19.85%	1,174,343	5.13%
550	599	561	300,422	4,835	22.46%	1,474,768	6.44%
600	649	565	329,219	5,400	25.08%	1,803,985	7.88%
650	699	608	382,120	6,008	27.91%	2,186,104	9.55%
700	749	579	390,592	6,588	30.60%	2,576,696	11.25%
750	799	642	463,108	7,230	33.58%	3,039,804	13.28%
800	849	641	492,685	7,871	36,56%	3,532,489	15.43%
850	899	665	542,441	8,535	39.64%	4,074,930	17.80%
900	949	665	572,933	9,200	42.73%	4,647,863	20.30%
950	999	669	608,158	9,869	45.83%	5,256,021	22.96%
1,000	1,499	6,213	7,159,925	16,082	74.69%	12,415,947	54.23%
1,500	1,999	3,380	5,410,786	19,462	90,39%	17,826,732	77.86%
2,000	2,499	1,230	2,538,755	20,692	96.10%	20,365,487	88.95%
2,500	2,999	448	1,130,046	21,140	98.18%	21,495,534	93.89%
3,000	3,499	202	608,304	21,342	99.12%	22,103,837	96.55%
3,500	3,999	90	309,557	21,431	99.53%	22,413,394	97,90%
4,000	4,499	30	118,353	21,461	99.67%	22,531,748	98,42%
4,500	4,999	31	136,251	21,492	99.82%	22,667,998	99.01%
≥5000		39	226,478	21,531	100.00%	22,894,476	100.00%

Average Number of Bills 742

Average kWh Usage 789,465

Average kWh usage per Numbe rof Bills 1,063

Tucson Electric Power Company Bill Count Test Year Ended December 31, 2006

Usage Range - kWhs				Cumulati	re Bills	Cumulative kWhs	
Lower	Upper	Number of Bills	kWhs	Bills	Percent of Total	kWhs	Percent of Total
Residential	R201A - Winte	er (Nov - Apr)					
0	49	725	13,101	725	1.68%	13,101	0.03%
50	99	902	66,645	1,627	3.78%	79,746	0.21%
100	149	1,041	130,324	2,668	6.19%	210,070	0.55%
150	199	883	155,204	3,551	8.24%	365,274	0.95%
200	249	839	191,748	4,389	10.19%	557,022	1.45%
250	299	895	252,286	5,285	12.26%	809,308	2.10%
300	349	1,040	347,133	6,324	14.68%	1,156,441	3.00%
350	399	1,242	479,281	7,566	17.56%	1,635,721	4.24%
400	449	1,426	622,069	8,992	20.87%	2,257,791	5.86%
450	499	1,591	777,534	10,583	24.56%	3,035,325	7.87%
500	549	1,720	930,948	12,303	28.55%	3,966,273	10.29%
550	599	1,843	1,093,063	14,146	32.83%	5,059,336	13.12%
600	649	1,934	1,246,318	16,080	37.32%	6,305,654	18.36%
650	699	2,031	1,414,968	18,111	42.03%	7,720,622	20.03%
700	749	1,976	1,478,931	20,087	48.62%	9,199,552	23.86%
750	799	1,929	1,544,253	22,016	51.09%	10,743,805	27.87%
800	849	1,915	1,631,670	23,932	55.54%	12,375,476	32.10%
850	899	1,799	1,626,742	25,731	59.72%	14,002,217	36.32%
900	949	1,740	1,663,827	27,471	63.75%	15,668,044	40.64%
950	999	1,634	1,646,513	29,105	67.55%	17,312,557	44.91%
1,000	1,499	9,634	11,998,650	38,739	89.90%	29,311,206	76.03%
1,500	1,999	2,824	4,980,077	41,562	96.46%	34,291,283	88.95%
2,000	2,499	856	1,968,090	42,418	98.44%	36,259,373	94.06%
2,500	2,999	372	1,047,244	42,790	99.31%	37,306,617	96.77%
3,000	3,499	133	441,170	42,923	99.61%	37,747,787	97.92%
3,500	3,999	60	234,861	42,983	99.75%	37,982,648	98.53%
4,000	4,499	37	164,636	43,021	99.84%	38,147,284	98.96%
4,500	4,999	23	113,705	43,044	99.90%	38,260,989	99.25%
5,000	5,499	13	69,495	43,057	99.92%	38,330,484	99.43%
5,500	5,999	9	55,069	43,066	99.95%	38,385,553	99.57%
6,000	6,499	5	29,687	43,071	99,96%	38,415,240	99.65%
6,500	6,999	14	97,118	43,085	99,99%	38,512,359	99.90%
7,000	7,499	2	17,220	43,087	100.00%	38,529,578	99.95%
≥ 7,500		2	20,606	43,089	100.00%	38,550,184	100.00%

 Average Number of Bills
 1,267

 Average kWh Usage
 1,133,829

 Average kWh usage per Numbe rof Bills
 895

Usage Range - kWhs			_	Cumulative Bills		Cumulative kWhs	
Lower	Upper	Number of Bills	kWhs	Bills	Percent of Total	kWhs	Percent of Total
Residenti	al Time of Use F	R201B - Mid-Summer (Ju	ın - Aug)				
0	49	5	195	5	0.34%	195	0.01%
50	99	18	1,164	23	1.45%	1,359	0.05%
100	149	15	1,932	38	2.41%	3,290	0.13%
150	199	32	5,565	70	4.41%	8,855	0.369
200	249	19	4,317	89	5.58%	13,172	0.53%
250	299	18	4,898	106	6.68%	18,070	0.73%
300	349	15	5,116	121	7.64%	23,186	0.93%
350	399	19	7,130	140	8.82%	30,317	1.22%
400	449	24	10,635	164	10.33%	40,951	1.65%
450	499	16	8,155	181	11.36%	49,106	1.97%
500	549	19	10,108	199	12.53%	59,212	2.38%
550	599	35	20,982	234	14.74%	80,194	3.22%
600	649	33	21,293	267	16.80%	101,487	4.08%
650	699	31	21,672	298	18.73%	123,159	4.95%
700	749	30	22,373	327	20,59%	145,532	5.85%
750	799	34	27,421	361	22.73%	172,953	8.95%
800	849	54	46,103	415	26.10%	219,056	8.81%
850	899	34	30,950	449	28.24%	250,008	
900	949	25	24,351	474	29.82%	274,357	10.05%
950	999	46	46,931	520	32,71%	321,288	11.03%
1,000	1,499	400	520,999	919	57.85%	842,287	12.92%
1,500	1,999	334	608,075	1,253	78.86%		33.86%
2,000	2,499	177	410,468	1,431	90.01%	1,450,382	58.31%
2,500	2,999	63	183,861	1,494	94.01%	1,860,830	74.81%
3,000	3,499	42	140,540	1,536	96.63%	2,044,691	82.20%
3,500	3,999	22	84,998	1,558	98.00%	2,185,231	87.85%
4,000	4,499	8	33,399	1,565		2,270,229	91.27%
4,500	4,999	7	32,479	1,572	98.48%	2,303,628	92.61%
5,000	5,499	2	12,221	1,574	98.90%	2,336,107	93.92%
6,000	6,499	2	14,348		99.04%	2,348,329	94.41%
6,500	6,999	2	15,659	1,576	99.17%	2,362,677	94.99%
7,000	7,499	4	33,479	1,578	99.31%	2,378,336	95.62%
7,500	7,999	2		1,583	99.59%	2,411,815	96.96%
8,000	8,499		17,728	1,585	99.72%	2,429,544	97.67%
12,500	12,999	1	9,658	1,586	99.79%	2,439,201	98.06%
4,000		1	14,808	1,587	99.86%	2,454,010	98.66%
7,000	14,499	1	16,464	1,588	99.93%	2,470,473	99.32%
≥ 14,500		1	16,924	1,589	100.00%	2,487,397	100.00%

Average Number of Bills 43

Average kWh Usage 67,227

Average kWh usage per Numbe rof Bills 1,565

·	ange - kWhs			Cumulativ	ve Bills	Cumulative kWhs	
Lower	Upper	Number of Bills	kWhs	Bills	Percent of Total	kWhs	Percent of Total
	l Time of Use F	R201B - Remaining Sum	mer (May, Sept, Oct)				
0	49	13	207	13	0.82%	207	0.01%
50	99	16	930	29	1.85%	1,136	0.07%
100	149	28	3,035	58	3.62%	4,171	0.27%
150	199	24	3,385	81	5.13%	7,556	0.48%
200	249	25	4.688	106	6.70%	12,245	0.78%
250	299	25	5,783	131	8.27%	18,028	1.15%
300	349	35	9,537	166	10.46%	27,566	1.75%
350	399	43	13,541	210	13.19%	41,106	2.61%
400	449	48	17,102	257	16.20%	58,208	3.70%
450	499	43	17,371	301	18.93%	75,579	4.80%
500	549	52	23,143	353	22.21%	98,722	6.27%
550	599	45	21,652	398	25.02%	120,374	7.65%
600	649	55	29,304	453	28.50%	149,678	9.51%
650	699	49	27,828	502	31.58%	177,507	11.28%
700	749	55	33,831	557	35.06%	211,338	13.43%
750	799	56	37,047	614	38.62%	248,385	15.78%
800	849	59	41,001	672	42.31%	289,386	18.39%
850	899	40	29,626	713	44.84%	319,012	20.27%
900	949	42	33,031	755	47.51%	352,043	22.37%
950	999	46	37,524	801	50.38%	389,566	24.75%
1,000	1,499	403	424,094	1,204	75.73%	813,660	51.70%
1,500	1,999	198	288,624	1,401	88.17%	1,102,284	70.04%
2,000	2,499	108	201,541	1,509	94.94%	1,303,825	82.84%
2,500	2,999	29	67,131	1,538	96.79%	1,370,957	87.11%
3,000	3,499	20	53,600	1,558	98.02%	1,424,557	90.51%
3,500	3,999	8	23,899	1,565	98.50%	1,448,456	92.03%
4,000	4,499	3	11,973	1,569	98.70%	1,460,428	92.79%
4,500	4,999	4	17,212	1,573	98.97%	1,477,640	93.89%
5,000	5,499	7	28,456	1,580	99.38%	1,506,096	95.69%
5,500	5,999	3	16,114	1,583	99.59%	1,522,210	96.72%
6,000	6,499	1	5,737	1,584	99.66%	1,527,947	97.08%
7,000	7,499	2	13,393	1,586	99.79%	1,541,340	97.93%
10,000	10,499	1	9,371	1,587	99.86%	1,550,711	98.53%
10,500	10,999	1	10,036	1,588	99.93%	1,560,747	99.17%
≥ 11,0	000	1	13,135	1,589	100.00%	1,573,882	100.00%

 Average Number of Bills
 45

 Average kWh Usage
 44,968

 Average kWh usage per Numbe rof Bills
 990

	ange - kWhs			Cumulativ	ve Bills	Cumulativ	e kWhs	
Lower	Upper	Number of Bills	kWhs	Bills	Percent of Total	kWhs	Percent of Total	
		R201B - Winter (Nov - A)	or)				· ****	
0	49	11	343	11	0.34%	343	0.01%	
50	99	21	1,522	32	1.01%	1,865	0.05%	
100	149	46	5,536	78	2.48%	7,401	0.21%	
150	199	30	4,938	108	3.41%	12,339	0.35%	
200	249	36	7,754	144	4.54%	20,093	0.57%	
250	299	51	13,504	195	6.15%	33,597	0.95%	
300	349	64	20,289	259	8.18%	53,886	1.53%	
350	399	68	24,748	327	10.32%	78,633	2.23%	
400	449	76	31,385	403	12.72%	110,019	3.12%	
450	499	99	45,794	502	15.83%	155,813	4.42%	
500	549	139	71,083	641	20.22%	226,896	6.43%	
550	599	119	67,003	760	23.97%	293,896	8.33%	
600	649	130	78,951	889	28.06%	372,849	10.57%	
650	699	164	108,295	1,054	33.23%	481,144	13.64%	
700	749	140	99,628	1,194	37.66%	580,772	16.47%	
750	799	124	93,661	1,318	41.56%	674,433	19.12%	
800	849	127	102,890	1,445	45.57%	777,322	22.04%	
850	899	122	104,942	1,567	49.44%	882,264	25.01%	
900	949	133	120,590	1,700	53.64%	1,002,854	28,43%	
950	999	109	104,177	1,810	57.09%	1,107,031	31.39%	
1,000	1,499	807	965,985	2,617	82.56%	2,073,017	58.77%	
1,500	1,999	310	520,005	2,928	92.35%	2,593,022	73.52%	
2,000	2,499	126	274,825	3,054	96.32%	2,867,847	81.31%	
2,500	2,999	50	132,780	3,104	97.90%	3,000,627	85.07%	
3,000	3,499	12	37,485	3,116	98.28%	3,038,111	86.14%	
3,500	3,999	18	66,626	3,133	98.84%	3,104,737	88.02%	
4,000	4,499	5	19,948	3,138	98.99%	3,124,685	88.59%	
4,500	4,999	8	38,901	3,146	99.25%	3,163,586	89.69%	
5,000	5,499	7	36,431	3,154	99.48%	3,200,017	90.73%	
5,500	5,999	4	20,065	3,157	99.59%	3,220,083	91.29%	
6,000	6,499	4	21,845	3,161	99.70%	3,241,927	91.91%	
6,500	6,999	2	15,383	3,163	99.78%	3,257,310	92.35%	
7,500	7,999	2	17,981	3,165	99.85%	3,275,291	92.86%	
8,000	8,499	2	19,293	3,168	99.93%	3,294,584	93.41%	
≥ 8,56	00	2	232,576	3,170	100.00%	3,527,159	100.00%	

 Average Number of Bills
 91

 Average kWh Usage
 100,776

 Average kWh usage per Number of Bills
 1,113

Usage Ra	nge - kWhs			Cumulativ	ve Bills	Cumulative kWhs	
Lower	Upper	Number of Bills	kWhs	Bills	Percent of Total	kWhs	Percent of Total
Residential '	Time of Use R	201C - Mid-Summer (Ju	n - Aug)				
0	49	5	153	5	0.71%	153	0.02%
50	99	1	82	6	0.89%	235	0.03%
100	149	2	304	8	1.24%	538	0.07%
150	199	3	596	11	1.77%	1,134	0.14%
200	249	3	782	15	2.30%	1,916	0.24%
250	299	3	1,004	18	2.83%	2,921	0.37%
300	349	5	1,448	23	3.54%	4,369	0.55%
350	399	8	2,990	31	4.78%	7,358	0.93%
400	449	7	2,943	38	5.84%	10,301	1.30%
450	499	10	4,917	48	7.43%	15,218	1.93%
500	549	7	3,609	55	8.50%	18,826	2.38%
550	599	16	9,308	70	10.97%	28,134	3.56%
600	649	15	9,389	85	13.27%	37,523	4.75%
650	699	26	18,031	111	17.35%	55,554	7.03%
700	749	28	20,916	140	21.77%	76,470	9.68%
750	799	17	13,360	157	24.43%	89,830	11.37%
800	849	32	26,907	189	29.38%	116,737	14.78%
850	899	30	26,486	218	33.98%	143,223	18.13%
900	949	34	32,162	252	39.29%	175,385	22.20%
950	999	22	21,558	274	42.66%	196,943	24.93%
1,000	1,499	231	289,141	505	78.58%	486,083	61.54%
1,500	1,999	86	150,696	591	92.04%	636,779	80.62%
2,000	2,499	25	55,180	616	95.93%	691,959	87.60%
2,500	2,999	7	18,779	623	96.99%	710,737	89.98%
3,000	3,499	8	26,381	631	98.23%	737,118	93.32%
3,500	3,999	5	16,945	635	98.94%	754,063	95.47%
4,000	4,499	1	5,244	637	99.12%	759,307	96.13%
4,500	4,999	3	16,525	840	99.65%	775,831	98,22%
5,500	5,999	1	6,633	641	99.82%	782,465	99.06%
≥ 6,6	000	1	7,404	642	100.00%	789,869	100.00%

 Average Number of Bills
 21

 Average kWh Usage
 26,329

 Average kWh usage per Numbe rof Bills
 1,230

Usage Range - kWhs		=		Cumulative Bills		Cumulative kWhs	
Lower	Upper	Number of Bills	kWhs	Bills	Percent of Total	kWhs	Percent of Total
	Time of Use R	201C - Remaing Summ	er (May, Sept, Oct)				
0	49	5	73	5	0.81%	73	0.01%
50	99	3	254	8	1.29%	327	0.06%
100	149	6	818	15	2.26%	1,145	0.20%
150	199	10	1,834	25	3.88%	2,979	0.51%
200	249	18	4,121	43	6.62%	7,100	1.21%
250	299	12	3,635	55	8.56%	10,736	1.84%
300	349	24	8,155	79	12.28%	18,890	3.23%
350	399	31	12,287	110	17.12%	31,177	5.33%
400	449	42	18,685	151	23.59%	49,862	8,52%
450	499	25	12,608	176	27.46%	62,470	10.68%
500	549	34	19,016	211	32.80%	81,486	13.93%
550	599	38	23,149	249	38.77%	104,635	17.88%
600	649	33	21,822	282	43.94%	126,457	21.61%
650	699	33	23,635	315	49.11%	150,092	25.65%
700	749	32	24,663	348	54.12%	174,754	29.86%
750	799	24	19,558	371	57.84%	194,312	33.21%
800	849	18	15,381	389	60.58%	209,693	35.83%
850	899	31	28,917	420	65.43%	238,610	40.78%
900	949	12	12,199	433	67.37%	250,809	42.86%
950	999	18	18,144	450	70.11%	268,953	45.96%
1,000	1,499	133	171,401	583	90.79%	440,354	75.25%
1,500	1,999	33	59,745	616	95.96%	500,099	85.46%
2,000	2,499	11	26,696	628	97.74%	526,795	90.02%
2,500	2,999	2	5,978	630	98.06%	532,772	91.04%
3,000	3,499	6	21,248	636	99.03%	554,021	94.67%
3,500	3,999	2	8,409	638	99.35%	562,429	96.11%
4,000	4,499	2	9,569	640	99.68%	571,998	97.75%
5,500	5,999	1	6,298	641	99.84%	578,297	98.82%
≥ 6,00	0	1	6,895	642	100.00%	585,192	100.00%

 Average Number of Bills
 22

 Average kWh Usage
 20,179

 Average kWh usage per Numbe rof Bills
 911

Usage Ra	nge - kWhs			Cumulativ	re Bills	Cumulative	e kWhs
Lower	Upper	Number of Bills	kWhs	Bills	Percent of Total	kWhs	Percent of Tota
Residential	Time of Use F	1201C - Winter (Nov - Ap	")				
0	49	35	349	35	2.79%	349	0.03%
50	99	25	1,683	60	4.73%	2,032	0.18%
100	149	18	2,155	78	6.17%	4,188	0.38%
150	199	27	4,602	105	8.28%	8,789	0.79%
200	249	36	8.080	141	11.16%	16,869	1.52%
250	299	25	6,581	168	13,10%	23,450	2.11%
300	349	34	10,925	200	15.81%	34,375	3.10%
350	399	67	24,686	268	21.13%	59,061	5.33%
400	449	49	20,598	317	25.02%	79,659	7.18%
450	499	63	29,465	380	30.01%	109,123	9.84%
500	549	74	38,180	454	35.84%	147,304	13.28%
550	599	72	40,556	528	41.51%	187,859	16.94%
600	649	89	54,521	615	48.52%	242,380	21.86%
650	699	66	44,068	681	53.76%	286,448	25.83%
700	749	63	45,002	744	58.75%	331,450	29.89%
750	799	46	35,197	790	62.38%	366,647	33.06%
800	849	57	46,101	847	66.86%	412,748	37.22%
850	899	40	34,176	886	69.99%	446,923	40.30%
900	949	42	38,142	928	73.29%	485,066	43.74%
950	999	40	38,125	968	76.42%	523,191	47.18%
1,000	1,999	206	242,863	1,173	92.65%	766,054	69.07%
2,000	2,999	51	86,224	1,225	96.70%	852,278	76.85%
2,000	2,499	18	39,932	1,243	98.14%	892,211	80.45%
2,500	2,999	4	11,223	1,247	98.48%	903,433	81.46%
3,000	3,499	5	17,052	1,253	98.90%	920,485	83.00%
3,500	3,999	4	15,820	1,257	99.24%	936,305	84.42%
≥ 4,	500	10	172,746	1,267	100.00%	1,109,051	100.00%

Average Number of Bills 47

Average kWh Usage 41,076

Average kWh usage per Numbe rof Bills 876

Usage Range - kWhs			Cumulative	elli8	Cumulative kWhs		
Lower	Upper	Number of Bills	kWhs	Bills	Percent of Total	kWhs	Percent of Total
General S	ervice - C10 - Su	immer (May - Oct)					
0	49	16,157	196,131	16,157	8.23%	196,131	0.02%
50	99	6,514	469,386	22,670	3.32%	685,517	0.07%
100	149	5,498	662,813	28,168	2.80%	1,328,330	0.13%
150	199	3,936	692,598	32,104	2.01%	2,020,928	0.20%
200	249	3,811	669,339	35,915	1.94%	2,890,267	0.28%
250	299	3,556	991,842	39,472	1.81%	3,882,109	0.38%
300	349	3,407	1,126,648	42,879	1.74%	5,008,757	0.49%
350	399	3,347	1,279,722	46,226	1.71%	6,288,479	0.61%
400	449	3,579	1,550,375	49,805	1.82%	7,838,854	0.77%
450	499	3,508	1,704,205	53,312	1.79%	9,543,060	0.93%
500	549	3,564	1,914,722	56,877	1.82%	11,457,782	1.12%
550	599	3,558	2,092,192	60,435	1.81%	13,549,974	1.32%
600	649	3,417	2,184,934	63,852	1.74%	15,734,908	1.54%
650	699	3,072	2,122,576	66,924	1.57%	17,857,484	1.74%
700	749	2,839	2,107,745	69,763	1.45%	19,965,229	1.95%
750	799	2,534	2,013,673	72,297	1.29%	21,978,903	2.15%
800	849	2,452	2,072,738	74,749	1.25%	24,051,640	2.35%
850	899	2,457	2,205,620	77,206	1.25%	26,257,260	2.57%
900	949	2,182	2,070,328	79,388	1.11%	28,327,588	2.77%
950	999	2,091	2,090,683	81,480	1.07%	30,418,271	2.97%
1,000	1,999	33,252	49,807,952	114,732	16.95%	80,226,223	7.84%
2,000	2,999	20,432	51,659,939	135,164	10.41%	131,886,162	12.89%
3,000	3,999	12,465	44,394,677	147,629	6.35%	176,280,839	17.22%
4,000	4,999	8,044	36,916,726	155,673	4.10%	213,197,564	20.83%
5,000	9,999	18,713	135,156,760	174,386	9.54%	348,354,325	34.04%
10,000	14,999	7,292	91,784,741	181,677	3.72%	440,139,066	43.01%
15,000	19,999	3,846	68,162,677	185,524	1.96%	508,301,743	49.67%
20,000	24,999	2,410	55,510,470	187,933	1.23%	563,812,213	55.09%
25,000	29,999	1,741	48,952,694	189,675	0.89%	612,764,908	59.87%
30,000	34,999	1,227	40,827,929	190,901	0.63%	653,592,837	63.86%
35,000	39,999	957	36,860,450	191,858	0.49%	690,453,288	67.48%
40,000	44,999	807	35,284,178	192,666	0.41%	725,737,465	70.91%
45,000	49,999	679	33,130,541	193,345	0.35%	758,868,007	74.15%
50,000	54,999	572	30,871,721	193,917	0.29%	789,739,727	77.17%
55,000	59,999	411	24,302,260	194,328	0.21%	814,041,987	79.54%
60,000	64,999	311	20,037,799	194,640	0.16%	834,079,786	81.50%
35,000	69,999	260	18.018,020	194,899	0.13%	852,097,806	83.26%
70,000	74,999	182	13,567,770	195,081	0.09%	865,665,576	84.58%
75,000	99,999	541	47,301,256	195,622	0.28%	912,966,832	89.21%
000,000	199,999	459	62,473,637	196,081	0.23%	975,440,469	95.31%
00,000	299,999	62	15,060,753	196,143	0.03%	990,501,222	96.78%
00,000	399,999	39	13,917,351	196,182	0.02%	1,004,418,574	98.14%
00,000	499,999	16	7,529,294	196,198	0.01%	1,011,947,868	98.88%
00,000	599,999	9	4,696,805	196,207	0.00%	1,016,644,673	99.34%
≥600,	,000	8	6,787,657	196,214	0.00%	1,023,432,330	100.00%

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Usage Range - kWhs			C	Cumulative Bills		Cumulative kWhs	
Lower	Upper	Number of Bills	kWhs	Bills	ills Percent of Total	kWhs	Percent of Total
		Avera	ge Number of Bills		4,360		
		Averag	ge kWh Usage		22,742,941		
		Averag	ge kWh usage per Numbe rof Bil	s	5,216		

		•	_	Cumulative Bills		Cumulative kWhs		
Lower	Upper	Number of Bills	kWhs	Bills	Percent of Total	kWhs	Percent of Total	
Seneral Serv	ice - C10 - Wi	nter (Nov - Apr)						
0	49	16,942	197,615	16,942	8.63%	197,615	0.039	
50	99	7,184	509,206	24,126	12.28%	706,821	0.109	
100	149	5,962	717,438	30,088	15.32%	1,424,259	0.199	
150	199	4,951	854,377	35,039	17.84%	2,278,635	0.31	
200	249	4,836	1,084,454	39,874	20.30%	3,363,089	0.459	
250	299	4,545	1,246,468	44,419	22.62%	4,609,557	0.62	
300	349	4,540	1,472,898	48,958	24.93%	6,082,455	0.82	
350	399	4,465	1,674,571	53,423	27.20%	7,757,026	1.05	
400	449	4,719	2,008,148	58,142	29.61%	9,765,175	1.32	
450	499	4,630	2,206,648	62,772	31.96%	11,971,822	1.62	
500	549	4,482	2,360,951	67,254	34.24%	14,332,773	1.94	
550	599	4,410	2,545,021	71,664	36.49%	16,877,794	2.289	
600	649	4,219	2,650,341	75,883	38.64%	19,528,135	2.649	
650	699	3,770	2,557,087	79,653	40.56%	22,085,223	2.98	
700	749	3,614	2,635,000	83,267	42.40%	24,720,222	3.34	
750	799	3,162	2,466,229	86,429	44.01%	27,186,452	3.67	
800	849	3,237	2,685,672	89,666	45.66%	29,872,123	4.04	
850	899	2,898	2,553,495	92,564	47.13%	32,425,618	4.38	
900	949	2,768	2,579,336	95,333	48.54%	35,004,954	4.73	
950	999	2,646	2,596,269	97,979	49.89%	37,601,223	5.08	
1,000	1,999	34,171	49,289,630	132,150	67.29%	86,890,853	11.74	
2,000	2,999	17,287	42,682,905	149,437	76.09%	129,573,758	17.51	
3,000	3,999	9,717	33,976,345	159,155	81.04%	163,550,103	22.10	
4,000	4,999	6,806	30,691,790	165,961	84.50%	194,241,893	26.25	
5,000	9,999	14,889	105,416,700	180,850	92.09%	299,658,593	40.49	
10,000	14,999	5,452	66,845,506	186,302	94.86%	366,504,099	49.53	
15,000	19,999	2,680	46,767,663	188,982	96.23%	413,271,762	55.85	
20,000	24,999	1,896	42,758,505	190,878	97.19%	456,030,266	61.62	
25,000	29,999	1,285	35,536,885	192,163	97.85%	491,567,152	66.43	
30,000	34,999	1,024	33,625,693	193,187	98.37%	525,192,845	70.97	
35,000	39,999	788	29,744,801	193,975	98.77%	554,937,646	74.99	
40,000		574	24,557,371	194,549	99.06%			
	44,999	370			99.25%	579,495,016 597,233,549	78.31	
45,000	49,999		17,738,532	194,919			80.71	
50,000	54,999	279	14,752,620	195,197	99.39%	611,986,169	82.70	
55,000	59,999	204	11,786,529	195,401	99.50%	623,772,697	84,29	
60,000	64,999	178	11,190,565	195,579	99.59%	634,963,263	85,80	
65,000	69,999	124	8,446,087	195,703	99,65%	643,409,349	86.95	
70,000	74,999	84	6,153,507	195,788	99.69%	649,562,856	87.78	
75,000	79,999	77	6,018,260	195,865	99.73%	655,581,116	88,59	
000,08	84,999	37	3,082,466	195,902	99.75%	658,663,582	89.01	
85,000	89,999	45	3,998,487	195,947	99.77%	662,662,069	89,55	
90,000	94,999	42	3,923,200	195,989	99.79%	666,585,269	90.08	
95,000	99,999	34	3,342,748	196,023	99.81%	669,928,017	90,53	
100,000	199,999	266	35,678,111	196,289	99.95%	705,606,127	95,35	
200,000	298,999	60	14,499,896	196,349	99.98%	720,106,023	97,31	

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Usage Ra	nge - kWhs			Cumulativ	ve Bills	Cumulative kWhs	
Lower	Upper	Number of Bills	kWhs	Biils	Percent of Total	kWhs	Percent of Total
400,000	499,999	14	6,505,043	196,382	99.99%	733,141,847	99.07%
500,000	599,999	4	2,196,420	196,386	100.00%	735,338,267	99.37%
≥600	0,000	6	4,671,377	196,392	100.00%	740,009,644	100.00%

Average Number of Bills	4,008
Average kWh Usage	15,102,238
Average kWh usage per Numbe rof Bills	3,768

	lange - kWhs		_	Cumulativ	e Bills	Cumulativ	e kWhs
Lower	Upper	Number of Bills	kWhs	Bills	Percent of Total	kWhs	Percent of Total
General Se	ervice Mobile Ho	ome Parks - C11 - Sun	mer (May - Oct)				
0	499	52	9,343	52	2.43%	9,343	0.03%
500	999	46	36,667	98	2.15%	46,010	0.14%
1,000	1,499	49	63,248	147	2.29%	109,258	0.33%
1,500	1,999	71	129,108	218	3.31%	238,366	0.71%
2,000	2,499	85	200,130	303	3.97%	438,496	1.31%
2,500	2,999	92	265,644	395	4.30%	704,140	2.10%
3,000	3,499	82	279,064	477	3.83%	983,204	2.93%
3,500	3,999	73	284,863	550	3.41%	1,268,087	3.78%
4,000	4,499	63	279,014	613	2.94%	1,547,101	4.61%
4,500	4,999	62	310,896	675	2.89%	1,857,997	5.54%
5,000	5,499	57	312,012	732	2.66%	2,170,009	6.47%
5,500	5,999	55	328,444	787	2.57%	2,498,453	7.45%
6,000	6,499	55	360,418	842	2.57%	2,858,871	8.53%
6,500	6,999	43	300,854	885	2.01%	3,159,725	9.42%
7,000	7,499	57	432,199	942	2.66%	3,591,924	10.71%
7,500	7,999	36	291,608	978	1.68%	3,883,532	11.58%
000,8	8,499	55	474,722	1,033	2.57%	4,358,254	13.00%
8,500	8,999	43	397,639	1,076	2.01%	4,755,893	14.18%
9,000	9,499	55	530,588	1,131	2.57%	5,286,481	15.77%
9.500	9,999	30	308,903	1,161	1.40%	5,595,384	16.69%
10,000	10,999	81	894,470	1,242	3.78%	6,489,854	19.36%
11,000	11,999	73	876,277	1,315	3.41%	7,366,131	21.97%
12,000	12,999	73	955,400	1,388	3.41%	8,321,531	24.82%
13,000	13,999	71	1,001,894	1,459	3.31%	9,323,425	27.81%
14,000	14,999	69	1,043,213	1,528	3.22%	10,366,638	30.92%
15,000	15,999	52	844,508	1,580	2.43%	11,211,146	33.44%
16,000	16,999	42	717,625	1,622	1.96%	11,928,771	35.58%
17,000	17,999	41	746,345	1,663	1.91%	12,675,116	37.80%
18,000	18,999	. 48	934,769	1,711	2.24%	13,609,885	40.59%
19,000	19,999	36	731,990	1,747	1.68%	14,341,875	42.77%
20,000	20,999	37	793,126	1,784	1.73%	15,135,001	45.14%
21,000	21,999	39	874,883	1,823	1.82%	16,009,884	47.75%
22,000	22,999	30	710,264	1,853	1.40%	16,720,148	49.87%
23,000	23,999	19	462,047	1,872	0.89%	17,182,195	51.25%
24,000	24,999	20	510,682	1,892	0.93%	17,692,877	52.77%
25,000	29,999	85	2,422,345	1,977	3.97%	20,115,222	59.99%
30,000	39,999	77	2,747,749	2,054	3.59%	22,862,971	68.19%
40,000	79,999	50	2,725,527	2,104	2.33%	25,588,498	76.32%
000,08	159,999	22	2,703,416	2,126	1.03%	28,291,914	84.38%
≥160,	,000	16	5,237,281	2,142	0.75%	33,529,195	100.00%

 Average Number of Bills
 54

 Average kWh Usage
 838,230

 Average kWh usage per Number of Bills
 15,653

10	Range - kWhs	March	-	Cumulativ	e Bills	Cumulative	e kWhs
Lower	Upper	Number of Bills	kWhs	Bills	Percent of Total	kWhs	Percent of Total
		ome Parks - C11 - Win	ter (Nov - Apr)				
0	499	69	13,879	69	3.22%	13,879	0.05%
500	999	71	52,338	140	6.54%	66,217	0.25%
1,000	1,499	73	91,050	213	9.94%	157,267	0.59%
1,500	1,999	89	151,951	302	14.10%	309,218	1.15%
2,000	2,499	87	188,627	389	18.16%	497,845	1.86%
2,500	2,999	82	217,148	471	21.99%	714,993	2.67%
3,000	3,499	87	277,386	558	26.05%	992,379	3.70%
3,500	3,999	75	273,527	633	29.55%	1,265,906	4.72%
4,000	4,499	84	347,013	717	33.47%	1,612,919	6.02%
4,500	4,999	66	304,358	783	36.55%	1,917,277	7.15%
5,000	5,499	70	358,682	853	39.82%	2,275,959	8.49%
5,500	5,999	71	396,144	924	43.14%	2,672,103	9.97%
6,000	6,499	63	381,238	987	46.08%	3,053,341	11.39%
6,500	6,999	58	376,919	1,045	48.79%	3,430,260	12.80%
7,000	7,499	57	396,521	1,102	51.45%	3,826,781	14.28%
7,500	7,999	79	590,705	1,181	55.14%	4,417,486	16.48%
8,000	8,499	63	503,250	1,244	58.08%	4,920,736	18.36%
8,500	8,999	63	533,064	1,307	61.02%	5,453,800	20.35%
9,000	9,499	63	564,944	1,370	63.96%	6,018,744	22.46%
9,500	9,999	69	654,790	1,439	67.18%	6,673,534	24.90%
10,000	10,999	115	1,182,426	1,554	72.55%	7,855,960	29.31%
11,000	11,999	81	897,753	1,635	76.33%	8,753,713	32.66%
12,000	12,999	83	1,000,777	1,718	80.21%	9,754,490	36.39%
13,000	13,999	47	619,346	1,765	82.40%	10,373,836	38.70%
14,000	14,999	51	719,430	1,816	84.78%	11,093,266	41.39%
15,000	15,999	44	663,784	1,860	86.83%	11,757,050	43.86%
6,000	16,999	31	504,472	1,891	88.28%	12,261,522	45.75%
17,000	17,999	21	354,497	1,912	89.26%	12,616,019	47.07%
000,8	18,999	23	412,050	1,935	90.34%	13,028,069	48.61%
000,81	19,999	14	258,060	1,949	90.99%	13,286,129	49.57%
0,000	20,999	13	247,919	1,962	91.60%	13,534,048	50.49%
21,000	21,999	15	305,998	1,977	92.30%	13,840,046	51.64%
2,000	22,999	13	275,900	1,990	92.90%	14,115,946	52.66%
3,000	23,999	12	262,377	2,002	93.46%	14,378,323	53.64%
4,000	24,999	16	373,813	2,018	94.21%	14,752,136	55.04%
5,000	29,999	31	832,415	2,049	95.66%	15,584,551	58.14%
0,000	39,999	25	814,934	2,074	96.83%	16,399,485	61.18%
0,000	79,999	32	1,625,983	2,106	98.32%	18,025,468	
0,000	159,999	20	2,109,195	2,126	99.25%	20,134,663	87.25%
≥160,	000	16	6,668,681	2,142	100.00%	26,803,344	75.12% 100.00%

Average Number of Bills 54
Average kWh Usage 670,084
Average kWh usage per Numbe rof Bills 12,513

Usage Ra	inge - kWhs			Cumulativ	ve Bills	Cumulativ	e kWhs
Lower	Upper	Number of Bills	kWhs	Bills	Percent of Total	kWhs	Percent of Total
Interruptible	Agricultural i	Pumping - C31 - Summ	er (May - Oct)				
0	1,999	20	8,375	20	8.10%	8,375	0.07%
2,000	3,999	13	35,956	33	13.36%	44,331	0.39%
4,000	5,999	12	59,823	45	18.22%	104,154	0.91%
6,000	7,999	10	68,393	55	22.27%	172,547	1.51%
8,000	9,999	19	177,195	74	29.96%	349,742	3.05%
10,000	19,999	15	202,255	89	36.03%	551,997	4.82%
20,000	29,999	21	537,424	110	44.53%	1,089,421	9.51%
30,000	39,999	26	922,829	136	55.06%	2,012,250	17.56%
40,000	49,999	17	745,028	153	61.94%	2,757,278	24.06%
50,000	59,999	20	1,090,878	173	70.04%	3,848,156	33.58%
60,000	69,999	6	378,021	179	72.47%	4,226,177	36.88%
70,000	79,999	9	679,040	188	76.11%	4,905,217	42.81%
80,000	89,999	9	767,890	197	79.76%	5,673,107	49.51%
90,000	99,999	13	1,209,185	210	85.02%	6,882,292	60.07%
100,000	109,999	8	832,432	218	88.26%	7,714,724	67.33%
110,000	119,999	10	1,121,307	228	92.31%	8,836,031	77.12%
120,000	129,999	5	619,431	233	94.33%	9,455,462	82.52%
130,000	139,999	7	936,238	240	97.17%	10,391,700	90.69%
140,000	149,999	. 5	727,278	245	99.19%	11,118,978	97.04%
≥160	0,000	2	338,995	247	100.00%	11,457,973	100.00%

Average Number of Bills 12

Average kWh Usage 572,899

Average kWh usage per Numbe rof Bills 46,389

Usage R	ange - kWhs			Cumulativ	Cumulative Bills		e kWhs
Lower	Upper	Number of Bills	kWhs	Bilis	Percent of Total	kWhs	Percent of Total
Interruptibl	e Agricultural I	umping - C31 - Winter	(Nov - Apr)				1 Crocks of Folia
0	1,999	86	8,302	86	34.13%	8,302	0.18%
2000	3,999	28	89,071	114	45.24%	97,373	2.05%
4,000	5,999	24	129,042	138	54.76%	226,415	4,78%
6,000	7,999	5	39,077	143	56.75%	265,492	5.60%
000,8	9,999	12	117,509	155	61.51%	383,001	8.08%
10,000	19,999	32	487,873	187	74.21%	870,874	18.38%
20,000	29,999	11	298,286	198	78.57%	1,169,160	24.67%
30,000	39,999	16	606,785	214	84.92%	1,775,945	37.48%
40,000	49,999	5	242,814	219	86.90%	2,018,759	42.60%
50,000	59,999	13	709,804	232	92.06%	2,728,563	57.58%
60,000	69,999	5	357,320	237	94.05%	3,085,883	65.12%
70,000	79,999	3	245,297	240	95,24%	3,331,180	70.29%
000,08	89,999	3	286,023	243	96.43%	3,617,203	76.33%
100,000	109,999	2	230,858	245	97.22%	3,848,061	81,20%
110,000	119,999	5	620,177	250	99.21%	4,468,238	94.29%
120,000	129,999	2	270,681	252	100.00%	4,738,919	100.00%
≥160	,000	-	•	252	100.00%	4,738,919	100.00%

Average Number of Bills 15
Average kWh Usage 278,760
Average kWh usage per Numbe rof Bills 18,805

Usage Range - kWhs				Cumulativ	e Bills	Cumulative	e kWhs
Lower	Upper	Number of Bills	kWhs	Bills	Percent of Total	kWhs	Percent of Total
General Ser	rice Time of U	lse - C76 - Summer (Ma	ıy - Oct)				
0	99	33,884	39,824	33,884	16.57%	39,824	0.05%
100	199	11,390	50,094	45,274	22.14%	89,917	0.12%
200	299	7,677	53,422	52,951	25.90%	143,340	0.19%
300	399	6,962	70,901	59,913	29.30%	214,240	0.28%
400	499	4,784	60,989	64,698	31.65%	275,229	0.38%
500	999	4,892	98,261	69,589	34.04%	373,490	0.49%
1,000	1,999	8,891	414,612	78,480	38.39%	788,102	1.04%
2,000	2,999	12,925	935,344	91,405	44.71%	1,723,448	2.28%
3,000	3,999	8,462	862,874	99,867	48.85%	2,586,321	3.42%
4,000	4,999	6,391	844,806	106,258	51.97%	3,431,126	4.54%
5,000	9,999	25,636	5,336,905	131,895	64.51%	8,768,031	11.59%
10,000	14,999	10,105	3,643,088	141,999	69.46%	12,411,119	16.41%
15,000	19,999	8,855	4,572,234	150,854	73,79%	16,983,353	22.45%
20,000	24,999	11,676	7,732,394	162,530	79.50%	24,715,747	32.67%
25,000	29,999	14,246	11,399,154	176,776	86.47%	36,114,901	47.74%
30,000	34,999	8,748	8,240,488	185,524	90.74%	44,355,389	58.63%
35,000	39,999	3,356	3,682,239	188,880	92.39%	48,037,627	63.50%
40,000	44,999	3,213	3,976,580	192,093	93.96%	52,014,207	68.76%
45,000	49,999	3,428	4,733,527	195,521	95.63%	56,747,734	75.01%
50,000	54,999	2,249	3,434,332	197,771	96.73%	60,182,065	79,55%
55,000	59,999	1,714	2,864,640	199,484	97.57%	63,046,706	83.34%
60,000	79,999	3,428	6,719,668	202,912	99.25%	69,766,374	92.22%
80,000	99,999	643	1,633,835	203,555	99,56%	71,400,209	94.38%
100,000	119,999	286	920,076	203,840	99.70%	72,320,285	95.60%
120,000	139,999	321	1,241,894	204,162	99.86%	73,562,179	97,24%
140,000	159,999	107	479,605	204,269	99.91%	74,041,784	97.87%
≥160	,000	179	1,607,941	204,447	100.00%	75,649,725	100.00%

Average Number of Bills 7,572

Average kWh Usage 2,801,842

Average kWh usage per Numbe rof Bills 370

Usage Rai	nge - kWhs			Cumulativ	ve Bills	Cumulative	ilative kWhs	
Lower	Upper	Number of Bills	kWhs	Bills	Percent of Total	kWhs	Percent of Total	
Seneral Sen	vice Time of U	ise - C76 - Winter (Nov -	-Apr)					
0	99	29,706	40,075	29,706	14.52%	40,075	0.07%	
100	199	10,321	41,008	40,027	19.58%	81,083	0.13%	
200	299	8,569	60,355	48,596	23.75%	141,438	0.23%	
300	399	6,208	59,727	54,804	26.78%	201,165	0.33%	
400	499	4,951	61,835	59,755	29.20%	263,000	0.43%	
500	999	11,502	212,547	71,257	34.82%	475,547	0.78%	
1,000	1,999	10,626	440,688	81,882	40.01%	916,235	1.50%	
2,000	2,999	13,406	935,116	95,288	46.57%	1,851,351	3.03%	
3,000	3,999	10,397	1,025,323	105,686	51.65%	2,876,674	4.71%	
4,000	4,999	8,417	1,062,498	114,102	55.76%	3,939,172	6.45%	
5,000	9,999	22,851	4,499,013	136,953	66.93%	8,438,185	13.82%	
10,000	14,999	9,559	3,349,658	146,512	71.60%	11,787,843	19.30%	
15,000	19,999	11,997	5,888,396	158,509	77.46%	17,676,239	28.94%	
20,000	24,999	14,701	9,340,958	173,210	84.65%	27,017,197	44.23%	
25,000	29,999	11,844	9,062,091	185,054	90.43%	36,079,288	59.07%	
30,000	34,999	6,436	5,838,170	191,491	93.58%	41,917,457	68.63%	
35,000	39,999	4,266	4,500,363	195,756	95.66%	46,417,821	76.00%	
40,000	44,999	2,628	3,122,377	198,384	96.95%	49,540,198	81.11%	
45,000	49,999	2,514	3,323,814	200,898	98.18%	52,864,012	86.55%	
50,000	54,999	914	1,357,124	201,812	98.62%	54,221,136	88.77%	
55,000	59,999	762	1,225,520	202,573	98.99%	55,446,657	90.78%	
60,000	79,999	1,028	1,947,350	203,602	99.50%	57,394,007	93.97%	
80,000	99,999	267	656,735	203,868	99.63%	58,050,742	95.04%	
100,000	119,999	267	832,701	204,135	99.76%	58,883,443	96.41%	
120,000	139,999	152	563,532	204,287	99.83%	59,446,975	97.33%	
140,000	159,999	190	826,869	204,478	99.93%	60,273,844	98.68%	
≥160	,000	152	804,163	204,630	100.00%	61,078,007	100.00%	

Average Number of Bills 7,579

Average kWh Usage 2,262,148

Average kWh usage per Numbe rof Bills 298

	Range - kWhs	•		Cumulativ	Cumulative Bills		Cumulative kWhs		
Lower	Upper	Number of Bills	kWhs	Bills	Percent of Total	kWhs	Percent of Total		
Large Gen	neral Service - i1	l3 - Summer (May - Oct							
0	1,999	9	8,972	9	0.24%	8,972	0.00%		
2,000	3,999	3	9,414	12	0.32%	18,386	0.00%		
4,000	5,999	5	24,984	17	0.46%	43,371	0.01%		
6,000	7,999	5	35,968	21	0.60%	79,339	0.01%		
8,000	9,999	2	18,346	23	0.65%	97,685	0.01%		
10,000	19,999	10	146,607	33	0.92%	244,292	0.04%		
20,000	29,999	25	647,362	58	1.62%	891,653	0.13%		
30,000	39,999	42	1,555,756	100	2.79%	2,447,409	0.35%		
40,000	49,999	126	5,995,733	226	6.31%	8,443,142	1.22%		
50,000	59,999	173	9,861,021	399	11.13%	18,304,184	2.64%		
60,000	69,999	184	12,340,580	583	16.24%	30,644,744	4.42%		
70,000	79,999	195	15,233,468	778	21.68%	45,878,212	6.62%		
000,08	89,999	206	18,136,804	984	27.42%	64,015,016	9.24%		
90,000	99,999	196	19,329,562	1,180	32.89%	83,344,578	12.03%		
100,000	119,999	344	38,828,978	1,524	42.47%	122,173,556	17.63%		
120,000	139,999	265	35,590,058	1,789	49.86%	157,763,614	22.76%		
140,000	159,999	259	40,358,369	2,048	57,09%	198,121,984	28.59%		
160,000	179,999	181	31,743,611	2,229	62.13%	229,865,595	33.17%		
180,000	199,999	205	40,232,989	2,433	67.84%	270,098,583	38.97%		
200,000	224,999	211	46,427,676	2,644	73.71%	316,526,259	45.67%		
225,000	249,999	181	44,316,164	2,825	78.75%	360,842,423	52.06%		
250,000	299,999	243	68,658,160	3,067	85.52%	429,500,583	61.97%		
300,000	399,999	228	81,290,732	3,296	91.88%	510,791,315	73.70%		
400,000	499,999	124	57,955,140	3,420	95.34%	568,746,455	82.06%		
500,000	599,999	63	35,072,909	3,483	97.10%	603,819,364	87.12%		
600,000	749,999	53	36,613,010	3,537	98.59%	640,432,375	92.40%		
750,000	899,999	22	18,578,377	3,559	99.21%	659,010,751	95.08%		
900,000	1,049,999	6	5,720,865	3,565	99.38%	664,731,816	95.91%		
,050,000	1,199,999	10	11,560,278	3,574	99.65%	676,291,894	97.58%		
≥1,20	0,000	13	16,792,253	3,587	100.00%	693,084,147	100.00%		

Average Number of Bills

120

Average kWh Usage

23,102,805

Average kWh usage per Numbe rof Bills

193,221

Usage Ra	inge - kWhs			Cumulati	ve Bills	Cumulative	e kWhs
Lower	Upper	Number of Bills	kWhs	Bills	Percent of Total	kWhs	Percent of Tota
Large Gene	ral Service - I1:	3 - Winter (Nov - Apr)					
0	1,999	. 1	1,590	t	0.03%	1,590	0.00%
2,000	3,999	7	19,480	8	0.23%	21,070	0.00%
4,000	5,999	1	5,764	9	0.26%	26,835	0.01%
6,000	7,999	5	34,348	14	0.40%	61,183	0.01%
8,000	9,999	2	16,856	17	0.46%	78,039	0.02%
10,000	19,999	50	724,918	66	1.83%	802,957	0.16%
20,000	29,999	56	1,399,038	122	3.37%	2,201,995	0.43%
30,000	39,999	167	5.728,900	289	8.00%	7,930,894	1.55%
40,000	49,999	260	11,313,863	549	15.21%	19,244,757	3.77%
50,000	59,999	315	16,576,005	865	23.93%	35,820,762	7.01%
60,000	69,999	259	16,225,788	1,124	31,10%	52,046,551	10.18%
70,000	79,999	242	17,423,519	1,365	37.79%	69,470,070	13.59%
80,000	89,999	205	16,693,663	1,570	43.45%	86,163,733	16.86%
90,000	99,999	181	16,495,593	1,751	48.46%	102,659,326	20.08%
100,000	119,999	266	27,779,314	2,017	55.83%	130,438,639	25.52%
120,000	139,999	213	26,698,235	2,230	61.72%	157,136,875	30.74%
140,000	159,999	224	32,178,739	2,454	67.92%	189,315,614	37.04%
160,000	179,999	206	33,563,709	2,660	73.61%	222,879,323	43.60%
180,000	199,999	205	37,340,861	2,864	79.27%	260,220,184	50.91%
200,000	224,999	165	33,614,047	3,029	83.85%	293,834,231	57.49%
225,000	249,999	112	25,307,296	3,141	86.94%	319,141,527	62.44%
250,000	299,999	146	38,043,087	3,287	90.97%	357,184,614	69.88%
300,000	399,999	128	42,323,196	3,415	94.51%	399,507,811	78.16%
400,000	499,999	92	40,103,702	3,507	97.06%	439,611,513	86.01%
500,000	599,999	49	25,358,242	3,555	98.40%	464,969,754	90.97%
600,000	749,999	27	16,985,269	3,582	99.14%	481,955,024	94.29%
750,000	899,999	12	9,728,812	3,594	99,49%	491,683,836	96.19%
900,000	1,049,999	8	7,711,253	3,603	99.71%	499,395,089	97.70%
1,050,000	1,199,999	7	7,775,759	3,610	99.91%	507,170,848	99.22%
≥1,20	00,000	3	3,973,142	3,613	100.00%	511,143,990	100,00%

Average Number of Bills 120

Average kWh Usage 17,038,133

Average kWh usage per Numbe rof Bills 141,474

Usage Ra	nge - kWhs			Cumulativ	ve Bills	Cumulative kWhs		
Lower	Upper	Number of Bills	kWhs	Bills	Percent of Total	kWhs	Percent of Total	
Large Gene	rai Service Tin	ne of Use - 185 - Summ	er (May - Oct)			N. Till	T CIOCHI OI TOLAI	
30,000	39,999	3	115,984	3	0.93%	115,984	0.16%	
40,000	49,999	10	527,502	13	4.33%	643,486	0.88%	
50,000	59,999	9	493,215	22	7.12%	1,136,701	1.55%	
60,000	69,999	9	656,651	31	10.22%	1,793,353	2.44%	
70,000	79,999	9	755,834	41	13.31%	2,548,986	3.47%	
80,000	89,999	12	1,128,665	53	17.34%	3,677,651	5.00%	
90,000	99,999	4	377,716	57	18.58%	4,055,367	5.52%	
100,000	149,999	33	4,561,469	90	29.41%	8,616,836	11.72%	
150,000	199,999	53	9,903,097	143	46.75%	18,519,932	25.19%	
200,000	249,999	71	16,887,447	214	69.97%	35,407,379	48.17%	
250,000	299,999	44	12,472,901	258	84.21%	47,880,281	65,13%	
300,000	349,999	20	6,773,019	278	90.71%	54,653,299	74.35%	
350,000	399,999	7	2,612,309	284	92.88%	57,265,608	77.90%	
400,000	449,999	3	1,318,754	287	93.81%	58,584,363	79.69%	
450,000	499,999	2	983,303	289	94.43%	59,567,666	81.03%	
500,000	549,999	2	1,042,525	291	95.05%	60,610,190	82.45%	
550,000	599,999	2	1,162,343	293	95.67%	61,772,534	84.03%	
600,000	649,999	4	2,543,504	297	96.90%	64,316,038	87.49%	
650,000	699,999	3	2,042,550	299	97.83%	66,358,588	90.27%	
700,000	749,999	1	727,600	300	98.14%	67,086,187	91.26%	
≥1,000	,000	6	6,425,975	306	100.00%	73,512,162	100.00%	

Average Number of Bills 15
Average kWh Usage 3,500,579
Average kWh usage per Numbe rof Bills 240,236

Usage Range - kWhs		-		Cumulative Bills		Cumulative kWhs		
Lower	Upper	Number of Bills	kWhs	Bills	Percent of Total	kWhs	Percent of Tota	
Large Genera	al Service Tim	e of Use - 185 - Winter	(Nov - Apr)				· · · · · · · · · · · · · · · · · · ·	
30,000	39,999	12	419,910	12	3.97%	419,910	0.76%	
40,000	49,999	11	492,567	23	7.62%	912,477	1.66%	
50,000	59,999	12	630,608	35	11.59%	1,543,085	2.81%	
60,000	69,999	11	711,673	47	15.23%	2,254,758	4.10%	
70,000	79,999	9	659,233	56	18.21%	2,913,991	5.30%	
80,000	89,999	5	417,133	61	19.87%	3,331,124	6.06%	
90,000	99,999	3	276,355	64	20.86%	3,607,479	6.56%	
100,000	109,999	5	527,159	69	22.52%	4,134,639	7.52%	
110,000	119,999	10	1,119,366	79	25.83%	5,254,005	9,56%	
120,000	129,999	12	1,472,540	91	29.80%	6,726,545	12.24%	
130,000	139,999	11	1,436,203	102	33.44%	8,162,748	14.85%	
140,000	149,999	21	2,976,969	124	40.40%	11,139,717	20.27%	
150,000	159,999	10	1,524,393	134	43.71%	12,864,110	23.04%	
160,000	169,999	13	2,097,810	147	48.01%	14,761,919	26.85%	
170,000	179,999	15	2,568,869	162	52.98%	17,330,788	31.53%	
180,000	189,999	25	4,489,846	187	61.26%	21,820,634	39.70%	
190,000	199,999	21	3,991,276	209	68.21%	25,811,910	46.96%	
200,000	249,999	54	11,357,121	262	85.76%	37,169,031	67.62%	
250,000	299,999	18	4,765,536	281	91.72%	41,934,567	76.29%	
300,000	349,999	10	3,183,877	291	95.03%	45,118,444	82.08%	
350,000	399,999	4	1,490,928	295	96.36%	48,609,371	84.79%	
450,000	499,999	2	946,733	297	97.02%	47,558,105	86.51%	
500,000	549,999	3	1,570,850	300	98.01%	49,126,954	89.37%	
900,000	949,999	1	905,673	301	98.34%	50,032,627	91.02%	
950,000	999,999	1	961,984	302	98.68%	50,994,611	92.77%	
≥1,000,0	000	4	3,974,637	306	100.00%	54,969,248	100.00%	

Average Number of Bills 12
Average kWh Usage 2,114,202
Average kWh usage per Numbe rof Bills 179,638

Usage Rar	nge - kWhs			Cumulativ	ve Bills	Cumulative	e kWhs
Lower	Upper	Number of Bills	kWhs	Bills	Percent of Total	kWhs	Percent of Total
Traffic Signa	ls and Street	Lighting - P41 - Summ	er (May - Oct)		· · · · · · · · · · · · · · · · · · ·		
•	49	509	22,783	509	11.8%	22,783	0.2%
50	99	308	24,972	817	18.9%	47,755	0.4%
100	149	207	24,689	1,023	23.7%	72,444	0.7%
150	199	291	49,729	1,314	30.5%	122,173	1.1%
200	249	158	35,043	1,472	34.1%	157,216	1.4%
250	499	275	104,235	1,748	40.5%	261,451	2.4%
500	749	192	118,099	1,940	45.0%	379,550	3.4%
750	999	155	136,892	2,095	48.6%	516,442	4.7%
1,000	1,999	510	761,013	2,605	60.4%	1,277,455	11.6%
2,000	2,999	336	825,824	2,941	68.2%	2,103,279	19.1%
3,000	3,999	235	826,264	3,176	73.6%	2,929,543	26.6%
4,000	4,999	274	1,236,439	3,450	80.0%	4,165,982	37.8%
5,000	5,999	210	1,143,157	3,659	84.8%	5,309,139	48.2%
6,000	6,999	161	1,043,358	3,821	88.6%	6,352,497	57.7%
7,000	7,999	172	1,298,938	3,992	92.5%	7,651,436	69.5%
8,000	8,999	138	1,182,834	4,131	95.7%	8,834,269	80.2%
9,000	9,999	66	620,502	4,196	97.3%	9,454,771	85.8%
10,000	14,999	94	1,090,951	4,290	99.4%	10,545,723	95.8%
15,000	19,999	14	237,825	4,303	99.8%	10,783,548	97.9%
20,000	24,999	11	229,913	4,314	100.0%	11,013,461	100.0%
				•		11,010,401	100.0%

 Average Number of Bills
 216

 Average kWh Usage
 550,673

 Average kWh usage per Numbe rof Bills
 2,553

Usage Ran	ge - kWhs			Cumulativ	ve Bills	Cumulativ	e kWhs
Lower	Upper	Number of Bills		Bills	Percent of Total	kWhs	Percent of Total
Traffic Signal	s and Street I	Lighting - P41 - Winter	(Nov - Apr)				
-	49	1,151	7,091	1,151	26.7%	7,091	0.1%
50	99	138	10,983	1,289	29.9%	18,074	0.1%
100	149	97	11,831	1,386	32.1%	29,905	0.2%
150	199	111	19,098	1,497	34.7%	49,003	0.4%
200	249	89	20,028	1,586	36.8%	69,031	0.5%
250	499	191	69,801	1,777	41.2%	138,832	1.0%
500	749	175	111,703	1,952	45.3%	250,536	1.9%
750	999	123	109,481	2,075	48.1%	360,017	2.7%
1,000	1,999	395	583,333	2,470	57,3%	943,350	7.1%
2,000	2,999	361	911,023	2,831	65.7%	1,854,373	14.0%
3,000	3,999	210	740,115	3,041	70.5%	2,594,488	19.6%
4,000	4,999	207	949,241	3,247	75.3%	3,543,730	26.7%
5,000	5,999	201	1,139,915	3,449	80.0%	4,683,645	35.3%
6,000	6,999	160	1,049,324	3,608	83.7%	5,732,969	43.3%
7,000	7,999	151	1,154,831	3,760	87.2%	6,887,800	52.0%
8,000	8,999	139	1,205,529	3,899	90.4%	8,093,329	61,1%
9,000	9,999	108	1,035,173	4,006	92.9%	9,128,502	68,9%
10,000	14,999	254	3,018,756	4,260	98.8%	12,147,258	91.7%
15,000	19,999	29	502,785	4,289	99.5%	12,650,043	95.5%
20,000	24,999	14	314,818	4,303	99.8%	12,964,862	97.8%
25,000	29,999	7	208,215	4,310	100.0%	13,173,077	99.4%
≥3000	0	2	79,606	4,312	100.0%	13,252,682	100.0%

 Average Number of Bills
 196

 Average kWh Usage
 602,395

 Average kWh usage per Number of Bills
 3,074

Usage Ran	ge - kWhs		Cur		re Bills	Cumulative	e kWhs
Lower	Upper	Number of Bills	kWhs	Bills	Percent of Total	kWhs	Percent of Total
Traffic Signal	is and Street L	ighting - P47 - Summe	r (May - Oct)				
-	99	101	2,516	101	3.2%	2.516	0,1%
100	199	94	14,823	195	6.3%	17,339	0.4%
200	299	120	29,859	316	10.1%	47,198	1.1%
300	399	99	34,171	415	13.3%	81,369	1.9%
400	499	179	79,942	594	19.0%	161,311	3.8%
500	599	208	114,558	802	25.7%	275,869	6.5%
600	699	233	150,445	1,035	33.1%	426,314	10.0%
700	799	202	149,827	1,237	39.6%	576,141	13.5%
800	899	201	169,754	1,438	46.0%	745,895	17.4%
900	999	149	139,924	1,587	50.8%	885,820	20.7%
1,000	1,499	682	843,811	2,269	72.6%	1,729,630	40.5%
1,500	1,999	449	773,089	2,718	87.0%	2,502,719	58.5%
2,000	2,499	167	360,633	2,885	92.3%	2,863,352	67.0%
2,500	2,999	62	171,173	2,947	94.3%	3,034,525	71.0%
3,000	3,499	31	100,939	2,978	95.3%	3,135,464	73.3%
3,500	3,999	23	87,215	3,002	96.1%	3,222,679	75.4%
4,000	4,999	18	81,685	3,020	96.7%	3,304,364	77.3%
5,000	5,999	15	79,626	3,035	97.1%	3,383,990	79.1%
6,000	6,999	17	106,636	3,051	97.7%	3,490,626	81.6%
7,000	7,999	14	102,703	3,065	98.1%	3,593,329	84.0%
8,000	8,999	12	100,325	3,076	98.5%	3,693,654	86.4%
9,000	9,999	15	137,802	3,091	98.9%	3,831,455	89.6%
10,000	19,999	29	360,951	3,120	99.9%	4,192,406	98.0%
20,000	29,999	4	83,493	3,124	100.0%	4,275,899	100.0%

Average kWh Usage 178,162
Average kWh usage per Numbe rof Bills 1,369

Usage Rar	nge - kWhs			Cumulativ	re Bills	Curnulative kWhs		
Lower	Upper	Number of Bills	kWhs	Bills	Percent of Total	kWhs	Percent of Total	
raffic Signa	is and Street I	lighting - P47 - Winter	(Nov - Apr)	***				
•	99	131	1,721	131	4.2%	1,721	0.0%	
100	199	65	10,337	196	6.3%	12,058	0.2%	
200	299	99	24,622	296	9.4%	36,680	0.7%	
300	399	81	28,545	376	12.0%	65,224	1.3%	
400	499	120	54,714	496	15.8%	119,938	2.3%	
500	599	143	79,055	639	20.4%	198,993	3.8%	
600	699	185	121,544	824	26.3%	320,538	6.2%	
700	799	186	139,936	1,010	32.2%	460,474	8.9%	
800	899	175	149,155	1,184	37.8%	609,628	11.8%	
900	999	164	156,746	1,348	43.0%	766,375	14.8%	
1,000	1,499	630	787,483	1,979	63.2%	1,553,858	30.0%	
1,500	1,999	478	831,078	2,457	78.4%	2,384,935	46.0%	
2,000	2,499	316	713,880	2,773	88.5%	3,098,815	59.8%	
2,500	2,999	119	322,869	2,892	92.3%	3,421,684	66.0%	
3,000	3,499	54	173,840	2,946	94.0%	3,595,524	69.3%	
3,500	3,999	33	122,905	2,979	95.1%	3,718,429	71.7%	
4,000	4,999	37	164,148	3,016	98.3%	3,882,577	74.9%	
5,000	5,999	13	74,821	3,030	96.7%	3,957,399	76.3%	
6,000	6,999	6	42,077	3,036	96.9%	3,999,476	77.1%	
7,000	7,999	11	86,321	3,047	97.3%	4,085,797	78.8%	
8,000	8,999	9	79,246	3,057	97.6%	4,165,043	80.3%	
9,000	9,999	17	157,822	3,073	98.1%	4,322,865	83.4%	
10,000	19,999	53	681,459	3,126	99.8%	5,004,324	96.5%	
≥ 20,0	00	7	181,156	3,133	100.0%	5,185,481	100.0%	

Average Number of Bills 131

Average kWh Usage 216,062

Average kWh usage per Numbe rof Bills 1,655

Usage Range - kWhs			_	Cumulative Bills		Cumulative kWhs		
Lower	Upper	per Number of Bills	kWhs	Bills	Percent of Total	kWhs	Percent of Total	
Municipal Se	rvice - 040 - S	Summer (May - Oct)						
•	99	1,006	25,905	1,006	22.3%	25,905	0.0%	
100	199	304	43,234	1,310	29.0%	69,139	0.1%	
200	299	184	46,310	1,494	33.1%	115,449	0.2%	
300	399	149	53,535	1,643	36.4%	168,983	0.3%	
400	499	94	43,512	1,737	38.4%	212,495	0.4%	
500	599	82	45,484	1,819	40.3%	257,979	0.4%	
600	699	41	26,923	1,859	41.2%	284,903	0.5%	
700	799	54	40,989	1,914	42.4%	325,892	0.6%	
800	899	48	42,264	1,962	43.4%	368,156	0.6%	
900	999	42	40,532	2,004	44.3%	408,688	0.7%	
1,000	1,999	364	527,817	2,367	52.4%	936,505	1.6%	
2,000	2,999	283	724,897	2,650	58.7%	1,661,402	2.8%	
3,000	3,999	216	777,849	2,866	63.4%	2,439,251	4.2%	
4,000	4,999	169	774,9 6 0	3,035	67.2%	3,214,212	5.5%	
5,000	9,999	452	3,332,620	3,487	77.2%	6,546,832	11.2%	
10,000	14,999	255	3,263,565	3,743	82.8%	9,810,396	16,7%	
15,000	19,999	165	2,948,446	3,908	86.5%	12,758,842	21.7%	
20,000	39,999	252	7,316,146	4,160	92.1%	20,074,988	34.2%	
40,000	59,999	141	7,100,932	4,302	95.2%	27,175,920	46.3%	
60,000	79,999	100	7,155,828	4,401	97.4%	34,331,748	58.5%	
80,000	159,999	62	7,378,631	4,463	98.8%	41,710,379	71.1%	
160,000	239,999	30	6,079,981	4,493	99.5%	47,790,361	81.5%	
240,000	319,999	10	3,058,267	4,504	99.7%	50,848,628	86.7%	
320,000	399,999	2	674,234	4,506	99.7%	51,522,862	87.8%	
400,000	479,999	6	2,536,824	4,511	99.9%	54,059,686	92.1%	
480,000	559,999	2	1,027,070	4,513	99.9%	55,086,756	93.9%	
560,000	639,999	1	610,970	4,514	99.9%	55,697,726	94.9%	
640,000	719,999	1	641,040	4,515	99.9%	56,338,766	96.0%	
720,000	799,999	2	1,528,267	4,517	100.0%	57,867,033	98.7%	
800,000	879,999	1	800,800	4,518	100.0%	58,667,833	100.0%	

 Average Number of Bills
 151

 Average kWh Usage
 1,955,594

 Average kWh usage per Numbe rof Bills
 12,985

Usage Range - kWhs					Cumulative Bills		Cumulative kWhs	
Lower	Upper	Number of Bills	kWhs	Bills	Percent of Total	kWhs	Percent of Total	
Aunicipai Se	rvice - O40 - V	Vinter (Nov - Apr)						
-	99	992	21,401	992	22.0%	21,401	0.1%	
100	199	308	41,917	1,300	28.8%	63,318	0.1%	
200	299	182	43,574	1,483	32.8%	106,892	0.3%	
300	399	123	41,443	1,606	35.5%	148,334	0.3%	
400	499	103	45,268	1,708	37.8%	193,603	0.5%	
500	599	96	51,863	1,805	40.0%	245,465	0.6%	
600	699	83	51,464	1,888	41.8%	296,929	0.7%	
700	799	81	58,931	1,968	43.6%	355,860	0.8%	
800	899	69	56,680	2,037	45.1%	412,540	1.0%	
900	999	59	54,947	2,096	46.4%	467,487	1,1%	
1,000	1,999	499	691,559	2,596	57.5%	1,159,047	2.7%	
2,000	2,999	293	711,456	2,888	63.9%	1,870,503	4.4%	
3,000	3,999	209	709,722	3,097	68.6%	2,580,225	6.0%	
4,000	4,999	155	673,690	3,252	72.0%	3,253,915	7.6%	
5,000	9,999	444	3,030,087	3,696	81.8%	6,284,002	14.7%	
10,000	14,999	210	2,553,207	3,905	86.5%	8,837,209	20.7%	
15,000	19,999	122	2,027,243	4,027	89.2%	10,864,452	25.4%	
20,000	39,999	236	6,331,453	4,264	94.4%	17,195,906	40.3%	
40,000	59,999	98	4,655,483	4,361	96.6%	21,851,389	51,2%	
60,000	79,999	55	3,708,252	4,416	97.8%	25,559,641	59.9%	
80,000	159,999	68	7,431,683	4,484	99.3%	32,991,324	77.3%	
160,000	239,999	16	3,191,259	4,500	99.6%	36,182,583	84.7%	
240,000	319,999	10	2,528,099	4,510	99.8%	38,710,682	90.7%	
400,000	479,999	4	1,738,627	4,514	99.9%	40,449,308	94.7%	
480,000	559,999	1	520,632	4,515	100.0%	40,969,940	96.0%	
720,000	799,999	1	822,323	4,516	100.0%	41,792,263	97.9%	
≥ 800,0	00	1	902,373	4,517	100.0%	42,694,636	100.0%	

Average Number of Bills

167

Average kWh Usage

1,581,283

Average kWh usage per Numbe rof Bills

9,452

Usage Ran	ge - kWhs	**		Cumulative Bills		Cumulative kWhs		
Lower	Upper	Number of Bills	kWhs	Bills	Percent of Total	kWhs	Percent of Total	
Aunicipal Wa	iter Pumping	- 043 - Summer (May	- Oct)					
-	99	875	12,678	875	26.7%	12,678	0.0%	
100	199	113	15,845	988	30.1%	28,523	0.0%	
200	299	40	9,611	1,028	31.3%	38,134	0.1%	
300	399	44	14,906	1,072	32.7%	53,039	0.1%	
400	499	45	19,815	1,117	34.0%	72,854	0.1%	
500	599	30	16,301	1,147	35.0%	89,156	0.1%	
600	699	22	14,225	1,170	35.6%	103,380	0.2%	
700	799	19	13,511	1,188	36.2%	116,891	0.2%	
800	899	16	13,217	1,204	36.7%	130,108	0.2%	
900	999	15	13,720	1,218	37.1%	143,828	0.2%	
1,000	1,999	155	226,458	1,373	41.8%	370,287	0.6%	
2,000	2,999	125	308,073	1,498	45.6%	678,359	1.0%	
3,000	3,999	113	386,602	1,611	49.1%	1,064,962	1.6%	
4,000	4,999	95	427,890	1,706	52.0%	1,492,852	2,3%	
5,000	9,999	301	2,196,779	2,007	61.2%	3,689,632	5.6%	
10,000	19,999	340	4,846,903	2,347	71.5%	8,536,535	13.0%	
20,000	29,999	245	6,085,057	2,592	79.0%	14,621,592	22.2%	
30,000	39,999	190	6,581,822	2,782	84.8%	21,203,414	32.2%	
40,000	49,999	149	6,665,005	2,931	89.3%	27,868,419	42.4%	
50,000	99,999	226	15,410,919	3,157	96.2%	43,279,338	65.8%	
100,000	149,999	64	7,775,794	3,222	98.2%	51,055,133	77.6%	
150,000	199,999	23	3,904,790	3,245	98.9%	54,959,923	83.6%	
200,000	249,999	14	3,096,218	3,259	99.3%	58,056,141	88.3%	
250,000	299,999	11	2,930,036	3,269	99.6%	60,986,177	92.7%	
300,000	349,999	6	1,874,244	3,275	99.8%	62,860,421	95.6%	
350,000	399,999	3	1,061,255	3,278	99.9%	63,921,676	97.2%	
400,000	449,999	1	420,201	3,279	99.9%	64,341,877	97.9%	
450,000	499,999	3	1,411,519	3,282	100.0%	65,753,397	100.0%	

Average Number of Bills 117

Average kWh Usage 2,348,336

Average kWh usage per Numbe rof Bills 20,035

Usage Rar	nge - kWhs	Number of Bills kWhs		Cumulative Bills		Cumulative kWhs	
Lower	Upper		kWhs	Bills	Percent of Total	kWhs	Percent of Tota
Municipal W	ater Pumping	- 043 - Winter (Nov -	Apr)				
-	99	949	15,483	949	29.0%	15,483	0.0%
100	199	153	21,687	1,102	33.6%	37,170	0.1%
200	299	74	17,462	1,176	35.9%	54,632	0.1%
300	399	52	17,984	1,229	37.5%	72,616	0.1%
400	499	48	21,414	1,277	39.0%	94,030	0.2%
500	599	37	20,518	1,314	40.1%	114,548	0.2%
600	699	20	12,513	1,333	40.7%	127,061	0.2%
700	799	22	16,239	1,355	41.3%	143,300	0.2%
800	899	18	15,724	1,373	41.9%	159,024	0.3%
900	999	12	11,932	1,386	42.3%	170,955	0.3%
1,000	1,999	158	238,331	1,544	47.1%	409,287	0.7%
2,000	2,999	121	306,428	1,665	50.8%	715,715	1.2%
3,000	3,999	96	333,356	1,761	53.7%	1,049,071	1.8%
4,000	4,999	87	398,325	1,848	56.4%	1,447,396	2.5%
5,000	9,999	259	1,921,562	2,107	64.3%	3,368,958	5.8%
10,000	19,999	316	4,530,954	2,423	73.9%	7,899,912	13.6%
20,000	29,999	217	5,465,694	2,640	80.6%	13,365,606	23.0%
30,000	39,999	178	6,377,656	2,818	86.0%	19,743,261	34.0%
40,000	49,999	127	5,770,245	2,945	89.9%	25,513,507	43.9%
50,000	99,999	234	16,503,573	3,179	97.0%	42,017,080	72.3%
100,000	149,999	57	6,783,827	3,236	98.7%	48,800,907	83.9%
150,000	199,999	18	3,374,218	3,254	99.3%	52,175,125	89.7%
200,000	249,999	12	2,772,086	3,267	99.7%	54,947,211	94.5%
250,000	299,999	6	1,718,825	3,273	99.9%	56,666,036	97.5%
300,000	349,999	1	354,121	3,274	99.9%	57,020,158	98.1%
350,000	399,999	3	1,123,020	3,277	100.0%	58,143,178	100.0%
						00,140,170	100.076

Average Number of Bills 126

Average kWh Usage 2,236,276

Average kWh usage per Numbe rof Bills 17,743

Usage Range - kWhs		- <u>-</u>		Cumulativ	Cumulative Bills		Cumulative kWhs	
Lower	Upper	Number of Bills	kWhs	Bills	Percent of Total	kWhs	Percent of Tota	
Large Light	and Power - I1	4 - Summer (May - O	:t)					
1,000,000	1,999,999	9	10,828,513	9	18.18%	10,828,513	3.27%	
2,000,000	2,999,999	7	17,779,635	15	31.82%	28,608,148	8.64%	
4,000,000	4,999,999	2	10,122,788	17	36.36%	38,730,936	11.70%	
5,000,000	5,999,999	4	24,322,609	22	45.45%	63,053,545	19.05%	
8,000,000	8,999,999	2	18,550,150	24	50.00%	81,603,694	24.66%	
9,000,000	9,999,999	9	84,486,512	33	68.18%	166,090,206	50.19%	
10,000,000	10,999,999	14	152,307,616	47	97.73%	318,397,822	96.21%	
≥ 11,0	00,000	1	12,529,611	48	100.00%	330,927,434	100.00%	
		Ave	arage Number of Bills		6			
		Ave	erage kWh Usage		41,365,929			
		Ave	rage kWh usage per Numb	e rof Bills	6,894,322			
arge Light a	nd Power - 114	- Winter (Nov - Apr)						
1,000,000	1,999,999	9	10,075,605	9	18.18%	10,075,605	3.56%	
2,000,000	2,999,999	10	26,957,799	19	38.64%	37,033,404	13.08%	
3,000,000	3,999,999	2	8,672,495	21	43.18%	45,705,899	16.14%	
4,000,000	4,999,999	1	5,036,984	22	45.45%	50,742,883	17.92%	
000,000,8	6,999,999	4	30,473,872	26	54.55%	81,216,755	28.68%	
7,000,000	7,999,999	3	26,456,345	29	61.36%	107,673,099	38.02%	
000,000	8,999,999	12	111,416,035	41	86.36%	219,089,134	77.37%	
9,000,000	9,999,999	7	64,080,724	48	100.00%	283,169,858	100.00%	
		Aven	age Number of Bills		6			
	•	Aven	age kWh Usage		35,396,232			
		Aven	age kWh usage per Numbe	and Ditte	5,899,372			

Usage Range - kWhs				Cumulativ	e Bills	Cumulative kWhs	
Lower	Upper	Number of Bills	kWhs	Bills	Percent of Total	kWhs	Percent of Total
Large Light	and Power Tim	e of Use - 190 - Summ	er (May - Oct)				
1,000,000	1,999,999	4	7,580,406	4	13.33%	7,580,406	5.969
2,000,000	2,999,999	11	25,450,174	15	50.00%	33,030,580	25.969
3,000,000	3,999,999	3	9,377,018	18	60.00%	42,407,598	33.349
4,000,000	4,999,999	2	9,720,637	20	86.67%	52,128,234	40.98
5,000,000	5,999,999	4	21,333,543	24	80.00%	73,461,777	57.759
8,000,000	8,999,999	3	25,930,433	27	90.00%	99,392,209	78.139
9,000,000	9,999,999	3	27,821,323	30	100.00%	127,213,532	100.009
		Ave	erage Number of Bills		4		
		Ave	erage kWh Usage		18,173,362		
		Average kWh usage per Numbe rof Bills		oe rof Bills	4,240,451		
_arge Light	and Power Tim	e of Use - 190 - Winter	(Nov - Apr)				
1,000,000	1,999,999	10	16,970,741	10	33.33%	16,970,741	14.88
2,000,000	2,999,999	8	19,650,581	18	60.00%	36,621,323	32.129
4,000,000	4,999,999	1	4,752,581	19	63.33%	41,373,904	36,289
5,000,000	5,999,999	5	25,857,358	24	80.00%	67,231,262	58.96
000,000,0	6,998,999	1	6,892,624	25	83.33%	74,123,887	65,00
7,000,000	7,999,999	1	7,663,537	26	86.67%	81,787,424	71.73
000,000,8	8,999,999	4	32,241,567	30	100.00%	114,028,991	100,009
		Ave	rage Number of Bills		4		
			rage kWh Usage		16,289,856		
			-				

Usage Ra	inge - kWhs			Cumulativ	ve Bills	Cumulativ	e kWhs
Lower	Upper	Number of Bills	kWhs	Bills	Percent of Total	kWhs	Percent of Total
Mines - Sun	nmer (May - Oct)						
20,000,000	29,999,999	6	144,564,900	6	50.00%	144,564,900	30.92%
40,000,000	49,999,999	1	49,074,100	7	58.33%	193,639,000	41.41%
50,000,000	59,999,999	5	273,977,200	12	100.00%	467,616,200	100.00%
		Aug	man Number of SW				
			rage Number of Bills		4		
			rage kWh Usage		155,872,067		
		Ave	rage kWh usage per Num	be rof Bills	38,968,017		
fines - Winte	er (Nov - Apr)						
19,000,000	19,999,999	3	58,384,365	3	25.00%	58,384,365	12.77%
20000000	29,999,999	3	65,346,241	8	50.00%	123,730,606	27.06%
50,000,000	59,999,999	6	333,501,094	12	100.00%	457,231,700	100.00%
		Aven	age Number of Bills		4		
		Avera	age kWh Usage		152,410,567		
		Avera	age kWh usage per Numb	e rof Bills	38,102,642		